

2021 Budget vs. Actual Results

Patrick Kelly

Controller & Assistant Treasurer

Budget & Priorities Working Group

May 27, 2021

NYISO 2021 DRAFT BUDGET VS. ACTUAL:

- *RATE SCHEDULE 1 RECOVERIES*

2021 Rate Schedule 1 Recoveries

2021 MWH (in Millions) Comparison: Budget vs. Actual						
Invoice Month	Budgeted MWH	Actual MWH	Monthly Differential MWH	Cumulative Differential MWH	Monthly \$ Impact	Cumulative \$ Impact
Jan	13.0	13.5	0.5	0.5	\$ 0.6	\$ 0.6
Feb	11.2	12.4	1.2	1.7	\$ 1.4	\$ 2.0
Mar	11.4	12.1	0.7	2.4	\$ 0.8	\$ 2.8
Apr	10.2	10.7	0.5	2.9	\$ 0.5	\$ 3.3
May	11.0	-				
Jun	12.8	-				
Jul	16.4	-				
Aug	15.2	-				
Sep	11.9	-				
Oct	11.0	-				
Nov	10.9	-				
Dec	12.3	-				
Total	147.3	48.7	2.9			

2021 Non-Physical Market Activity

Allocation of Rate Schedule 1 Costs to Non-Physical Market Activity							
Millions) Comparison: Budget vs. Actual	Projected 2021 Annual Revenue Requirement	2021 Billing Rate/Unit	JAN	FEB	MAR	APR	TOTAL
Transmission Congestion Contracts	\$4.5M	\$0.0122/ TCC MWh	\$ 356	\$ 328	\$ 368	\$ 354	\$ 1,406
Virtual Trading	\$2.5M	\$0.0757/ Cleared MWh	\$ 192	\$ 148	\$ 169	\$ 185	\$ 694
SCR/EDRP	<\$10,000	2021 RS1 Rate for Physical Injections	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$7.0M		\$ 548	\$ 476	\$ 537	\$ 539	\$ 2,100

NYISO 2021 DRAFT BUDGET VS. ACTUAL:

- *BUDGETARY SPENDING RESULTS*

2021 Budget vs. Actual Results

(\$ in millions)	ANNUAL AMOUNT	ANNUAL AMOUNTS AS OF 4/30/21		
Cost Category	Original Budget	Original Budget	Actuals	Variance
Capital	\$ 5.0	\$ 0.5	\$ 0.2	\$ (0.3)
Salaries & Benefits	\$ 96.1	\$ 32.5	\$ 33.3	\$ 0.8
Professional Fees (including Legal)	\$ 26.1	\$ 8.0	\$ 7.3	\$ (0.7)
Building Services	\$ 6.4	\$ 2.1	\$ 1.6	\$ (0.5)
Computer Services	\$ 21.0	\$ 6.8	\$ 6.3	\$ (0.5)
Insurance	\$ 3.2	\$ 1.1	\$ 1.0	\$ (0.1)
Telecommunications	\$ 2.8	\$ 0.9	\$ 0.9	\$ -
Other Expenses (BOD, Travel/Trng, NPCC Fees)	\$ 3.0	\$ 1.0	\$ 0.8	\$ (0.2)
Current Year Needs	\$ 163.6	\$ 52.9	\$ 51.4	\$ (1.5)
Debt Service from Prior Year Financings	\$ 38.3	\$ 12.9	\$ 12.6	\$ (0.3)
Cash Budget	\$ 201.9	\$ 65.8	\$ 64.0	\$ (1.8)
Less: Miscellaneous Revenues	\$ (6.4)	\$ (1.9)	\$ (1.8)	\$ 0.1
Less: Proceeds from Debt	\$ (28.4)	\$ (5.0)	\$ (5.0)	\$ -
Add: Interest on Debt	\$ 0.3	\$ -	\$ -	\$ -
Rate Schedule #1 Revenue Requirement	\$ 167.4	\$ 58.9	\$ 57.2	\$ (1.7)

2021 Budget vs. Actual Variance Explanations

	Year-To-Date Variance
Capital	N/A
Salaries & Benefits	The year-to-date overrun of \$0.8M is primarily due to vacancy rate lower than budget (\$0.4M) and additional overtime due to staff shortages (\$0.3M).
Professional Fees	The year-to-date underrun of \$0.7M is primarily due to timing of various projects.
Building Services	The year-to-date underrun of \$0.5M is primarily due to savings resulting from lower than expected building maintenance costs due to remote posture.
Computer Services	The year-to-date underrun of \$0.5M is primarily due timing of maintenance contract costs and minor equipment for hardware purchases.
Insurance	N/A
Telecommunications	N/A
Other Expenses	N/A
Debt Service	N/A
Misc. Revenues	N/A
Proceeds from Debt	N/A
Interest on CY Debt	N/A

Outstanding Debt Summary

Debt Facility	Loan Status	Maturity Date	Amount Borrowed	Principal Outstanding at 4/30/21
Revolving Credit Facility	\$50M Available	Dec-23	\$ 10.0	\$ 10.0
2021 Budget Loan	Term Loan Repayment	Dec-24	\$ 5.0	\$ 5.0
2020 Budget Loan	Term Loan Repayment	Dec-23	\$ 26.6	\$ 23.6
2019 Budget Loan	Term Loan Repayment	Dec-22	\$ 26.0	\$ 14.5
2005 Mortgage - Bldg Acq. & Renovations	Term Loan Repayment	Aug-25, Jan-27	\$ 24.8	\$ 8.7
2018 Budget Loan	Term Loan Repayment	Dec-21	\$ 25.3	\$ 5.6
EMS BMS Loan	Term Loan Repayment	Dec-22	\$ 30.0	\$ 4.1
Infrastructure Master Plan Mortgage	Term Loan Repayment	Aug-31	\$ 45.0	\$ 27.1
Total				\$ 98.6

The Mission of the New York Independent System Operator, in collaboration with its stakeholders, is to serve the public interest and provide benefits to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policy makers, stakeholders and investors in the power system



www.nyiso.com