

## Current ICAP Demand Curve Parameters

Current Year (2021-2022)					
	Source	C - Central	G - Hudson Valley (Rockland)	J - New York City	K - Long Island
Gross Cost of New Entry (\$/kW-Year)	[1]	\$107.07	\$139.63	\$188.53	\$148.97
Net EAS Revenue (\$/kW-Year)	[2]	\$32.92	\$35.15	\$33.42	\$54.15
Annual ICAP Reference Value (\$/kW-Year)	[3] = [1] - [2]	\$74.15	\$104.48	\$155.12	\$94.82
ICAP DMNC (MW)	[4]	326.7	347.0	348.8	348.8
<b>Total Annual Reference Value</b>	<b>[5] = [3] * [4]</b>	<b>\$24,225,034</b>	<b>\$36,253,519</b>	<b>\$54,104,252</b>	<b>\$33,072,972</b>
Level of Excess (%)	[6]	100.9%	102.5%	103.5%	106.5%
Ratio of Summer to Winter DMNCs	[7]	1.038	1.059	1.076	1.073
Summer DMNC (MW)	[8]	329.3	348.2	348.5	351.1
Winter DMNC (MW)	[9]	344.7	369.9	374.1	373.0
<b>Assumed Capacity Prices at Tariff Prescribed Level of Excess Conditions</b>					
Summer (\$/kW-Month)	[10]	\$7.26	\$11.10	\$17.13	\$11.29
Winter (\$/kW-Month)	[11]	\$4.78	\$5.88	\$8.15	\$4.15
Monthly Revenue (Summer)	[12] = [10]*[8]	\$2,389,072	\$3,866,691	\$5,969,979	\$3,963,568
Monthly Revenue (Winter)	[13] = [11]*[9]	\$1,648,459	\$2,175,567	\$3,047,381	\$1,548,584
Seasonal Revenue (Summer)	[14] = 6 * [12]	\$14,334,429	\$23,200,148	\$35,819,876	\$23,781,407
Seasonal Revenue (Winter)	[15] = 6 * [13]	\$9,890,753	\$13,053,401	\$18,284,287	\$9,291,505
<b>Total Annual Reference Value</b>	<b>[16] = [14]+[15]</b>	<b>\$24,225,182</b>	<b>\$36,253,549</b>	<b>\$54,104,163</b>	<b>\$33,072,912</b>
<b>ICAP Demand Curve Parameters</b>					
<b>ICAP Monthly Reference Point Price (\$/kW-Month)</b>		<b>\$7.81</b>	<b>\$13.28</b>	<b>\$21.28</b>	<b>\$17.60</b>
ICAP Max Clearing Price (\$/kW-Month)		\$14.01	\$18.94	\$26.25	\$21.27
Demand Curve Length		12%	15%	18%	18%