

Short-Term Reliability Process Solution Status

OATT Section 38.3.6.3 states that, “the ISO shall maintain and post on its website a list of all transmission solutions selected by the ISO in prior years to be built in response to Near-Term Reliability Needs for which the ISO designated solely the Responsible Transmission Owner to propose a regulated Short-Term Reliability Process Solution. The list must include the Near-Term Reliability Need, the identity of the designated Responsible Transmission Owner, the transmission solution selected by the ISO, its in-service date, and the date on which the Responsible Transmission Owner energized or otherwise implemented the transmission solution.” The table below provides the information required in OATT 38.3.6.3.

Near-Term Reliability Need	Responsible Transmission Owner	Selected Transmission Solution	Planned In-Service Date	Date Energized/Implemented
Dynamic instability. The N-1-1 contingency combination resulting in N-1-1 BPTF stability criteria violations is the loss of Ravenswood 3 followed by Event UC11; a fault at Sprainbrook 345 kV and the loss of Sprainbrook - Tremont (X28) 345 kV and Buchanan - Sprainbrook (W93/W79) 345 kV. To address the violation, the necessary dynamic stability compensatory MVA as measured at the Farragut 345 kV and Astoria East 138 kV buses is 340 MVA.	Con Edison	The Con Edison solution includes a change in the planned status of existing series reactors to place the 71, 72, M51 and M52 series reactors in-service while bypassing the series reactors on the 41, 42, and Y49 transmission lines. No new or upgraded facilities are necessary to implement this solution.	Summer 2023	TBD

OATT Section 38.10.5 states that “the ISO shall post on its website a list of all Developers that have undertaken a commitment to the ISO to build a project (which may be a regulated backstop solution, market-based response or alternative regulated response) that was selected as a Short-Term Reliability Process Solution.” The table below provides the information required in OATT 38.10.5 along with the planned in-service date and the date on which the solution is energized/implemented.

Developers	Selected Transmission Solution	Planned In-Service Date	Date Energized/Implemented
Con Edison	The Con Edison solution includes a change in the planned status of existing series reactors to place the 71, 72, M51 and M52 series reactors in-service while by-passing the series reactors on the 41, 42, and Y49 transmission lines. No new or upgraded facilities are necessary to implement this solution.	Summer 2023	TBD