2018 CARIS CO₂ Forecast

Benjamin Cohen

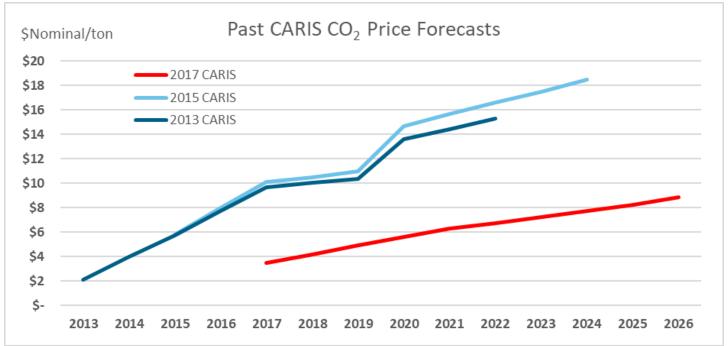
Senior Planning Environmental Engineer

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August 22, 2018, KCC

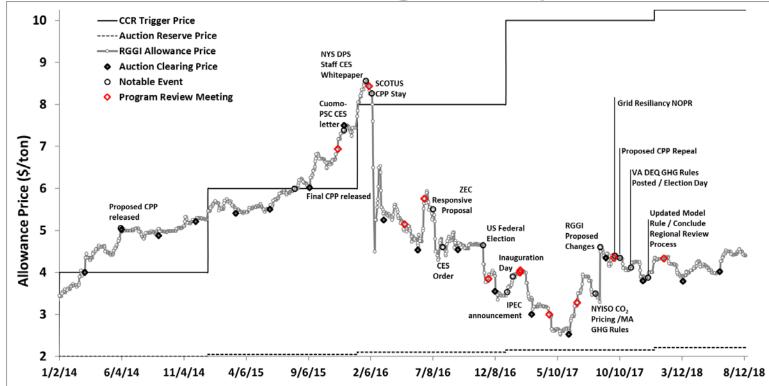


CO₂ Forecasts were recently reduced from prior studies





Market Prices Change Daily



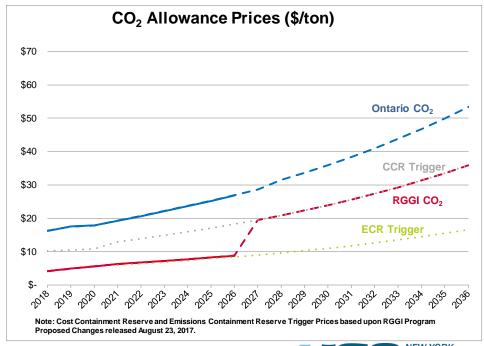
CO₂ Forecast Development

- Presented forecasts at prior ESPWG meetings
 - 2017 CARIS Emission Price Forecast Development June 22, 2017
 (https://www.nyiso.com/public/webdocs/markets_operations/committees/bic_espwg/meeting_materials/2017-06 22/EmissionPriceForecast%20for%20CARIS%20internal%20June%2016 Updated.pdf)
 - AC Transmission PPTN: Phase 2 Assumptions November 17, 2017 (https://www.nyiso.com/public/webdocs/markets_operations/committees/bic_espwg/meeting_materials/2017-11-17/AC_Transmission_Ph2_Assumptions.pdf)
- Presentations included description of methodology and consideration in development of emission price forecasts
- Uncertainty in future rules and market expectations



CO₂ Emission Forecast

- 2017 CARIS1 forecast retained through 2026
- Price increase from soft floor to ceiling due to bank of surplus allowance reduced to zero in 2025, load growth, and decline in the allowance cap
- Same forecast was used for AC Transmission modeling
- Forecast consistent with model assumptions of generation mix in CARIS database





The Mission of the New York Independent System Operator, in collaboration with its stakeholders, is to serve the public interest and provide benefits to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policy makers, stakeholders and investors in the power system



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