



BSM Assumptions for CY 2019 NYC ADS

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Background

- **Five projects in NYC were splintered from CY 2019 for needed Additional SDU Studies**
- **Here today to review the assumptions we are proposing to use for BSM**
 - Review questions and Stakeholder Feedback
 - Discuss NYISO rationale

Assumptions

- **Mitigation Study Period is Summer/Winter 2022-2024**
 - Same as CY 2019
- **Load will be that used in published April 2020 Gold Book**
- **Resources accepting costs from CY 19 are assumed in service**

IRM/LCR Runs

- **Base Case – the 2021 LCR case will be used with the following modifications**
 - 2022 Load
 - Supply Stack includes CY 19 units, 2020 EDS units, and 5 units in the ADS
 - *Replace 2021 case CONE curves with current (2020) CONE curves*
- **URM Case will replicate the Base Case and remove the QREA in the ADS supply stack**

Additional Cases (should time permit)

- **2023 Case**
 - 2023 Load
 - Supply Stack – Adjustments for Peaker compliance plans
 - Topology – Series Reactors and other LPT updates for reliability
- **2024 Case**
 - 2024 Load
 - Topology – AC transmission PPT adjustments
- **Should time not permit for all these runs, the NYISO will make adjustments based off of the best information available, similar to what was done in CY 2019.**

Questions?

Our mission, in collaboration with our stakeholders, is to serve the public interest and provide benefit to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policymakers, stakeholders and investors in the power system

