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**NYISO Business Issues Committee Meeting Minutes**  
**February 10, 2021**  
**10:00 a.m. – 10:55 a.m.**

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**1. Introductions, Meeting Objectives, and Chairman’s Report**

Mr. Matt Schwall (IPPNY) called the meeting to order at 10:00 a.m. The members of the BIC identified themselves and attendance was recorded. A quorum was determined.

**2. Draft January 13, 2021 BIC Minutes**

There were no questions or comments regarding the draft minutes from the January 13, 2021 BIC meeting that were included as part of the meeting material.

Motion #1:

Motion to approve the January 13, 2021 BIC meeting minutes.

*Motion passed unanimously.*

**3. Market Operations Report**

Mr. Rana Mukerji (NYISO) reviewed the market operations report included with the meeting material. There were no substantive questions or comments.

**4. Generator Fuel and Emissions Reporting Proposed Manual Changes**

Mr. John Stevenson reviewed the presentation included with the meeting material.

Mr. Liam Baker (Eastern Gen) requested clarification regarding the rationale for focusing the generator fuel inventory reporting requirements on fossil-fuel fired generation resources. Mr. Stevenson stated that the rationale is intended to account for the fact that is not practicable for weather-dependent generation resources to provide forward estimates of fuel availability given the intermittent nature of such resources.

Motion #2:

The Business Issues Committee (“BIC”) hereby approves revisions to the Transmission and Dispatch Operations Manual as more fully described in the presentation entitled “Generator Fuel and Emissions Reporting (GFER): Proposed Manual Changes” made to the BIC on February 10, 2021. The revisions will become effective 2 weeks after the last committee approval.

*Motion passed unanimously.*

**5. Installed Capacity Manual Revisions**

Ms. Sarah Carkner (NYISO), Ms. Emily Conway (NYISO), Ms. Yvonne Huang (NYISO), and Ms. Maeve Conway (NYISO) reviewed the presentation included with the meeting material.

Mr. Howard Fromer (Bayonne Energy Center) requested clarification regarding the expected frequency with which the NYISO anticipates using its authority to shift the hours encompassed by the peak load window for resources with energy duration limitations. In response, Mr. Aaron Markham (NYISO) read the following statement for inclusion in the meeting minutes:

The Peak Load Windows for ICAP Suppliers with Energy Duration Limitations applicable to each Capability Period are stated in the Installed Capacity Manual. Section 5.12.7 of the Services Tariff gives the NYISO the authority to shift the Peak Load Windows. Revisions to the manual allow for the NYISO to use this authority from time to time,

which the NYISO anticipates it will use to support reliable grid operations. The NYISO does not expect to use this authority frequently. To assist Market Participants in assessing how often the NYISO uses this authority, the NYISO will indicate in the Monthly Operations Performance Metrics Report the times the Peak Load Window was shifted in the month. Through the review of the Monthly Operations Performance Metrics in the committees, the NYISO will respond to stakeholder questions on the shift of the Peak Load Window.

Mr. John Cordi (NYPA) read the following statement for inclusion in the meeting minutes:

NYPA appreciates the ISO's willingness to provide information on the frequency with which it shifts the Peak Load Window for ICAP Suppliers with Energy Duration Limitations, in the Monthly Operations Performance Metrics Report.

Providing this information in the Monthly Operations Report provides an opportunity for Market Participants to ask, and the ISO to respond to, questions about the timing, reasoning, and whether or not those shifts successfully addressed the reasons creating the need for those shifts.

These shifts will affect the bidding strategy in the Day-Ahead Market of ICAP Suppliers with Energy Duration Limitations. Shifts that are too frequent will have a material effect on those suppliers, particularly if the need for those shifts occur very late in the day – or early in the morning, since the ISO may shift Peak Load Windows as late as 1:00 a.m. - just 4 hours before the Day-Ahead Market closes at 5:00 a.m.

NYPA believes the information the ISO has committed to provide will facilitate the ability for Market Participants to assess the causes, frequency, timing and effectiveness of these shifts and to assess whether it is necessary to consider modifications to these procedures for shifting Peak Load Windows or other issues to maintain grid operations reliability.

### Motion #3:

The Business Issues Committee ("BIC") hereby approves the revisions to the Installed Capacity Manual as described in the presentation titled "Installed Capacity Manual Revisions" made to the BIC on February 10, 2021.

*Motion passed unanimously with an abstention.*

## **6. Working Group Updates**

- Billing and Accounting and Credit Working Group: The group met on January 26, 2021 and reviewed: (1) the standard accounting/settlement reports; and (2) revisions to the credit questionnaire related to the minimum participation requirements for the NYISO markets.
- Electric System Planning Working Group: The group met on January 25, 2021 and reviewed: (1) a presentation by Con Edison regarding updates to its local transmission plan; (2) an update regarding the schedule of upcoming activities for the 2020-2021 Reliability Planning Process; and (3) key study assumptions for the short-term assessment of reliability study for Q1 2021.
- Installed Capacity Working Group: The group has four times since the last BIC meeting, including joint meetings with MIWG and PRLWG. On January 21, 2021, the group met and reviewed: (1) an overview of the 2021 market design project initiatives; (2) proposed revisions to the Installed Capacity Manual related to duration limited resources and availability calculation methodologies for capacity supply resources; and (3) proposed revisions to the Transmission and Dispatch Operations Manual related to generator fuel and emissions reporting requirements. The group met on January 28, 2021 and reviewed an update regarding the periodic renewable technologies study required in connection with the renewable exemption of the buyer-side Installed Capacity market mitigation rules. On February 1, 2021, the group met and reviewed the proposed maximum allowable

import capacity values from external areas for the 2021/2022 Capability Year. The group also met on February 9, 2021 and reviewed: (1) potential future operational and capacity market enhancement considerations in response to the ongoing transformation of the electric system; and (2) a status update regarding the NYISO's response to FERC's additional information request related to the 2021-2025 Installed Capacity Demand Curve reset.

- Load Forecasting Task Force: The group has not met since the last BIC meeting.
- Market Issues Working Group: The group has met jointly with ICAPWG and PRLWG twice since the last BIC meeting. The group met on January 21, 2021 and reviewed an overview of the 2021 market design project initiatives. On February 9, 2021, the group met and reviewed potential future operational and energy and ancillary services market enhancement considerations in response to the ongoing transformation of the electric system.
- Price Responsive Load Working Group: The group has met jointly with ICAPWG and MIWG twice since the last BIC meeting (i.e., January 21, 2021 and February 9, 2021). At each meeting, the group reviewed the agenda topics related to distributed energy resources, energy storage resources and/or the NYISO-administered demand response programs.

## **7. New Business**

Mr. Josh Boles (NYISO) stated that in response to issues and considerations raised by certain stakeholders regarding the calculated Locational Minimum Installed Capacity Requirements (LCRs) values for the 2021/2022 Capability Year, the NYISO plans to commence discussions with stakeholders in late-February 2021 regarding the methodology for calculating LCRs. Mr. Boles noted that the initial discussion with stakeholders in late-February 2021 will include an overview of a tentative schedule for discussing various matters related to the methodology for calculating LCRs.

Ms. Doreen Saia (Greenberg Traurig) recommended that the NYISO consider the potential need for pursuing tariff revisions in determining the schedule for discussing any potential changes to the current methodology for calculating LCRs.

Mr. Cordi recommended the need to carefully consider coordination with the Installed Capacity Subcommittee of the New York State Reliability Council, L.L.C. (NYSRC) with respect to discussions regarding the current methodology for calculating LCRs and any potential implications relating thereto on the methodology for determining the NYCA Minimum Installed Reserve Margin by the NYSRC.

Mr. Adam Evans (NYDPS Staff) recommended the need to consider the appropriate forum(s) to conduct discussions regarding the methodology for calculating LCRs and ensuring that all interested stakeholder working groups and subcommittees are aware of, and involved in, such discussions.

Meeting adjourned at 10:55 a.m.