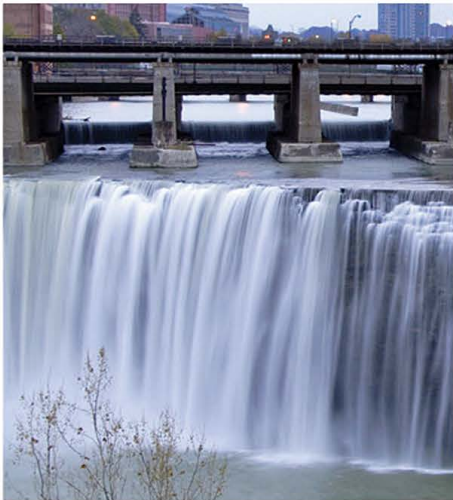
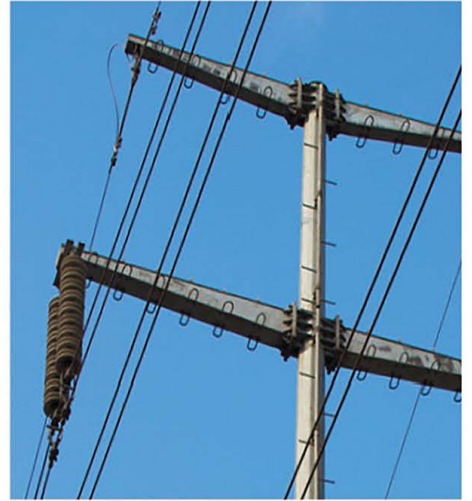


2026 Load & Capacity Data



A report by
The New York
Independent System
Operator, Inc.

Gold Book



2026 Load & Capacity Data Report

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2026 Load & Capacity Data Report

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Overview

In this *Load and Capacity Data* report (“*Gold Book*”), the New York Independent System Operator, Inc. (“NYISO”) presents load and capacity data for 2026 and future years. Energy and peak forecasts are provided through 2056 by NYISO Load Zone (referenced in the rest of this document as “Zone”) and for the New York Control Area (“NYCA”).¹ Generating capacity is projected through 2036. The information in this report is current as of March 15, 2026, unless otherwise noted. The seven sections of this *Gold Book* address the following topics:

- Historical and forecast seasonal peak demand and energy usage, and energy efficiency, electrification, and other distributed energy resources and load-modifying impacts;
- Existing and proposed generation and other capacity resources; and
- Existing and proposed transmission facilities.

Historical and Forecast Energy Usage and Seasonal Peak Demand

Section I of this report presents the baseline forecast, higher and lower demand forecasts, and historical data on annual energy and seasonal peak demand in the NYCA. The baseline and higher and lower demand forecasts are based on information obtained from the New York State Department of Public Service (“DPS”), the New York State Energy Research and Development Authority (“NYSERDA”), state power authorities, Transmission Owners, the U.S. Energy Information Administration, Moody’s Analytics, and Itron. The 2026 *Gold Book* forecasts are prepared by the NYISO and may consider information and forecasts provided by Transmission Owners for their respective territories.

The baseline forecasts, which report the expected NYCA load, include the projected impacts of energy efficiency programs, building codes and appliance standards, distributed energy resources, behind-the-meter (“BTM”) energy storage, BTM solar photovoltaic (“PV”), electric vehicle (“EV”) usage, and electrification of space heating and other end uses. The baseline forecasts also incorporate projected load increases from existing and future large load projects interconnecting to the transmission system. Zonal forecasts extend through 2056 for studies that use longer time horizons.

The following table summarizes NYCA baseline energy and seasonal peak demand forecast growth rates, and compares them with last year’s forecast reported in the 2025 *Gold Book*:

¹ Capitalized terms not otherwise defined herein have the meaning set forth in the NYISO’s Tariffs – NYISO’s Market Administration and Control Area Services Tariff (“Services Tariff”) and NYISO’s Open Access Transmission Tariff (“OATT”).

	Average Annual Growth Rates											
	Baseline Energy Usage				Baseline Summer Peak Demand				Baseline Winter Peak Demand			
	Years 1-30	Years 1-10	Years 11-20	Years 21-30	Years 1-30	Years 1-10	Years 11-20	Years 21-30	Years 1-30	Years 1-10	Years 11-20	Years 21-30
2025 Gold Book (2025-55)	2.0%	1.7%	2.5%	1.0%	0.7%	1.0%	0.8%	0.3%	3.6%	2.7%	4.2%	1.4%
2026 Gold Book (2026-56)	1.1%	1.3%	1.3%	0.7%	0.5%	0.6%	0.6%	0.4%	1.5%	1.7%	1.8%	0.9%

Over the forecast horizon, forecast growth rates in baseline energy and seasonal peak demand are lower than the 2025 *Gold Book* forecast, due primarily to slower assumed rates of EV and building electrification adoption.

Baseline energy and seasonal peak demand increase significantly throughout the forecast period due to New York State electrification and decarbonization policies, principally the 2019 Climate Leadership and Community Protection Act (“CLCPA”), as well as the Clean Heat program, and the Advanced Clean Cars II and Clean Trucks regulations. The baseline forecast includes significant electrification via conversion to electric heating and electric non-weather sensitive appliances, along with significant growth in EV adoption. However, none of the forecasts assume the state meets its electrification policy targets. In the early forecast years, large load projects add significant growth to the annual energy and peak demand forecasts.

Over the course of the forecast horizon, significant load-reducing impacts occur due to energy efficiency initiatives and the growth of distributed BTM energy resources, such as solar PV. These impacts result primarily from New York State’s energy policies and programs, including the Clean Energy Standard (“CES”), the NY-Sun initiative, the energy storage initiative, and other New York State Public Service Commission (“NYPSC”) and NYSERDA programs.

The NYISO employs a multi-stage process to develop load forecasts for each of the eleven Zones within the NYCA. In the first stage, baseline energy and peak models are developed based on projections of end-use intensities and economic variables. End-use intensities modeled include those for lighting, refrigeration, cooking, water heating, space heating and cooling, miscellaneous plug loads, and others. Appliance end-use intensities are generally defined as the product of saturation levels (average number of units per household or commercial square foot) and efficiency levels (energy usage per unit or a similar measure). End-use intensities specific to New York are estimated from appliance saturation and efficiency levels in both the residential and commercial sectors. These intensities include the projected impacts of energy efficiency programs and improved building codes and appliance standards. Economic and

demographic variables considered include population, number of households, total employment, Gross Domestic Product (“GDP”), and real personal income. Projected long-term weather trends from the NYISO *Climate Change Impact Study Phase I* ² are included in the end-use models. In the second stage, the incremental impacts of additional policy-driven energy efficiency, BTM solar PV, and distributed generation are deducted from the forecast, and the incremental impacts of electric vehicle usage, building electrification, and discrete large loads are added to the forecast. The impacts of net electricity consumption of energy storage resources due to charging and discharging are added to the energy forecasts, while the peak-reducing impacts of BTM energy storage resources are deducted from the peak forecasts. In developing seasonal peak forecasts, NYISO aggregates hourly load shapes (8,760 hours per year) for base load, load-modifying technologies, and end-uses on a zonal basis.

This *Gold Book* contains two supplemental forecasts: the Lower Demand Forecast and the Higher Demand Forecast. These forecasts deviate from the baseline due to differing economic, electrification, and large load assumptions. The Higher Demand Forecast includes stronger economic growth, increased heating electrification and EV adoption levels, and additional large loads not included in the baseline forecast. The Lower Demand Forecast includes weaker economic growth, decreased heating electrification and EV adoption levels, and slower large load growth relative to the baseline. Additional information and discussion on these supplemental forecasts are included in Section I.

Generation and Other Capacity Resources

Table III-2 reports the summer and winter Dependable Maximum Net Capability (“DMNC”) ³ for applicable generators and storage resources, along with the nameplate rating, Capacity Resource Interconnection Service (“CRIS”) rating, and annual energy generated in the year 2025, where applicable. Table III-2a reports this information for generators that participate in the NYISO’s markets, while Table III-2b reports applicable information for generators that do not participate in the NYISO’s markets, such as generators that operate solely as load modifiers. Section III contains additional information on the generation resources by Zone, fuel type and generation type.

The Total Resource Capability in the NYCA for the summer of 2026 is projected to be 40,866 MW,

² NYISO *Climate Change Impact Study Phase I*: <https://www.nyiso.com/documents/20142/10773574/NYISO-Climate-Impact-Study-Phase1-Report.pdf>

³ The NYISO does not specify the fuel to be used in DMNC testing.

including:

- NYCA generating capability (36,428 MW);
- SCR (927 MW);
- DER (343 MW);
- Net of long-term purchases and sales with neighboring control areas (3,168 MW).

The existing NYCA generating capability includes renewable resources totaling 7,816 MW of summer capability. This total includes conventional hydro (4,211 MW), land-based wind (2,578 MW), offshore wind (132 MW), grid-connected solar⁴ (571 MW), and other renewable resources (324 MW, including methane and refuse). For purposes of this report, references to renewable resources do not necessarily align with the New York State Clean Energy Standard definition.

Since the publication of the 2025 *Gold Book* in April 2025, there has been no increase in summer capability due to the addition of new generation, and an increase of 117 MW due to uprates to existing generation. Over the same period, there has been a decrease of 99 megawatts (MW) of summer capability due to generator deactivations and reclassification of units such that they are no longer subject to NYISO dispatch, and an additional decrease of 297 MW due to net ratings changes (primarily capability changes due to DMNC testing). As a result, existing net summer capability is 37,420 MW, a decrease of 279 MW. These changes are summarized in Section II.

Changes are based on information received from generation owners that provided status changes since the 2025 *Gold Book*. These changes may include new generators, generators returning to service, generator outages and deactivations, the withdrawal of a notice of intent to deactivate, generator uprates, and restoration to full capacity operation.

Section IV describes potential changes in resource capability in the NYCA, including proposed additions of new generation, re-rates of currently operating units, and the deactivation of existing generators. Table IV-1a shows proposed generator additions and CRIS requests. Table IV-1b lists Transition Cluster Study participants. The total nameplate rating of proposed resources in Tables IV-1a and IV-1b includes:

- 2,618 MW of land-based wind,
- 5,649 MW of offshore wind,
- 6,774 MW of grid-connected solar,

⁴ Grid-connected solar refers to “front-of-the-meter” solar interconnected to the New York State Transmission System.

- 11,878 MW of energy storage,
- 2,303 MW of co-located solar and storage projects,
- 1,269 MW of natural gas, and
- 53 MW of oil.

Table IV-1a also identifies completed CRIS-only requests (not already reflected in Table III-2) totaling 2,607 MW across generation, transmission, and energy storage resources.

Tables IV-2 through IV-4 report on units that have planned uprates in capability and units that are no longer in operation. Table IV-5 lists existing generators with a collective 1,307 MW of summer capability that have provided deactivation notices.

Table IV-6 lists potential generator status changes to comply with New York State rules and climate policy. In December 2019, the New York State Department of Environmental Conservation (“DEC”) adopted a final rule regulating ozone season NO_x emissions from simple-cycle combustion turbine generators (“Peaker Rule”).⁵ Table IV-6 also identifies New York Power Authority (“NYPA”) small plants which are scheduled to deactivate.⁶ Table IV-6 does not include proposed deactivations listed elsewhere in Section IV.

Section V provides a summary of NYCA projected capacity from 2026 through 2036. Information for Tables V-2a and V-2b is obtained from Tables III-2, III-3, IV-1 through IV-6, and V-1.

Transmission Facilities

Section VI lists existing transmission facilities (constructed for 115 kV and larger) in the NYCA, including new transmission facilities that came into service since the publication of the 2025 *Gold Book*.

Section VII reports proposed transmission facilities that include merchant projects as well as firm and non-firm projects submitted by Transmission Owners. Table VII includes major transmission projects such as the Smart Path Connect Project (“SPCP”), co-owned by National Grid and NYPA and the Champlain-Hudson Power Express (“CHPE”) project to deliver hydropower from Canada directly to Queens. The CHPE project is scheduled to be in-service in Q2 2026.

⁵ DEC Peaker Rule (Subpart 227-3): <https://www.dec.ny.gov/regs/2492.html>

⁶ <https://legislation.nysenate.gov/pdf/bills/2023/S4006C> (Part QQ §5 on page 126)

Sections VI and VII also list the various components of the public policy transmission projects that have been selected by the NYISO Board of Directors.⁷ The Dover substation, which connects two phase angle regulators to the transmission system, is part of the AC Transmission Public Policy Segment B (Knickerbocker-PV by National Grid and New York Transco). The Dover substation went into service in December 2025. The Alternate Solution 5 project proposed by NYPA and New York Transco, collectively Propel New York, was selected by the NYISO Board of Directors to meet the Long Island Offshore Wind Export Public Policy Transmission Need (“LI PPTN”). The required project in-service date is May 2030.

⁷ Under the NYISO’s Public Policy Transmission Planning Process, interested entities propose, and the NYPSC identifies, transmission needs driven by state or federal statutes or regulations related to transmission planning on the bulk power transmission system. The NYISO then requests that interested entities submit proposed solutions to a public policy transmission need identified by the NYPSC and evaluates the viability and sufficiency of the proposed solutions to satisfy each identified need. The NYISO then evaluates and may select the more efficient or cost-effective transmission solution to each identified need.

Section I

Annual Energy & Peak Demand – Historical & Forecast

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Section I

Forecast Tables

This section reports historical and forecast energy and seasonal peak demand for the NYCA and by Zone. Zonal and system-level summary forecasts are provided for 30 years. Historical load values reflect the actual weather conditions experienced, while forecasted load values assume either expected or extreme weather conditions. Historical weather-normalized annual energy and seasonal peak demand is reported at the NYCA level in Table I-19. Projected long-term weather trends from the NYISO *Climate Change Impact Study Phase I* are included in the baseline and lower and higher demand forecasts. The baseline forecasts project the NYCA and zonal loads under expected future weather conditions, which include increasing temperature trends over the forecast horizon. The baseline forecasts account for the load-reducing impacts of energy efficiency programs, building codes, and appliance efficiency standards (Table I-8); behind-the-meter solar PV (Table I-9); and BTM non-solar distributed energy generation (Table I-10). The baseline forecasts also include the expected impacts of EV usage (Table I-11) and building electrification (Table I-13). The impacts of net electricity consumption of all energy storage resources are added to the baseline energy forecast, while the peak-reducing impacts of only BTM energy storage resources are deducted from the baseline peak forecasts (Table I-12). The baseline forecasts also include projected load increases from new and expanding large load projects (Table I-14).

Table I-1a reports the NYCA baseline energy and peak demand forecasts. System-level summary tables for annual baseline energy, summer peak, and winter peak are shown in Tables I-1b, I-1c, and I-1d respectively. These tables show the progression of the load forecast from the econometric forecast without expected efficiency gains to the baseline forecast incorporating all load-modifying impacts. Deductions due to end-use efficiency gains relative to the current and future end-use mix are listed first. The impacts of BTM generation, energy storage, electrification, and large loads follow in this progression.

Figures I-1, I-2, and I-3 show the baseline and lower and higher demand forecasts for NYCA annual energy, summer peak, and winter peak, respectively. Figure I-4 compares the baseline summer and winter peak forecasts. The NYISO may become a dual peaking or winter peaking system in future decades due to electrification, primarily from space heating and EVs. The timing of a crossover to a dual-peaking or winter peaking system is uncertain, and is mainly influenced by the timing and composition of heating electrification. The lower and higher demand forecasts are summarized in Tables I-15 and I-16, respectively.

Historical and baseline forecast data for annual energy and seasonal peak demand are reported in Tables I-2 through I-5. The baseline peak forecasts are designed by the Transmission Owners at 67th percentile weather conditions for the Con Edison and Orange and Rockland service territories, and at the 50th percentile in the remaining transmission districts.

Table I-6 shows the 90th and 10th percentile forecasts of annual energy due to weather variability. The 90th and 10th percentile energy forecasts are based on the historical distribution of weather-related impacts on annual energy usage.

Table I-7 shows the 90th, 10th, and 99th percentile baseline seasonal coincident peak demand forecasts due to weather variation. The 90th, 10th, and 99th percentile peak forecasts are based on the historical variation in peak day weather coupled with projected temperature trends. The 90th percentile summer peak forecast represents a warmer than expected summer peak day; while the 99th percentile forecast represents an extremely hot and humid summer peak day, well above the expected temperature. The 90th, 10th, and 99th percentile summer peak ratios used in this *Gold Book* are based on the Load Forecast Uncertainty (“LFU”) distributions reviewed by Load Forecasting Task Force (“LFTF”) and New York State Reliability Council (“NYSRC”) Installed Capacity Subcommittee (“ICS”) in spring 2023 & retained in spring 2024 and 2025.

The 90th percentile winter peak forecast represents a colder than expected winter peak day; while the 99th percentile winter peak forecast represents an extremely cold winter peak day, well below the expected temperature. The 10th percentile forecasts represent milder than expected seasonal peak days, with cooler weather during the summer peak and warmer weather during the winter peak. The winter 90th, 10th, and 99th percentile ratios used in this *Gold Book* are based on the Dynamic Winter LFU distributions used in the 2025-2034 *Comprehensive Reliability Plan* (“CRP”), which account for the increasing extreme weather sensitivity expected in future winters with the addition of EV charging and heating electrification loads.

All 2026 *Gold Book* forecasts include increasing temperature trends throughout the forecast horizon from the NYISO *Climate Change Impact Study Phase I* report. On average, the increasing temperature trend throughout the state is 0.7 degrees F per decade; and the trend differs by location, time of year, and time of day. Historical distributions of system peak day temperatures are reported in Table I-20.

The energy efficiency and codes and standards annual energy reductions listed in Table I-8a are separated into estimated historical impacts and forecasted impacts from programs and activities expected to occur from 2026 onwards. Tables I-8b and I-8c report the projected peak reductions due to the impacts of codes and standards and energy efficiency programs.

Table I-9a reports the forecast of installed nameplate capacity of BTM solar PV. Table I-9b lists the expected annual GWh energy reductions due to BTM solar. Table I-9c shows the expected reductions in the NYCA summer coincident peak by zone due to BTM solar. The actual impact of solar PV varies considerably by hour of day. The hour of the actual NYCA peak varies annually. Currently, the NYCA summer peak typically occurs in late afternoon. The NYCA summer peak will likely shift into the evening as additional BTM solar is added to the system, and as EV charging impacts increase during the evening hours. Because the hour of the summer peak shifts into the evening over the course of the forecast horizon, BTM solar generation becomes less coincident with the NYCA peak hour, and BTM solar coincident peak reductions are forecast to decrease in later years. The forecast of solar PV-related reductions to the winter peak is zero because the system typically peaks after sunset. Table I-9d lists the expected maximum hourly NYCA BTM solar generation by year, which typically occurs in the spring around the noon hour.

Table I-10a reports the forecast of installed nameplate capacity of BTM non-solar distributed generation. These resources include combined heat and power, anaerobic digesters, fuel cell facilities, small wind, and others. Table I-10a makes no projection of future participation of BTM distributed generation resources in the wholesale distributed energy resources market. Tables I-10b and I-10c list the projected annual energy and coincident peak reductions of these BTM resources.

Table I-11 lists the forecast of EV impacts, including EV annual energy usage (Table I-11b), EV summer coincident peak demand (Table I-11c), and EV winter coincident peak demand (Table I-11d). The baseline forecast assumes a stock of roughly four million EVs by 2040, including passenger vehicles, trucks, and school and transit buses. Table I-11a lists the assumed annual electric vehicle stock by type in New York State. The baseline forecast assumes an increasing share of managed EV charging over the course of the forecast horizon.⁸ At this time, the NYISO does not assume potential supply by vehicle storage systems to the power system, known as Vehicle to Grid (“V2G”). Future policies for managing EVs could have beneficial impacts for the grid.

Table I-12 shows the forecast of nameplate capacity of BTM energy storage resources (Table I-12a), net annual electricity consumption of all energy storage resources (Table I-12b), and the peak-reducing impacts of BTM energy storage (Table I-12c). These tables do not include the installed nameplate capacity of existing pumped storage units (see Table 3-2 for current resources). Energy storage resources are split

⁸ Managed charging entails coordinating charging cycles with system conditions through use of smart meters, time of use rates, or other factors; while natural charging refers to the projected unconstrained charging behavior that would otherwise occur.

between transmission system, distribution system, and customer-sited storage. Customer-sited resources and certain distribution system resources are assumed to be behind-the-meter. Transmission system and most distribution system resources are assumed to participate in the wholesale market. The capacity forecast in Table I-12a reflects solely BTM storage resources.

BTM energy storage resources reduce peak demand on the system when they are injecting energy into the grid or supplying electricity to the customer's facility during the peak hour. Only a portion of installed resources are expected to be injecting energy into the grid or supplying electricity to customers during the NYCA summer and winter peak hours. BTM storage injecting during the peak hour reduces the measured NYISO demand, while wholesale market storage is dispatched by the NYISO similar to other generation in order to meet the load. Thus, while wholesale storage does not act to reduce the measured NYISO peak demand, when dispatched it does lessen the requirements of other wholesale generation during the peak hour. Peak demand reductions would be offset by increased demand in other hours during which energy storage resources are charging, resulting in a shifting of load across hours and an overall increase in load due to cycling losses. Both wholesale and BTM energy storage resources have relatively small positive net annual electricity consumption due to charging and discharging cycles (approximately 1% relative to the forecasted total load across the NYCA system in the outer forecast years).

Table I-13 shows the impact of future building electrification, which includes projected load increases due to electrification of residential households and commercial and industrial buildings. The building electrification energy and winter peak forecasts (Tables I-13a and I-13c) are largely driven by conversion of space heating from fossil fuel sources to electric heat pumps and other electric heating systems, including electric resistance heating; along with electrification of non-weather sensitive end-uses such as cooking and water heating. The baseline forecast assumes that roughly 50% of residential homes use primary electric space heating by 2050, with similar adoption levels in the commercial sector. The building electrification summer peak forecast (Table I-13b) is largely driven by electrification of non-weather sensitive appliance energy use coincident with the peak load hour. Increases in electric cooling from heat pumps are largely offset by decreasing saturations of central and room air conditioning. The building electrification tables do not include the impacts of EV charging, which are accounted for separately in Table I-11. Table I-13d compares the total NYCA annual energy electrification impacts across the 2026 *Gold Book* forecasts, including the impacts of both EV and building electrification.

Table I-14 shows projected increases in annual energy and seasonal peak demand due to existing and future large load projects. Some large loads are expected to be flexible during the system peak and other high load hours, and reduce or minimize their load. The Flexible Load by Zone table reflects the potential

seasonal peak demand reductions from these projects.

Tables I-15 and I-16 summarize the Lower Demand and Higher Demand forecasts.

Table I-17 shows the projected SCR and Emergency Demand Response Program (“EDRP”) enrollment. Table I-18 reports the date, day of the week, and hour of the NYCA system peak for the Summer and Winter Capability Periods from 1997 forward. Table I-19 reports historical weather normalized system annual energy and seasonal peak demand. Table I-20 reports the approximate distribution of zonal peak load design temperatures.

Lower and Higher Demand Forecasts

This Gold Book contains two supplemental forecasts: the Lower Demand and Higher Demand forecasts. These forecasts contain differing assumptions on economic, electrification, and large load growth, such that their forecasts produce lower and upper bounds around the baseline forecast. The three forecasts utilize the same climate trended expected weather inputs. The Higher Demand forecast includes more policy-driven electrification than the Baseline forecast. The Higher Demand forecast assumes that the light duty vehicle EV sales share exceeds 80% by the late 2030s, and that primary residential electric heating saturation reaches 60% by 2050. The Higher Demand forecast reflects a more natural or unmanaged EV charging shape. The Lower Demand forecast assumes a slower EV adoption rate with a greater share of managed charging and a lower saturation of electric heating than the baseline forecast.

The Higher Demand forecast includes additional large load projects beyond those included in the baseline forecast, while the Lower Demand forecast excludes some projects included in the baseline, and assumes reduced large load growth for certain projects relative to the baseline forecast.

The BTM Solar, BTM Distributed Generation, and Energy Storage forecasts are consistent across all three forecasts. The baseline and supplemental forecasts meet the state policy target of 10,000 MW DC installed BTM solar before 2030. The storage capacity forecast includes only BTM resources, which reflect only a portion of the State’s energy storage targets. Storage targets are expected to be met largely through interconnecting wholesale energy storage projects.

The baseline forecast assumes expected economic conditions, including population and household decline in New York state during the later forecast years. The Higher Demand forecast econometric and EV and building electrification forecasts assume less significant declines in population and households

over the forecast horizon, and stronger than expected economic growth. The Lower Demand forecast assumes weaker than expected economic and demographic growth.

The 2026 *Gold Book* forecasts do not include any potential future load increases from low carbon fuel production (e.g., hydrogen production via electrolysis). The potential load growth from hydrogen production in future decades could be significant⁹ in order to meet state decarbonization goals, specifically to address hard to electrify end-uses.

The 2026 *Gold Book* forecasts generally do not include conversion of the Con Edison district steam system to electricity. Potential impacts on annual energy and seasonal peak demand due to the partial or full electrification of steam generation or steam customers' buildings could be significant, and the NYISO continues to monitor prospective changes.¹⁰ The summer peak forecast does assume some limited increase in air conditioning demand (switching from the steam system).

Table I-15 shows a state-level summary of the Lower Demand forecast, and Table I-16 summarizes the Higher Demand forecast. Zonal lower and higher demand forecasts are posted as Excel files on the NYISO website.¹¹

⁹ See 2025 State Energy Plan for additional details: <https://energyplan.ny.gov/Plans/2025-Energy-Plan>

¹⁰ Any near-term impacts due to steam generation electrification or decarbonization demonstration projects are expected to be small, with no anticipated impacts over the next few years. The current winter peak electric forecast assumes no conversion of steam buildings to electric heat. No electrification of steam system boilers or installation of large industrial heat pumps are included in this forecast.

¹¹ Higher Demand and Lower Demand forecast tables: <https://www.nyiso.com/publications>

Load Forecast Assumptions

Forecast Component	Baseline Forecast	Lower Demand Forecast	Higher Demand Forecast
Weather Trends	Trended weather from NYISO Climate Change Impact Study - average NYCA temperature gain of approximately 0.7 degrees Fahrenheit per decade	Same as Baseline Forecast	Same as Baseline Forecast
Economic Assumptions	<p>Baseline economic and demographic forecast - expected economic growth in the long run.</p> <p>As of 2025, estimated population of 19.9 million, and 7.8 million households.</p> <p>Baseline economic forecast:</p> <ul style="list-style-type: none"> * 18.5 million population in 2050 * 7.2 million households in 2050 * +1.3% average annual growth in real income * +1.4% average growth in real Gross State Product 	<p>Slower than baseline economic and demographic growth.</p> <p>As of 2025, estimated population of 19.9 million, and 7.8 million households.</p> <p>Lower demand economic forecast:</p> <ul style="list-style-type: none"> * 17.9 million population in 2050 * 7.0 million households in 2050 * +1.1% average annual growth in real income * +0.9% average growth in real Gross State Product 	<p>Faster than baseline economic and demographic growth.</p> <p>As of 2025, estimated population of 19.9 million, and 7.8 million households.</p> <p>Higher demand economic forecast:</p> <ul style="list-style-type: none"> * 19.7 million population in 2050 * 7.6 million households in 2050 * +1.4% average annual growth in real income * +2.1% average growth in real Gross State Product
Energy Efficiency (Table I-8)	Significant energy savings and peak reductions due to energy efficiency programs, codes & standards improvements, end-use and technology efficiency improvements, and building shell upgrades	Same as Baseline Forecast	Same as Baseline Forecast
BTM Solar PV (Table I-9)	Over 10,000 MW DC installed by 2028, and over 16,000 MW DC installed in 2050	Same as Baseline Forecast	Same as Baseline Forecast
BTM Non-Solar DG (Table I-10)	Over 900 MW installed non-solar BTM DG nameplate capacity in 2050. No assumption of future entry of resources into the wholesale DER market	Same as Baseline Forecast	Same as Baseline Forecast
Electric Vehicles (Table I-11)	62% LDV EV sales saturation in 2037. Roughly 4 million EVs (passenger vehicles, trucks and buses) on the road in 2040. Increasing share of managed charging over time	Slower EV sales saturation than baseline. Roughly 2 million EVs on the road in 2040. Reduced peak load impact due to increased managed charging	79% LDV EV sales saturation in 2037. Roughly 5 million EVs on the road in 2040. Increased peak load impact due to reduced managed charging
BTM Energy Storage (Table I-12)	Over 1,000 MW installed BTM nameplate capacity in 2030, and over 3,000 MW installed by 2050. Does not include wholesale storage resources which are expected to contribute significantly to State policy targets	Same as Baseline Forecast	Same as Baseline Forecast
Building Electrification (Table I-13)	<p>Significant electrification of space heating and other end uses. Roughly 50% saturation of primary residential electric heating by 2050, including air source and ground source heat pumps, and electric resistance heating.</p> <p>As of 2025, estimated 84% fossil, 16% existing primary electric heat.</p> <p>As of 2050, 34% additional growth in primary electric heating to reach 50% saturation:</p> <ul style="list-style-type: none"> * 18% full capacity ASHP * 9% ASHP with supplemental heat * 3% primary electric resistance heat * 4% Ground Source Heat Pumps ("GSHP") * 50% primary fossil fuel heating 	<p>Slower saturation of electric space heating and other end uses. Roughly 30% saturation of primary residential electric heating by 2050.</p> <p>As of 2025, estimated 84% fossil, 16% existing primary electric heat.</p> <p>As of 2050, 14% additional growth in primary electric heating to reach 30% saturation:</p> <ul style="list-style-type: none"> * 8% full capacity ASHP * 3% ASHP with supplemental electric heat * 2% primary electric resistance heat * 1% GSHP * 70% primary fossil fuel heating 	<p>Very significant saturation of electric space heating and other end uses. Roughly 60% saturation of primary residential electric heating by 2050.</p> <p>As of 2025, estimated 84% fossil, 16% existing primary electric heat.</p> <p>As of 2050, 44% additional growth in primary electric heating to reach 60% saturation:</p> <ul style="list-style-type: none"> * 23% full capacity ASHP * 10% ASHP with supplemental electric heat * 5% primary electric resistance heat * 6% GSHP * 40% primary fossil fuel heating
Large Loads (Table I-14)	Expected load growth from certain large load projects in the NYISO IQ, along with impacts from projects not in the queue	Lower large load growth than the baseline forecast	Additional load growth from large load projects not included in the baseline forecast

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Table I-1a: NYCA Baseline Energy and Demand Forecasts

Includes Impacts of Energy Saving Programs, Behind-the-Meter Generation, Electrification, & Large Loads, under Expected Weather

2026 Long Term Forecast¹ - 2026 to 2056

Energy - GWh				Summer Peak Demand ² - MW				Winter Peak Demand ² - MW			
Year	Lower ³	Baseline ⁴	Higher ³	Year	Lower ³	Baseline ^{4,5}	Higher ³	Year	Lower ³	Baseline ⁴	Higher ³
2025		151,059		2025		31,405		2025-26		24,250	
2026	150,720	152,600	153,420	2026	31,210	31,578	31,650	2026-27	24,040	24,620	24,900
2027	149,730	155,030	156,770	2027	31,000	31,880	32,220	2027-28	24,060	25,110	25,560
2028	149,490	156,760	160,530	2028	30,900	31,980	32,580	2028-29	24,090	25,410	26,200
2029	149,050	157,740	165,450	2029	30,790	32,070	33,290	2029-30	24,100	25,880	27,250
2030	149,300	160,160	170,180	2030	30,660	32,250	33,740	2030-31	24,120	26,310	27,870
2031	149,510	161,830	174,220	2031	30,480	32,420	34,230	2031-32	24,150	26,690	28,590
2032	149,790	163,940	178,790	2032	30,410	32,560	34,710	2032-33	24,170	27,120	29,380
2033	149,570	165,740	182,830	2033	30,260	32,760	35,280	2033-34	24,180	27,550	30,100
2034	149,600	167,950	186,710	2034	30,130	32,920	35,690	2034-35	24,190	28,000	30,790
2035	149,600	170,170	190,550	2035	30,030	33,140	36,170	2035-36	24,200	28,480	31,640
2036	149,850	172,980	195,130	2036	29,940	33,430	36,720	2036-37	24,250	29,060	32,650
2037	149,870	175,440	199,510	2037	29,840	33,720	37,310	2037-38	24,310	29,610	33,570
2038	150,150	178,210	204,290	2038	29,710	34,020	37,900	2038-39	24,350	30,190	34,480
2039	150,530	180,960	208,980	2039	29,580	34,270	38,460	2039-40	24,430	30,810	35,450
2040	150,950	183,800	213,670	2040	29,450	34,480	38,960	2040-41	24,540	31,400	36,360
2041	151,080	185,770	217,450	2041	29,320	34,660	39,450	2041-42	24,670	32,040	37,320
2042	151,350	188,010	221,470	2042	29,200	34,850	39,940	2042-43	24,800	32,630	38,220
2043	151,930	190,490	225,750	2043	29,110	35,020	40,400	2043-44	24,930	33,280	39,130
2044	152,660	193,160	230,180	2044	29,030	35,210	40,880	2044-45	25,050	33,840	40,010
2045	153,160	195,160	233,880	2045	28,940	35,390	41,330	2045-46	25,180	34,310	40,790
2046	153,910	197,550	237,930	2046	28,870	35,580	41,770	2046-47	25,350	34,800	41,580
2047	154,790	199,730	241,690	2047	28,830	35,760	42,180	2047-48	25,540	35,290	42,360
2048	155,820	202,170	245,690	2048	28,790	35,940	42,610	2048-49	25,710	35,790	43,130
2049	156,660	203,830	248,700	2049	28,770	36,100	43,000	2049-50	25,870	36,230	43,830
2050	157,740	205,760	251,930	2050	28,750	36,280	43,420	2050-51	26,030	36,560	44,380
2051	158,800	207,170	254,430	2051	28,740	36,420	43,720	2051-52	26,170	36,860	44,870
2052	159,970	208,860	257,160	2052	28,730	36,560	44,030	2052-53	26,310	37,150	45,330
2053	160,820	209,630	258,850	2053	28,720	36,670	44,280	2053-54	26,440	37,350	45,680
2054	161,700	210,620	260,660	2054	28,710	36,740	44,480	2054-55	26,560	37,570	46,020
2055	162,660	211,520	262,400	2055	28,700	36,810	44,670	2055-56	26,660	37,770	46,320
2056	163,750	212,630	264,360	2056	28,700	36,860	44,820	2056-57	26,770	37,940	46,590

Average Annual Growth - Percent

Period	Lower	Baseline	Higher	Period	Lower	Baseline	Higher	Period	Lower	Baseline	Higher
2026-31	-0.16%	1.18%	2.58%	2026-31	-0.47%	0.53%	1.58%	2026-31	0.09%	1.63%	2.80%
2031-36	0.05%	1.34%	2.29%	2031-36	-0.36%	0.62%	1.41%	2031-36	0.08%	1.72%	2.69%
2036-41	0.16%	1.44%	2.19%	2036-41	-0.42%	0.73%	1.44%	2036-41	0.34%	1.97%	2.71%
2041-46	0.37%	1.24%	1.82%	2041-46	-0.31%	0.53%	1.15%	2041-46	0.55%	1.67%	2.19%
2026-36	-0.06%	1.26%	2.43%	2026-36	-0.41%	0.57%	1.50%	2026-36	0.09%	1.67%	2.75%
2036-46	0.27%	1.34%	2.00%	2036-46	-0.36%	0.63%	1.30%	2036-46	0.44%	1.82%	2.45%
2046-56	0.62%	0.74%	1.06%	2046-56	-0.06%	0.35%	0.71%	2046-56	0.55%	0.87%	1.14%
2026-46	0.10%	1.30%	2.22%	2026-46	-0.39%	0.60%	1.40%	2026-46	0.27%	1.75%	2.60%
2026-56	0.28%	1.11%	1.83%	2026-56	-0.28%	0.52%	1.17%	2026-56	0.36%	1.45%	2.11%

Notes

- All results in the Section I tables include transmission & distribution losses.
- Summer Capability period is from May 1 to October 31. Winter Capability period is from November 1 of the current year to April 30 of the next year.
- The lower and higher columns reflect the Lower Demand and Higher Demand forecasts under expected weather conditions, which are summarized in Tables I-15 and I-16. These do not reflect the 90th and 10th percentile forecasts due to weather, which are found in Tables I-6 and I-7.
- Energy and peak figures for 2025 are weather-normalized. The values for the actual annual energy, summer peak, and winter peak are reported in Tables I-2, I-3a, and I-3b respectively.
- The 2026 NYCA summer peak forecast is the same as the 2026 ICAP forecast.

Figure I-1: NYCA Energy Forecasts – Annual Energy, GWh

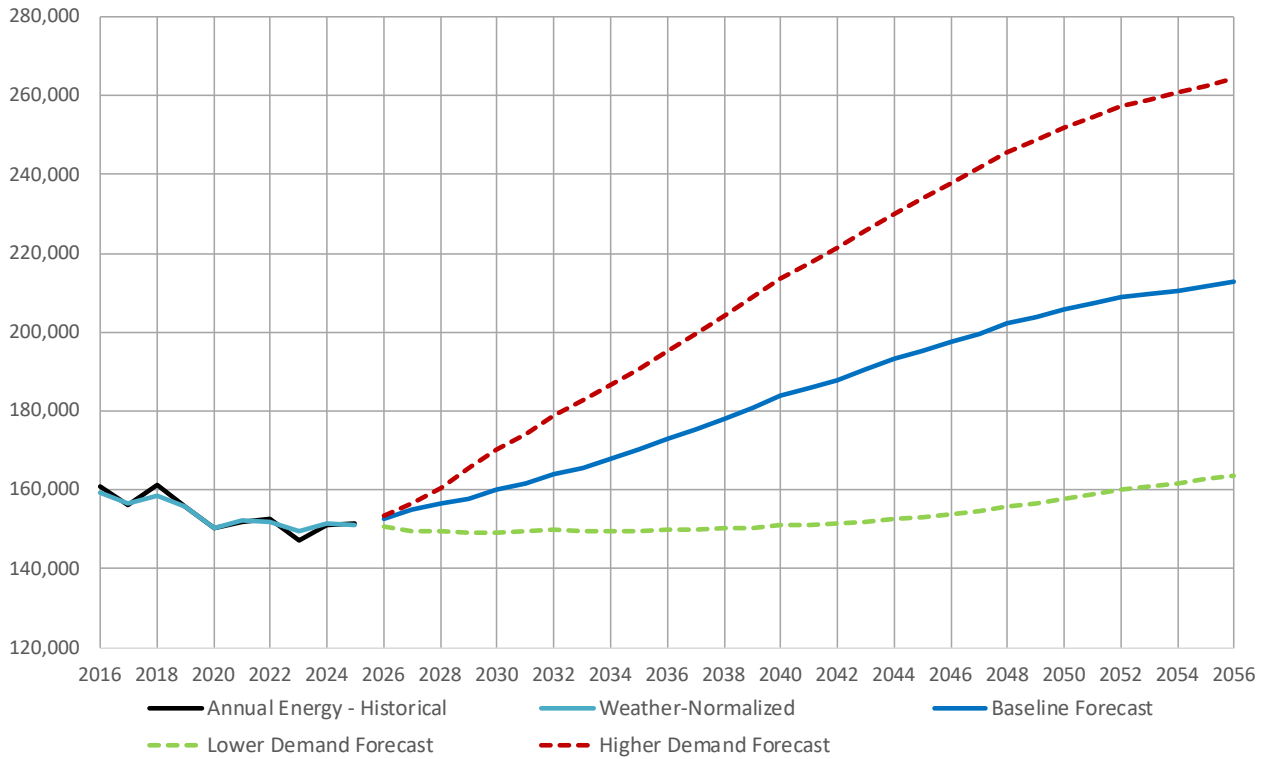


Figure I-2: NYCA Summer Peak Forecasts – Coincident Peak, MW

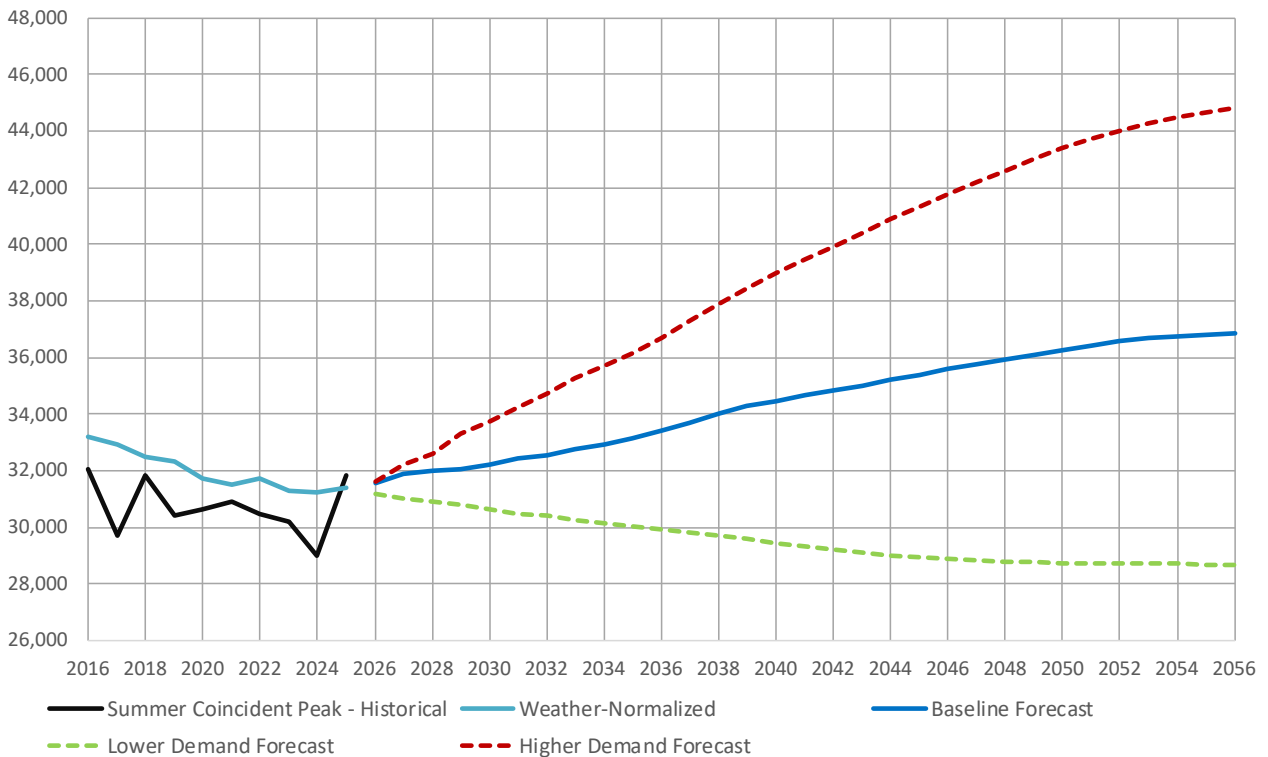


Figure I-3: NYCA Winter Peak Forecasts – Coincident Peak, MW

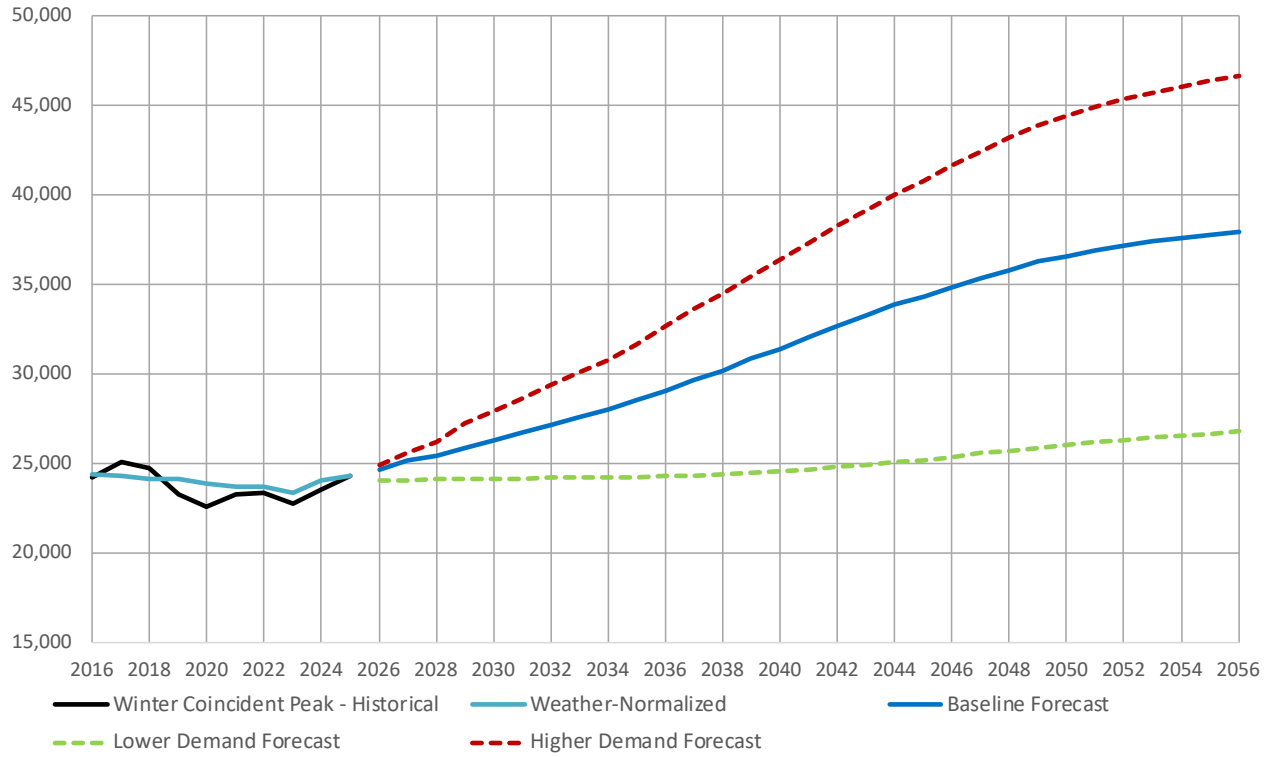


Figure I-4: NYCA Baseline Peak Forecast Comparison – Coincident Peak, MW

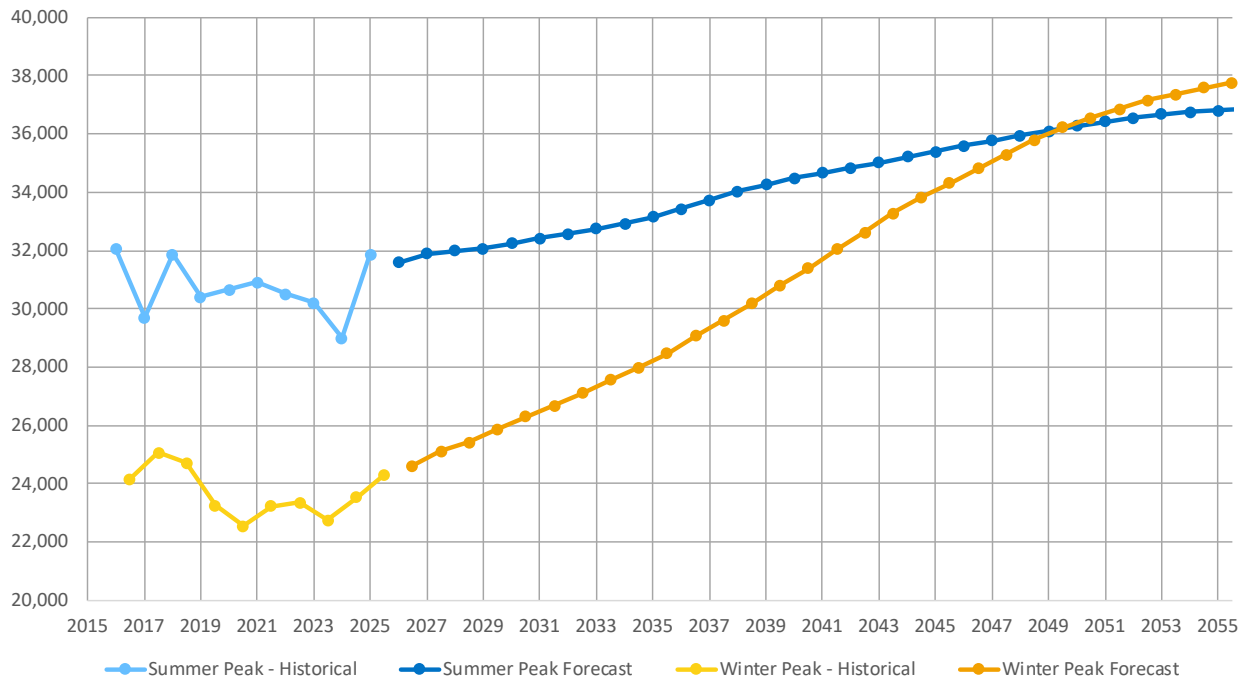


Table I-1b: Summary of NYCA Baseline Annual Energy Forecasts – GWh

Year	(a) Econometric Energy	(b) (-) EE and C&S	(c) (-) Solar PV, BTM	(d) (-) Non-Solar DG, BTM	(e) (+) Storage Net Energy Consumption	(f) (+) EV Energy	(g) (+) Building Electrification	(h) (+) Large Load Projects	(i) =a-b-c-d+e+f+g+h Baseline Annual Energy Forecast	(j) Forecast Prior to Large Load Growth
2026	161,383	1,301	9,199	3,926	245	1,309	449	3,640	152,600	152,600
2027	162,382	2,577	10,365	4,087	414	1,590	803	6,870	155,030	151,800
2028	163,455	3,819	11,394	4,230	582	1,911	1,245	9,010	156,760	151,390
2029	164,033	5,003	12,281	4,365	751	2,298	1,757	10,550	157,740	150,830
2030	165,245	6,565	13,025	4,411	920	2,761	2,455	12,780	160,160	151,020
2031	166,339	8,032	13,647	4,539	997	3,312	3,250	14,150	161,830	151,320
2032	167,683	9,415	14,163	4,662	1,076	3,971	4,090	15,360	163,940	152,220
2033	167,806	10,697	14,595	4,784	1,154	4,775	4,981	17,100	165,740	152,280
2034	168,299	11,909	14,962	4,897	1,231	5,756	5,902	18,530	167,950	153,060
2035	168,963	13,057	15,269	5,011	1,309	6,958	6,877	19,400	170,170	154,410
2036	170,036	14,143	15,535	5,127	1,388	8,446	7,895	20,020	172,980	156,600
2037	170,363	15,109	15,759	5,242	1,466	10,284	8,897	20,540	175,440	158,540
2038	171,047	16,042	15,961	5,342	1,544	12,152	9,922	20,890	178,210	160,960
2039	171,708	16,948	16,136	5,437	1,624	14,020	10,969	21,160	180,960	163,440
2040	172,611	18,036	16,287	5,526	1,711	15,879	12,048	21,400	183,800	166,040
2041	172,770	19,007	16,423	5,605	1,798	17,717	13,120	21,400	185,770	168,010
2042	173,189	19,958	16,548	5,673	1,885	19,534	14,181	21,400	188,010	170,250
2043	173,815	20,839	16,665	5,740	1,975	21,331	15,213	21,400	190,490	172,730
2044	174,691	21,714	16,770	5,808	2,062	23,092	16,207	21,400	193,160	175,400
2045	174,846	22,474	16,867	5,874	2,150	24,810	17,169	21,400	195,160	177,400
2046	175,504	23,225	16,954	5,936	2,236	26,460	18,065	21,400	197,550	179,790
2047	176,079	23,961	17,041	5,990	2,321	28,030	18,892	21,400	199,730	181,970
2048	176,996	24,634	17,125	6,045	2,407	29,463	19,708	21,400	202,170	184,410
2049	177,230	25,195	17,202	6,097	2,489	30,754	20,451	21,400	203,830	186,070
2050	177,954	25,747	17,280	6,152	2,574	31,894	21,117	21,400	205,760	188,000
2051	178,640	26,281	17,352	6,206	2,655	32,610	21,704	21,400	207,170	189,410
2052	179,711	26,824	17,423	6,254	2,737	33,304	22,209	21,400	208,860	191,100
2053	180,024	27,276	17,492	6,300	2,819	33,827	22,628	21,400	209,630	191,870
2054	180,675	27,736	17,560	6,347	2,901	34,317	22,970	21,400	210,620	192,860
2055	181,342	28,186	17,627	6,395	2,980	34,773	23,233	21,400	211,520	193,760
2056	182,326	28,608	17,691	6,443	3,058	35,165	23,423	21,400	212,630	194,870

- (a) - Econometric Energy Forecast - Reflects impacts of projected weather trends and economic growth
- (b) - Table I-8a: Energy Efficiency and Codes & Standards Energy Impacts, Relative to 2025
- (c) - Table I-9b: Solar PV Impacts, Behind-the-Meter - Total Reductions in Annual Energy
- (d) - Table I-10b: Non-Solar Distributed Generation Impacts, Behind-the-Meter - Total Reductions in Annual Energy
- (e) - Table I-12b: Storage Annual Net Energy Consumption, both wholesale and behind-the-meter (pumped storage is not included - see Table III-2 for current resources)
- (f) - Table I-11b: Electric Vehicle Energy Usage
- (g) - Table I-13a: Building Electrification Energy Usage - future end-use electrification including heat pumps, water heating, cooking, and other end-uses
- (h) - Table I-14: Large Loads Forecast - reflects existing plus future load growth
- (i) - Table I-2: Baseline Annual Energy Forecast
- (j) - Annual energy forecast with no additional large load growth beyond 2026

Table I-1c: Summary of NYCA Baseline Summer Coincident Peak Demand Forecasts – MW

Year	(a) Econometric Peak Demand	(b) (-) EE and C&S	(c) (-) Solar PV, BTM	(d) (-) Non-Solar DG, BTM	(e) (-) BTM Storage Peak Reductions	(f) (+) EV Peak Demand	(g) (+) Building Electrification	(h) (+) Large Load Projects	(i) =a-b-c-d-e+f+g+h Baseline Summer Peak Forecast	(j) Forecast Prior to Large Load Growth
2026	32,783	322	941	448	301	243	26	538	31,578	31,578
2027	33,007	637	1,033	467	403	286	52	1,075	31,880	31,343
2028	33,302	937	1,105	482	511	344	77	1,292	31,980	31,226
2029	33,536	1,222	1,168	499	623	419	110	1,517	32,070	31,091
2030	33,789	1,573	1,217	503	718	492	149	1,831	32,250	30,957
2031	34,116	1,891	1,255	518	802	586	195	1,989	32,420	30,969
2032	34,327	2,181	1,282	532	869	722	244	2,131	32,560	30,967
2033	34,474	2,463	1,304	546	940	869	291	2,379	32,760	30,919
2034	34,575	2,712	1,316	559	1,011	1,046	343	2,554	32,920	30,904
2035	34,748	2,952	1,319	571	1,077	1,262	406	2,643	33,140	31,035
2036	34,940	3,164	1,314	585	1,142	1,511	467	2,717	33,430	31,251
2037	35,103	3,366	1,303	598	1,206	1,784	525	2,781	33,720	31,477
2038	35,235	3,552	1,284	611	1,261	2,081	597	2,815	34,020	31,743
2039	35,299	3,713	1,263	621	1,320	2,389	650	2,849	34,270	31,959
2040	35,382	3,911	1,245	631	1,378	2,676	707	2,880	34,480	32,138
2041	35,435	4,097	1,222	641	1,436	2,962	779	2,880	34,660	32,318
2042	35,499	4,264	1,201	649	1,495	3,251	829	2,880	34,850	32,507
2043	35,508	4,404	1,184	656	1,549	3,542	883	2,880	35,020	32,678
2044	35,539	4,550	1,160	664	1,600	3,816	949	2,880	35,210	32,868
2045	35,540	4,691	1,132	671	1,646	4,103	1,007	2,880	35,390	33,048
2046	35,554	4,805	1,101	679	1,687	4,357	1,061	2,880	35,580	33,238
2047	35,571	4,924	1,063	685	1,728	4,608	1,101	2,880	35,760	33,418
2048	35,616	5,032	1,022	691	1,766	4,808	1,147	2,880	35,940	33,598
2049	35,651	5,137	976	696	1,800	4,985	1,193	2,880	36,100	33,758
2050	35,660	5,223	929	703	1,831	5,169	1,257	2,880	36,280	33,938
2051	35,682	5,308	879	710	1,861	5,315	1,301	2,880	36,420	34,078
2052	35,749	5,398	829	715	1,891	5,428	1,336	2,880	36,560	34,218
2053	35,782	5,479	777	720	1,915	5,536	1,363	2,880	36,670	34,328
2054	35,817	5,566	725	725	1,937	5,608	1,388	2,880	36,740	34,398
2055	35,892	5,645	697	731	1,957	5,655	1,413	2,880	36,810	34,468
2056	35,959	5,719	669	737	1,980	5,687	1,439	2,880	36,860	34,518

- (a) - Econometric Summer Peak Demand - Reflects impacts of projected weather trends and economic growth
- (b) - Table I-8b: Energy Efficiency and Codes & Standards Summer Coincident Peak Demand Reductions, Relative to 2025
- (c) - Table I-9c: Solar PV Impacts, Behind-the-Meter, Total Reductions in Summer Coincident Peak Demand
- (d) - Table I-10c: Non-Solar Distributed Generation Impacts, Behind-the-Meter, Total Reductions in Coincident Peak Demand
- (e) - Table I-12c: Storage Impacts, Behind-the-Meter, Reductions in Coincident Peak Demand (pumped storage is not included - see Table III-2 for current resources)
- (f) - Table I-11c: Electric Vehicle Summer Coincident Peak Demand
- (g) - Table I-13b: Building Electrification Summer Coincident Peak Demand - future end-use electrification including heat pumps, water heating, cooking, and other end-uses
- (h) - Table I-14: Large Loads Forecast - reflects existing plus future load growth
- (i) - Table I-3a: Baseline Summer Coincident Peak Demand Forecast
- (j) - Summer peak demand forecast with no additional large load growth beyond summer 2026

Table I-1d: Summary of NYCA Baseline Winter Coincident Peak Demand Forecasts – MW

Year	(a) Econometric Peak Demand	(b) (-) EE and C&S	(c) (-) Solar PV, BTM	(d) (-) Non-Solar DG, BTM	(e) (-) BTM Storage Peak Reductions	(f) (+) EV Peak Demand	(g) (+) Building Electrification	(h) (+) Large Load Projects	(i) =a-b-c-d-e+f+g+h Baseline Winter Peak Forecast	(j) Forecast Prior to Large Load Growth
2026-27	24,310	169	0	448	301	453	68	707	24,620	24,620
2027-28	24,429	333	0	467	403	536	166	1,182	25,110	24,635
2028-29	24,557	502	0	482	511	620	377	1,351	25,410	24,766
2029-30	24,612	728	0	499	623	717	712	1,689	25,880	24,898
2030-31	24,633	948	0	503	718	838	1,100	1,908	26,310	25,109
2031-32	24,712	1,162	0	518	802	956	1,429	2,075	26,690	25,322
2032-33	24,722	1,378	0	532	869	1,126	1,801	2,250	27,120	25,577
2033-34	24,748	1,586	0	546	940	1,304	2,109	2,461	27,550	25,796
2034-35	24,753	1,792	0	559	1,011	1,561	2,425	2,623	28,000	26,084
2035-36	24,793	1,995	0	571	1,077	1,855	2,765	2,710	28,480	26,477
2036-37	24,845	2,193	0	585	1,142	2,182	3,169	2,784	29,060	26,983
2037-38	24,866	2,392	0	598	1,206	2,546	3,546	2,848	29,610	27,469
2038-39	24,910	2,589	0	611	1,261	2,949	3,910	2,882	30,190	28,015
2039-40	24,983	2,821	0	621	1,320	3,354	4,319	2,916	30,810	28,601
2040-41	24,995	3,049	0	631	1,378	3,761	4,765	2,937	31,400	29,170
2041-42	25,044	3,277	0	641	1,436	4,130	5,283	2,937	32,040	29,810
2042-43	25,120	3,501	0	649	1,495	4,515	5,703	2,937	32,630	30,400
2043-44	25,211	3,717	0	656	1,549	4,840	6,214	2,937	33,280	31,050
2044-45	25,226	3,933	0	664	1,600	5,171	6,703	2,937	33,840	31,610
2045-46	25,243	4,144	0	671	1,646	5,440	7,151	2,937	34,310	32,080
2046-47	25,273	4,351	0	679	1,687	5,723	7,584	2,937	34,800	32,570
2047-48	25,309	4,551	0	685	1,728	6,099	7,909	2,937	35,290	33,060
2048-49	25,349	4,723	0	691	1,766	6,424	8,260	2,937	35,790	33,560
2049-50	25,432	4,881	0	696	1,800	6,603	8,635	2,937	36,230	34,000
2050-51	25,474	5,034	0	703	1,831	6,804	8,913	2,937	36,560	34,330
2051-52	25,530	5,179	0	710	1,861	6,966	9,177	2,937	36,860	34,630
2052-53	25,596	5,313	0	715	1,891	7,051	9,485	2,937	37,150	34,920
2053-54	25,644	5,441	0	720	1,915	7,172	9,673	2,937	37,350	35,120
2054-55	25,689	5,560	0	725	1,937	7,236	9,930	2,937	37,570	35,340
2055-56	25,752	5,671	0	731	1,957	7,302	10,138	2,937	37,770	35,540
2056-57	25,796	5,775	0	737	1,980	7,405	10,294	2,937	37,940	35,710

- (a) - Econometric Winter Peak Demand - Reflects impacts of projected weather trends and economic growth
- (b) - Table I-8c: Energy Efficiency and Codes & Standards Winter Coincident Peak Demand Reductions, Relative to 2025-26
- (c) - The forecast of solar PV-related reductions to the winter peak is zero because the system typically peaks after sunset
- (d) - Table I-10c: Non-Solar Distributed Generation Impacts, Behind-the-Meter, Total Reductions in Coincident Peak Demand
- (e) - Table I-12c: Storage Impacts, Behind-the-Meter, Reductions in Coincident Peak Demand (pumped storage is not included - see Table III-2 for current resources)
- (f) - Table I-11d: Electric Vehicle Winter Coincident Peak Demand
- (g) - Table I-13c: Building Electrification Winter Coincident Peak Demand - future end-use electrification including heat pumps, water heating, cooking, and other end-uses
- (h) - Table I-14: Large Loads Forecast - reflects existing plus future load growth
- (i) - Table I-3b: Baseline Winter Coincident Peak Demand Forecast
- (j) - Winter peak demand forecast with no additional large load growth beyond winter 2026-27

Table I-2: Baseline Annual Energy, Historical & Forecast

Includes Impacts of Energy Saving Programs, Behind-the-Meter Generation, Electrification, & Large Loads, under Expected Weather

Annual Energy by Zone - GWh

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2016	15,803	9,995	16,205	4,389	7,894	12,298	9,975	2,856	6,139	53,653	21,591	160,798
2017	15,261	9,775	15,819	4,322	7,761	11,823	9,669	2,883	5,976	52,266	20,815	156,370
2018	15,894	10,090	16,561	4,670	7,995	12,375	9,965	2,807	6,071	53,360	21,326	161,114
2019	14,872	9,715	15,809	4,825	7,868	11,829	9,574	2,816	5,976	52,003	20,545	155,832
2020	14,514	9,698	15,450	5,047	7,626	11,827	9,217	2,849	5,729	48,060	20,181	150,198
2021	14,731	9,797	15,560	5,415	7,616	11,827	9,262	2,884	5,781	48,832	20,273	151,978
2022	14,687	9,616	15,365	5,884	7,357	11,935	9,325	2,902	5,775	49,740	20,095	152,681
2023	14,613	9,135	14,693	5,698	7,038	11,096	9,014	2,686	5,412	48,280	19,385	147,050
2024	15,417	9,345	14,643	5,659	7,194	11,403	9,286	2,764	5,723	49,703	19,801	150,938
2025	15,160	9,377	14,760	5,267	7,315	11,590	9,513	2,698	5,853	50,104	19,957	151,594
2026	15,600	9,420	14,700	5,500	7,240	11,570	9,690	2,710	5,790	50,400	19,980	152,600
2027	16,600	9,380	14,430	6,780	7,010	11,370	10,220	2,690	5,830	50,670	20,050	155,030
2028	16,500	10,090	14,240	7,420	7,060	11,220	10,490	2,700	5,890	50,880	20,270	156,760
2029	16,380	10,870	14,240	7,370	6,970	11,110	10,690	2,690	5,910	50,940	20,570	157,740
2030	16,330	11,710	15,010	7,340	6,880	11,080	10,850	2,710	5,950	51,180	21,120	160,160
2031	16,320	11,760	15,750	7,310	6,830	11,080	10,960	2,720	6,020	51,540	21,540	161,830
2032	16,360	11,790	16,570	7,300	6,820	11,130	11,070	2,750	6,110	52,060	21,980	163,940
2033	16,330	11,780	17,990	7,260	6,780	11,140	11,120	2,770	6,170	52,170	22,230	165,740
2034	16,360	11,810	19,310	7,230	6,790	11,210	11,220	2,790	6,250	52,480	22,500	167,950
2035	16,440	11,880	20,170	7,210	6,830	11,320	11,380	2,830	6,350	52,990	22,770	170,170
2036	16,620	12,010	20,870	7,220	6,920	11,510	11,610	2,880	6,480	53,700	23,160	172,980
2037	16,770	12,130	21,490	7,210	7,010	11,700	11,830	2,930	6,610	54,230	23,530	175,440
2038	16,970	12,270	21,980	7,210	7,120	11,920	12,100	2,990	6,760	54,920	23,970	178,210
2039	17,180	12,420	22,390	7,210	7,250	12,150	12,380	3,050	6,910	55,600	24,420	180,960
2040	17,400	12,580	22,790	7,220	7,380	12,400	12,670	3,110	7,050	56,320	24,880	183,800
2041	17,560	12,690	22,930	7,200	7,490	12,600	12,900	3,150	7,170	56,810	25,270	185,770
2042	17,750	12,830	23,090	7,190	7,600	12,830	13,140	3,210	7,300	57,390	25,680	188,010
2043	17,950	12,980	23,270	7,200	7,730	13,070	13,410	3,260	7,440	58,060	26,120	190,490
2044	18,180	13,130	23,470	7,210	7,870	13,330	13,690	3,320	7,580	58,790	26,590	193,160
2045	18,340	13,250	23,610	7,200	7,970	13,550	13,920	3,370	7,690	59,290	26,970	195,160
2046	18,540	13,390	23,790	7,210	8,080	13,790	14,180	3,420	7,820	59,930	27,400	197,550
2047	18,710	13,520	23,940	7,210	8,190	14,020	14,420	3,470	7,940	60,510	27,800	199,730
2048	18,910	13,660	24,120	7,230	8,290	14,260	14,670	3,530	8,070	61,200	28,230	202,170
2049	19,030	13,750	24,220	7,220	8,360	14,440	14,860	3,570	8,160	61,660	28,560	203,830
2050	19,170	13,860	24,350	7,230	8,440	14,640	15,060	3,610	8,270	62,230	28,900	205,760
2051	19,260	13,930	24,430	7,230	8,480	14,790	15,200	3,640	8,340	62,710	29,160	207,170
2052	19,360	14,020	24,530	7,250	8,530	14,950	15,370	3,680	8,430	63,290	29,450	208,860
2053	19,370	14,060	24,540	7,230	8,540	15,040	15,480	3,700	8,480	63,580	29,610	209,630
2054	19,410	14,110	24,570	7,230	8,550	15,140	15,600	3,720	8,540	63,960	29,790	210,620
2055	19,430	14,150	24,600	7,230	8,560	15,240	15,710	3,750	8,590	64,310	29,950	211,520
2056	19,460	14,200	24,650	7,240	8,580	15,340	15,840	3,770	8,650	64,760	30,140	212,630

Note: Historical values reflect actual experienced weather conditions. Forecasted values reflect expected trended weather conditions.

Note: Expected weather conditions include an increasing temperature trend from the NYISO *Climate Change Impact Study Phase I* report.

Table I-3a: Baseline Summer Coincident Peak Demand, Historical & Forecast

Includes Impacts of Energy Saving Programs, Behind-the-Meter Generation, Electrification, & Large Loads, under Expected Weather

Coincident Summer Peak Demand by Zone - MW

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2016	2,672	2,008	2,812	561	1,384	2,328	2,123	636	1,392	10,990	5,169	32,076
2017	2,439	1,800	2,557	502	1,152	2,032	2,063	607	1,334	10,241	4,972	29,699
2018	2,391	1,947	2,747	600	1,300	2,378	2,190	631	1,393	10,890	5,394	31,861
2019	2,367	1,841	2,592	603	1,305	2,224	2,180	652	1,313	10,015	5,305	30,397
2020	2,405	1,804	2,752	661	1,345	2,374	2,177	666	1,352	9,798	5,326	30,660
2021	2,611	1,918	2,705	588	1,366	2,352	2,236	686	1,353	10,108	4,996	30,919
2022	2,489	1,921	2,689	733	1,269	2,292	2,133	631	1,301	9,934	5,113	30,505
2023	2,492	1,822	2,623	558	1,186	2,197	2,017	664	1,239	10,357	5,051	30,206
2024	2,254	1,632	2,414	552	1,166	2,129	2,081	609	1,273	10,001	4,879	28,990
2025	2,502	1,942	2,647	528	1,251	2,354	2,346	675	1,474	10,619	5,519	31,857
2026	2,903	1,828	2,567	681	1,273	2,275	2,295	613	1,337	10,797	5,009	31,578
2027	2,994	1,784	2,489	935	1,216	2,244	2,381	614	1,346	10,830	5,047	31,880
2028	2,971	1,919	2,458	927	1,221	2,218	2,377	615	1,352	10,850	5,072	31,980
2029	2,933	2,032	2,446	917	1,190	2,192	2,408	615	1,357	10,870	5,110	32,070
2030	2,908	2,111	2,523	912	1,168	2,178	2,410	617	1,362	10,900	5,161	32,250
2031	2,891	2,122	2,625	908	1,151	2,171	2,416	619	1,369	10,930	5,218	32,420
2032	2,884	2,122	2,711	906	1,140	2,161	2,415	621	1,376	10,960	5,264	32,560
2033	2,869	2,116	2,893	901	1,129	2,154	2,414	623	1,382	10,980	5,299	32,760
2034	2,858	2,114	3,022	899	1,122	2,153	2,417	625	1,388	11,000	5,322	32,920
2035	2,868	2,127	3,115	898	1,125	2,159	2,428	629	1,397	11,050	5,344	33,140
2036	2,899	2,155	3,210	897	1,139	2,167	2,444	633	1,408	11,110	5,368	33,430
2037	2,913	2,168	3,286	897	1,181	2,191	2,457	637	1,421	11,170	5,399	33,720
2038	2,927	2,186	3,356	897	1,206	2,226	2,475	642	1,433	11,240	5,432	34,020
2039	2,939	2,202	3,405	897	1,230	2,256	2,493	648	1,445	11,290	5,465	34,270
2040	2,952	2,218	3,422	897	1,249	2,279	2,518	653	1,455	11,340	5,497	34,480
2041	2,964	2,233	3,433	897	1,264	2,296	2,541	659	1,466	11,380	5,527	34,660
2042	2,978	2,248	3,454	895	1,275	2,310	2,572	665	1,475	11,420	5,558	34,850
2043	2,990	2,260	3,459	893	1,287	2,326	2,599	672	1,485	11,460	5,589	35,020
2044	3,007	2,274	3,474	893	1,300	2,344	2,622	678	1,495	11,500	5,623	35,210
2045	3,024	2,287	3,488	893	1,312	2,364	2,639	684	1,504	11,540	5,655	35,390
2046	3,038	2,299	3,496	891	1,325	2,388	2,656	688	1,514	11,590	5,695	35,580
2047	3,048	2,310	3,498	891	1,338	2,411	2,669	692	1,526	11,640	5,737	35,760
2048	3,059	2,323	3,511	891	1,351	2,434	2,683	695	1,534	11,690	5,769	35,940
2049	3,064	2,335	3,520	890	1,362	2,458	2,696	698	1,547	11,730	5,800	36,100
2050	3,072	2,343	3,525	888	1,370	2,481	2,718	701	1,555	11,790	5,837	36,280
2051	3,076	2,347	3,531	888	1,374	2,499	2,747	705	1,564	11,830	5,859	36,420
2052	3,079	2,350	3,534	888	1,377	2,514	2,776	708	1,572	11,880	5,882	36,560
2053	3,082	2,353	3,535	886	1,380	2,524	2,799	711	1,580	11,930	5,890	36,670
2054	3,083	2,354	3,535	886	1,381	2,529	2,812	713	1,584	11,970	5,893	36,740
2055	3,084	2,355	3,535	886	1,382	2,530	2,819	715	1,589	12,010	5,905	36,810
2056	3,085	2,356	3,535	884	1,383	2,531	2,823	717	1,594	12,040	5,912	36,860

Note: Historical values include demand response reductions when called. Forecast values assume no demand response reductions.

Note: Historical values reflect actual experienced weather conditions. Forecasted values reflect expected trended weather conditions.

Note: Con Edison and Orange & Rockland design their forecasts at the 67th percentile. Other Transmission Owners design their forecasts at the 50th percentile.

The aggregate NYCA baseline forecast design condition is 57th percentile summer peak day weather.

Note: Expected weather conditions include an increasing temperature trend from the NYISO *Climate Change Impact Study Phase I* report.

Table I-3b: Baseline Winter Coincident Peak Demand, Historical & Forecast

Includes Impacts of Energy Saving Programs, Behind-the-Meter Generation, Electrification, & Large Loads, under Expected Weather

Coincident Winter Peak Demand by Zone - MW

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2016-17	2,295	1,600	2,573	671	1,395	1,867	1,549	530	917	7,482	3,285	24,164
2017-18	2,313	1,533	2,766	735	1,398	2,012	1,638	506	933	7,822	3,425	25,081
2018-19	2,107	1,566	2,668	747	1,416	2,066	1,618	534	941	7,674	3,390	24,728
2019-20	2,100	1,460	2,482	741	1,305	1,854	1,468	479	842	7,398	3,124	23,253
2020-21	2,095	1,505	2,418	750	1,251	1,856	1,481	485	869	6,689	3,143	22,542
2021-22	2,120	1,507	2,512	846	1,283	1,894	1,506	491	861	7,116	3,101	23,237
2022-23	2,087	1,566	2,637	721	1,344	1,927	1,580	487	872	7,070	3,078	23,369
2023-24	1,988	1,458	2,364	822	1,294	1,779	1,528	494	853	7,131	3,043	22,754
2024-25	2,008	1,496	2,441	556	1,339	1,879	1,646	544	972	7,464	3,176	23,521
2025-26	2,008	1,501	2,512	786	1,347	1,964	1,748	495	945	7,612	3,399	24,317
2026-27	2,364	1,514	2,560	836	1,336	1,928	1,696	510	945	7,650	3,281	24,620
2027-28	2,359	1,581	2,529	1,098	1,341	1,922	1,792	511	965	7,700	3,312	25,110
2028-29	2,356	1,693	2,524	1,093	1,342	1,926	1,826	518	984	7,750	3,398	25,410
2029-30	2,365	1,868	2,567	1,089	1,344	1,932	1,864	523	1,002	7,810	3,516	25,880
2030-31	2,376	1,916	2,673	1,085	1,345	1,938	1,906	527	1,023	7,900	3,621	26,310
2031-32	2,396	1,919	2,766	1,082	1,347	1,953	1,936	532	1,045	7,990	3,724	26,690
2032-33	2,415	1,927	2,895	1,078	1,352	1,968	1,962	538	1,068	8,100	3,817	27,120
2033-34	2,438	1,928	3,058	1,074	1,360	1,977	1,982	540	1,091	8,200	3,902	27,550
2034-35	2,466	1,935	3,200	1,070	1,371	1,987	2,006	544	1,116	8,320	3,985	28,000
2035-36	2,503	1,953	3,277	1,068	1,388	2,017	2,045	553	1,144	8,460	4,072	28,480
2036-37	2,554	1,977	3,361	1,067	1,413	2,055	2,092	562	1,176	8,630	4,173	29,060
2037-38	2,612	2,014	3,436	1,067	1,427	2,086	2,145	579	1,208	8,760	4,276	29,610
2038-39	2,668	2,053	3,505	1,067	1,463	2,130	2,199	593	1,240	8,910	4,362	30,190
2039-40	2,732	2,094	3,571	1,067	1,502	2,183	2,258	610	1,263	9,050	4,480	30,810
2040-41	2,788	2,134	3,624	1,067	1,529	2,244	2,307	627	1,296	9,180	4,604	31,400
2041-42	2,848	2,171	3,684	1,067	1,558	2,303	2,373	641	1,321	9,340	4,734	32,040
2042-43	2,905	2,214	3,714	1,067	1,591	2,353	2,442	651	1,347	9,490	4,856	32,630
2043-44	2,969	2,258	3,770	1,067	1,616	2,416	2,502	663	1,378	9,660	4,981	33,280
2044-45	3,016	2,299	3,814	1,067	1,645	2,461	2,570	677	1,412	9,810	5,069	33,840
2045-46	3,060	2,332	3,842	1,066	1,664	2,512	2,626	690	1,442	9,930	5,146	34,310
2046-47	3,106	2,367	3,876	1,066	1,686	2,564	2,684	703	1,472	10,050	5,226	34,800
2047-48	3,142	2,399	3,914	1,066	1,713	2,622	2,714	717	1,494	10,190	5,319	35,290
2048-49	3,192	2,424	3,944	1,065	1,743	2,673	2,769	731	1,515	10,310	5,424	35,790
2049-50	3,231	2,448	3,986	1,063	1,765	2,741	2,814	741	1,531	10,390	5,520	36,230
2050-51	3,270	2,464	4,001	1,062	1,775	2,787	2,842	749	1,551	10,480	5,579	36,560
2051-52	3,300	2,478	4,013	1,060	1,803	2,815	2,868	752	1,565	10,580	5,626	36,860
2052-53	3,331	2,493	4,027	1,058	1,806	2,849	2,906	757	1,585	10,660	5,678	37,150
2053-54	3,340	2,504	4,035	1,057	1,809	2,868	2,945	762	1,600	10,720	5,711	37,350
2054-55	3,354	2,514	4,049	1,057	1,812	2,883	2,967	765	1,613	10,790	5,766	37,570
2055-56	3,367	2,522	4,059	1,057	1,814	2,895	2,987	768	1,625	10,860	5,816	37,770
2056-57	3,379	2,528	4,062	1,057	1,816	2,905	3,005	771	1,636	10,920	5,861	37,940

Note: Historical values reflect actual experienced weather conditions. Forecasted values reflect expected trended weather conditions.

Note: Expected weather conditions include an increasing temperature trend from the NYISO *Climate Change Impact Study Phase I* report.

Table I-4a: Baseline Summer Non-Coincident Peak Demand, Historical & Forecast

Includes Impacts of Energy Saving Programs, Behind-the-Meter Generation, Electrification, & Large Loads, under Expected Weather

Non-Coincident Summer Peak Demand by Zone - MW

Year	A	B	C	D	E	F	G	H	I	J	K
2016	2,800	2,023	2,830	642	1,397	2,342	2,198	652	1,392	10,990	5,394
2017	2,494	1,828	2,649	543	1,343	2,192	2,125	633	1,395	10,671	5,121
2018	2,769	2,073	3,021	620	1,409	2,424	2,251	642	1,399	11,070	5,394
2019	2,620	1,926	2,705	609	1,396	2,301	2,243	659	1,392	10,802	5,438
2020	2,660	2,022	2,781	668	1,355	2,386	2,178	669	1,368	10,150	5,405
2021	2,650	2,002	2,803	694	1,395	2,392	2,274	686	1,417	10,352	5,120
2022	2,555	1,923	2,707	813	1,314	2,383	2,218	671	1,385	10,830	5,210
2023	2,524	1,856	2,730	703	1,294	2,235	2,042	664	1,259	10,372	5,051
2024	2,711	1,916	2,758	735	1,392	2,365	2,229	649	1,332	10,245	4,935
2025	2,668	2,007	2,764	669	1,358	2,404	2,364	676	1,474	10,825	5,543
2026	2,996	1,889	2,656	691	1,312	2,345	2,353	628	1,370	11,062	5,097
2027	3,101	1,844	2,575	953	1,253	2,312	2,443	629	1,379	11,100	5,136
2028	3,077	1,983	2,543	945	1,258	2,286	2,439	630	1,385	11,120	5,161
2029	3,037	2,100	2,530	934	1,226	2,259	2,471	630	1,390	11,140	5,200
2030	3,012	2,182	2,610	929	1,204	2,244	2,473	632	1,395	11,170	5,252
2031	2,994	2,193	2,716	925	1,186	2,237	2,479	634	1,403	11,200	5,310
2032	2,987	2,193	2,805	923	1,175	2,227	2,478	636	1,410	11,230	5,357
2033	2,971	2,187	2,993	918	1,164	2,220	2,477	638	1,416	11,250	5,392
2034	2,960	2,185	3,126	916	1,156	2,219	2,480	640	1,422	11,270	5,416
2035	2,970	2,198	3,222	915	1,159	2,225	2,492	644	1,431	11,320	5,438
2036	3,002	2,227	3,321	914	1,174	2,233	2,508	648	1,442	11,380	5,462
2037	3,017	2,241	3,399	914	1,217	2,258	2,521	653	1,456	11,440	5,494
2038	3,031	2,259	3,472	914	1,243	2,294	2,540	658	1,468	11,520	5,528
2039	3,044	2,276	3,522	914	1,268	2,325	2,558	664	1,480	11,570	5,561
2040	3,057	2,293	3,540	914	1,287	2,349	2,584	669	1,491	11,620	5,594
2041	3,070	2,308	3,551	914	1,303	2,366	2,608	675	1,502	11,660	5,624
2042	3,084	2,324	3,572	912	1,314	2,380	2,639	681	1,511	11,700	5,656
2043	3,096	2,336	3,578	910	1,326	2,397	2,667	688	1,521	11,740	5,687
2044	3,114	2,350	3,594	910	1,340	2,415	2,691	695	1,532	11,780	5,722
2045	3,132	2,364	3,608	910	1,352	2,436	2,708	701	1,541	11,820	5,755
2046	3,146	2,376	3,617	908	1,366	2,461	2,726	705	1,551	11,870	5,795
2047	3,157	2,388	3,619	908	1,379	2,485	2,739	709	1,563	11,930	5,838
2048	3,168	2,401	3,632	908	1,392	2,508	2,753	712	1,572	11,980	5,871
2049	3,173	2,413	3,641	907	1,404	2,533	2,767	715	1,585	12,020	5,902
2050	3,181	2,422	3,647	905	1,412	2,557	2,789	718	1,593	12,080	5,940
2051	3,186	2,426	3,653	905	1,416	2,575	2,819	722	1,602	12,120	5,962
2052	3,189	2,429	3,656	905	1,419	2,591	2,849	725	1,611	12,170	5,986
2053	3,192	2,432	3,657	903	1,422	2,601	2,872	728	1,619	12,220	5,994
2054	3,193	2,433	3,657	903	1,423	2,606	2,886	730	1,623	12,260	5,997
2055	3,194	2,434	3,657	903	1,424	2,607	2,893	733	1,628	12,300	6,009
2056	3,195	2,435	3,657	900	1,425	2,608	2,897	735	1,633	12,330	6,017

Note: Historical values include demand response reductions when called. Forecast values assume no demand response reductions.

Note: Historical values reflect actual experienced weather conditions. Forecasted values reflect expected trended weather conditions.

Note: Con Edison and Orange & Rockland design their forecasts at the 67th percentile.

Other Transmission Owners design their forecasts at the 50th percentile.

Note: Expected weather conditions include an increasing temperature trend from the NYISO *Climate Change Impact Study Phase I* report.

Table I-4b: Baseline Winter Non-Coincident Peak Demand, Historical & Forecast

Includes Impacts of Energy Saving Programs, Behind-the-Meter Generation, Electrification, & Large Loads, under Expected Weather

Non-Coincident Winter Peak Demand by Zone - MW

Year	A	B	C	D	E	F	G	H	I	J	K
2016-17	2,295	1,600	2,573	671	1,395	1,867	1,549	530	917	7,482	3,285
2017-18	2,313	1,533	2,766	735	1,398	2,012	1,638	506	933	7,822	3,425
2018-19	2,107	1,566	2,668	747	1,416	2,066	1,618	534	941	7,674	3,390
2019-20	2,100	1,460	2,482	741	1,305	1,854	1,468	479	842	7,398	3,124
2020-21	2,095	1,505	2,418	750	1,251	1,856	1,481	485	869	6,689	3,143
2021-22	2,120	1,507	2,512	846	1,283	1,894	1,506	491	861	7,116	3,101
2022-23	2,087	1,566	2,637	835	1,344	1,927	1,580	522	872	7,070	3,123
2023-24	2,154	1,464	2,378	827	1,294	1,826	1,528	494	855	7,200	3,043
2024-25	2,200	1,505	2,568	821	1,396	1,964	1,646	544	972	7,552	3,176
2025-26	2,196	1,524	2,512	864	1,356	1,966	1,748	511	959	7,800	3,399
2026-27	2,392	1,525	2,570	853	1,361	1,941	1,701	521	951	7,700	3,294
2027-28	2,387	1,592	2,539	1,120	1,366	1,935	1,797	522	971	7,750	3,325
2028-29	2,384	1,705	2,534	1,115	1,367	1,939	1,831	529	990	7,800	3,412
2029-30	2,393	1,881	2,577	1,111	1,370	1,946	1,870	534	1,008	7,860	3,530
2030-31	2,405	1,929	2,684	1,107	1,371	1,952	1,912	538	1,029	7,960	3,635
2031-32	2,425	1,932	2,777	1,104	1,373	1,967	1,942	543	1,051	8,050	3,739
2032-33	2,444	1,940	2,907	1,100	1,378	1,982	1,968	549	1,074	8,160	3,832
2033-34	2,467	1,941	3,070	1,095	1,386	1,991	1,988	551	1,098	8,260	3,918
2034-35	2,496	1,949	3,213	1,091	1,397	2,001	2,012	555	1,123	8,380	4,001
2035-36	2,533	1,967	3,290	1,089	1,414	2,031	2,051	565	1,151	8,520	4,088
2036-37	2,585	1,991	3,374	1,088	1,440	2,069	2,098	574	1,183	8,690	4,190
2037-38	2,643	2,028	3,450	1,088	1,454	2,101	2,151	591	1,215	8,820	4,293
2038-39	2,700	2,067	3,519	1,088	1,491	2,145	2,206	605	1,247	8,970	4,379
2039-40	2,765	2,109	3,585	1,088	1,531	2,198	2,265	623	1,271	9,110	4,498
2040-41	2,821	2,149	3,638	1,088	1,558	2,260	2,314	640	1,304	9,240	4,622
2041-42	2,882	2,186	3,699	1,088	1,588	2,319	2,380	654	1,329	9,410	4,753
2042-43	2,940	2,229	3,729	1,088	1,621	2,369	2,449	665	1,355	9,560	4,875
2043-44	3,005	2,274	3,785	1,088	1,647	2,433	2,510	677	1,386	9,730	5,001
2044-45	3,052	2,315	3,829	1,088	1,676	2,478	2,578	691	1,420	9,880	5,089
2045-46	3,097	2,348	3,857	1,087	1,696	2,530	2,634	704	1,451	10,000	5,167
2046-47	3,143	2,384	3,892	1,087	1,718	2,582	2,692	718	1,481	10,120	5,247
2047-48	3,180	2,416	3,930	1,087	1,746	2,640	2,722	732	1,503	10,260	5,340
2048-49	3,230	2,441	3,960	1,086	1,776	2,692	2,777	746	1,524	10,380	5,446
2049-50	3,270	2,465	4,002	1,084	1,799	2,760	2,822	757	1,540	10,460	5,542
2050-51	3,309	2,481	4,017	1,083	1,809	2,807	2,851	765	1,560	10,550	5,601
2051-52	3,340	2,495	4,029	1,081	1,837	2,835	2,877	768	1,574	10,650	5,649
2052-53	3,371	2,510	4,043	1,079	1,840	2,869	2,915	773	1,595	10,730	5,701
2053-54	3,380	2,521	4,051	1,078	1,843	2,888	2,954	778	1,610	10,800	5,734
2054-55	3,394	2,532	4,065	1,078	1,846	2,903	2,976	781	1,623	10,870	5,789
2055-56	3,407	2,540	4,075	1,078	1,848	2,915	2,996	784	1,635	10,940	5,839
2056-57	3,420	2,546	4,078	1,078	1,851	2,925	3,014	787	1,646	11,000	5,884

Note: Historical values reflect actual experienced weather conditions. Forecasted values reflect expected trended weather conditions.

Note: Expected weather conditions include an increasing temperature trend from the NYISO *Climate Change Impact Study Phase I* report.

Table I-5: Baseline Peak Demand in G-to-J Locality, Historical & Forecast

Includes Impacts of Energy Saving Programs, Behind-the-Meter Generation, Electrification, & Large Loads, under Expected Weather

G-to-J Locality Summer Peak Demand by Zone - MW

Year	G	H	I	J	G-J
2016	2,123	636	1,392	10,990	15,141
2017	2,125	611	1,367	10,671	14,774
2018	2,130	642	1,379	10,979	15,130
2019	1,992	582	1,336	10,767	14,677
2020	1,992	648	1,368	10,139	14,147
2021	2,197	673	1,407	10,352	14,629
2022	2,133	671	1,385	10,779	14,968
2023	2,017	664	1,239	10,357	14,277
2024	2,229	649	1,325	10,245	14,448
2025	2,262	642	1,468	10,825	15,197
2026	2,336	624	1,361	10,991	15,312
2027	2,424	625	1,370	11,024	15,443
2028	2,420	626	1,376	11,044	15,466
2029	2,451	626	1,381	11,065	15,523
2030	2,453	628	1,386	11,095	15,562
2031	2,459	630	1,394	11,126	15,609
2032	2,458	632	1,401	11,156	15,647
2033	2,457	634	1,407	11,177	15,675
2034	2,460	636	1,413	11,197	15,706
2035	2,471	640	1,422	11,248	15,781
2036	2,488	644	1,433	11,309	15,874
2037	2,501	648	1,446	11,370	15,965
2038	2,519	653	1,459	11,441	16,072
2039	2,538	660	1,471	11,492	16,161
2040	2,563	665	1,481	11,543	16,252
2041	2,586	671	1,492	11,584	16,333
2042	2,618	677	1,501	11,624	16,420
2043	2,646	684	1,512	11,665	16,507
2044	2,669	690	1,522	11,706	16,587
2045	2,686	696	1,531	11,747	16,660
2046	2,704	700	1,541	11,797	16,742
2047	2,717	704	1,553	11,848	16,822
2048	2,731	707	1,561	11,899	16,898
2049	2,744	710	1,575	11,940	16,969
2050	2,767	714	1,583	12,001	17,065
2051	2,796	718	1,592	12,042	17,148
2052	2,826	721	1,600	12,093	17,240
2053	2,849	724	1,608	12,144	17,325
2054	2,862	726	1,612	12,184	17,384
2055	2,869	728	1,617	12,225	17,439
2056	2,874	730	1,623	12,256	17,483

G-to-J Locality Winter Peak Demand by Zone - MW

Year	G	H	I	J	G-J
2016-17	1,549	530	917	7,483	10,479
2017-18	1,638	506	933	7,822	10,899
2018-19	1,593	521	941	7,727	10,782
2019-20	1,468	479	842	7,398	10,187
2020-21	1,465	533	841	6,829	9,668
2021-22	1,506	491	861	7,116	9,974
2022-23	1,580	487	872	7,070	10,009
2023-24	1,515	483	846	7,200	10,044
2024-25	1,626	516	965	7,552	10,659
2025-26	1,652	480	926	7,800	10,858
2026-27	1,691	508	941	7,696	10,836
2027-28	1,787	509	961	7,746	11,003
2028-29	1,821	516	980	7,797	11,114
2029-30	1,858	521	998	7,857	11,234
2030-31	1,900	525	1,019	7,947	11,391
2031-32	1,930	530	1,041	8,038	11,539
2032-33	1,956	536	1,064	8,149	11,705
2033-34	1,976	538	1,087	8,249	11,850
2034-35	2,000	542	1,112	8,370	12,024
2035-36	2,039	551	1,139	8,511	12,240
2036-37	2,086	560	1,171	8,682	12,499
2037-38	2,139	577	1,203	8,813	12,732
2038-39	2,192	591	1,235	8,963	12,981
2039-40	2,251	607	1,258	9,104	13,220
2040-41	2,300	624	1,291	9,235	13,450
2041-42	2,366	638	1,316	9,396	13,716
2042-43	2,435	648	1,342	9,547	13,972
2043-44	2,494	660	1,372	9,718	14,244
2044-45	2,562	674	1,406	9,869	14,511
2045-46	2,618	687	1,436	9,990	14,731
2046-47	2,676	700	1,466	10,110	14,952
2047-48	2,706	714	1,488	10,251	15,159
2048-49	2,761	728	1,509	10,372	15,370
2049-50	2,806	738	1,525	10,452	15,521
2050-51	2,833	746	1,545	10,543	15,667
2051-52	2,859	749	1,559	10,643	15,810
2052-53	2,897	754	1,579	10,724	15,954
2053-54	2,936	759	1,594	10,784	16,073
2054-55	2,958	762	1,607	10,855	16,182
2055-56	2,978	765	1,619	10,925	16,287
2056-57	2,996	768	1,629	10,986	16,379

Note: Historical values include demand response reductions when called. Forecast values assume no demand response reductions.

Note: Historical values reflect actual experienced weather conditions. Forecasted values reflect expected trended weather conditions.

Note: Con Edison and Orange & Rockland design their forecasts at the 67th percentile. Other Transmission Owners design their forecasts at the 50th percentile.

The aggregate NYCA baseline forecast design condition is 57th percentile summer peak day weather.

Note: Expected weather conditions include an increasing temperature trend from the NYISO *Climate Change Impact Study Phase I* report.

Table I-6a: 90th Percentile Forecast of Baseline Energy due to Weather
Includes Impacts of Energy Saving Programs, Behind-the-Meter Generation, Electrification, & Large Loads

90th Percentile of Annual Energy due to Weather - GWh

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026	15,728	9,516	14,815	5,528	7,299	11,687	9,811	2,749	5,864	50,980	20,270	154,247
2027	16,736	9,476	14,543	6,814	7,067	11,485	10,348	2,728	5,905	51,253	20,341	156,696
2028	16,635	10,193	14,351	7,457	7,117	11,333	10,621	2,739	5,965	51,465	20,564	158,440
2029	16,514	10,981	14,351	7,407	7,026	11,222	10,824	2,728	5,986	51,526	20,868	159,433
2030	16,464	11,829	15,127	7,377	6,936	11,192	10,986	2,749	6,026	51,769	21,426	161,881
2031	16,454	11,880	15,873	7,347	6,885	11,192	11,097	2,759	6,097	52,133	21,852	163,569
2032	16,494	11,910	16,699	7,337	6,875	11,242	11,208	2,789	6,188	52,659	22,299	165,700
2033	16,464	11,900	18,130	7,296	6,835	11,253	11,259	2,810	6,249	52,770	22,552	167,518
2034	16,494	11,930	19,461	7,266	6,845	11,323	11,360	2,830	6,330	53,084	22,826	169,749
2035	16,575	12,001	20,327	7,246	6,885	11,434	11,522	2,870	6,431	53,599	23,100	171,990
2036	16,756	12,133	21,033	7,256	6,976	11,626	11,755	2,921	6,563	54,318	23,496	174,833
2037	16,908	12,254	21,658	7,246	7,067	11,818	11,978	2,972	6,695	54,854	23,871	177,321
2038	17,109	12,395	22,151	7,246	7,178	12,040	12,251	3,033	6,847	55,552	24,318	180,120
2039	17,321	12,547	22,565	7,246	7,309	12,273	12,535	3,094	6,998	56,239	24,774	182,901
2040	17,543	12,708	22,968	7,256	7,440	12,525	12,828	3,154	7,140	56,968	25,241	185,771
2041	17,704	12,819	23,109	7,236	7,551	12,727	13,061	3,195	7,262	57,463	25,636	187,763
2042	17,896	12,961	23,270	7,226	7,662	12,960	13,304	3,256	7,393	58,050	26,052	190,030
2043	18,097	13,112	23,452	7,236	7,793	13,202	13,578	3,307	7,535	58,728	26,499	192,539
2044	18,329	13,264	23,653	7,246	7,934	13,465	13,861	3,367	7,677	59,466	26,976	195,238
2045	18,490	13,385	23,794	7,236	8,035	13,687	14,094	3,418	7,788	59,972	27,361	197,260
2046	18,692	13,527	23,976	7,246	8,145	13,929	14,357	3,469	7,920	60,619	27,797	199,677
2047	18,863	13,658	24,127	7,246	8,256	14,162	14,600	3,520	8,042	61,206	28,203	201,883
2048	19,065	13,799	24,308	7,266	8,357	14,404	14,853	3,580	8,173	61,904	28,639	204,348
2049	19,186	13,890	24,409	7,256	8,428	14,586	15,046	3,621	8,264	62,369	28,974	206,029
2050	19,327	14,001	24,540	7,266	8,508	14,788	15,248	3,662	8,376	62,946	29,319	207,981
2051	19,418	14,072	24,621	7,266	8,549	14,939	15,390	3,692	8,447	63,431	29,583	209,408
2052	19,519	14,163	24,721	7,286	8,599	15,101	15,562	3,733	8,538	64,018	29,877	211,117
2053	19,529	14,203	24,731	7,266	8,609	15,192	15,674	3,753	8,589	64,311	30,039	211,896
2054	19,569	14,254	24,762	7,266	8,619	15,293	15,795	3,773	8,649	64,696	30,222	212,898
2055	19,589	14,294	24,792	7,266	8,629	15,394	15,906	3,804	8,700	65,050	30,384	213,808
2056	19,620	14,345	24,842	7,276	8,649	15,495	16,038	3,824	8,761	65,505	30,577	214,932

Note: 90th percentile energy forecast is representative of warmer than expected trended weather conditions in summer and colder than expected trended weather conditions in winter.

Note: Expected weather conditions include an increasing temperature trend from the NYISO *Climate Change Impact Study Phase I* report.

Table I-6b: 10th Percentile Forecast of Baseline Energy due to Weather
Includes Impacts of Energy Saving Programs, Behind-the-Meter Generation, Electrification, & Large Loads

10th Percentile of Annual Energy due to Weather - GWh

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026	15,472	9,324	14,585	5,473	7,181	11,453	9,569	2,671	5,716	49,820	19,690	150,954
2027	16,464	9,284	14,317	6,746	6,953	11,255	10,092	2,652	5,755	50,087	19,759	153,364
2028	16,365	9,987	14,129	7,383	7,003	11,107	10,359	2,661	5,815	50,295	19,976	155,080
2029	16,246	10,759	14,129	7,333	6,914	10,998	10,556	2,652	5,834	50,354	20,272	156,047
2030	16,196	11,591	14,893	7,303	6,824	10,968	10,714	2,671	5,874	50,591	20,814	158,439
2031	16,186	11,640	15,627	7,273	6,775	10,968	10,823	2,681	5,943	50,947	21,228	160,091
2032	16,226	11,670	16,441	7,264	6,765	11,018	10,932	2,711	6,032	51,461	21,661	162,181
2033	16,196	11,660	17,850	7,224	6,725	11,027	10,981	2,730	6,091	51,570	21,908	163,962
2034	16,226	11,690	19,159	7,194	6,735	11,097	11,080	2,750	6,170	51,876	22,174	166,151
2035	16,305	11,759	20,013	7,174	6,775	11,206	11,238	2,790	6,269	52,381	22,440	168,350
2036	16,484	11,887	20,707	7,184	6,864	11,394	11,465	2,839	6,397	53,082	22,824	171,127
2037	16,632	12,006	21,322	7,174	6,953	11,582	11,682	2,888	6,525	53,606	23,189	173,559
2038	16,831	12,145	21,809	7,174	7,062	11,800	11,949	2,947	6,673	54,288	23,622	176,300
2039	17,039	12,293	22,215	7,174	7,191	12,027	12,225	3,006	6,822	54,961	24,066	179,019
2040	17,257	12,452	22,612	7,184	7,320	12,275	12,512	3,066	6,960	55,672	24,519	181,829
2041	17,416	12,561	22,751	7,164	7,429	12,473	12,739	3,105	7,078	56,157	24,904	183,777
2042	17,604	12,699	22,910	7,154	7,538	12,700	12,976	3,164	7,207	56,730	25,308	185,990
2043	17,803	12,848	23,088	7,164	7,667	12,938	13,242	3,213	7,345	57,392	25,741	188,441
2044	18,031	12,996	23,287	7,174	7,806	13,195	13,519	3,273	7,483	58,114	26,204	191,082
2045	18,190	13,115	23,426	7,164	7,905	13,413	13,746	3,322	7,592	58,608	26,579	193,060
2046	18,388	13,253	23,604	7,174	8,015	13,651	14,003	3,371	7,720	59,241	27,003	195,423
2047	18,557	13,382	23,753	7,174	8,124	13,878	14,240	3,420	7,838	59,814	27,397	197,577
2048	18,755	13,521	23,932	7,194	8,223	14,116	14,487	3,480	7,967	60,496	27,821	199,992
2049	18,874	13,610	24,031	7,184	8,292	14,294	14,674	3,519	8,056	60,951	28,146	201,631
2050	19,013	13,719	24,160	7,194	8,372	14,492	14,872	3,558	8,164	61,514	28,481	203,539
2051	19,102	13,788	24,239	7,194	8,411	14,641	15,010	3,588	8,233	61,989	28,737	204,932
2052	19,201	13,877	24,339	7,214	8,461	14,799	15,178	3,627	8,322	62,562	29,023	206,603
2053	19,211	13,917	24,349	7,194	8,471	14,888	15,287	3,647	8,371	62,849	29,181	207,365
2054	19,251	13,966	24,378	7,194	8,481	14,987	15,405	3,667	8,431	63,224	29,358	208,342
2055	19,271	14,006	24,408	7,194	8,491	15,086	15,514	3,696	8,480	63,570	29,516	209,232
2056	19,300	14,055	24,458	7,204	8,511	15,185	15,642	3,716	8,539	64,015	29,703	210,328

Note: 10th percentile energy forecast is representative of cooler than expected trended weather conditions in summer and warmer than expected trended weather conditions in winter.

Note: Expected weather conditions include an increasing temperature trend from the NYISO *Climate Change Impact Study Phase I* report.

Table I-7a: 90th Percentile Forecast of Baseline Summer Coincident Peak Demand due to Weather
Includes Impacts of Energy Saving Programs, Behind-the-Meter Generation, Electrification, & Large Loads

90th Percentile of Summer Coincident Peak Demand due to Weather - MW

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026	3,105	1,955	2,745	728	1,361	2,407	2,429	644	1,405	11,156	5,408	33,343
2027	3,202	1,908	2,662	1,000	1,300	2,375	2,520	645	1,415	11,190	5,449	33,666
2028	3,177	2,052	2,629	991	1,306	2,347	2,515	646	1,421	11,211	5,476	33,771
2029	3,137	2,173	2,616	981	1,273	2,320	2,548	646	1,426	11,232	5,517	33,869
2030	3,110	2,258	2,698	975	1,249	2,305	2,550	649	1,432	11,263	5,572	34,061
2031	3,092	2,269	2,807	971	1,231	2,297	2,557	651	1,439	11,293	5,634	34,241
2032	3,084	2,269	2,899	969	1,219	2,287	2,556	653	1,446	11,324	5,683	34,389
2033	3,068	2,263	3,094	964	1,207	2,279	2,555	655	1,453	11,345	5,721	34,604
2034	3,057	2,261	3,232	961	1,200	2,278	2,558	657	1,459	11,366	5,746	34,775
2035	3,067	2,275	3,331	960	1,203	2,285	2,569	661	1,468	11,417	5,770	35,006
2036	3,100	2,305	3,433	959	1,218	2,293	2,586	665	1,480	11,479	5,796	35,314
2037	3,115	2,319	3,514	959	1,263	2,319	2,600	670	1,494	11,541	5,829	35,623
2038	3,130	2,338	3,589	959	1,290	2,356	2,619	675	1,506	11,614	5,865	35,941
2039	3,143	2,355	3,642	959	1,315	2,387	2,638	681	1,519	11,665	5,900	36,204
2040	3,157	2,372	3,660	959	1,336	2,412	2,665	686	1,529	11,717	5,935	36,428
2041	3,170	2,388	3,671	959	1,352	2,430	2,689	693	1,541	11,758	5,967	36,618
2042	3,185	2,404	3,693	957	1,364	2,445	2,722	699	1,550	11,800	6,001	36,820
2043	3,198	2,417	3,699	955	1,376	2,461	2,750	706	1,561	11,841	6,034	36,998
2044	3,216	2,432	3,715	955	1,390	2,481	2,775	713	1,571	11,882	6,071	37,201
2045	3,234	2,446	3,730	955	1,403	2,502	2,793	719	1,581	11,924	6,106	37,393
2046	3,249	2,459	3,739	953	1,417	2,527	2,811	723	1,591	11,975	6,149	37,593
2047	3,260	2,470	3,741	953	1,431	2,551	2,824	727	1,604	12,027	6,194	37,782
2048	3,272	2,484	3,755	953	1,445	2,576	2,839	730	1,612	12,079	6,229	37,974
2049	3,277	2,497	3,765	952	1,457	2,601	2,853	734	1,626	12,120	6,262	38,144
2050	3,285	2,506	3,770	950	1,465	2,625	2,876	737	1,634	12,182	6,302	38,332
2051	3,290	2,510	3,776	950	1,469	2,645	2,907	741	1,644	12,223	6,326	38,481
2052	3,293	2,513	3,780	950	1,473	2,660	2,938	744	1,652	12,275	6,351	38,629
2053	3,296	2,516	3,781	948	1,476	2,671	2,962	747	1,661	12,327	6,359	38,744
2054	3,297	2,518	3,781	948	1,477	2,676	2,976	749	1,665	12,368	6,363	38,818
2055	3,298	2,519	3,781	948	1,478	2,677	2,983	752	1,670	12,409	6,376	38,891
2056	3,299	2,520	3,781	945	1,479	2,678	2,987	754	1,675	12,440	6,384	38,942

Note: 90th percentile summer peak demand forecast is representative of a warmer than expected summer peak day.

Note: Expected weather conditions include an increasing temperature trend from the NYISO *Climate Change Impact Study Phase I* report.

Note: Forecast values assume no demand response reductions.

Note: Ratios based on Load Forecast Uncertainty distributions reviewed by Load Forecasting Task Force (LFTF) and New York State Reliability Council (NYSRC) Installed Capacity Subcommittee (ICS) in spring 2023 & retained in spring 2024 & 2025.

Table I-7b: 10th Percentile Forecast of Baseline Summer Coincident Peak Demand due to Weather
Includes Impacts of Energy Saving Programs, Behind-the-Meter Generation, Electrification, & Large Loads

10th Percentile of Summer Coincident Peak Demand due to Weather - MW

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026	2,693	1,696	2,381	632	1,181	2,090	2,108	544	1,187	9,837	4,611	28,960
2027	2,778	1,655	2,309	867	1,128	2,061	2,187	545	1,195	9,867	4,646	29,238
2028	2,756	1,780	2,280	860	1,133	2,037	2,183	546	1,201	9,885	4,669	29,330
2029	2,721	1,885	2,269	851	1,104	2,013	2,212	546	1,205	9,903	4,704	29,413
2030	2,698	1,958	2,341	846	1,084	2,001	2,214	548	1,209	9,930	4,751	29,580
2031	2,682	1,969	2,435	842	1,068	1,994	2,219	550	1,216	9,958	4,803	29,736
2032	2,676	1,969	2,515	841	1,058	1,985	2,218	551	1,222	9,985	4,845	29,865
2033	2,662	1,963	2,684	836	1,047	1,978	2,217	553	1,227	10,003	4,878	30,048
2034	2,651	1,961	2,804	834	1,041	1,978	2,220	555	1,233	10,022	4,899	30,198
2035	2,661	1,973	2,890	833	1,044	1,983	2,230	559	1,241	10,067	4,919	30,400
2036	2,689	1,999	2,978	832	1,057	1,990	2,245	562	1,250	10,122	4,941	30,665
2037	2,702	2,011	3,049	832	1,096	2,012	2,257	566	1,262	10,176	4,970	30,933
2038	2,715	2,028	3,113	832	1,119	2,045	2,273	570	1,272	10,240	5,000	31,207
2039	2,727	2,043	3,159	832	1,141	2,072	2,290	575	1,283	10,286	5,030	31,438
2040	2,739	2,058	3,175	832	1,159	2,093	2,313	580	1,292	10,331	5,060	31,632
2041	2,750	2,072	3,185	832	1,173	2,109	2,334	585	1,302	10,368	5,088	31,798
2042	2,763	2,086	3,203	830	1,183	2,122	2,362	591	1,310	10,404	5,116	31,970
2043	2,774	2,097	3,209	828	1,194	2,136	2,387	597	1,319	10,441	5,145	32,127
2044	2,790	2,110	3,223	828	1,206	2,153	2,408	602	1,328	10,477	5,176	32,301
2045	2,805	2,122	3,236	828	1,217	2,171	2,424	607	1,336	10,514	5,205	32,465
2046	2,818	2,133	3,243	827	1,229	2,193	2,440	611	1,344	10,559	5,242	32,639
2047	2,828	2,143	3,245	827	1,241	2,215	2,451	614	1,355	10,605	5,281	32,805
2048	2,838	2,155	3,257	827	1,253	2,236	2,464	617	1,362	10,650	5,310	32,969
2049	2,843	2,166	3,266	826	1,264	2,258	2,476	620	1,374	10,687	5,339	33,119
2050	2,850	2,174	3,270	824	1,271	2,279	2,497	622	1,381	10,741	5,373	33,282
2051	2,854	2,177	3,276	824	1,275	2,295	2,523	626	1,389	10,778	5,393	33,410
2052	2,856	2,180	3,279	824	1,277	2,309	2,550	629	1,396	10,823	5,414	33,537
2053	2,859	2,183	3,280	822	1,280	2,318	2,571	631	1,403	10,869	5,422	33,638
2054	2,860	2,184	3,280	822	1,281	2,323	2,583	633	1,407	10,905	5,424	33,702
2055	2,861	2,185	3,280	822	1,282	2,324	2,589	635	1,411	10,942	5,435	33,766
2056	2,862	2,186	3,280	820	1,283	2,325	2,593	637	1,415	10,969	5,442	33,812

Note: 10th percentile summer peak demand forecast is representative of a cooler than expected summer peak day.

Note: Expected weather conditions include an increasing temperature trend from the NYISO *Climate Change Impact Study Phase I* report.

Note: Forecast values assume no demand response reductions.

Note: Ratios based on Load Forecast Uncertainty distributions reviewed by Load Forecasting Task Force (LFTF) and New York State Reliability Council (NYSRC) Installed Capacity Subcommittee (ICS) in spring 2023 & retained in spring 2024 & 2025.

Table I-7c: 90th Percentile Forecast of Baseline Winter Coincident Peak Demand due to Weather
Includes Impacts of Energy Saving Programs, Behind-the-Meter Generation, Electrification, & Large Loads

90th Percentile of Winter Coincident Peak Demand due to Weather - MW

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026-27	2,475	1,585	2,680	875	1,399	2,019	1,776	534	989	8,010	3,435	25,777
2027-28	2,472	1,657	2,650	1,151	1,405	2,014	1,878	536	1,011	8,070	3,471	26,315
2028-29	2,471	1,776	2,648	1,147	1,408	2,020	1,915	543	1,032	8,130	3,565	26,655
2029-30	2,486	1,963	2,698	1,145	1,413	2,031	1,959	550	1,053	8,208	3,695	27,201
2030-31	2,500	2,016	2,812	1,141	1,415	2,039	2,005	554	1,076	8,311	3,809	27,678
2031-32	2,525	2,023	2,915	1,140	1,420	2,058	2,041	561	1,101	8,421	3,925	28,130
2032-33	2,550	2,035	3,057	1,138	1,428	2,078	2,072	568	1,128	8,554	4,031	28,639
2033-34	2,579	2,040	3,235	1,136	1,439	2,092	2,097	571	1,154	8,676	4,128	29,147
2034-35	2,614	2,051	3,392	1,134	1,453	2,106	2,126	577	1,183	8,819	4,224	29,679
2035-36	2,661	2,076	3,483	1,135	1,475	2,144	2,174	588	1,216	8,993	4,329	30,274
2036-37	2,723	2,107	3,583	1,137	1,506	2,191	2,230	599	1,254	9,200	4,448	30,978
2037-38	2,784	2,147	3,663	1,137	1,521	2,224	2,287	617	1,288	9,338	4,558	31,564
2038-39	2,844	2,188	3,736	1,137	1,560	2,271	2,344	632	1,322	9,498	4,650	32,182
2039-40	2,912	2,232	3,807	1,137	1,601	2,327	2,407	650	1,346	9,647	4,776	32,842
2040-41	2,972	2,275	3,863	1,137	1,630	2,392	2,459	668	1,382	9,786	4,908	33,472
2041-42	3,036	2,314	3,927	1,137	1,661	2,455	2,530	683	1,408	9,956	5,046	34,153
2042-43	3,097	2,360	3,959	1,137	1,696	2,508	2,603	694	1,436	10,116	5,176	34,782
2043-44	3,165	2,407	4,019	1,137	1,723	2,575	2,667	707	1,469	10,298	5,310	35,477
2044-45	3,215	2,451	4,066	1,137	1,754	2,623	2,740	722	1,505	10,457	5,404	36,074
2045-46	3,262	2,486	4,096	1,136	1,774	2,678	2,799	736	1,537	10,585	5,486	36,575
2046-47	3,311	2,523	4,132	1,136	1,797	2,733	2,861	749	1,569	10,713	5,571	37,095
2047-48	3,349	2,557	4,172	1,136	1,826	2,795	2,893	764	1,593	10,863	5,670	37,618
2048-49	3,403	2,584	4,204	1,135	1,858	2,849	2,952	779	1,615	10,990	5,782	38,151
2049-50	3,444	2,610	4,249	1,133	1,881	2,922	3,000	790	1,632	11,076	5,884	38,621
2050-51	3,486	2,627	4,265	1,132	1,892	2,971	3,030	798	1,653	11,172	5,947	38,973
2051-52	3,518	2,642	4,278	1,130	1,922	3,001	3,057	802	1,668	11,278	5,997	39,293
2052-53	3,551	2,658	4,293	1,128	1,925	3,037	3,098	807	1,690	11,364	6,053	39,604
2053-54	3,560	2,669	4,301	1,127	1,928	3,057	3,139	812	1,706	11,428	6,088	39,815
2054-55	3,575	2,680	4,316	1,127	1,932	3,073	3,163	815	1,719	11,502	6,147	40,049
2055-56	3,589	2,688	4,327	1,127	1,934	3,086	3,184	819	1,732	11,577	6,200	40,263
2056-57	3,602	2,695	4,330	1,127	1,936	3,097	3,203	822	1,744	11,641	6,248	40,445

Note: 90th percentile winter peak demand forecast is representative of a colder than expected winter peak day.

Note: Expected weather conditions include an increasing temperature trend from the NYISO *Climate Change Impact Study Phase I* report.

Note: Values reflect Dynamic Winter Load Forecast Uncertainty (LFU) distributions used in the 2025-2034 *Comprehensive Reliability Plan (CRP)*.

Table I-7d: 10th Percentile Forecast of Baseline Winter Coincident Peak Demand due to Weather
Includes Impacts of Energy Saving Programs, Behind-the-Meter Generation, Electrification, & Large Loads

10th Percentile of Winter Coincident Peak Demand due to Weather - MW

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026-27	2,262	1,449	2,450	800	1,279	1,845	1,623	488	904	7,321	3,140	23,561
2027-28	2,255	1,511	2,418	1,050	1,282	1,837	1,713	489	923	7,361	3,166	24,005
2028-29	2,248	1,615	2,408	1,043	1,280	1,837	1,742	494	939	7,394	3,242	24,242
2029-30	2,254	1,780	2,446	1,038	1,281	1,841	1,776	498	955	7,443	3,351	24,663
2030-31	2,260	1,822	2,542	1,032	1,279	1,843	1,813	501	973	7,513	3,444	25,022
2031-32	2,274	1,821	2,625	1,027	1,278	1,853	1,837	505	992	7,583	3,534	25,329
2032-33	2,287	1,825	2,742	1,021	1,280	1,864	1,858	509	1,011	7,671	3,615	25,683
2033-34	2,304	1,822	2,890	1,015	1,285	1,868	1,873	510	1,031	7,749	3,687	26,034
2034-35	2,323	1,823	3,014	1,008	1,291	1,872	1,890	512	1,051	7,837	3,754	26,375
2035-36	2,353	1,836	3,080	1,004	1,305	1,896	1,922	520	1,075	7,952	3,828	26,771
2036-37	2,396	1,854	3,153	1,001	1,325	1,928	1,962	527	1,103	8,095	3,914	27,258
2037-38	2,450	1,889	3,223	1,001	1,339	1,957	2,012	543	1,133	8,217	4,011	27,775
2038-39	2,503	1,926	3,288	1,001	1,372	1,998	2,063	556	1,163	8,358	4,092	28,320
2039-40	2,563	1,964	3,350	1,001	1,409	2,048	2,118	572	1,185	8,489	4,202	28,901
2040-41	2,615	2,002	3,399	1,001	1,434	2,105	2,164	588	1,216	8,611	4,319	29,454
2041-42	2,671	2,036	3,456	1,001	1,461	2,160	2,226	601	1,239	8,761	4,440	30,052
2042-43	2,725	2,077	3,484	1,001	1,492	2,207	2,291	611	1,263	8,902	4,555	30,608
2043-44	2,785	2,118	3,536	1,001	1,516	2,266	2,347	622	1,293	9,061	4,672	31,217
2044-45	2,829	2,156	3,578	1,001	1,543	2,308	2,411	635	1,324	9,202	4,755	31,742
2045-46	2,870	2,187	3,604	1,000	1,561	2,356	2,463	647	1,353	9,314	4,827	32,182
2046-47	2,913	2,220	3,636	1,000	1,581	2,405	2,518	659	1,381	9,427	4,902	32,642
2047-48	2,947	2,250	3,671	1,000	1,607	2,459	2,546	673	1,401	9,558	4,989	33,101
2048-49	2,994	2,274	3,699	999	1,635	2,507	2,597	686	1,421	9,671	5,088	33,571
2049-50	3,031	2,296	3,739	997	1,656	2,571	2,640	695	1,436	9,746	5,178	33,985
2050-51	3,067	2,311	3,753	996	1,665	2,614	2,666	703	1,455	9,830	5,233	34,293
2051-52	3,095	2,324	3,764	994	1,691	2,640	2,690	705	1,468	9,924	5,277	34,572
2052-53	3,124	2,338	3,777	992	1,694	2,672	2,726	710	1,487	9,999	5,326	34,845
2053-54	3,133	2,348	3,784	991	1,697	2,690	2,762	715	1,501	10,055	5,357	35,033
2054-55	3,146	2,358	3,798	991	1,700	2,704	2,783	718	1,513	10,121	5,409	35,241
2055-56	3,158	2,366	3,807	991	1,702	2,716	2,802	720	1,524	10,187	5,455	35,428
2056-57	3,170	2,371	3,810	991	1,703	2,725	2,819	723	1,535	10,243	5,498	35,588

Note: 10th percentile winter peak demand forecast is representative of a warmer than expected winter peak day.

Note: Expected weather conditions include an increasing temperature trend from the NYISO *Climate Change Impact Study Phase I* report.

Note: Values reflect Dynamic Winter Load Forecast Uncertainty (LFU) distributions used in the 2025-2034 *Comprehensive Reliability Plan (CRP)*.

Table I-7e: 99th Percentile Forecast of Baseline Summer Coincident Peak Demand due to Weather
Includes Impacts of Energy Saving Programs, Behind-the-Meter Generation, Electrification, & Large Loads

99th Percentile of Summer Coincident Peak Demand due to Weather - MW

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026	3,254	2,049	2,877	763	1,427	2,494	2,516	669	1,460	11,601	5,724	34,834
2027	3,356	2,000	2,790	1,048	1,363	2,460	2,610	670	1,469	11,637	5,767	35,170
2028	3,330	2,151	2,755	1,039	1,369	2,431	2,606	671	1,476	11,658	5,796	35,282
2029	3,288	2,278	2,742	1,028	1,334	2,403	2,640	671	1,481	11,680	5,839	35,384
2030	3,260	2,366	2,828	1,022	1,309	2,388	2,642	674	1,487	11,712	5,897	35,585
2031	3,241	2,379	2,942	1,018	1,290	2,380	2,649	676	1,494	11,744	5,963	35,776
2032	3,233	2,379	3,039	1,016	1,278	2,369	2,647	678	1,502	11,776	6,015	35,932
2033	3,216	2,372	3,243	1,010	1,266	2,361	2,646	680	1,509	11,798	6,055	36,156
2034	3,204	2,370	3,388	1,008	1,258	2,360	2,650	682	1,515	11,819	6,081	36,335
2035	3,215	2,384	3,492	1,007	1,261	2,367	2,662	687	1,525	11,873	6,107	36,580
2036	3,250	2,416	3,598	1,005	1,277	2,376	2,679	691	1,537	11,938	6,134	36,901
2037	3,265	2,430	3,683	1,005	1,324	2,402	2,693	695	1,551	12,002	6,169	37,219
2038	3,281	2,450	3,762	1,005	1,352	2,440	2,713	701	1,564	12,077	6,207	37,552
2039	3,294	2,468	3,817	1,005	1,379	2,473	2,733	707	1,577	12,131	6,245	37,829
2040	3,309	2,486	3,836	1,005	1,400	2,498	2,760	713	1,588	12,185	6,281	38,061
2041	3,322	2,503	3,848	1,005	1,417	2,517	2,786	719	1,600	12,228	6,316	38,261
2042	3,338	2,520	3,871	1,003	1,429	2,532	2,820	726	1,610	12,271	6,351	38,471
2043	3,352	2,533	3,877	1,001	1,443	2,550	2,849	734	1,621	12,314	6,386	38,660
2044	3,371	2,549	3,894	1,001	1,457	2,570	2,874	740	1,632	12,357	6,425	38,870
2045	3,390	2,564	3,910	1,001	1,471	2,592	2,893	747	1,642	12,400	6,462	39,072
2046	3,405	2,577	3,919	999	1,485	2,618	2,912	751	1,653	12,453	6,508	39,280
2047	3,417	2,589	3,921	999	1,500	2,643	2,926	755	1,666	12,507	6,556	39,479
2048	3,429	2,604	3,936	999	1,514	2,668	2,941	759	1,675	12,561	6,592	39,678
2049	3,435	2,617	3,946	998	1,527	2,695	2,955	762	1,689	12,604	6,628	39,856
2050	3,444	2,626	3,951	995	1,536	2,720	2,980	765	1,698	12,668	6,670	40,053
2051	3,448	2,631	3,958	995	1,540	2,739	3,011	770	1,707	12,711	6,695	40,205
2052	3,451	2,634	3,961	995	1,544	2,756	3,043	773	1,716	12,765	6,721	40,359
2053	3,455	2,638	3,963	993	1,547	2,767	3,068	776	1,725	12,819	6,730	40,481
2054	3,456	2,639	3,963	993	1,548	2,772	3,083	778	1,729	12,862	6,734	40,557
2055	3,457	2,640	3,963	993	1,549	2,773	3,090	781	1,735	12,905	6,748	40,634
2056	3,458	2,641	3,963	990	1,550	2,775	3,095	783	1,740	12,937	6,756	40,688

Note: 99th percentile summer peak demand forecast is representative of an extremely hot and humid (well above expected weather) summer peak day.

Note: Expected weather conditions include an increasing temperature trend from the NYISO *Climate Change Impact Study Phase I* report.

Note: Forecast values assume no demand response reductions.

Note: Ratios based on Load Forecast Uncertainty distributions reviewed by Load Forecasting Task Force (LFTF) and New York State Reliability Council (NYSRC) Installed Capacity Subcommittee (ICS) in spring 2023 & retained in spring 2024 & 2025.

Table I-7f: 99th Percentile Forecast of Baseline Winter Coincident Peak Demand due to Weather
Includes Impacts of Energy Saving Programs, Behind-the-Meter Generation, Electrification, & Large Loads

99th Percentile of Winter Coincident Peak Demand due to Weather - MW

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026-27	2,572	1,647	2,785	910	1,454	2,098	1,845	555	1,028	8,323	3,570	26,787
2027-28	2,569	1,722	2,754	1,196	1,460	2,093	1,951	556	1,051	8,385	3,607	27,344
2028-29	2,570	1,847	2,754	1,192	1,464	2,101	1,992	565	1,074	8,455	3,707	27,721
2029-30	2,587	2,044	2,808	1,191	1,470	2,114	2,039	572	1,096	8,544	3,847	28,312
2030-31	2,606	2,102	2,932	1,190	1,475	2,126	2,091	578	1,122	8,666	3,972	28,860
2031-32	2,636	2,111	3,043	1,190	1,482	2,148	2,130	585	1,150	8,789	4,096	29,360
2032-33	2,664	2,125	3,193	1,189	1,491	2,171	2,164	593	1,178	8,934	4,210	29,912
2033-34	2,699	2,134	3,385	1,189	1,506	2,189	2,194	598	1,208	9,077	4,320	30,499
2034-35	2,737	2,148	3,552	1,188	1,522	2,206	2,227	604	1,239	9,235	4,423	31,081
2035-36	2,791	2,178	3,654	1,191	1,548	2,249	2,280	617	1,276	9,433	4,540	31,757
2036-37	2,860	2,214	3,764	1,195	1,583	2,302	2,343	629	1,317	9,666	4,674	32,547
2037-38	2,925	2,256	3,848	1,195	1,598	2,336	2,402	648	1,353	9,811	4,789	33,161
2038-39	2,988	2,299	3,926	1,195	1,639	2,386	2,463	664	1,389	9,979	4,885	33,813
2039-40	3,060	2,345	4,000	1,195	1,682	2,445	2,529	683	1,415	10,136	5,018	34,508
2040-41	3,123	2,390	4,059	1,195	1,712	2,513	2,584	702	1,452	10,282	5,156	35,168
2041-42	3,190	2,432	4,126	1,195	1,745	2,579	2,658	718	1,480	10,461	5,302	35,886
2042-43	3,254	2,480	4,160	1,195	1,782	2,635	2,735	729	1,509	10,629	5,439	36,547
2043-44	3,325	2,529	4,222	1,195	1,810	2,706	2,802	743	1,543	10,819	5,579	37,273
2044-45	3,378	2,575	4,272	1,195	1,842	2,756	2,878	758	1,581	10,987	5,677	37,899
2045-46	3,427	2,612	4,303	1,194	1,864	2,813	2,941	773	1,615	11,122	5,764	38,428
2046-47	3,479	2,651	4,341	1,194	1,888	2,872	3,006	787	1,649	11,256	5,853	38,976
2047-48	3,519	2,687	4,384	1,194	1,919	2,937	3,040	803	1,673	11,413	5,957	39,526
2048-49	3,575	2,715	4,417	1,193	1,952	2,994	3,101	819	1,697	11,547	6,075	40,085
2049-50	3,619	2,742	4,464	1,191	1,977	3,070	3,152	830	1,715	11,637	6,182	40,579
2050-51	3,662	2,760	4,481	1,189	1,988	3,121	3,183	839	1,737	11,738	6,248	40,946
2051-52	3,696	2,775	4,495	1,187	2,019	3,153	3,212	842	1,753	11,850	6,301	41,283
2052-53	3,731	2,792	4,510	1,185	2,023	3,191	3,255	848	1,775	11,939	6,359	41,608
2053-54	3,741	2,804	4,519	1,184	2,026	3,212	3,298	853	1,792	12,006	6,396	41,831
2054-55	3,756	2,816	4,535	1,184	2,029	3,229	3,323	857	1,807	12,085	6,458	42,079
2055-56	3,771	2,825	4,546	1,184	2,032	3,242	3,345	860	1,820	12,163	6,514	42,302
2056-57	3,784	2,831	4,549	1,184	2,034	3,254	3,366	864	1,832	12,230	6,564	42,492

Note: 99th percentile winter peak demand forecast is representative of an extremely cold (well below expected weather) winter peak day.

Note: Expected weather conditions include an increasing temperature trend from the NYISO *Climate Change Impact Study Phase I* report.

Note: Values reflect Dynamic Winter Load Forecast Uncertainty (LFU) distributions used in the 2025-2034 *Comprehensive Reliability Plan (CRP)*.

Table I-8a: Energy Efficiency and Codes & Standards Energy Impacts
Reflects Cumulative Impacts

Estimated Historical Cumulative Reductions in Annual Energy by Zone - GWh

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2004	228	114	224	21	105	168	46	29	42	371	21	1,369
2005	320	163	316	29	148	237	68	42	63	555	36	1,977
2006	451	236	447	41	210	334	100	61	92	804	57	2,833
2007	540	287	537	49	253	401	131	76	118	1,039	81	3,512
2008	588	347	587	53	275	441	153	82	130	1,125	255	4,036
2009	703	423	698	63	331	535	228	99	157	1,371	429	5,037
2010	873	507	838	75	411	672	297	120	207	1,840	639	6,479
2011	1,124	651	1,049	94	525	865	439	152	273	2,433	880	8,485
2012	1,279	758	1,192	107	602	988	534	172	311	2,768	1,173	9,884
2013	1,442	886	1,353	121	687	1,125	643	197	356	3,206	1,513	11,529
2014	1,641	1,031	1,542	137	787	1,284	771	225	412	3,687	1,852	13,369
2015	1,859	1,170	1,742	154	896	1,471	897	252	459	4,105	2,228	15,233
2016	2,052	1,260	1,898	168	989	1,643	1,055	271	504	4,508	2,647	16,995
2017	2,279	1,397	2,097	186	1,102	1,839	1,258	302	580	5,195	2,986	19,221
2018	2,500	1,517	2,290	203	1,212	2,030	1,467	333	658	5,901	3,377	21,488
2019	2,745	1,650	2,501	222	1,333	2,244	1,711	369	760	6,814	3,803	24,152
2020	2,987	1,778	2,709	241	1,452	2,455	1,934	404	855	7,664	4,264	26,743
2021	3,259	1,894	2,929	263	1,583	2,697	2,146	436	944	8,455	4,609	29,215
2022	3,502	2,032	3,147	282	1,704	2,906	2,371	470	1,024	9,169	4,934	31,541
2023	3,689	2,223	3,346	299	1,803	3,054	2,543	504	1,084	9,707	5,306	33,558
2024	3,909	2,336	3,539	313	1,906	3,241	2,770	537	1,121	10,012	5,673	35,357
2025	4,105	2,426	3,727	327	1,997	3,397	2,867	572	1,156	10,292	5,812	36,678

Forecast of Cumulative Reductions in Annual Energy by Zone Relative to 2025 - GWh

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026	159	90	169	18	77	129	133	40	53	337	96	1,301
2027	307	184	320	39	148	251	274	69	108	676	201	2,577
2028	466	267	475	59	221	379	398	94	149	1,012	299	3,819
2029	613	345	622	78	289	496	539	119	187	1,320	395	5,003
2030	796	446	799	105	373	641	713	153	240	1,757	542	6,565
2031	966	545	963	130	450	776	890	182	288	2,155	687	8,032
2032	1,128	640	1,118	154	524	906	1,057	211	334	2,523	820	9,415
2033	1,280	727	1,264	174	595	1,028	1,219	237	376	2,853	944	10,697
2034	1,424	812	1,401	192	662	1,146	1,375	263	416	3,160	1,058	11,909
2035	1,563	893	1,534	208	728	1,261	1,525	286	452	3,444	1,163	13,057
2036	1,696	968	1,659	224	790	1,373	1,665	307	486	3,712	1,263	14,143
2037	1,817	1,035	1,770	236	846	1,475	1,800	329	515	3,938	1,348	15,109
2038	1,934	1,100	1,878	248	902	1,576	1,926	348	544	4,155	1,431	16,042
2039	2,050	1,162	1,981	259	957	1,675	2,053	366	572	4,361	1,512	16,948
2040	2,182	1,236	2,102	272	1,018	1,789	2,191	389	607	4,632	1,618	18,036
2041	2,303	1,303	2,211	283	1,076	1,893	2,321	410	638	4,859	1,710	19,007
2042	2,423	1,369	2,318	293	1,131	1,997	2,450	430	667	5,079	1,801	19,958
2043	2,535	1,429	2,417	302	1,184	2,095	2,571	449	695	5,277	1,885	20,839
2044	2,645	1,489	2,514	310	1,235	2,192	2,690	467	723	5,481	1,968	21,714
2045	2,740	1,544	2,601	317	1,281	2,278	2,801	483	746	5,644	2,039	22,474
2046	2,836	1,597	2,682	323	1,325	2,363	2,914	500	769	5,807	2,109	23,225
2047	2,928	1,649	2,765	329	1,369	2,445	3,027	516	791	5,965	2,177	23,961
2048	3,011	1,697	2,840	334	1,407	2,520	3,137	531	812	6,108	2,237	24,634
2049	3,082	1,739	2,905	337	1,441	2,585	3,239	543	827	6,212	2,285	25,195
2050	3,152	1,778	2,966	341	1,473	2,648	3,344	555	843	6,317	2,330	25,747
2051	3,217	1,817	3,026	343	1,503	2,709	3,447	568	859	6,418	2,374	26,281
2052	3,286	1,856	3,087	348	1,534	2,772	3,533	579	876	6,529	2,424	26,824
2053	3,344	1,891	3,140	351	1,562	2,829	3,613	590	888	6,609	2,459	27,276
2054	3,401	1,926	3,195	353	1,589	2,885	3,691	600	901	6,697	2,498	27,736
2055	3,457	1,959	3,247	356	1,615	2,940	3,769	610	916	6,782	2,535	28,186
2056	3,509	1,991	3,294	359	1,638	2,992	3,843	618	928	6,865	2,571	28,608

Table I-8b: Energy Efficiency and Codes & Standards Summer Peak Impacts
Reflects Cumulative Impacts

Reductions in Summer Coincident Peak Demand by Zone Relative to 2025 - MW

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026	33	18	35	3	24	45	31	8	16	83	26	322
2027	63	37	66	6	47	87	64	14	32	166	55	637
2028	95	55	99	9	65	121	97	20	47	245	84	937
2029	125	73	130	11	82	152	132	24	61	319	113	1,222
2030	159	95	164	13	102	186	175	33	79	415	152	1,573
2031	190	115	196	16	119	217	217	37	94	499	191	1,891
2032	218	135	225	18	134	247	256	43	108	574	223	2,181
2033	245	154	252	20	149	275	295	49	123	645	256	2,463
2034	271	170	278	22	164	300	330	54	134	706	283	2,712
2035	295	186	301	26	176	327	364	58	146	765	308	2,952
2036	317	200	323	28	188	350	396	62	156	814	330	3,164
2037	339	213	344	31	200	372	424	67	165	861	350	3,366
2038	358	224	364	35	210	393	454	69	174	903	368	3,552
2039	375	235	380	39	219	411	480	72	180	937	385	3,713
2040	397	247	400	41	229	433	510	77	190	984	403	3,911
2041	416	260	419	44	240	455	537	81	198	1,024	423	4,097
2042	435	271	436	46	251	474	563	84	206	1,061	437	4,264
2043	451	280	451	49	258	491	586	85	212	1,090	451	4,404
2044	467	290	465	52	267	508	611	88	218	1,120	464	4,550
2045	482	298	482	53	275	525	634	92	225	1,149	476	4,691
2046	496	305	494	55	282	539	655	94	229	1,169	487	4,805
2047	508	315	506	58	289	554	676	95	234	1,193	496	4,924
2048	520	322	518	58	295	568	697	99	238	1,212	505	5,032
2049	531	330	528	60	302	580	719	101	242	1,231	513	5,137
2050	541	334	537	62	306	591	739	103	246	1,244	520	5,223
2051	551	341	548	62	312	601	759	104	249	1,256	525	5,308
2052	561	349	556	63	317	613	776	105	252	1,273	533	5,398
2053	571	353	566	64	321	623	793	107	256	1,286	539	5,479
2054	579	359	575	65	328	635	809	108	260	1,302	546	5,566
2055	589	365	583	66	332	645	825	110	263	1,316	551	5,645
2056	597	371	588	67	336	654	842	111	266	1,330	557	5,719

Table I-8c: Energy Efficiency and Codes & Standards Winter Peak Impacts
Reflects Cumulative Impacts

Reductions in Winter Coincident Peak Demand by Zone Relative to 2025-26 - MW

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026-27	22	10	24	1	13	21	14	5	5	42	11	169
2027-28	42	22	45	1	25	43	30	7	11	84	23	333
2028-29	64	32	69	4	36	61	46	11	15	126	36	502
2029-30	92	47	97	10	50	84	67	15	23	186	56	728
2030-31	121	63	123	15	64	105	89	20	30	242	78	948
2031-32	146	78	147	20	77	127	111	23	37	296	100	1,162
2032-33	173	94	172	25	90	148	131	29	45	349	122	1,378
2033-34	198	109	196	31	103	171	153	33	50	400	144	1,586
2034-35	223	124	220	36	115	192	174	38	58	448	164	1,792
2035-36	249	139	244	40	128	213	196	41	64	496	186	1,995
2036-37	275	153	266	44	141	235	217	45	70	542	206	2,193
2037-38	299	167	287	48	154	256	238	49	77	587	228	2,392
2038-39	324	181	310	52	166	278	258	52	84	634	248	2,589
2039-40	353	198	335	57	181	302	282	58	92	689	275	2,821
2040-41	381	215	361	61	195	326	305	62	99	745	301	3,049
2041-42	409	230	384	64	209	352	327	68	107	799	327	3,277
2042-43	437	246	409	68	223	375	351	72	115	852	352	3,501
2043-44	465	262	432	70	236	399	374	77	122	903	378	3,717
2044-45	491	277	453	72	249	423	398	81	130	955	404	3,933
2045-46	517	292	476	76	262	445	420	86	137	1,004	429	4,144
2046-47	543	308	497	77	275	468	443	90	144	1,052	453	4,351
2047-48	568	322	518	79	286	490	466	94	151	1,100	478	4,551
2048-49	589	334	536	81	296	509	488	98	157	1,138	498	4,723
2049-50	608	346	552	81	307	527	507	100	163	1,172	516	4,881
2050-51	628	356	568	83	314	544	529	105	169	1,205	533	5,034
2051-52	645	368	583	84	323	559	549	108	174	1,236	550	5,179
2052-53	661	377	597	84	331	575	566	111	178	1,265	566	5,313
2053-54	677	387	611	86	338	590	582	113	182	1,293	581	5,441
2054-55	692	396	624	87	345	604	598	116	187	1,317	595	5,560
2055-56	704	405	635	87	352	617	612	119	191	1,341	608	5,671
2056-57	717	413	646	88	358	630	627	122	194	1,361	620	5,775

Table I-9a: Solar PV Nameplate Capacity, Behind-the-Meter
Reflects Total Cumulative Nameplate Capacity

Nameplate Capacity by Zone - MW DC

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2013	15	6	16	1	7	36	26	3	10	26	77	223
2014	19	13	26	2	14	66	48	6	15	47	128	384
2015	27	25	46	3	26	101	89	14	25	72	227	655
2016	34	38	73	4	38	152	128	23	35	108	334	967
2017	53	63	101	4	61	220	151	27	43	146	414	1,283
2018	65	97	135	10	91	300	189	34	50	192	479	1,642
2019	94	125	200	25	126	343	276	42	60	236	633	2,160
2020	139	159	298	28	187	435	364	48	70	280	697	2,705
2021	182	256	476	38	264	495	476	68	84	343	775	3,457
2022	224	392	612	44	413	537	592	78	118	414	873	4,297
2023	309	474	757	60	525	652	667	91	144	495	995	5,169
2024	418	572	1,036	108	689	855	761	112	167	582	1,087	6,387
2025	535	690	1,247	150	855	1,060	848	138	196	673	1,198	7,590
2026	628	823	1,474	177	1,016	1,200	970	159	227	767	1,318	8,759
2027	717	942	1,674	203	1,171	1,338	1,078	178	260	864	1,442	9,867
2028	800	1,034	1,848	228	1,296	1,471	1,167	197	288	958	1,561	10,848
2029	865	1,110	1,992	250	1,398	1,583	1,248	215	315	1,046	1,671	11,693
2030	918	1,174	2,103	267	1,480	1,671	1,319	230	340	1,126	1,774	12,402
2031	959	1,225	2,192	280	1,544	1,740	1,381	244	362	1,198	1,871	12,996
2032	992	1,264	2,260	290	1,595	1,796	1,434	255	382	1,261	1,958	13,487
2033	1,018	1,296	2,315	299	1,634	1,841	1,479	266	400	1,317	2,036	13,901
2034	1,039	1,321	2,358	306	1,665	1,879	1,518	275	415	1,366	2,106	14,248
2035	1,056	1,342	2,393	312	1,691	1,910	1,552	283	429	1,407	2,167	14,542
2036	1,071	1,360	2,423	318	1,712	1,936	1,581	290	441	1,443	2,221	14,796
2037	1,084	1,375	2,448	322	1,731	1,958	1,606	295	451	1,473	2,268	15,011
2038	1,095	1,389	2,471	326	1,747	1,978	1,628	301	460	1,498	2,309	15,202
2039	1,105	1,401	2,491	330	1,762	1,996	1,647	305	468	1,519	2,344	15,368
2040	1,114	1,412	2,509	334	1,775	2,012	1,664	309	475	1,537	2,374	15,515
2041	1,123	1,423	2,526	337	1,788	2,026	1,678	312	481	1,552	2,400	15,646
2042	1,131	1,432	2,542	340	1,799	2,040	1,692	315	486	1,565	2,423	15,765
2043	1,139	1,441	2,558	343	1,811	2,053	1,703	318	490	1,577	2,442	15,875
2044	1,146	1,450	2,572	345	1,821	2,065	1,714	320	494	1,587	2,459	15,973
2045	1,153	1,458	2,587	348	1,832	2,076	1,723	322	498	1,596	2,474	16,067
2046	1,159	1,466	2,600	350	1,842	2,087	1,732	324	501	1,603	2,487	16,151
2047	1,166	1,474	2,614	352	1,852	2,097	1,740	326	503	1,610	2,499	16,233
2048	1,172	1,481	2,628	355	1,862	2,108	1,748	328	506	1,616	2,509	16,313
2049	1,178	1,489	2,641	357	1,872	2,118	1,755	329	508	1,622	2,518	16,387
2050	1,185	1,496	2,654	359	1,881	2,128	1,762	330	510	1,627	2,527	16,459
2051	1,193	1,502	2,667	361	1,889	2,138	1,769	331	512	1,631	2,536	16,529
2052	1,202	1,507	2,680	363	1,896	2,148	1,776	332	514	1,634	2,545	16,597
2053	1,212	1,511	2,693	365	1,902	2,158	1,783	333	516	1,636	2,554	16,663
2054	1,223	1,514	2,706	367	1,907	2,168	1,790	334	518	1,637	2,563	16,727
2055	1,235	1,516	2,719	369	1,911	2,178	1,797	335	520	1,638	2,572	16,790
2056	1,248	1,517	2,732	371	1,914	2,188	1,804	336	522	1,639	2,581	16,852

Note: Historical values reflect information from New York State's "Solar Electric Programs Reported by NYSEERDA" database, and from Standardized Interconnection Requirements (SIR) Inventory Information submitted by Transmission Owners.

Note: Nameplate values reflect aggregate MW DC rating of installed panels.

Note: Nameplate values represent End-of-Year capacity.

Table I-9b: Solar PV Annual Energy Reductions, Behind-the-Meter
Reflects Total Cumulative Impacts

Reductions in Annual Energy by Zone - GWh

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026	660	865	1,549	181	1,077	1,272	1,028	166	237	779	1,385	9,199
2027	754	990	1,760	208	1,241	1,418	1,143	186	271	878	1,516	10,365
2028	841	1,087	1,943	234	1,374	1,559	1,237	205	300	973	1,641	11,394
2029	909	1,167	2,094	256	1,482	1,678	1,323	224	328	1,063	1,757	12,281
2030	965	1,234	2,211	274	1,569	1,771	1,398	240	354	1,144	1,865	13,025
2031	1,008	1,288	2,304	287	1,637	1,844	1,464	254	377	1,217	1,967	13,647
2032	1,043	1,329	2,376	297	1,691	1,904	1,520	266	398	1,281	2,058	14,163
2033	1,070	1,362	2,434	306	1,732	1,951	1,568	277	417	1,338	2,140	14,595
2034	1,092	1,389	2,479	314	1,765	1,992	1,609	287	433	1,388	2,214	14,962
2035	1,110	1,411	2,516	320	1,792	2,025	1,645	295	447	1,430	2,278	15,269
2036	1,126	1,430	2,547	326	1,815	2,052	1,676	302	460	1,466	2,335	15,535
2037	1,140	1,445	2,573	330	1,835	2,075	1,702	308	470	1,497	2,384	15,759
2038	1,151	1,460	2,598	334	1,852	2,097	1,726	314	480	1,522	2,427	15,961
2039	1,162	1,473	2,619	338	1,868	2,116	1,746	318	488	1,544	2,464	16,136
2040	1,171	1,484	2,637	342	1,881	2,133	1,764	322	495	1,562	2,496	16,287
2041	1,180	1,496	2,655	345	1,895	2,147	1,779	325	501	1,577	2,523	16,423
2042	1,189	1,505	2,672	348	1,907	2,162	1,793	328	507	1,590	2,547	16,548
2043	1,197	1,515	2,689	352	1,920	2,176	1,805	331	511	1,602	2,567	16,665
2044	1,205	1,524	2,704	354	1,930	2,189	1,817	334	515	1,613	2,585	16,770
2045	1,212	1,533	2,719	357	1,942	2,200	1,826	336	519	1,622	2,601	16,867
2046	1,218	1,541	2,733	359	1,952	2,212	1,836	338	522	1,629	2,614	16,954
2047	1,226	1,549	2,748	361	1,963	2,223	1,844	340	524	1,636	2,627	17,041
2048	1,232	1,557	2,763	364	1,974	2,234	1,853	342	527	1,642	2,637	17,125
2049	1,238	1,565	2,776	366	1,984	2,245	1,860	343	530	1,648	2,647	17,202
2050	1,246	1,573	2,790	368	1,994	2,256	1,868	344	532	1,653	2,656	17,280
2051	1,254	1,579	2,804	370	2,002	2,266	1,875	345	534	1,657	2,666	17,352
2052	1,264	1,584	2,817	372	2,010	2,277	1,882	346	536	1,660	2,675	17,423
2053	1,274	1,588	2,831	374	2,016	2,287	1,890	347	538	1,662	2,685	17,492
2054	1,286	1,592	2,845	376	2,021	2,298	1,897	348	540	1,663	2,694	17,560
2055	1,298	1,594	2,858	378	2,026	2,309	1,905	349	542	1,664	2,704	17,627
2056	1,312	1,595	2,872	380	2,029	2,319	1,912	350	544	1,665	2,713	17,691

Table I-9c: Solar PV Peak Reductions, Behind-the-Meter
Reflects Total Cumulative Impacts

Reductions in Summer Coincident Peak Demand by Zone - MW AC

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026	84	112	196	21	128	125	82	13	18	62	100	941
2027	93	126	218	24	143	135	88	14	20	67	105	1,033
2028	101	135	234	26	155	143	93	15	22	72	109	1,105
2029	108	142	248	28	164	151	97	16	23	77	114	1,168
2030	112	148	258	30	172	157	100	16	25	81	118	1,217
2031	116	152	265	31	177	161	103	17	26	85	122	1,255
2032	118	155	270	31	180	164	105	18	27	88	126	1,282
2033	120	157	273	32	183	166	107	18	28	91	129	1,304
2034	121	158	275	32	184	167	109	18	28	93	131	1,316
2035	121	158	274	32	183	167	109	19	29	94	133	1,319
2036	121	157	272	32	182	166	109	19	29	94	133	1,314
2037	119	156	269	32	180	164	108	19	29	94	133	1,303
2038	118	153	264	32	177	161	107	18	29	93	132	1,284
2039	116	150	260	31	174	158	105	18	29	92	130	1,263
2040	114	148	255	31	171	156	104	18	28	91	129	1,245
2041	112	145	250	30	168	153	102	18	28	89	127	1,222
2042	110	143	246	30	165	150	100	17	27	88	125	1,201
2043	108	141	242	30	162	148	99	17	27	87	123	1,184
2044	106	138	237	29	159	145	97	17	27	85	120	1,160
2045	104	135	232	28	155	142	94	16	26	83	117	1,132
2046	101	131	226	28	151	138	91	16	25	80	114	1,101
2047	98	127	218	27	146	133	88	15	24	77	110	1,063
2048	94	122	210	26	141	128	84	15	23	74	105	1,022
2049	90	117	201	25	135	122	81	14	22	70	99	976
2050	86	112	192	24	129	116	76	13	21	66	94	929
2051	82	106	182	23	122	110	72	12	20	62	88	879
2052	78	100	172	21	115	104	68	12	18	58	83	829
2053	73	94	162	20	108	98	63	11	17	54	77	777
2054	69	88	151	19	101	91	59	10	16	50	71	725
2055	67	84	146	18	97	88	56	10	15	48	68	697
2056	65	81	141	18	93	84	54	9	14	45	65	669

Note: The actual impact of solar PV varies considerably by hour of day. The hour of the NYCA coincident peak varies annually. Currently, the NYCA summer peak typically occurs in late afternoon. The NYCA summer peak will likely shift into the evening as additional BTM PV is added to the system, and as electric vehicle charging impacts increase during the evening hours.

Note: The winter coincident peak behind-the-meter solar PV impact is zero because the system typically peaks after sunset.

Table I-9d: Maximum Solar PV Generation, Behind-the-Meter
Reflects Total Cumulative Impacts

Maximum Hourly NYCA BTM Solar PV Generation - MW AC

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026	385	503	911	107	635	740	600	100	145	498	862	5,486
2027	448	594	1,065	125	748	834	681	114	167	566	947	6,289
2028	508	672	1,200	143	852	927	752	127	189	635	1,033	7,038
2029	562	733	1,317	160	937	1,013	811	140	209	701	1,115	7,698
2030	605	784	1,411	174	1,005	1,085	865	152	228	762	1,191	8,262
2031	640	826	1,485	185	1,060	1,141	912	163	245	818	1,262	8,737
2032	666	859	1,544	193	1,103	1,185	953	172	260	868	1,328	9,131
2033	688	886	1,589	200	1,137	1,221	988	180	274	912	1,388	9,463
2034	705	906	1,625	206	1,163	1,251	1,018	187	286	950	1,441	9,738
2035	719	923	1,654	211	1,185	1,275	1,043	193	297	984	1,489	9,973
2036	730	937	1,678	215	1,202	1,295	1,065	198	306	1,012	1,531	10,169
2037	740	949	1,698	218	1,217	1,312	1,085	203	315	1,037	1,567	10,341
2038	749	960	1,715	221	1,229	1,327	1,101	207	322	1,057	1,599	10,487
2039	756	969	1,730	224	1,241	1,340	1,116	210	328	1,075	1,627	10,616
2040	763	977	1,744	227	1,251	1,352	1,128	213	333	1,089	1,650	10,727
2041	769	985	1,757	229	1,260	1,362	1,139	216	338	1,101	1,671	10,827
2042	775	992	1,768	231	1,269	1,372	1,149	218	342	1,112	1,689	10,917
2043	781	998	1,779	233	1,277	1,381	1,158	220	345	1,121	1,704	10,997
2044	786	1,005	1,790	235	1,285	1,389	1,166	222	348	1,129	1,717	11,072
2045	791	1,011	1,800	237	1,293	1,397	1,173	224	351	1,136	1,729	11,142
2046	795	1,016	1,810	238	1,300	1,405	1,179	225	354	1,142	1,739	11,203
2047	800	1,022	1,820	240	1,307	1,412	1,185	226	356	1,147	1,748	11,263
2048	804	1,027	1,829	241	1,314	1,419	1,190	227	358	1,152	1,756	11,317
2049	809	1,032	1,839	243	1,321	1,426	1,196	229	359	1,156	1,763	11,373
2050	813	1,038	1,848	244	1,328	1,433	1,200	230	361	1,160	1,769	11,424
2051	818	1,042	1,857	246	1,335	1,440	1,205	230	362	1,164	1,775	11,474
2052	824	1,046	1,866	247	1,340	1,447	1,210	231	364	1,166	1,782	11,523
2053	830	1,050	1,875	249	1,345	1,454	1,215	232	365	1,168	1,788	11,571
2054	837	1,052	1,884	250	1,349	1,460	1,220	232	366	1,170	1,794	11,614
2055	845	1,054	1,894	251	1,352	1,467	1,224	233	368	1,170	1,800	11,658
2056	853	1,055	1,903	253	1,355	1,474	1,229	234	369	1,171	1,807	11,703

Note: These values represent the hour with maximum BTM solar generation across the NYCA (assumes a spring day during the noon hour).

Table I-10a: Non-Solar Distributed Generation Nameplate Capacity, Behind-the-Meter
Reflects Total Cumulative Nameplate Capacity

Nameplate Capacity by Zone - MW

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2016	17	4	45	2	11	20	5	28	6	145	27	310
2017	17	4	46	3	12	23	7	28	6	161	29	336
2018	17	5	48	3	13	32	7	28	6	170	30	359
2019	17	7	48	3	13	33	7	28	6	203	33	398
2020	17	7	49	3	13	34	7	28	10	234	46	448
2021	17	8	49	3	17	36	8	28	10	245	57	478
2022	17	8	49	3	27	36	8	28	10	262	57	505
2023	17	8	49	3	27	36	8	28	12	266	67	521
2024	17	8	49	3	27	36	12	28	12	281	72	545
2025	17	8	51	3	28	38	13	28	14	286	73	559
2026	17	8	52	3	29	40	14	28	15	298	78	582
2027	17	8	54	3	30	42	15	28	16	310	83	606
2028	17	8	55	3	31	44	16	28	17	321	87	627
2029	17	8	56	3	32	45	17	28	18	332	91	647
2030	17	8	57	3	33	46	18	28	19	343	82	654
2031	17	8	58	3	34	47	19	28	20	353	86	673
2032	17	8	59	3	35	48	20	28	21	363	89	691
2033	17	8	60	3	36	49	21	28	22	373	92	709
2034	17	8	61	3	37	50	22	28	23	382	95	726
2035	17	8	62	3	38	51	23	28	24	391	98	743
2036	17	8	63	3	39	52	24	28	25	400	101	760
2037	17	8	64	3	40	53	25	28	26	409	104	777
2038	17	8	65	3	41	54	26	28	27	417	106	792
2039	17	8	66	3	41	55	27	28	28	425	108	806
2040	17	8	67	3	41	56	27	28	29	433	110	819
2041	17	8	67	3	41	57	27	28	30	441	112	831
2042	17	8	67	3	41	57	27	28	31	448	114	841
2043	17	8	67	3	41	57	27	28	32	455	116	851
2044	17	8	67	3	41	57	27	28	33	462	118	861
2045	17	8	67	3	41	57	27	28	34	469	120	871
2046	17	8	67	3	41	57	27	28	35	476	121	880
2047	17	8	67	3	41	57	27	28	36	482	122	888
2048	17	8	67	3	41	57	27	28	37	488	123	896
2049	17	8	67	3	41	57	27	28	38	494	124	904
2050	17	8	67	3	41	57	27	28	39	500	125	912
2051	17	8	67	3	41	57	27	28	40	506	126	920
2052	17	8	67	3	41	57	27	28	41	511	127	927
2053	17	8	67	3	41	57	27	28	42	516	128	934
2054	17	8	67	3	41	57	27	28	43	521	129	941
2055	17	8	67	3	41	57	27	28	44	526	130	948
2056	17	8	67	3	41	57	27	28	45	531	131	955

Note: Historical values reflect information from NYSERDA's "DER Integrated Data System" and from Standardized Interconnection Requirements (SIR) Inventory Information submitted by Transmission Owners.

Note: Resources include combined heat and power, anaerobic digesters, fuel cell facilities, small wind resources, and others.

Note: Nameplate values represent End-of-Year capacity.

Table I-10b: Non-Solar Distributed Generation Annual Energy Reductions, Behind-the-Meter
Reflects Total Cumulative Impacts

Reductions in Annual Energy by Zone - GWh

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026	115	54	351	20	196	270	94	189	101	2,010	526	3,926
2027	115	54	364	20	202	283	101	189	108	2,091	560	4,087
2028	115	54	371	20	209	297	108	189	115	2,165	587	4,230
2029	115	54	378	20	216	304	115	189	121	2,239	614	4,365
2030	115	54	384	20	223	310	121	189	128	2,314	553	4,411
2031	115	54	391	20	229	317	128	189	135	2,381	580	4,539
2032	115	54	398	20	236	324	135	189	142	2,449	600	4,662
2033	115	54	405	20	243	331	142	189	148	2,516	621	4,784
2034	115	54	411	20	250	337	148	189	155	2,577	641	4,897
2035	115	54	418	20	256	344	155	189	162	2,637	661	5,011
2036	115	54	425	20	263	351	162	189	169	2,698	681	5,127
2037	115	54	432	20	270	357	169	189	175	2,759	702	5,242
2038	115	54	438	20	277	364	175	189	182	2,813	715	5,342
2039	115	54	445	20	277	371	182	189	189	2,867	728	5,437
2040	115	54	452	20	277	378	182	189	196	2,921	742	5,526
2041	115	54	452	20	277	384	182	189	202	2,975	755	5,605
2042	115	54	452	20	277	384	182	189	209	3,022	769	5,673
2043	115	54	452	20	277	384	182	189	216	3,069	782	5,740
2044	115	54	452	20	277	384	182	189	223	3,116	796	5,808
2045	115	54	452	20	277	384	182	189	229	3,163	809	5,874
2046	115	54	452	20	277	384	182	189	236	3,211	816	5,936
2047	115	54	452	20	277	384	182	189	243	3,251	823	5,990
2048	115	54	452	20	277	384	182	189	250	3,292	830	6,045
2049	115	54	452	20	277	384	182	189	256	3,332	836	6,097
2050	115	54	452	20	277	384	182	189	263	3,373	843	6,152
2051	115	54	452	20	277	384	182	189	270	3,413	850	6,206
2052	115	54	452	20	277	384	182	189	277	3,447	857	6,254
2053	115	54	452	20	277	384	182	189	283	3,481	863	6,300
2054	115	54	452	20	277	384	182	189	290	3,514	870	6,347
2055	115	54	452	20	277	384	182	189	297	3,548	877	6,395
2056	115	54	452	20	277	384	182	189	304	3,582	884	6,443

Table I-10c: Non-Solar Distributed Generation Peak Reductions, Behind-the-Meter
Reflects Total Cumulative Impacts

Reductions in Summer and Winter Coincident Peak Demand by Zone - MW

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026	13	6	40	2	22	31	11	22	12	229	60	448
2027	13	6	42	2	23	32	12	22	12	239	64	467
2028	13	6	42	2	24	34	12	22	13	247	67	482
2029	13	6	43	2	25	35	13	22	14	256	70	499
2030	13	6	44	2	25	35	14	22	15	264	63	503
2031	13	6	45	2	26	36	15	22	15	272	66	518
2032	13	6	45	2	27	37	15	22	16	280	69	532
2033	13	6	46	2	28	38	16	22	17	287	71	546
2034	13	6	47	2	28	39	17	22	18	294	73	559
2035	13	6	48	2	29	39	18	22	18	301	75	571
2036	13	6	49	2	30	40	18	22	19	308	78	585
2037	13	6	49	2	31	41	19	22	20	315	80	598
2038	13	6	50	2	32	42	20	22	21	321	82	611
2039	13	6	51	2	32	42	21	22	22	327	83	621
2040	13	6	52	2	32	43	21	22	22	333	85	631
2041	13	6	52	2	32	44	21	22	23	340	86	641
2042	13	6	52	2	32	44	21	22	24	345	88	649
2043	13	6	52	2	32	44	21	22	25	350	89	656
2044	13	6	52	2	32	44	21	22	25	356	91	664
2045	13	6	52	2	32	44	21	22	26	361	92	671
2046	13	6	52	2	32	44	21	22	27	367	93	679
2047	13	6	52	2	32	44	21	22	28	371	94	685
2048	13	6	52	2	32	44	21	22	28	376	95	691
2049	13	6	52	2	32	44	21	22	29	380	95	696
2050	13	6	52	2	32	44	21	22	30	385	96	703
2051	13	6	52	2	32	44	21	22	31	390	97	710
2052	13	6	52	2	32	44	21	22	32	393	98	715
2053	13	6	52	2	32	44	21	22	32	397	99	720
2054	13	6	52	2	32	44	21	22	33	401	99	725
2055	13	6	52	2	32	44	21	22	34	405	100	731
2056	13	6	52	2	32	44	21	22	35	409	101	737

Note: Peak reductions reflect estimated summer reductions for the year listed, along with reductions for the following winter.
 For example, the values listed for 2026 represent reductions to the 2026 summer peak and the 2026-27 winter peak.

Table I-11a: Electric Vehicle Stock Forecast
Total Number of Electric Vehicles

Number of Electric Vehicles⁽⁴⁾ by Type - NYCA

Year	LDV ⁽¹⁾	MHDV ⁽²⁾	Buses ⁽³⁾	Total Stock
2026	369,000	15,000	1,000	385,000
2027	444,000	17,000	2,000	463,000
2028	529,000	20,000	2,000	551,000
2029	628,000	23,000	3,000	654,000
2030	744,000	27,000	4,000	775,000
2031	881,000	32,000	5,000	918,000
2032	1,044,000	38,000	6,000	1,088,000
2033	1,241,000	44,000	7,000	1,292,000
2034	1,480,000	51,000	8,000	1,539,000
2035	1,775,000	60,000	10,000	1,845,000
2036	2,139,000	69,000	12,000	2,220,000
2037	2,592,000	79,000	13,000	2,684,000
2038	3,037,000	89,000	15,000	3,141,000
2039	3,472,000	101,000	16,000	3,589,000
2040	3,892,000	114,000	18,000	4,024,000
2041	4,297,000	127,000	19,000	4,443,000
2042	4,685,000	142,000	20,000	4,847,000
2043	5,055,000	157,000	21,000	5,233,000
2044	5,407,000	174,000	22,000	5,603,000
2045	5,737,000	193,000	22,000	5,952,000
2046	6,040,000	212,000	22,000	6,274,000
2047	6,312,000	234,000	22,000	6,568,000
2048	6,546,000	255,000	22,000	6,823,000
2049	6,742,000	275,000	23,000	7,040,000
2050	6,898,000	295,000	23,000	7,216,000
2051	7,016,000	314,000	23,000	7,353,000
2052	7,131,000	332,000	23,000	7,486,000
2053	7,208,000	349,000	23,000	7,580,000
2054	7,281,000	365,000	23,000	7,669,000
2055	7,350,000	379,000	23,000	7,752,000
2056	7,409,000	391,000	23,000	7,823,000

(1) - Light Duty Vehicles, at most 8,500 lb. (Gross Vehicle Weight Rating (GVWR) Vehicle Classes 1 & 2a).

(2) - Medium and Heavy Duty Vehicles, greater than 8,500 lb excluding school and transit buses (GVWR Classes 2b-8).

(3) - Includes school and transit buses.

(4) - Values represent End-of-Year EV counts.

Note: For reference, in 2025 there were approximately 10.2 million LDVs, 890,000 MHDVs, and 36,000 buses registered in the state, per these classifications.

Table I-11b: Electric Vehicle Annual Energy Usage
Reflects Total Cumulative Impacts

Total Annual Energy Usage by Zone - GWh

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026	91	91	95	7	49	116	143	44	89	234	350	1,309
2027	111	111	116	9	61	142	175	54	107	282	422	1,590
2028	136	133	142	11	76	172	212	63	127	336	503	1,911
2029	168	160	175	13	96	210	257	74	150	398	597	2,298
2030	209	193	216	17	122	255	309	89	176	472	703	2,761
2031	260	232	265	23	154	311	374	103	207	558	825	3,312
2032	322	278	328	28	196	378	450	120	242	662	967	3,971
2033	401	334	405	35	247	461	544	141	285	788	1,134	4,775
2034	499	402	501	45	313	563	658	165	336	941	1,333	5,756
2035	622	486	620	57	395	689	799	195	397	1,128	1,570	6,958
2036	777	588	769	72	499	846	974	229	473	1,362	1,857	8,446
2037	970	715	956	90	630	1,041	1,190	271	566	1,651	2,204	10,284
2038	1,168	842	1,147	110	764	1,240	1,411	314	660	1,942	2,554	12,152
2039	1,366	972	1,336	129	899	1,442	1,633	357	753	2,232	2,901	14,020
2040	1,565	1,099	1,528	148	1,034	1,643	1,857	398	844	2,520	3,243	15,879
2041	1,763	1,225	1,719	167	1,169	1,845	2,079	438	932	2,801	3,579	17,717
2042	1,959	1,351	1,907	186	1,304	2,046	2,299	477	1,019	3,078	3,908	19,534
2043	2,153	1,474	2,093	206	1,438	2,246	2,520	516	1,105	3,348	4,232	21,331
2044	2,344	1,594	2,276	225	1,569	2,444	2,737	554	1,187	3,612	4,550	23,092
2045	2,530	1,713	2,455	242	1,695	2,638	2,949	591	1,268	3,868	4,861	24,810
2046	2,707	1,826	2,625	260	1,817	2,826	3,156	627	1,344	4,111	5,161	26,460
2047	2,876	1,934	2,787	276	1,933	3,007	3,354	661	1,416	4,339	5,447	28,030
2048	3,029	2,033	2,936	291	2,038	3,174	3,538	691	1,481	4,543	5,709	29,463
2049	3,167	2,123	3,070	303	2,132	3,325	3,706	719	1,537	4,724	5,948	30,754
2050	3,288	2,202	3,188	314	2,214	3,463	3,857	743	1,586	4,878	6,161	31,894
2051	3,366	2,253	3,262	321	2,267	3,554	3,957	757	1,613	4,965	6,295	32,610
2052	3,440	2,302	3,335	329	2,318	3,644	4,057	770	1,638	5,044	6,427	33,304
2053	3,496	2,340	3,390	334	2,356	3,715	4,136	780	1,655	5,097	6,528	33,827
2054	3,549	2,376	3,441	338	2,392	3,782	4,212	790	1,670	5,143	6,624	34,317
2055	3,597	2,410	3,488	343	2,424	3,847	4,285	799	1,683	5,184	6,713	34,773
2056	3,637	2,439	3,528	346	2,453	3,904	4,349	807	1,694	5,217	6,791	35,165

Table I-11c: Electric Vehicle Summer Coincident Peak Demand
Reflects Total Cumulative Impacts

Total Increase in Summer Coincident Peak Demand by Zone - MW

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026	16	16	17	1	9	21	26	8	16	50	63	243
2027	18	20	19	1	9	26	31	10	19	57	76	286
2028	24	24	23	2	13	28	39	12	24	68	87	344
2029	29	26	30	2	18	39	46	14	27	80	108	419
2030	35	33	38	3	22	45	54	17	31	87	127	492
2031	44	41	46	4	27	54	65	19	37	100	149	586
2032	59	50	58	5	36	67	82	23	44	123	175	722
2033	73	58	73	6	45	82	101	27	51	147	206	869
2034	91	71	90	8	55	100	122	31	62	174	242	1,046
2035	114	86	111	10	71	124	149	36	73	207	281	1,262
2036	140	101	138	13	89	149	176	41	86	247	331	1,511
2037	165	120	166	15	108	183	205	46	99	291	386	1,784
2038	198	142	196	18	130	215	236	52	112	334	448	2,081
2039	225	163	226	22	154	249	273	57	125	388	507	2,389
2040	257	183	255	25	170	279	309	64	138	430	566	2,676
2041	284	203	286	28	191	310	342	71	151	483	613	2,962
2042	318	222	312	30	217	336	386	77	166	522	665	3,251
2043	345	243	346	33	234	359	426	85	181	568	722	3,542
2044	385	262	379	37	256	393	459	93	193	609	750	3,816
2045	417	283	403	40	281	431	487	98	202	650	811	4,103
2046	453	296	432	42	300	461	512	101	214	679	867	4,357
2047	482	318	457	45	320	492	533	106	223	715	917	4,608
2048	500	328	473	48	343	529	555	107	230	743	952	4,808
2049	509	340	493	49	361	552	576	110	239	762	994	4,985
2050	524	355	521	51	376	575	596	112	245	792	1,022	5,169
2051	539	371	536	53	387	604	628	115	251	803	1,028	5,315
2052	547	379	549	54	389	625	647	119	253	820	1,046	5,428
2053	569	395	562	54	394	632	655	122	256	840	1,057	5,536
2054	584	406	571	54	397	637	660	124	258	853	1,064	5,608
2055	594	413	577	54	399	640	663	125	259	862	1,069	5,655
2056	601	418	581	54	400	642	665	126	260	868	1,072	5,687

Note: The baseline electric vehicle peak forecast assumes an increasing share of managed charging over time.

Table I-11d: Electric Vehicle Winter Coincident Peak Demand
Reflects Total Cumulative Impacts

Total Increase in Winter Coincident Peak Demand by Zone - MW

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026-27	30	30	32	2	16	39	48	15	30	94	117	453
2027-28	38	37	37	3	20	46	58	18	36	108	135	536
2028-29	46	42	45	4	23	55	67	20	39	123	156	620
2029-30	52	49	54	5	28	66	79	22	45	140	177	717
2030-31	61	57	65	7	36	79	93	25	52	160	203	838
2031-32	74	66	79	8	45	89	103	28	57	179	228	956
2032-33	90	80	99	10	54	107	125	33	67	196	265	1,126
2033-34	110	94	123	12	64	129	145	37	80	219	291	1,304
2034-35	140	111	148	15	85	154	168	45	94	264	337	1,561
2035-36	163	135	177	18	107	182	207	50	109	312	395	1,855
2036-37	200	157	212	21	126	219	245	60	130	360	452	2,182
2037-38	237	180	244	24	158	261	291	66	149	424	512	2,546
2038-39	279	206	276	29	196	302	336	76	164	494	591	2,949
2039-40	324	233	312	33	221	350	380	86	183	555	677	3,354
2040-41	369	257	359	37	248	399	423	94	196	622	757	3,761
2041-42	410	289	395	42	279	431	473	96	209	675	831	4,130
2042-43	454	318	444	46	299	471	516	103	224	723	917	4,515
2043-44	487	345	484	49	324	498	566	110	244	770	963	4,840
2044-45	518	369	522	52	349	534	623	117	262	808	1,017	5,171
2045-46	542	397	546	57	361	576	652	126	280	839	1,064	5,440
2046-47	575	417	586	60	386	616	663	134	288	877	1,121	5,723
2047-48	618	436	619	63	416	662	698	143	302	948	1,194	6,099
2048-49	650	451	661	64	439	721	733	148	310	976	1,271	6,424
2049-50	682	459	674	66	450	755	748	151	319	993	1,306	6,603
2050-51	707	470	695	67	481	773	765	152	324	1,030	1,340	6,804
2051-52	736	480	696	68	487	795	791	153	335	1,052	1,373	6,966
2052-53	743	481	704	69	494	804	819	155	340	1,053	1,389	7,051
2053-54	759	496	705	71	496	805	830	156	346	1,079	1,429	7,172
2054-55	760	505	722	73	504	814	841	157	347	1,080	1,433	7,236
2055-56	771	506	727	74	505	816	861	160	349	1,081	1,452	7,302
2056-57	773	507	747	76	514	824	893	163	352	1,088	1,468	7,405

Note: The baseline electric vehicle peak forecast assumes an increasing share of managed charging over time.

Table I-12a: Energy Storage Nameplate Capacity, Behind-the-Meter
Reflects Total Cumulative Nameplate Capacity of Behind-the-Meter Storage

Nameplate Capacity by Zone - MW

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026	7	8	48	0	73	56	83	22	27	144	48	516
2027	10	10	58	1	85	66	97	29	43	235	56	690
2028	13	12	68	1	96	77	110	37	59	337	63	873
2029	17	14	79	1	106	88	123	44	76	446	71	1,065
2030	21	16	90	2	116	99	136	49	88	533	78	1,228
2031	26	18	102	2	126	111	148	52	97	603	85	1,370
2032	31	21	115	2	135	122	160	53	103	656	92	1,490
2033	37	23	127	3	143	134	171	54	108	709	99	1,608
2034	43	26	140	3	150	146	182	56	114	763	105	1,728
2035	50	29	154	4	157	158	192	56	119	816	111	1,846
2036	56	32	167	4	165	171	203	58	124	863	117	1,960
2037	62	35	180	5	172	183	214	59	128	905	122	2,065
2038	69	38	194	5	179	195	224	59	131	943	126	2,163
2039	76	41	207	6	184	207	233	60	135	984	130	2,263
2040	84	44	221	7	190	219	241	60	139	1,026	134	2,365
2041	92	47	234	7	195	231	248	61	143	1,071	137	2,466
2042	100	50	247	8	199	242	255	61	148	1,118	140	2,568
2043	108	53	261	9	203	253	260	62	151	1,160	142	2,662
2044	116	56	274	9	206	264	266	62	154	1,195	145	2,747
2045	125	60	286	10	209	273	271	63	156	1,227	147	2,827
2046	133	63	299	11	212	282	275	63	158	1,257	149	2,902
2047	141	65	310	11	215	290	279	64	160	1,286	150	2,971
2048	148	68	320	12	217	297	282	64	162	1,313	152	3,035
2049	155	71	329	13	219	303	285	65	164	1,339	153	3,096
2050	162	73	337	13	221	309	288	65	165	1,363	155	3,151
2051	167	75	344	14	222	314	291	66	167	1,387	156	3,203
2052	173	77	351	14	224	318	293	66	169	1,408	157	3,250
2053	177	78	357	14	225	322	295	67	170	1,429	158	3,292
2054	181	80	362	15	226	326	297	67	172	1,449	158	3,333
2055	185	81	367	15	228	330	298	68	173	1,467	159	3,371
2056	189	82	371	15	229	333	300	68	175	1,485	160	3,407

Note: The storage capacity forecast includes only behind-the-meter resources, which reflect only a portion of the State's energy storage targets.

These targets are expected to be met largely through interconnecting wholesale energy storage projects.

Pumped Storage is not included. See Table III-2 for current resources.

Note: Nameplate values represent End-of-Year capacity.

Table I-12b: Energy Storage Energy Impacts

Reflects Total Cumulative Impacts – Including Wholesale and Behind-the-Meter

Annual Net Electricity Consumption by Zone - GWh

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026	12	2	22	5	23	24	21	5	5	52	74	245
2027	38	3	38	8	16	26	74	6	3	111	91	414
2028	52	4	67	13	20	40	104	10	4	158	110	582
2029	66	6	95	18	24	54	156	14	5	186	127	751
2030	81	8	120	23	29	68	189	18	7	226	151	920
2031	87	9	135	25	32	76	202	20	8	243	160	997
2032	94	10	149	28	35	84	215	22	9	261	169	1,076
2033	101	11	164	30	37	92	229	24	10	279	177	1,154
2034	109	12	178	32	39	99	242	26	11	298	185	1,231
2035	116	13	192	35	41	107	255	28	12	316	194	1,309
2036	123	14	207	37	44	115	268	30	13	335	202	1,388
2037	130	15	221	40	46	123	281	32	14	354	210	1,466
2038	137	16	236	42	48	130	294	34	15	373	219	1,544
2039	144	18	251	45	50	138	307	36	16	392	227	1,624
2040	153	19	267	48	52	147	321	38	17	413	236	1,711
2041	161	20	284	51	54	155	336	40	18	434	245	1,798
2042	169	21	300	54	56	164	350	42	19	456	254	1,885
2043	178	23	317	57	58	173	364	45	20	477	263	1,975
2044	186	24	333	59	60	181	379	47	21	499	273	2,062
2045	195	25	350	62	62	189	393	49	22	521	282	2,150
2046	203	26	366	65	64	198	407	51	23	542	291	2,236
2047	211	27	382	68	66	206	421	53	24	563	300	2,321
2048	220	29	398	71	67	214	435	55	25	584	309	2,407
2049	228	30	414	74	69	222	448	57	25	604	318	2,489
2050	236	31	430	77	71	230	463	59	26	624	327	2,574
2051	244	32	446	80	72	237	477	61	27	643	336	2,655
2052	252	33	462	83	74	245	491	63	27	662	345	2,737
2053	260	34	478	86	76	253	505	65	28	680	354	2,819
2054	268	35	494	89	77	261	519	68	29	698	363	2,901
2055	276	36	510	92	79	268	533	70	29	715	372	2,980
2056	284	37	525	94	80	276	547	72	30	732	381	3,058

Note: Both wholesale and behind-the-meter storage contribute to system net energy consumption.

Note: Values listed reflect net energy consumption due to round trip efficiency or battery losses.

Table I-12c: Energy Storage Peak Reductions, Behind-the-Meter
Reflects Total Cumulative Impacts

Reductions in Summer and Winter Coincident Peak Demand by Zone - MW

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026	4	4	27	0	41	31	46	13	16	85	34	301
2027	6	6	32	1	47	37	54	17	25	139	39	403
2028	7	7	38	1	54	43	61	22	35	199	44	511
2029	9	8	44	1	59	49	69	26	45	263	50	623
2030	12	9	50	1	65	55	76	29	52	314	55	718
2031	15	10	57	1	70	62	83	31	57	356	60	802
2032	17	12	64	1	75	68	89	31	61	387	64	869
2033	21	13	71	2	80	75	95	32	64	418	69	940
2034	24	15	78	2	84	82	102	33	67	450	74	1,011
2035	28	16	86	2	88	88	107	33	70	481	78	1,077
2036	31	18	93	2	92	95	113	34	73	509	82	1,142
2037	35	20	101	3	96	102	119	35	76	534	85	1,206
2038	39	21	108	3	100	109	125	35	77	556	88	1,261
2039	42	23	116	3	103	116	130	35	80	581	91	1,320
2040	47	25	123	4	106	122	135	35	82	605	94	1,378
2041	51	26	131	4	109	129	138	36	84	632	96	1,436
2042	56	28	138	4	111	135	142	36	87	660	98	1,495
2043	60	30	146	5	113	141	145	37	89	684	99	1,549
2044	65	31	153	5	115	147	149	37	91	705	102	1,600
2045	70	34	160	6	117	152	151	37	92	724	103	1,646
2046	74	35	167	6	118	157	154	37	93	742	104	1,687
2047	79	36	173	6	120	162	156	38	94	759	105	1,728
2048	83	38	179	7	121	166	157	38	96	775	106	1,766
2049	87	40	184	7	122	169	159	38	97	790	107	1,800
2050	90	41	188	7	123	173	161	38	97	804	109	1,831
2051	93	42	192	8	124	175	162	39	99	818	109	1,861
2052	97	43	196	8	125	178	164	39	100	831	110	1,891
2053	99	44	199	8	126	180	165	40	100	843	111	1,915
2054	101	45	202	8	126	182	166	40	101	855	111	1,937
2055	103	45	205	8	127	184	166	40	102	866	111	1,957
2056	106	46	207	8	128	186	168	40	103	876	112	1,980

Note: Peak Reductions due to behind-the-meter storage. Wholesale market storage is assumed to be dispatched as generation.

Note: Peak reductions reflect estimated summer reductions for the year listed, along with reductions for the following winter.

For example, the values listed for 2026 represent reductions to the 2026 summer peak and the 2026-27 winter peak.

Table I-13a: Building Electrification Annual Energy Usage
Reflects Cumulative Future Impacts

Total Annual Energy Usage by Zone - GWh

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026	42	30	35	2	23	43	58	15	31	108	62	449
2027	72	53	61	4	40	80	108	28	57	186	114	803
2028	113	82	96	6	61	123	162	41	83	299	179	1,245
2029	162	117	135	7	86	172	216	53	108	444	257	1,757
2030	232	162	191	10	122	235	284	69	141	651	358	2,455
2031	313	214	256	14	164	305	358	87	177	890	472	3,250
2032	399	269	325	18	209	379	435	105	214	1,144	593	4,090
2033	491	328	398	22	256	458	516	124	253	1,414	721	4,981
2034	586	389	474	26	305	540	598	143	292	1,696	853	5,902
2035	687	453	554	30	357	626	683	163	333	1,997	994	6,877
2036	793	520	638	34	411	715	772	184	375	2,311	1,142	7,895
2037	897	586	719	39	463	804	859	204	417	2,621	1,288	8,897
2038	1,003	654	802	43	516	894	949	225	460	2,938	1,438	9,922
2039	1,111	723	887	47	570	987	1,040	246	503	3,264	1,591	10,969
2040	1,224	794	975	52	625	1,083	1,134	268	547	3,597	1,749	12,048
2041	1,336	864	1,062	56	680	1,178	1,228	289	591	3,929	1,907	13,120
2042	1,447	934	1,147	60	734	1,273	1,321	310	635	4,257	2,063	14,181
2043	1,553	1,002	1,230	64	786	1,365	1,413	331	677	4,577	2,215	15,213
2044	1,655	1,067	1,310	68	836	1,454	1,502	351	718	4,883	2,363	16,207
2045	1,754	1,129	1,386	72	883	1,541	1,589	371	758	5,180	2,506	17,169
2046	1,844	1,188	1,457	75	926	1,622	1,671	389	796	5,457	2,640	18,065
2047	1,927	1,241	1,522	77	965	1,698	1,748	406	831	5,712	2,765	18,892
2048	2,008	1,293	1,585	80	1,003	1,773	1,825	423	866	5,963	2,889	19,708
2049	2,081	1,341	1,641	82	1,036	1,842	1,897	439	898	6,192	3,002	20,451
2050	2,144	1,384	1,691	83	1,064	1,904	1,963	454	927	6,400	3,103	21,117
2051	2,199	1,421	1,734	85	1,088	1,960	2,024	466	953	6,580	3,194	21,704
2052	2,244	1,453	1,770	86	1,108	2,009	2,079	478	976	6,734	3,272	22,209
2053	2,280	1,479	1,798	86	1,123	2,050	2,127	487	996	6,863	3,339	22,628
2054	2,307	1,500	1,820	86	1,133	2,086	2,168	496	1,013	6,967	3,394	22,970
2055	2,326	1,515	1,835	86	1,139	2,114	2,204	502	1,026	7,048	3,438	23,233
2056	2,336	1,526	1,844	85	1,140	2,136	2,235	508	1,037	7,105	3,471	23,423

Note: Reflects end-use electrification of space heating, water heating, cooking, and other end-uses.

Table I-13b: Building Electrification Summer Coincident Peak Demand
Reflects Cumulative Future Impacts

Total Increase in Summer Coincident Peak Demand by Zone - MW

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026	2	1	2	0	1	1	2	1	1	13	2	26
2027	3	2	2	0	2	3	4	1	2	29	4	52
2028	4	3	4	0	2	4	6	2	3	43	6	77
2029	5	4	5	0	3	6	8	2	4	64	9	110
2030	8	6	7	0	5	9	11	3	6	81	13	149
2031	12	8	10	1	6	11	14	4	7	103	19	195
2032	16	10	13	1	8	15	18	4	9	126	24	244
2033	19	13	16	1	10	18	22	5	11	147	29	291
2034	23	15	19	1	12	22	26	6	13	171	35	343
2035	28	19	23	1	15	25	30	7	14	202	42	406
2036	32	21	27	2	17	29	34	8	16	232	49	467
2037	37	24	30	2	18	34	39	8	18	259	56	525
2038	42	29	35	2	22	39	45	11	21	286	65	597
2039	47	31	40	3	25	42	48	11	22	311	70	650
2040	51	34	44	3	27	46	53	12	24	336	77	707
2041	56	38	47	3	29	51	59	13	27	369	87	779
2042	60	40	50	3	31	54	63	13	29	392	94	829
2043	64	42	53	3	33	57	67	13	31	419	101	883
2044	69	47	58	3	36	63	72	16	34	442	109	949
2045	73	49	61	4	38	67	77	17	36	468	117	1,007
2046	77	52	65	4	40	70	81	18	38	493	123	1,061
2047	81	54	70	4	43	73	85	18	38	510	125	1,101
2048	84	56	71	4	43	76	89	18	40	534	132	1,147
2049	87	58	72	4	43	79	93	18	42	558	139	1,193
2050	91	61	76	4	46	84	98	21	45	583	148	1,257
2051	94	63	79	4	48	86	101	22	46	605	153	1,301
2052	96	65	80	4	49	89	104	22	47	623	157	1,336
2053	97	66	81	4	49	90	106	22	48	640	160	1,363
2054	98	67	82	4	49	91	108	22	49	655	163	1,388
2055	99	68	83	4	49	92	110	22	50	670	166	1,413
2056	100	69	84	4	49	93	112	22	51	686	169	1,439

Note: Reflects end-use electrification of space conditioning, water heating, cooking, and other end-uses.

Table I-13c: Building Electrification Winter Coincident Peak Demand
Reflects Cumulative Future Impacts

Total Increase in Winter Coincident Peak Demand by Zone - MW

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026-27	5	5	5	0	3	8	10	3	6	14	9	68
2027-28	14	11	12	1	8	18	21	7	12	39	23	166
2028-29	33	26	29	3	18	39	45	12	24	95	53	377
2029-30	69	48	56	5	35	68	77	20	39	194	101	712
2030-31	112	76	88	6	56	102	118	29	57	305	151	1,100
2031-32	140	94	110	6	71	127	147	37	69	423	205	1,429
2032-33	168	114	134	7	87	158	185	45	85	554	264	1,801
2033-34	193	133	156	9	101	184	216	53	100	665	299	2,109
2034-35	221	151	179	10	116	211	244	59	113	773	348	2,425
2035-36	250	170	201	11	131	239	275	67	128	893	400	2,765
2036-37	288	195	231	13	150	272	311	76	144	1,029	460	3,169
2037-38	320	217	255	14	166	304	344	85	160	1,162	519	3,546
2038-39	354	239	281	16	182	334	376	92	175	1,287	574	3,910
2039-40	388	262	307	16	198	369	414	102	192	1,434	637	4,319
2040-41	429	288	338	18	218	407	453	112	210	1,587	705	4,765
2041-42	478	321	376	20	242	451	499	122	230	1,760	784	5,283
2042-43	517	346	406	21	260	487	537	132	247	1,902	848	5,703
2043-44	569	380	447	23	287	529	582	141	268	2,063	925	6,214
2044-45	612	409	480	25	308	571	627	153	289	2,228	1,001	6,703
2045-46	651	435	510	26	327	610	670	163	307	2,381	1,071	7,151
2046-47	683	459	534	27	341	649	710	175	329	2,538	1,139	7,584
2047-48	710	480	554	28	354	680	738	182	345	2,648	1,190	7,909
2048-49	738	503	578	30	367	713	769	191	364	2,763	1,244	8,260
2049-50	770	527	603	31	383	747	803	201	383	2,885	1,302	8,635
2050-51	795	542	623	33	394	771	834	207	393	2,975	1,346	8,913
2051-52	818	557	639	34	403	794	864	213	403	3,062	1,390	9,177
2052-53	843	574	658	35	413	823	899	219	417	3,165	1,439	9,485
2053-54	854	588	669	37	418	845	916	225	431	3,222	1,468	9,673
2054-55	872	605	684	39	427	870	942	232	446	3,304	1,509	9,930
2055-56	889	617	698	40	436	889	964	239	456	3,368	1,542	10,138
2056-57	902	627	708	42	443	903	982	243	463	3,415	1,566	10,294

Note: Reflects end-use electrification of space heating, water heating, cooking, and other end-uses.

Table I-13d: Comparison of Electrification Impacts
Reflects Cumulative Impacts

NYCA Annual Energy Usage - GWh

Year	Lower Demand Forecast			Baseline Forecast			Higher Demand Forecast		
	EV	Building	Total	EV	Building	Total	EV	Building	Total
2026	1,308	159	1,467	1,309	449	1,758	1,311	817	2,128
2027	1,584	206	1,790	1,590	803	2,393	1,596	1,564	3,160
2028	1,891	305	2,196	1,911	1,245	3,156	1,936	2,425	4,361
2029	2,236	450	2,686	2,298	1,757	4,055	2,350	3,380	5,730
2030	2,618	751	3,369	2,761	2,455	5,216	2,861	4,548	7,409
2031	3,053	1,118	4,171	3,312	3,250	6,562	3,487	5,842	9,329
2032	3,525	1,499	5,024	3,971	4,090	8,061	4,264	7,204	11,468
2033	4,044	1,901	5,945	4,775	4,981	9,756	5,236	8,640	13,876
2034	4,607	2,307	6,914	5,756	5,902	11,658	6,459	10,121	16,580
2035	5,219	2,745	7,964	6,958	6,877	13,835	8,002	11,679	19,681
2036	5,872	3,207	9,079	8,446	7,895	16,341	9,965	13,286	23,251
2037	6,563	3,638	10,201	10,284	8,897	19,181	12,462	14,879	27,341
2038	7,273	4,089	11,362	12,152	9,922	22,074	14,984	16,493	31,477
2039	8,001	4,563	12,564	14,020	10,969	24,989	17,515	18,128	35,643
2040	8,729	5,074	13,803	15,879	12,048	27,927	20,043	19,781	39,824
2041	9,464	5,603	15,067	17,717	13,120	30,837	22,554	21,417	43,971
2042	10,190	6,141	16,331	19,534	14,181	33,715	25,032	23,024	48,056
2043	10,931	6,681	17,612	21,331	15,213	36,544	27,484	24,580	52,064
2044	11,698	7,223	18,921	23,092	16,207	39,299	29,885	26,067	55,952
2045	12,481	7,771	20,252	24,810	17,169	41,979	32,219	27,504	59,723
2046	13,289	8,305	21,594	26,460	18,065	44,525	34,457	28,843	63,300
2047	14,128	8,815	22,943	28,030	18,892	46,922	36,551	30,086	66,637
2048	15,001	9,321	24,322	29,463	19,708	49,171	38,428	31,314	69,742
2049	15,903	9,802	25,705	30,754	20,451	51,205	40,068	32,441	72,509
2050	16,837	10,249	27,086	31,894	21,117	53,011	41,445	33,472	74,917
2051	17,651	10,653	28,304	32,610	21,704	54,314	42,222	34,390	76,612
2052	18,530	11,011	29,541	33,304	22,209	55,513	42,915	35,197	78,112
2053	19,383	11,323	30,706	33,827	22,628	56,455	43,359	35,897	79,256
2054	20,246	11,582	31,828	34,317	22,970	57,287	43,740	36,486	80,226
2055	21,095	11,795	32,890	34,773	23,233	58,006	44,072	36,972	81,044
2056	21,892	11,950	33,842	35,165	23,423	58,588	44,329	37,361	81,690

Note: Electric Vehicle annual energy usage from Tables I-1b, I-11b, I-15a, and I-16a.

Includes light duty vehicles, medium and heavy duty vehicles, and buses.

Note: Building electrification annual energy usage from Tables I-1b, I-13a, I-15a, and I-16a.

Includes electrification of space heating, water heating, cooking, and other end uses.

Table I-14: Large Load Forecast

Reflects Cumulative Existing and Future Impacts of Large Load Projects

Summer Peak Demand by Zone - MW

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026	280	11	0	160	15	0	72	0	0	0	0	538
2027	440	11	0	435	15	0	173	0	0	0	1	1,075
2028	440	161	0	435	65	0	184	0	0	0	7	1,292
2029	440	291	30	435	65	0	227	0	0	0	29	1,517
2030	440	411	170	435	65	0	241	0	0	0	69	1,831
2031	440	411	270	435	65	0	255	0	0	0	113	1,989
2032	440	411	370	435	65	0	260	0	0	0	150	2,131
2033	440	411	590	435	65	0	264	0	0	0	174	2,379
2034	440	411	750	435	65	0	269	0	0	0	184	2,554
2035	440	411	830	435	65	0	275	0	0	0	187	2,643
2036	440	411	900	435	65	0	279	0	0	0	187	2,717
2037	440	411	960	435	65	0	283	0	0	0	187	2,781
2038	440	411	990	435	65	0	287	0	0	0	187	2,815
2039	440	411	1,020	435	65	0	291	0	0	0	187	2,849
2040	440	411	1,050	435	65	0	292	0	0	0	187	2,880
2041	440	411	1,050	435	65	0	292	0	0	0	187	2,880

Winter Peak Demand by Zone - MW

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026-27	440	11	0	169	15	0	72	0	0	0	0	707
2027-28	440	91	0	435	40	0	173	0	0	0	3	1,182
2028-29	440	191	0	435	65	0	184	0	0	0	36	1,351
2029-30	440	381	70	435	65	0	227	0	0	0	71	1,689
2030-31	440	411	180	435	65	0	241	0	0	0	136	1,908
2031-32	440	411	280	435	65	0	255	0	0	0	189	2,075
2032-33	440	411	420	435	65	0	260	0	0	0	219	2,250
2033-34	440	411	610	435	65	0	264	0	0	0	236	2,461
2034-35	440	411	760	435	65	0	269	0	0	0	243	2,623
2035-36	440	411	840	435	65	0	275	0	0	0	244	2,710
2036-37	440	411	910	435	65	0	279	0	0	0	244	2,784
2037-38	440	411	970	435	65	0	283	0	0	0	244	2,848
2038-39	440	411	1,000	435	65	0	287	0	0	0	244	2,882
2039-40	440	411	1,030	435	65	0	291	0	0	0	244	2,916
2040-41	440	411	1,050	435	65	0	292	0	0	0	244	2,937
2041-42	440	411	1,050	435	65	0	292	0	0	0	244	2,937

Notes:

Forecasts for 2041 onward match the final year forecasts in these tables (2031 onward for Flexible Large Load table).

These forecast values are embedded in the final annual energy, summer peak, and winter peak demand forecasts.

Table IV-7 lists the NYISO Interconnection Queue information for proposed interconnecting large loads. These forecast tables do not necessarily reflect the proposed date and MW values listed in Table IV-7, and include impacts for load projects not listed in the NYISO IQ as of March 15, 2026.

Table I-14: Large Load Forecast (cont'd)
Reflects Cumulative Existing and Future Impacts of Large Load Projects

Annual Energy by Zone - GWh

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026	1,820	60	0	1,250	110	0	400	0	0	0	0	3,640
2027	2,940	160	0	2,630	140	0	1,000	0	0	0	0	6,870
2028	2,940	960	0	3,310	440	0	1,310	0	0	0	50	9,010
2029	2,940	1,830	200	3,310	500	0	1,550	0	0	0	220	10,550
2030	2,940	2,700	1,080	3,310	500	0	1,720	0	0	0	530	12,780
2031	2,940	2,760	1,900	3,310	500	0	1,820	0	0	0	920	14,150
2032	2,940	2,760	2,730	3,310	500	0	1,870	0	0	0	1,250	15,360
2033	2,940	2,760	4,230	3,310	500	0	1,910	0	0	0	1,450	17,100
2034	2,940	2,760	5,550	3,310	500	0	1,940	0	0	0	1,530	18,530
2035	2,940	2,760	6,360	3,310	500	0	1,980	0	0	0	1,550	19,400
2036	2,940	2,760	6,930	3,310	500	0	2,020	0	0	0	1,560	20,020
2037	2,940	2,760	7,430	3,310	500	0	2,040	0	0	0	1,560	20,540
2038	2,940	2,760	7,750	3,310	500	0	2,070	0	0	0	1,560	20,890
2039	2,940	2,760	7,990	3,310	500	0	2,100	0	0	0	1,560	21,160
2040	2,940	2,760	8,210	3,310	500	0	2,120	0	0	0	1,560	21,400
2041	2,940	2,760	8,210	3,310	500	0	2,120	0	0	0	1,560	21,400

Flexible Load by Zone - MW

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2026	200	0	0	160	0	0	0	0	0	0	0	360
2027	240	0	0	435	0	0	0	0	0	0	0	675
2028	240	0	0	435	0	0	0	0	0	0	0	675
2029	240	0	0	435	0	0	0	0	0	0	0	675
2030	240	0	0	435	0	0	0	0	0	0	0	675
2031	240	0	0	435	0	0	0	0	0	0	0	675

Large Loads by Forecast - MW

Forecast	A	B	C	D	E	F	G	H	I	J	K	NYCA
Lower	440	11	475	170	15	0	110	0	0	0	0	1,221
Baseline	440	411	1,050	435	65	0	292	0	0	0	244	2,937
Higher	760	411	1,700	711	65	210	292	0	0	0	244	4,393
All Loads	2,090	600	2,216	2,647	2,924	450	292	1,200	0	0	244	12,663

Notes:

Forecasts for 2041 onward match the final year forecasts in these tables (2031 onward for Flexible Large Load table).

These forecast values are embedded in the final annual energy, summer peak, and winter peak demand forecasts.

Table IV-7 lists the NYISO Interconnection Queue information for proposed interconnecting large loads. These forecast tables do not necessarily reflect the proposed date and MW values listed in Table IV-7, and include impacts for load projects not listed in the NYISO IQ as of March 15, 2026.

Flexible Load by Zone MW represents potential peak reductions from large load projects expected to be able to reduce or minimize their load during the system peak and other high load hours.

Flexible Load MW may overlap with SCR MW values listed in Table I-17 or DER MW values listed in Table III-4.

Large Loads by Forecast table lists maximum large load demand included in the Lower, Baseline, and Higher Demand Forecasts.

All Loads row lists maximum aggregated Zonal load for projects listed in Table IV-7 or included in the 2026 Gold Book large load forecasts.

Table I-15a: Summary of NYCA Lower Demand Annual Energy Forecasts – GWh

Year	(a) Econometric Energy	(b) (-) EE and C&S	(c) (-) Solar PV, BTM	(d) (-) Non-Solar DG, BTM	(e) (+) Storage Net Energy Consumption	(f) (+) EV Energy	(g) (+) Building Electrification	(h) (+) Large Load Projects	(i) =a-b-c-d+e+f+g+h Lower Demand Annual Energy Forecast	(j) Forecast Prior to Large Load Growth
2026	160,764	1,301	9,199	3,926	245	1,308	159	2,670	150,720	150,720
2027	161,115	2,577	10,365	4,087	414	1,584	206	3,440	149,730	148,960
2028	161,935	3,819	11,394	4,230	582	1,891	305	4,220	149,490	147,940
2029	162,142	5,003	12,281	4,365	751	2,236	450	5,120	149,050	146,600
2030	162,822	6,565	13,025	4,411	920	2,618	751	6,190	149,300	145,780
2031	163,550	8,032	13,647	4,539	997	3,053	1,118	7,010	149,510	145,170
2032	164,300	9,415	14,163	4,662	1,076	3,525	1,499	7,630	149,790	144,830
2033	164,357	10,697	14,595	4,784	1,154	4,044	1,901	8,190	149,570	144,050
2034	164,493	11,909	14,962	4,897	1,231	4,607	2,307	8,730	149,600	143,540
2035	164,784	13,057	15,269	5,011	1,309	5,219	2,745	8,880	149,600	143,390
2036	165,308	14,143	15,535	5,127	1,388	5,872	3,207	8,880	149,850	143,640
2037	165,433	15,109	15,759	5,242	1,466	6,563	3,638	8,880	149,870	143,660
2038	165,709	16,042	15,961	5,342	1,544	7,273	4,089	8,880	150,150	143,940
2039	165,983	16,948	16,136	5,437	1,624	8,001	4,563	8,880	150,530	144,320
2040	166,405	18,036	16,287	5,526	1,711	8,729	5,074	8,880	150,950	144,740
2041	166,370	19,007	16,423	5,605	1,798	9,464	5,603	8,880	151,080	144,870
2042	166,433	19,958	16,548	5,673	1,885	10,190	6,141	8,880	151,350	145,140
2043	166,707	20,839	16,665	5,740	1,975	10,931	6,681	8,880	151,930	145,720
2044	167,089	21,714	16,770	5,808	2,062	11,698	7,223	8,880	152,660	146,450
2045	167,093	22,474	16,867	5,874	2,150	12,481	7,771	8,880	153,160	146,950
2046	167,315	23,225	16,954	5,936	2,236	13,289	8,305	8,880	153,910	147,700
2047	167,638	23,961	17,041	5,990	2,321	14,128	8,815	8,880	154,790	148,580
2048	168,015	24,634	17,125	6,045	2,407	15,001	9,321	8,880	155,820	149,610
2049	168,080	25,195	17,202	6,097	2,489	15,903	9,802	8,880	156,660	150,450
2050	168,379	25,747	17,280	6,152	2,574	16,837	10,249	8,880	157,740	151,530
2051	168,800	26,281	17,352	6,206	2,655	17,651	10,653	8,880	158,800	152,590
2052	169,313	26,824	17,423	6,254	2,737	18,530	11,011	8,880	159,970	153,760
2053	169,483	27,276	17,492	6,300	2,819	19,383	11,323	8,880	160,820	154,610
2054	169,734	27,736	17,560	6,347	2,901	20,246	11,582	8,880	161,700	155,490
2055	170,118	28,186	17,627	6,395	2,980	21,095	11,795	8,880	162,660	156,450
2056	170,712	28,608	17,691	6,443	3,058	21,892	11,950	8,880	163,750	157,540

- (a) - Econometric Energy Forecast - Reflects impacts of projected weather trends and economic growth
- (b) - Table I-8a: Energy Efficiency and Codes & Standards Energy Impacts, Relative to 2025
- (c) - Table I-9b: Solar PV Impacts, Behind-the-Meter - Total Reductions in Annual Energy
- (d) - Table I-10b: Non-Solar Distributed Generation Impacts, Behind-the-Meter - Total Reductions in Annual Energy
- (e) - Table I-12b: Storage Annual Net Energy Consumption, both wholesale and behind-the-meter (pumped storage is not included - see Table III-2 for current resources)
- (f) - Table I-11b-L: Electric Vehicle Energy Usage
- (g) - Table I-13a-L: Building Electrification Energy Usage - future end-use electrification including heat pumps, water heating, cooking, and other end-uses
- (h) - Table I-14-L: Large Loads Forecast - reflects existing plus future load growth
- (i) - Table I-2-L: Lower Demand Annual Energy Forecast
- (j) - Annual energy forecast with no additional large load growth beyond 2026

Lower Demand forecast tables: <https://www.nyiso.com/publications>

Table I-15b: Summary of NYCA Lower Demand Summer Coincident Peak Forecasts – MW

Year	(a) Econometric Peak Demand	(b) (-) EE and C&S	(c) (-) Solar PV, BTM	(d) (-) Non-Solar DG, BTM	(e) (-) BTM Storage Peak Reductions	(f) (+) EV Peak Demand	(g) (+) Building Electrification	(h) (+) Large Load Projects	(i) =a-b-c-d-e+f+g+h Lower Demand Summer Peak Forecast	(j) Forecast Prior to Large Load Growth
2026	32,649	322	941	448	301	230	6	337	31,210	31,210
2027	32,753	637	1,033	467	403	261	17	509	31,000	30,828
2028	32,980	937	1,105	482	511	309	26	620	30,900	30,617
2029	33,140	1,222	1,168	499	623	363	36	763	30,790	30,364
2030	33,285	1,573	1,217	503	718	422	50	914	30,660	30,083
2031	33,375	1,891	1,255	518	802	491	70	1,010	30,480	29,807
2032	33,541	2,181	1,282	532	869	562	90	1,081	30,410	29,666
2033	33,604	2,463	1,304	546	940	648	110	1,151	30,260	29,446
2034	33,635	2,712	1,316	559	1,011	739	133	1,221	30,130	29,246
2035	33,734	2,952	1,319	571	1,077	833	161	1,221	30,030	29,146
2036	33,805	3,164	1,314	585	1,142	930	189	1,221	29,940	29,056
2037	33,853	3,366	1,303	598	1,206	1,031	208	1,221	29,840	28,956
2038	33,835	3,552	1,284	611	1,261	1,132	230	1,221	29,710	28,826
2039	33,809	3,713	1,263	621	1,320	1,226	241	1,221	29,580	28,696
2040	33,820	3,911	1,245	631	1,378	1,317	257	1,221	29,450	28,566
2041	33,803	4,097	1,222	641	1,436	1,410	282	1,221	29,320	28,436
2042	33,785	4,264	1,201	649	1,495	1,504	299	1,221	29,200	28,316
2043	33,762	4,404	1,184	656	1,549	1,601	319	1,221	29,110	28,226
2044	33,756	4,550	1,160	664	1,600	1,686	341	1,221	29,030	28,146
2045	33,706	4,691	1,132	671	1,646	1,785	368	1,221	28,940	28,056
2046	33,651	4,805	1,101	679	1,687	1,876	394	1,221	28,870	27,986
2047	33,627	4,924	1,063	685	1,728	1,974	408	1,221	28,830	27,946
2048	33,586	5,032	1,022	691	1,766	2,062	432	1,221	28,790	27,906
2049	33,554	5,137	976	696	1,800	2,151	453	1,221	28,770	27,886
2050	33,472	5,223	929	703	1,831	2,253	490	1,221	28,750	27,866
2051	33,414	5,308	879	710	1,861	2,350	513	1,221	28,740	27,856
2052	33,370	5,398	829	715	1,891	2,442	530	1,221	28,730	27,846
2053	33,311	5,479	777	720	1,915	2,534	545	1,221	28,720	27,836
2054	33,261	5,566	725	725	1,937	2,621	560	1,221	28,710	27,826
2055	33,244	5,645	697	731	1,957	2,688	577	1,221	28,700	27,816
2056	33,233	5,719	669	737	1,980	2,762	589	1,221	28,700	27,816

- (a) - Econometric Summer Peak Demand - Reflects impacts of projected weather trends and economic growth
- (b) - Table I-8b: Energy Efficiency and Codes & Standards Summer Coincident Peak Demand Reductions, Relative to 2025
- (c) - Table I-9c: Solar PV Impacts, Behind-the-Meter, Total Reductions in Summer Coincident Peak Demand
- (d) - Table I-10d: Non-Solar Distributed Generation Impacts, Behind-the-Meter, Total Reductions in Coincident Peak Demand
- (e) - Table I-12c: Storage Impacts, Behind-the-Meter, Reductions in Coincident Peak Demand (pumped storage is not included - see Table III-2 for current resources)
- (f) - Table I-11c-L: Electric Vehicle Summer Coincident Peak Demand
- (g) - Table I-13b-L: Building Electrification Summer Coincident Peak Demand - future end-use electrification including heat pumps, water heating, cooking, and other end-uses
- (h) - Table I-14-L: Large Loads Forecast - reflects existing plus future load growth
- (i) - Table I-3a-L: Lower Demand Summer Coincident Peak Forecast
- (j) - Summer peak demand forecast with no additional large load growth beyond summer 2026

Lower Demand forecast tables: <https://www.nyiso.com/publications>

Table I-15c: Summary of NYCA Lower Demand Winter Coincident Peak Forecasts – MW

Year	(a) Econometric Peak Demand	(b) (-) EE and C&S	(c) (-) Solar PV, BTM	(d) (-) Non-Solar DG, BTM	(e) (-) BTM Storage Peak Reductions	(f) (+) EV Peak Demand	(g) (+) Building Electrification	(h) (+) Large Load Projects	(i) =a-b-c-d-e+f+g+h Lower Demand Winter Peak Forecast	(j) Forecast Prior to Large Load Growth
2026-27	24,056	169	0	448	301	408	58	436	24,040	24,040
2027-28	24,052	333	0	467	403	519	133	559	24,060	23,937
2028-29	24,044	502	0	482	511	594	277	670	24,090	23,856
2029-30	23,971	728	0	499	623	673	503	803	24,100	23,733
2030-31	23,865	948	0	503	718	762	738	924	24,120	23,632
2031-32	23,846	1,162	0	518	802	843	923	1,020	24,150	23,566
2032-33	23,789	1,378	0	532	869	941	1,128	1,091	24,170	23,515
2033-34	23,757	1,586	0	546	940	1,043	1,291	1,161	24,180	23,455
2034-35	23,725	1,792	0	559	1,011	1,147	1,459	1,221	24,190	23,405
2035-36	23,715	1,995	0	571	1,077	1,267	1,640	1,221	24,200	23,415
2036-37	23,705	2,193	0	585	1,142	1,390	1,854	1,221	24,250	23,465
2037-38	23,704	2,392	0	598	1,206	1,525	2,056	1,221	24,310	23,525
2038-39	23,702	2,589	0	611	1,261	1,639	2,249	1,221	24,350	23,565
2039-40	23,708	2,821	0	621	1,320	1,795	2,468	1,221	24,430	23,645
2040-41	23,711	3,049	0	631	1,378	1,960	2,706	1,221	24,540	23,755
2041-42	23,737	3,277	0	641	1,436	2,082	2,984	1,221	24,670	23,885
2042-43	23,764	3,501	0	649	1,495	2,253	3,207	1,221	24,800	24,015
2043-44	23,775	3,717	0	656	1,549	2,376	3,480	1,221	24,930	24,145
2044-45	23,788	3,933	0	664	1,600	2,499	3,739	1,221	25,050	24,265
2045-46	23,820	4,144	0	671	1,646	2,620	3,980	1,221	25,180	24,395
2046-47	23,832	4,351	0	679	1,687	2,796	4,218	1,221	25,350	24,565
2047-48	23,872	4,551	0	685	1,728	3,006	4,405	1,221	25,540	24,755
2048-49	23,893	4,723	0	691	1,766	3,158	4,618	1,221	25,710	24,925
2049-50	23,904	4,881	0	696	1,800	3,262	4,860	1,221	25,870	25,085
2050-51	23,925	5,034	0	703	1,831	3,387	5,065	1,221	26,030	25,245
2051-52	23,933	5,179	0	710	1,861	3,491	5,275	1,221	26,170	25,385
2052-53	23,924	5,313	0	715	1,891	3,552	5,532	1,221	26,310	25,525
2053-54	23,913	5,441	0	720	1,915	3,644	5,738	1,221	26,440	25,655
2054-55	23,881	5,560	0	725	1,937	3,675	6,005	1,221	26,560	25,775
2055-56	23,828	5,671	0	731	1,957	3,709	6,261	1,221	26,660	25,875
2056-57	23,793	5,775	0	737	1,980	3,758	6,490	1,221	26,770	25,985

- (a) - Econometric Winter Peak Demand - Reflects impacts of projected weather trends and economic growth
- (b) - Table I-8c: Energy Efficiency and Codes & Standards Winter Coincident Peak Demand Reductions, Relative to 2025-26
- (c) - The forecast of solar PV-related reductions to the winter peak is zero because the system typically peaks after sunset
- (d) - Table I-10c: Non-Solar Distributed Generation Impacts, Behind-the-Meter, Total Reductions in Coincident Peak Demand
- (e) - Table I-12c: Storage Impacts, Behind-the-Meter, Reductions in Coincident Peak Demand (pumped storage is not included - see Table III-2 for current resources)
- (f) - Table I-11d-L: Electric Vehicle Winter Coincident Peak Demand
- (g) - Table I-13c-L: Building Electrification Winter Coincident Peak Demand - future end-use electrification including heat pumps, water heating, cooking, and other end-uses
- (h) - Table I-14-L: Large Loads Forecast - reflects existing plus future load growth
- (i) - Table I-3b-L: Lower Demand Winter Coincident Peak Forecast
- (j) - Winter peak demand forecast with no additional large load growth beyond winter 2026-27

Lower Demand forecast tables: <https://www.nyiso.com/publications>

Table I-16a: Summary of NYCA Higher Demand Annual Energy Forecasts – GWh

Year	(a) Econometric Energy	(b) (-) EE and C&S	(c) (-) Solar PV, BTM	(d) (-) Non-Solar DG, BTM	(e) (+) Storage Net Energy Consumption	(f) (+) EV Energy	(g) (+) Building Electrification	(h) (+) Large Load Projects	(i) =a-b-c-d+e+f+g+h Higher Demand Annual Energy Forecast	(j) Forecast With Baseline Large Loads
2026	161,653	1,301	9,199	3,926	245	1,311	817	3,820	153,420	153,240
2027	163,275	2,577	10,365	4,087	414	1,596	1,564	6,950	156,770	156,690
2028	164,930	3,819	11,394	4,230	582	1,936	2,425	10,100	160,530	159,440
2029	166,048	5,003	12,281	4,365	751	2,350	3,380	14,570	165,450	161,430
2030	167,832	6,565	13,025	4,411	920	2,861	4,548	18,020	170,180	164,940
2031	169,452	8,032	13,647	4,539	997	3,487	5,842	20,660	174,220	167,710
2032	171,356	9,415	14,163	4,662	1,076	4,264	7,204	23,130	178,790	171,020
2033	172,016	10,697	14,595	4,784	1,154	5,236	8,640	25,860	182,830	174,070
2034	173,047	11,909	14,962	4,897	1,231	6,459	10,121	27,620	186,710	177,620
2035	174,267	13,057	15,269	5,011	1,309	8,002	11,679	28,630	190,550	181,320
2036	175,906	14,143	15,535	5,127	1,388	9,965	13,286	29,390	195,130	185,760
2037	176,773	15,109	15,759	5,242	1,466	12,462	14,879	30,040	199,510	190,010
2038	178,084	16,042	15,961	5,342	1,544	14,984	16,493	30,530	204,290	194,650
2039	179,314	16,948	16,136	5,437	1,624	17,515	18,128	30,920	208,980	199,220
2040	180,804	18,036	16,287	5,526	1,711	20,043	19,781	31,180	213,670	203,890
2041	181,536	19,007	16,423	5,605	1,798	22,554	21,417	31,180	217,450	207,670
2042	182,528	19,958	16,548	5,673	1,885	25,032	23,024	31,180	221,470	211,690
2043	183,775	20,839	16,665	5,740	1,975	27,484	24,580	31,180	225,750	215,970
2044	185,278	21,714	16,770	5,808	2,062	29,885	26,067	31,180	230,180	220,400
2045	186,042	22,474	16,867	5,874	2,150	32,219	27,504	31,180	233,880	224,100
2046	187,329	23,225	16,954	5,936	2,236	34,457	28,843	31,180	237,930	228,150
2047	188,544	23,961	17,041	5,990	2,321	36,551	30,086	31,180	241,690	231,910
2048	190,165	24,634	17,125	6,045	2,407	38,428	31,314	31,180	245,690	235,910
2049	191,016	25,195	17,202	6,097	2,489	40,068	32,441	31,180	248,700	238,920
2050	192,438	25,747	17,280	6,152	2,574	41,445	33,472	31,180	251,930	242,150
2051	193,822	26,281	17,352	6,206	2,655	42,222	34,390	31,180	254,430	244,650
2052	195,632	26,824	17,423	6,254	2,737	42,915	35,197	31,180	257,160	247,380
2053	196,663	27,276	17,492	6,300	2,819	43,359	35,897	31,180	258,850	249,070
2054	197,996	27,736	17,560	6,347	2,901	43,740	36,486	31,180	260,660	250,880
2055	199,404	28,186	17,627	6,395	2,980	44,072	36,972	31,180	262,400	252,620
2056	201,174	28,608	17,691	6,443	3,058	44,329	37,361	31,180	264,360	254,580

- (a) - Econometric Energy Forecast - Reflects impacts of projected weather trends and economic growth
- (b) - Table I-8a: Energy Efficiency and Codes & Standards Energy Impacts, Relative to 2025
- (c) - Table I-9b: Solar PV Impacts, Behind-the-Meter - Total Reductions in Annual Energy
- (d) - Table I-10b: Non-Solar Distributed Generation Impacts, Behind-the-Meter - Total Reductions in Annual Energy
- (e) - Table I-12b: Storage Annual Net Energy Consumption, both wholesale and behind-the-meter (pumped storage is not included - see Table III-2 for current resources)
- (f) - Table I-11b-H: Electric Vehicle Energy Usage
- (g) - Table I-13a-H: Building Electrification Energy Usage - future end-use electrification including heat pumps, water heating, cooking, and other end-uses
- (h) - Table I-14-H: Large Loads Forecast - reflects existing plus future load growth
- (i) - Table I-2-H: Higher Demand Annual Energy Forecast
- (j) - Higher Demand annual energy forecast with Baseline large load growth

Higher Demand forecast tables: <https://www.nyiso.com/publications>

Table I-16b: Summary of NYCA Higher Demand Summer Coincident Peak Forecasts – MW

Year	(a) Econometric Peak Demand	(b) (-) EE and C&S	(c) (-) Solar PV, BTM	(d) (-) Non-Solar DG, BTM	(e) (-) BTM Storage Peak Reductions	(f) (+) EV Peak Demand	(g) (+) Building Electrification	(h) (+) Large Load Projects	(i) =a-b-c-d-e+f+g+h Higher Demand Summer Peak Forecast	(j) Forecast With Baseline Large Loads
2026	32,791	322	941	448	301	252	41	578	31,650	31,610
2027	33,262	637	1,033	467	403	311	108	1,079	32,220	32,216
2028	33,653	937	1,105	482	511	366	157	1,439	32,580	32,433
2029	33,957	1,222	1,168	499	623	449	203	2,193	33,290	32,614
2030	34,324	1,573	1,217	503	718	543	267	2,617	33,740	32,954
2031	34,721	1,891	1,255	518	802	654	341	2,980	34,230	33,239
2032	35,034	2,181	1,282	532	869	821	407	3,312	34,710	33,529
2033	35,308	2,463	1,304	546	940	1,022	493	3,710	35,280	33,949
2034	35,541	2,712	1,316	559	1,011	1,258	579	3,910	35,690	34,334
2035	35,861	2,952	1,319	571	1,077	1,534	675	4,019	36,170	34,794
2036	36,170	3,164	1,314	585	1,142	1,874	768	4,113	36,720	35,324
2037	36,462	3,366	1,303	598	1,206	2,263	861	4,197	37,310	35,894
2038	36,705	3,552	1,284	611	1,261	2,684	968	4,251	37,900	36,464
2039	36,892	3,713	1,263	621	1,320	3,125	1,055	4,305	38,460	37,004
2040	37,097	3,911	1,245	631	1,378	3,547	1,145	4,336	38,960	37,504
2041	37,279	4,097	1,222	641	1,436	3,975	1,256	4,336	39,450	37,994
2042	37,470	4,264	1,201	649	1,495	4,401	1,342	4,336	39,940	38,484
2043	37,610	4,404	1,184	656	1,549	4,826	1,421	4,336	40,400	38,944
2044	37,773	4,550	1,160	664	1,600	5,222	1,523	4,336	40,880	39,424
2045	37,882	4,691	1,132	671	1,646	5,637	1,615	4,336	41,330	39,874
2046	37,996	4,805	1,101	679	1,687	6,011	1,699	4,336	41,770	40,314
2047	38,108	4,924	1,063	685	1,728	6,373	1,763	4,336	42,180	40,724
2048	38,250	5,032	1,022	691	1,766	6,691	1,844	4,336	42,610	41,154
2049	38,375	5,137	976	696	1,800	6,973	1,925	4,336	43,000	41,544
2050	38,492	5,223	929	703	1,831	7,258	2,020	4,336	43,420	41,964
2051	38,611	5,308	879	710	1,861	7,454	2,077	4,336	43,720	42,264
2052	38,782	5,398	829	715	1,891	7,609	2,136	4,336	44,030	42,574
2053	38,915	5,479	777	720	1,915	7,732	2,188	4,336	44,280	42,824
2054	39,048	5,566	725	725	1,937	7,807	2,242	4,336	44,480	43,024
2055	39,225	5,645	697	731	1,957	7,858	2,281	4,336	44,670	43,214
2056	39,390	5,719	669	737	1,980	7,878	2,321	4,336	44,820	43,364

- (a) - Econometric Summer Peak Demand - Reflects impacts of projected weather trends and economic growth
- (b) - Table I-8b: Energy Efficiency and Codes & Standards Summer Coincident Peak Demand Reductions, Relative to 2025
- (c) - Table I-9c: Solar PV Impacts, Behind-the-Meter, Total Reductions in Summer Coincident Peak Demand
- (d) - Table I-10d: Non-Solar Distributed Generation Impacts, Behind-the-Meter, Total Reductions in Coincident Peak Demand
- (e) - Table I-12c: Storage Impacts, Behind-the-Meter, Reductions in Coincident Peak Demand (pumped storage is not included - see Table III-2 for current resources)
- (f) - Table I-11c-H: Electric Vehicle Summer Coincident Peak Demand
- (g) - Table I-13b-H: Building Electrification Summer Coincident Peak Demand - future end-use electrification including heat pumps, water heating, cooking, and other end-uses
- (h) - Table I-14-H: Large Loads Forecast - reflects existing plus future load growth
- (i) - Table I-3a-H: Higher Demand Summer Coincident Peak Forecast
- (j) - Higher Demand summer peak forecast with Baseline large load growth

Higher Demand forecast tables: <https://www.nyiso.com/publications>

Table I-16c: Summary of NYCA Higher Demand Winter Coincident Peak Forecasts – MW

Year	(a) Econometric Peak Demand	(b) (-) EE and C&S	(c) (-) Solar PV, BTM	(d) (-) Non-Solar DG, BTM	(e) (-) BTM Storage Peak Reductions	(f) (+) EV Peak Demand	(g) (+) Building Electrification	(h) (+) Large Load Projects	(i) =a-b-c-d-e+f+g+h Higher Demand Winter Peak Forecast	(j) Forecast With Baseline Large Loads
2026-27	24,418	169	0	448	301	473	220	707	24,900	24,900
2027-28	24,580	333	0	467	403	551	382	1,250	25,560	25,017
2028-29	24,695	502	0	482	511	648	592	1,760	26,200	25,147
2029-30	24,864	728	0	499	623	751	1,070	2,415	27,250	25,542
2030-31	24,866	948	0	503	718	870	1,514	2,789	27,870	25,788
2031-32	24,972	1,162	0	518	802	1,000	1,944	3,156	28,590	26,141
2032-33	25,074	1,378	0	532	869	1,191	2,393	3,501	29,380	26,586
2033-34	25,144	1,586	0	546	940	1,392	2,834	3,802	30,100	27,005
2034-35	25,196	1,792	0	559	1,011	1,677	3,290	3,989	30,790	27,508
2035-36	25,379	1,995	0	571	1,077	2,033	3,775	4,096	31,640	28,251
2036-37	25,528	2,193	0	585	1,142	2,457	4,395	4,190	32,650	29,167
2037-38	25,614	2,392	0	598	1,206	2,934	4,944	4,274	33,570	30,003
2038-39	25,713	2,589	0	611	1,261	3,444	5,456	4,328	34,480	30,859
2039-40	25,847	2,821	0	621	1,320	3,965	6,028	4,372	35,450	31,785
2040-41	25,908	3,049	0	631	1,378	4,493	6,624	4,393	36,360	32,674
2041-42	26,012	3,277	0	641	1,436	4,980	7,289	4,393	37,320	33,634
2042-43	26,144	3,501	0	649	1,495	5,475	7,853	4,393	38,220	34,534
2043-44	26,283	3,717	0	656	1,549	5,891	8,485	4,393	39,130	35,444
2044-45	26,357	3,933	0	664	1,600	6,354	9,103	4,393	40,010	36,324
2045-46	26,429	4,144	0	671	1,646	6,753	9,676	4,393	40,790	37,104
2046-47	26,517	4,351	0	679	1,687	7,169	10,218	4,393	41,580	37,894
2047-48	26,608	4,551	0	685	1,728	7,674	10,649	4,393	42,360	38,674
2048-49	26,705	4,723	0	691	1,766	8,113	11,099	4,393	43,130	39,444
2049-50	26,846	4,881	0	696	1,800	8,397	11,571	4,393	43,830	40,144
2050-51	26,946	5,034	0	703	1,831	8,682	11,927	4,393	44,380	40,694
2051-52	27,059	5,179	0	710	1,861	8,899	12,269	4,393	44,870	41,184
2052-53	27,185	5,313	0	715	1,891	9,019	12,652	4,393	45,330	41,644
2053-54	27,293	5,441	0	720	1,915	9,161	12,909	4,393	45,680	41,994
2054-55	27,396	5,560	0	725	1,937	9,231	13,222	4,393	46,020	42,334
2055-56	27,518	5,671	0	731	1,957	9,292	13,476	4,393	46,320	42,634
2056-57	27,624	5,775	0	737	1,980	9,388	13,677	4,393	46,590	42,904

- (a) - Econometric Winter Peak Demand - Reflects impacts of projected weather trends and economic growth
- (b) - Table I-8c: Energy Efficiency and Codes & Standards Winter Coincident Peak Demand Reductions, Relative to 2025-26
- (c) - The forecast of solar PV-related reductions to the winter peak is zero because the system typically peaks after sunset
- (d) - Table I-10c: Non-Solar Distributed Generation Impacts, Behind-the-Meter, Total Reductions in Coincident Peak Demand
- (e) - Table I-12c: Storage Impacts, Behind-the-Meter, Reductions in Coincident Peak Demand (pumped storage is not included - see Table III-2 for current resources)
- (f) - Table I-11d-H: Electric Vehicle Winter Coincident Peak Demand
- (g) - Table I-13c-H: Building Electrification Winter Coincident Peak Demand - future end-use electrification including heat pumps, water heating, cooking, and other end-uses
- (h) - Table I-14-H: Large Loads Forecast - reflects existing plus future load growth
- (i) - Table I-3b-H: Higher Demand Winter Coincident Peak Forecast
- (j) - Higher Demand winter peak forecast with Baseline large load growth

Higher Demand forecast tables: <https://www.nyiso.com/publications>

Table I-17: Projection of SCR and EDRP Enrollment

Special Case Resources - MW

Zone	Summer	Winter
A	149.8	62.7
B	28.3	23.3
C	70.4	55.1
D	15.7	20.4
E	25.4	17.2
F	87.8	56.6
G	34.7	12.8
H	10.8	6.0
I	28.4	11.6
J	453.0	228.0
K	22.9	6.8
NYCA	927.3	500.7

Emergency Demand Response Program - MW

Zone	Summer	Winter
A	0.0	0.0
B	0.2	0.0
C	0.0	0.0
D	0.0	0.1
E	0.0	0.0
F	0.0	0.0
G	0.0	0.0
H	0.1	0.2
I	0.0	0.2
J	0.7	0.0
K	0.0	0.0
NYCA	1.0	0.4

Note: SCR and EDRP values are based on the projected enrollment for Summer 2026 and Winter 2026-7. Projected SCR enrollment is assumed to remain constant through the 2035-2036 Capability Year in Table V-2.

Table I-18: Historical NYCA System Peak Demand

New York Control Area System Coincident Peaks

Summer Coincident Peak Dates & Times

May 1 through October 31

Year	Day of Week	Date	Hour Beginning	Summer Peak MW
1997	Tue	7/15/1997	14	28,699
1998	Wed	7/22/1998	16	28,161
1999	Tue	7/6/1999	13	30,311
2000	Mon	6/26/2000	16	28,138
2001	Thu	8/9/2001	14	30,982
2002	Mon	7/29/2002	16	30,664
2003	Thu	6/26/2003	16	30,333
2004	Wed	6/9/2004	16	28,433
2005	Tue	7/26/2005	16	32,075
2006	Wed	8/2/2006	13	33,939
2007	Wed	8/8/2007	16	32,169
2008	Mon	6/9/2008	16	32,432
2009	Mon	8/17/2009	15	30,844
2010	Tue	7/6/2010	16	33,452
2011	Fri	7/22/2011	15	33,865
2012	Tue	7/17/2012	16	32,439
2013	Fri	7/19/2013	16	33,956
2014	Tue	9/2/2014	15	29,782
2015	Wed	7/29/2015	16	31,138
2016	Thu	8/11/2016	16	32,076
2017	Wed	7/19/2017	17	29,699
2018	Wed	8/29/2018	16	31,861
2019	Sat	7/20/2019	16	30,397
2020	Mon	7/27/2020	17	30,660
2021*	Tue	6/29/2021	17	30,919
2022	Wed	7/20/2022	17	30,505
2023*	Wed	9/6/2023	17	30,206
2024	Mon	7/8/2024	17	28,990
2025*	Tue	6/24/2025	18	31,857

Winter Coincident Peak Dates & Times

November 1 through following April 30

Year	Day of Week	Date	Hour Beginning	Winter Peak MW
1997 - 98	Wed	12/10/1997	17	22,445
1998 - 99	Thu	1/14/1999	17	23,878
1999 - 00	Tue	1/18/2000	17	24,041
2000 - 01	Wed	12/13/2000	17	23,774
2001 - 02	Thu	4/18/2002	16	23,713
2002 - 03	Thu	1/23/2003	18	24,454
2003 - 04	Thu	1/15/2004	18	25,262
2004 - 05	Mon	12/20/2004	17	25,541
2005 - 06	Wed	12/14/2005	18	25,060
2006 - 07	Mon	2/5/2007	17	25,057
2007 - 08	Thu	1/3/2008	18	25,021
2008 - 09	Mon	12/22/2008	17	24,673
2009 - 10	Thu	12/17/2009	17	24,074
2010 - 11	Tue	12/14/2010	17	24,654
2011 - 12	Tue	1/3/2012	17	23,901
2012 - 13	Thu	1/24/2013	18	24,658
2013 - 14	Tue	1/7/2014	18	25,738
2014 - 15	Wed	1/7/2015	18	24,648
2015 - 16	Tue	1/19/2016	18	23,317
2016 - 17	Thu	12/15/2016	17	24,164
2017 - 18	Fri	1/5/2018	17	25,081
2018 - 19	Mon	1/21/2019	18	24,728
2019 - 20	Thu	12/19/2019	17	23,253
2020 - 21	Wed	12/16/2020	17	22,542
2021 - 22	Tue	1/11/2022	17	23,237
2022 - 23	Fri	2/3/2023	18	23,369
2023 - 24	Wed	1/17/2024	18	22,754
2024 - 25	Wed	1/22/2025	18	23,521
2025 - 26	Sat	2/7/2026	18	24,317

Note: Record peaks are highlighted.

Note: Peak hours are reported as hour beginning (e.g., if the peak occurs during the 4 to 5 PM hour, the hour beginning value is 16).

Note: Beginning in 2021, the peak hour for purposes of the ICAP market weather normalization and forecast is constrained to July and August non-holiday weekdays.

* The ICAP market peak hour in 2021 was Thursday 8/26/2021, hour beginning 16 (30,309 MW).

* The ICAP market peak hour in 2023 was Friday 7/28/2023, hour beginning 17 (28,735 MW).

* The ICAP market peak hour in 2025 was Tuesday 7/29/2025, hour beginning 18 (30,645 MW).

Note: Values reflect NYISO operational data metered peak load, before weather normalization and demand response addbacks.

Table I-19: Weather Normalized Annual Energy and Seasonal Peak Demand

Historical System Weather Normalized Values

Year	Weather Normalized Energy (GWh)	Summer	Weather Normalized Peak (MW)	Winter	Weather Normalized Peak (MW)
2003	158,141	2003	31,410	2003 - 04	24,900
2004	160,843	2004	31,400	2004 - 05	25,250
2005	164,105	2005	33,068	2005 - 06	24,770
2006	163,200	2006	32,992	2006 - 07	25,030
2007	165,922	2007	33,444	2007 - 08	25,490
2008	166,950	2008	33,670	2008 - 09	25,016
2009	161,680	2009	33,063	2009 - 10	24,537
2010	161,838	2010	32,453	2010 - 11	24,452
2011	163,123	2011	33,019	2011 - 12	24,630
2012	163,081	2012	33,106	2012 - 13	24,630
2013	163,610	2013	33,497	2013 - 14	24,610
2014	161,113	2014	33,291	2014 - 15	24,500
2015	160,352	2015	33,226	2015 - 16	24,220
2016	159,203	2016	33,225	2016 - 17	24,416
2017	156,747	2017	32,914	2017 - 18	24,265
2018	158,435	2018	32,512	2018 - 19	24,114
2019	155,848	2019	32,357	2019 - 20	24,123
2020	150,310	2020	31,723	2020 - 21	23,890
2021	152,147	2021	31,528	2021 - 22	23,708
2022	152,058	2022	31,709	2022 - 23	23,674
2023	149,518	2023	31,288	2023 - 24	23,370
2024	151,556	2024	31,264	2024 - 25	24,030
2025	151,059	2025	31,405	2025 - 26	24,250

Note: Historical summer peak weather normalized values are from the ICAP forecast process, and include estimated demand response impacts added back. The NYCA aggregate design weather condition is 57th percentile summer peak day weather.

Note: Weather normalized annual energy values for all prior years have been calculated using the current methodology, and may differ slightly from values reported in prior Gold Books.

Table I-20: Historical NYCA Peak Day Weather Distributions

Summer NYCA Peak Day Temperature - Daily Average Dry Bulb (deg F)

Weather	A	B	C	D	E	F	G	H	I	J	K	NYCA
10th	75	76	76	74	75	78	79	79	80	82	79	79
Baseline	79	80	80	79	78	81	83	84	85	87	83	83
90th	84	85	83	84	82	85	86	87	88	90	88	86
99th	87	88	87	88	84	88	89	90	91	94	91	90

Summer NYCA Peak Day Temperature - Daily Maximum Dry Bulb (deg F)

Weather	A	B	C	D	E	F	G	H	I	J	K	NYCA
10th	83	86	86	84	85	88	89	89	89	89	87	87
Baseline*	88	90	90	89	89	92	94	95	95	95	93	92
90th	92	94	95	94	93	97	97	99	98	98	99	96
99th	96	97	99	98	96	100	101	102	102	102	103	99

Summer NYCA Peak Day Temperature - Daily Maximum Wet Bulb (deg F)

Weather	A	B	C	D	E	F	G	H	I	J	K	NYCA
10th	72	72	72	72	72	73	74	74	74	75	75	73
Baseline*	74	75	75	76	75	76	77	77	77	77	78	76
90th	77	78	77	79	78	79	80	79	79	79	81	78
99th	80	81	79	81	81	81	82	82	82	81	83	80

Note: Wet bulb temperature includes humidity impacts.

Winter NYCA Peak Day Temperature - Daily Average Dry Bulb (deg F)

Weather	A	B	C	D	E	F	G	H	I	J	K	NYCA
10th	20	19	19	15	17	20	24	25	26	28	28	24
Baseline*	10	10	10	4	7	10	13	15	14	17	19	14
90th	1	1	0	-7	-3	1	5	8	9	11	11	6
99th	-6	-6	-8	-16	-11	-8	-2	0	2	4	4	-1

Winter NYCA Peak Day Temperature - Daily Minimum Dry Bulb (deg F)

Weather	A	B	C	D	E	F	G	H	I	J	K	NYCA
10th	14	13	14	8	11	13	18	20	20	23	23	18
Baseline	5	4	3	-3	0	3	6	8	8	11	13	8
90th	-4	-4	-7	-15	-11	-7	-2	0	2	5	4	0
99th	-12	-11	-15	-25	-20	-16	-10	-8	-6	-3	-3	-7

* Baseline Summer Daily Maximum Dry Bulb, Summer Daily Maximum Wet Bulb, and Winter Daily Average Dry Bulb values are used for DMNC temperature corrections.

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Section II

**Changes in Generating Facilities &
Generation Since the 2025 *Gold Book***

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Section II

This section provides an overview of significant changes in generating facilities since the 2025 *Gold Book* was issued, together with a summary of changes in energy generation in the past year. This information is presented in two steps. Reported first is the net change from the existing generation reported in the 2025 Gold Book, which is a decrease of 279 MW¹² of summer capability. Second, any additional generation changes expected to occur prior to summer 2026 are reported, which is a decrease of 992 MW, excluding changes in Special Case Resources and Net Purchases. This results in a total capacity decrease of 1,271 MW from existing summer capability reported in the 2025 *Gold Book* to the expected capability for NYCA generating facilities for summer of 2026. All generator capacity values listed in this section are DMNC.

Changes in Existing Generation Since the 2025 Gold Book

The existing summer 2026 NYCA installed generating capacity of 37,420 MW decreased by 279 MW from the existing summer 2025 generating capacity reported in the 2025 *Gold Book* of 37,698 MW, as shown in Table II-1a. The winter 2026-27 NYCA installed generating capacity of 39,662 MW decrease of 309 MW from the existing winter 2025-26 generating capacity of 39,971 MW reported in the 2025 *Gold Book*, as shown in Table II-1b.

Table II-1a: Summary of Changes in Summer Capacity Since 2025 – MW

Generator Fuel Types	2025 Capacity	Reductions	Additions & Uprates	Reclassifications	Ratings Changes	2026 Capacity
Gas	4,623.7	-26.2	0.0	0.0	26.6	4,624.1
Oil	1,922.2	0.0	0.0	0.0	-12.9	1,909.3
Gas & Oil	18,642.3	-54.3	0.0	0.0	-250.9	18,337.1
Nuclear	3,325.9	0.0	0.0	0.0	-24.2	3,301.7
Hydro	4,264.2	0.0	0.0	0.0	-53.4	4,210.8
Land-Based Wind	2,453.5	-11.6	117.0	0.0	18.9	2,577.8
Offshore Wind	132.0	0.0	0.0	0.0	0.0	132.0
Solar	573.4	0.0	0.0	0.0	-2.0	571.4
Energy Storage	1,427.5	0.0	0.0	0.0	4.4	1,431.9
Other	334.2	-6.4	0.0	0.0	-3.9	323.9
Total	37,698.9	-98.5	117.0	0.0	-297.4	37,420.0

¹² Values in this section have been rounded to the 0.1 MW. This may result in slight numerical differences as compared to values reported in other sections of this report.

Since the publication of the 2025 *Gold Book*, zero generating units have been added, and one wind resource was updated by 117 MW. Nine units have been removed from the listing of existing units¹³ totaling 99 MW of summer capacity and 120 MW of winter capacity. There were no reclassifications of generators from one fuel type to another since the 2025 *Gold Book*. Finally, capability (or ratings) changes in existing generators resulted in a net decrease of 297 MW in summer and a net decrease of 306 MW in winter.

Table II-1b: Summary of Changes in Winter Capacity Since 2025 – MW

Generator Fuel Types	2025-26 Capacity	Reductions	Additions & Upgrades	Reclassifications	Ratings Changes	2026-27 Capacity
Gas	5,032.7	-34.1	0.0	0.0	-92.4	4,906.2
Oil	2,158.4	0.0	0.0	0.0	3.0	2,161.4
Gas & Oil	20,275.2	-67.5	0.0	0.0	-183.3	20,024.4
Nuclear	3,361.8	0.0	0.0	0.0	-9.8	3,352.0
Hydro	4,216.1	0.0	0.0	0.0	-52.5	4,163.6
Land-Based Wind	2,453.5	-11.6	117.0	0.0	25.0	2,583.9
Offshore Wind	132.0	0.0	0.0	0.0	0.0	132.0
Solar	573.4	0.0	0.0	0.0	-2.0	571.4
Energy Storage	1,430.5	0.0	0.0	0.0	-1.7	1,428.8
Other	337.4	-6.4	0.0	0.0	7.5	338.5
Total	39,971.0	-119.6	117.0	0.0	-306.2	39,662.2

The “Gas & Oil” fuel type is identified based upon whether or not environmental permits, pipeline connections, regulatory compliance requirements, and/or storage tanks, as appropriate, are in place to allow for the use of the fuel(s) listed for each generating unit in Table III-2. The fuel type selection is not meant to provide any information on current fuel inventory. It should be noted that maximum capabilities on secondary fuels may be limited.

Generator ratings are updated semi-annually for the summer and winter capability periods. Additional information on existing generation is provided in Section III. The NYISO also reports generator status changes each month on our website at: <https://www.nyiso.com/ny-power-system-information-outlook>.

¹³ Deactivations include units in an ICAP Ineligible Forced Outage (“IIFO”) state that have been removed from Table III-2.

Proposed Changes to Generation for Summer 2026

Proposed generator additions result in an increase of 203 MW for the summer capability period. Proposed generator deactivations result in a decrease of 1,194 MW for the summer, resulting in an overall decrease of 992 MW, as shown in Table V-2a.

Demand Response Resources for Summer 2026 and Winter 2026-27

The projected 2026 summer capability for SCR is 927 MW. The projected summer 2026 enrollment for the EDRP is 1.0 MW. For winter 2026-27, the SCR total is 500 MW and the EDRP enrollment is 0.4 MW.

Total Resource Capability for Summer 2026 and Winter 2026-27

The total resource capability forecast for the 2026 summer capability period is 40,866 MW. This value is the sum of existing facilities (37,420 MW), Special Case Resources (927 MW), Distributed Energy Resources (343 MW), net generation additions¹⁴ and deactivations (-992MW) and net purchases from external areas (3,168 MW).

For the winter capability period, the forecasted total resource capability is 41,287 MW. This value is the sum of existing facilities (39,662 MW), Special Case Resources (500 MW), Distributed Energy Resources (372 MW), net generation additions and deactivations (-162 MW), and net purchases from external areas (914 MW).

Summary of 2025 Energy Generation

In 2025, a total of 132,708 GWh was generated in the NYCA, an increase of 1.6% from the 130,643 GWh generated in 2024. Renewable energy generation was 34,633 GWh in 2025 (26% of total NYCA generation), compared to 36,682 GWh in 2024 (28%). Fossil-fueled energy generation in 2025 was 70,152 GWh (52%), compared to 67,297 GWh in 2024 (51%). Nuclear energy generation was 28,408 GWh in 2025 (21%), compared to 27,073 GWh in 2024 (21%). Net energy storage generation (injections less withdrawals) decreased by 76 GWh from 2024 to 2025; from -409 GWh to -485 GWh.

¹⁴ Expected additions include projects that have either completed a Class Year Interconnection Facilities Study or an Interconnection Agreement for Non Class Year Generators, as shown in Table IV-1.

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Section III

Existing Generating Facilities

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Section III

This section lists existing generating resources operating in the NYCA as of March 15, 2026. Table III-2 reports information on generator ownership, location, in-service date, fuel capabilities, and generator type. It includes values for nameplate rating, NYISO summer and winter Capacity Resource Interconnection Service (CRIS) MW values¹⁵ for generators, summer and winter capability, and net energy generated during the preceding calendar year. Generator facilities that have been deactivated since the publication of the 2025 *Gold Book* remain listed in Table III-2 for one year. Table III-2a reports this information for generators that participate in the NYISO's markets, while Table III-2b reports applicable information for generators that do not participate in the NYISO's markets, such as generators that operate solely as load modifiers. Generators are listed by zone, and generally by PTID number and/or station-unit name. Net energy values reported for battery storage, flywheel, and pumped storage resources reflect aggregate net injections (energy supplied to the grid less energy drawn from the grid).

The values for the Summer Capability Period in this *Gold Book* reflect the most recent DMNC values available. The 2026 Summer Installed Capacity market will generally use DMNC values taken from the 2025 Summer Capability Period. The Winter Capability Period values represent the most recent DMNC values demonstrated during a Winter Capability Period. The 2026-27 Winter Installed Capacity Market will generally use DMNC values taken from the 2025-26 Winter Capability Period.

Generators are classified as dual-fuel (gas & oil) when environmental permits, pipeline connections, regulatory compliance requirements, and/or storage tanks allow for the use of the Type 2 fuel listed for each generating unit in Table III-2. To the extent generators classified as dual-fuel are not capable of operating on their Type 2 fuel for the listed capability periods, Table III-2 includes a note (S). These generators are counted as gas and oil for aggregate values listed in this *Gold Book*.

Generators may choose the fuel type when conducting their DMNC test. The fuel type selection is not meant to provide any information on current fuel inventories, nor does it indicate which of the fuels generators might consider as their primary fuel. The NYISO does not report the DMNC for generation with alternate fuels for the following reasons: (1) the NYISO does not currently require a DMNC test on alternate fuels, (2) alternate fuel inventories are unit-specific, and (3) permit capabilities do not necessarily reflect unit performance.

¹⁵ CRIS values, in MW of Installed Capacity, for the Summer Capability Period are established pursuant to applicable procedures contained in Attachments X, S and Z to the NYISO OATT.

Table III-3c provides the amount of energy generated in the state, and Table III-3d provides the amount of NYCA net energy interchange scheduled with other control areas.

Table III-1: Existing Generating Facilities Codes and Abbreviations

FUEL TYPE	UNIT TYPE
BAT - Battery	CC - Combined Cycle
BUT - Butane	CG - Cogeneration
FO2 - No. 2 Fuel Oil	CT - Combustion Turbine Portion (CC)
FO6 - No. 6 Fuel Oil	CW - Waste Heat Only (CC)
FW - Fly Wheel	ES - Energy Storage
KER - Kerosene	FC - Fuel Cell
MTE - Methane (Bio Gas)	GT - Combustion Turbine
NG - Natural Gas	HY - Conventional Hydro
REF - Refuse (Solid Waste)	IC - Internal Combustion
SUN - Sunlight	JE - Jet Engine
UR - Uranium	NB - Steam (BWR Nuclear)
WAT - Water	NP - Steam (PWR Nuclear)
WD - Wood and/or Wood Waste	PS - Pumped Storage Hydro
LBW - Land-Based Wind	PV - Photovoltaic
OSW - Offshore Wind	ST - Steam Turbine
	WT - Wind Turbine

COUNTY CODES NEW YORK - NY - 36	
001 - Albany	063 - Niagara
003 - Allegany	065 - Oneida
005 - Bronx	067 - Onondaga
007 - Broome	069 - Ontario
009 - Cattaraugus	071 - Orange
011 - Cayuga	073 - Orleans
013 - Chautauqua	075 - Oswego
015 - Chemung	077 - Otsego
017 - Chenango	079 - Putnam
019 - Clinton	081 - Queens
021 - Columbia	083 - Rensselaer
023 - Cortland	085 - Richmond
025 - Delaware	087 - Rockland
027 - Dutchess	089 - St Lawrence
029 - Erie	091 - Saratoga
031 - Essex	093 - Schenectady
033 - Franklin	095 - Schoharie
035 - Fulton	097 - Schuyler
037 - Genesee	099 - Seneca
039 - Greene	101 - Steuben
041 - Hamilton	103 - Suffolk
043 - Herkimer	105 - Sullivan
045 - Jefferson	107 - Tioga
047 - Kings	109 - Tompkins
049 - Lewis	111 - Ulster
051 - Livingston	113 - Warren
053 - Madison	115 - Washington
055 - Monroe	117 - Wayne
057 - Montgomery	119 - Westchester
059 - Nassau	121 - Wyoming
061 - New York	123 - Yates

COUNTY CODES PENNSYLVANIA - PA - 42	
001 - Adams	067 - Juniata
003 - Allegheny	069 - Lackawanna
005 - Armstrong	071 - Lancaster
007 - Beaver	073 - Lawrence
009 - Bedford	075 - Lebanon
011 - Berks	077 - Lehigh
013 - Blair	079 - Luzerne
015 - Bradford	081 - Lycoming
017 - Bucks	083 - McKean
019 - Butler	085 - Mercer
021 - Cambria	087 - Mifflin
023 - Cameron	089 - Monroe
025 - Carbon	091 - Montgomery
027 - Centre	093 - Montour
029 - Chester	095 - Northampton
031 - Clarion	097 - Northumberland
033 - Clearfield	099 - Perry
035 - Clinton	101 - Philadelphia
037 - Columbia	103 - Pike
039 - Crawford	105 - Potter
041 - Cumberland	107 - Schuylkill
043 - Dauphin	109 - Snyder
045 - Delaware	111 - Somerset
047 - Elk	113 - Sullivan
049 - Erie	115 - Susquehanna
051 - Fayette	117 - Tioga
053 - Forest	119 - Union
055 - Franklin	121 - Venango
057 - Fulton	123 - Warren
059 - Greene	125 - Washington
061 - Huntingdon	127 - Wayne
063 - Indiana	129 - Westmoreland
065 - Jefferson	131 - Wyoming
	133 - York

COUNTY CODES MASSACHUSETTS - MA - 25
001 - Barnstable
003 - Berkshire
005 - Bristol
007 - Dukes
009 - Essex
011 - Franklin
013 - Hampden
015 - Hampshire
017 - Middlesex
019 - Nantucket
021 - Norfolk
023 - Plymouth
025 - Suffolk
027 - Worcester

COUNTY CODES NEW JERSEY - NJ - 34
001 - Atlantic
003 - Bergen
005 - Burlington
007 - Camden
009 - Cape May
011 - Cumberland
013 - Essex
015 - Gloucester
017 - Hudson
019 - Hunterdon
021 - Mercer
023 - Middlesex
025 - Monmouth
027 - Morris
029 - Ocean
031 - Passaic
033 - Salem
035 - Somerset
037 - Sussex
039 - Union
041 - Warren

Table III-2a: NYISO Market Generators

Owner, Operator, and / or Billing Organization	Station	Unit	Zone	PTID	Location			In-Service Date YYYY-MM-DD	Name Plate Rating ^(D) MW	2026 CRIS ^(A)		2026 Capability ^(B)		D U A L	Unit Type	Fuel ^(U)		2025 Net Energy GWh	Notes
					Town	Cnty	St			MW		MW				Type 1	Type 2		
										SUM	WIN	SUM	WIN						
Jamestown Board of Public Utilities	Jamestown 5		A	1658	Jamestown	013	36	1951-08-01	28.7	23.0	23.0	11.8	8.3	YES	ST	NG	F02	3.2	
Jamestown Board of Public Utilities	Jamestown 6		A	1658	Jamestown	013	36	1968-08-01	25.0	22.4	22.4	10.3	7.2	YES	ST	NG	F02	0.0	
Jamestown Board of Public Utilities	Jamestown 7		A	1659	Jamestown	013	36	2002-01-01	47.3	40.0	40.0	40.5	45.6		GT	NG		70.2	
New York Power Authority	Lewiston PS (Fleet)		A	23760	Niagara Falls	063	36	1961-01-01	240.0	240.0	240.0	240.0	240.0		PS	WAT		-244.7	
New York Power Authority	Moses Niagara (Fleet)		A	23760	Niagara Falls	063	36	1961-01-01	2,860.0	2,460.0	2,460.0	2,435.0	2,435.0		HY	WAT		14,337.3	
Indeck-Yerkes LP	Indeck-Yerkes		A	23781	Tonawanda	029	36	1990-02-01	59.9	49.7	60.5	46.5	54.4	YES	CC	NG	F02	62.7	
Erie Blvd. Hydro - NYS Barge	Hydraulic Race		A	23848	Lockport	063	36	1942-01-01	4.7	3.1	3.1	4.7	4.7		HY	WAT		6.9	
Indeck-Olean LP	Indeck-Olean		A	23982	Olean	009	36	1993-12-01	90.6	79.4	88.5	79.2	84.1	YES	CC	NG	F02	79.1	
Covanta Niagara, LP	American Ref-Fuel 1		A	24010	Niagara	063	36	1993-05-01	25.0	19.6	19.6	13.8	19.2		ST	REF		163.8	(G)
Covanta Niagara, LP	American Ref-Fuel 2		A	24010	Niagara	063	36	1993-05-01	25.0	19.6	19.6	13.8	19.1		ST	REF			
Model City Energy LLC	Model City Energy		A	24167	Lewiston	063	36	2001-06-01	5.6	5.6	5.6	5.6	5.6		IC	MTE		29.8	
Modern Innovative Energy, LLC	Modern LF		A	323580	Lewiston	063	36	2006-02-01	6.4	6.4	6.4	6.4	6.4		IC	MTE		30.5	
Niagara Wind Power, LLC	Steel Wind		A	323596	Lackawanna	029	36	2007-01-23	20.0	20.0	20.0	20.0	20.0		WT	LBW		62.1	
WM Renewable Energy, LLC	Chaffee		A	323603	Chaffee	029	36	2007-08-09	6.4	6.4	6.4	6.4	6.4		IC	MTE		37.4	
Valcour Bliss Windpark, LLC	Bliss Wind Power		A	323608	Bliss	121	36	2008-03-20	100.5	102.5	102.5	100.5	100.5		WT	LBW		206.4	
Castleton Commodities Energy Services LLC	Chautauqua LFGE		A	323629	Jamestown	013	36	2010-02-12	9.6	0.0	0.0	0.0	0.0		IC	MTE		2.3	
Erie Wind, LLC	Erie Wind		A	323693	Lackawanna	029	36	2012-02-01	15.0	15.0	15.0	15.0	15.0		WT	LBW		44.5	
Arkwright Summit Wind Farm LLC	Arkwright Summit Wind Farm		A	323751	Arkwright	013	36	2018-09-01	78.4	78.4	78.4	78.4	78.4		WT	LBW		262.8	
Lockport Energy Assoc.	Lockport CC1		A	323769	Lockport	063	36	1992-07-01	73.8	75.1	87.3	68.7	75.8	YES	CC	NG	F02	404.5	(G)
Lockport Energy Assoc.	Lockport CC2		A	323770	Lockport	063	36	1992-07-01	73.8	75.1	87.2	68.7	75.8	YES	CC	NG	F02		
Lockport Energy Assoc.	Lockport CC3		A	323771	Lockport	063	36	1992-07-01	73.8	75.0	87.2	68.7	75.8	YES	CC	NG	F02		
Cassadaga Wind, LLC	Cassadaga Wind		A	323784	Charlotte	013	36	2021-04-01	126.5	0.0	0.0	0.0	0.0		WT	LBW		266.5	
Galt Power Inc.	KCE NY 6		A	323823	Hamburg	029	36	2023-07-01	20.0	20.0	20.0	20.0	20.0		ES	BAT		0.0	
Ball Hill Wind Energy, LLC	Ball Hill Wind		A	323825	Hanover	013	36	2024-02-01	107.5	100.0	100.0	107.5	107.5		WT	LBW		299.9	
World Generation X, LLC	Fortistar - N.Tonawanda (BTM:NG)		A	323836	N.Tonawanda	029	36	1993-06-01	68.5	59.0	75.0	53.9	54.7	YES	CC	NG	F02	198.2	(E)(13)
Seneca Power Partners, L.P.	Allegany		B	23514	Hume	003	36	1995-03-01	67.0	62.9	82.2	62.2	62.7		CC	NG		36.9	
R.E. Ginna Nuclear Power Plant, LLC	R. E. Ginna		B	23603	Ontario	117	36	1970-07-01	614.0	582.0	582.0	578.8	581.2		NP	UR		5,035.0	
Rochester Gas and Electric Corp.	Station 2 1		B	23604	Rochester	055	36	1913-07-01	8.5	6.5	6.5	8.5	8.5		HY	WAT		2.6	(G)
Rochester Gas and Electric Corp.	Station 26 1		B	23604	Rochester	055	36	1952-08-01	3.0	3.0	3.0	3.0	3.0		HY	WAT			
Rochester Gas and Electric Corp.	Station 5 1		B	23604	Rochester	055	36	1918-07-01	14.0	11.8	11.8	14.0	14.0		HY	WAT			
Rochester Gas and Electric Corp.	Station 5 2		B	23604	Rochester	055	36	1918-07-01	13.6	11.8	11.8	13.6	13.6		HY	WAT			
Rochester Gas and Electric Corp.	Station 5 3		B	23604	Rochester	055	36	1918-07-01	18.0	16.5	16.5	18.0	18.0		HY	WAT			
Seneca Power Partners, L.P.	Batavia		B	24024	Batavia	037	36	1992-06-01	67.3	57.1	71.7	48.5	58.1		CC	NG		17.6	
Erie Blvd. Hydro - Oak Orchard	Glenwood 1		B	24046	Medina	073	36	1950-01-01	0.5	0.5	0.5	0.5	0.5		HY	WAT		2.3	
Erie Blvd. Hydro - Oak Orchard	Glenwood 2		B	24046	Medina	073	36	1950-01-01	0.5	0.5	0.5	0.5	0.5		HY	WAT		2.2	
Erie Blvd. Hydro - Oak Orchard	Glenwood 3		B	24046	Medina	073	36	1950-01-01	0.5	0.5	0.5	0.5	0.5		HY	WAT		2.3	
Erie Blvd. Hydro - Oak Orchard	Oak Orchard		B	24046	Waterport	073	36	1941-01-01	0.4	0.3	0.3	0.4	0.4		HY	WAT		0.9	
Erie Blvd. Hydro - Oak Orchard	Waterport 1		B	24046	Waterport	073	36	1941-01-01	2.3	1.6	1.6	2.3	2.3		HY	WAT		7.4	
Erie Blvd. Hydro - Oak Orchard	Waterport 2		B	24046	Waterport	073	36	1968-01-01	2.5	1.8	1.8	2.5	2.5		HY	WAT		6.6	
WM Renewable Energy, LLC	Mill Seat		B	323607	Riga	055	36	2007-07-20	6.4	6.4	6.4	6.4	6.4		IC	MTE		50.8	
Innovative Energy Systems, Inc.	Hyland LFGE		B	323620	Angelica	003	36	2008-09-08	4.8	4.8	4.8	4.8	4.8		IC	MTE		15.4	(I)(1)

Table III-2a: NYISO Market Generators (cont'd)

Owner, Operator, and / or Billing Organization	Station	Unit	Zone	PTID	Location			In-Service Date YYYY-MM-DD	Name Plate Rating ^(D) MW	2026 CRIS ^(A) MW		2026 Capability ^(B) MW		D U A L	Unit Type	Fuel ^(U)		2025 Net Energy GWh	Notes				
					Town	Cnty	St			SUM	WIN	SUM	WIN			Type 1	Type 2						
																				2026 CRIS ^(A) MW		2026 Capability ^(B) MW	
																				2026 CRIS ^(A) MW		2026 Capability ^(B) MW	
RED-Rochester, LLC	Red Rochester (BTM:NG)		B	323720	Rochester	055	36	2021-04-05	117.0	16.5	16.5	27.0	11.4	YES	ST	NG	F02	12.0	(E)(12)				
New York State Elec. & Gas Corp.	Allegheny 8		C	23528	Kittanning PA	005	42	1990-10-01	16.0	14.7	14.7	13.3	13.3	HY	WAT		164.4	(G)					
New York State Elec. & Gas Corp.	Allegheny 9		C	23528	Kittanning PA	005	42	1990-10-01	22.0	20.2	20.2	18.2	18.2	HY	WAT								
Nine Mile Point Nuclear Station, LLC	Nine Mile Point 1		C	23575	Scriba	075	36	1969-11-01	641.8	630.5	630.5	605.3	619.7	NB	UR		4,861.4						
Nine Mile Point Nuclear Station, LLC	Nine Mile Point 2		C	23744	Scriba	075	36	1988-08-01	1,399.0	1,310.0	1,310.0	1,276.9	1,294.7	NB	UR		11,102.1						
Emera Energy Services Subsidiary No. 3 LLC	Greenidge 4 (BTM:NG)		C	23583	Torrey	123	36	1953-12-01	112.5	106.3	106.3	57.2	33.5	ST	NG	WD	234.3	(E)(10)					
Constellation Energy Generation, LLC	James A. FitzPatrick		C	23598	Scriba	075	36	1975-07-01	882.0	858.9	858.9	840.7	856.4	NB	UR		7,409.2						
Oswego Harbor Power, LLC	Oswego 5		C	23606	Oswego	075	36	1976-02-01	901.8	850.3	850.3	800.6	819.7	ST	FO6		36.5						
Oswego Harbor Power, LLC	Oswego 6		C	23613	Oswego	075	36	1980-07-01	901.8	835.2	835.2	812.9	808.5	YES	ST	FO6	NG	34.6	(P)				
WM Renewable Energy, LLC	High Acres		C	23767	Fairport	117	36	1991-06-01	9.6	9.6	9.6	9.6	9.6	IC	MTE		61.4						
Indeck Energy Services of Silver Springs	Indeck-Silver Springs		C	23768	Silver Springs	121	36	1991-04-01	56.6	51.5	66.1	52.3	59.9	YES	CC	NG	F02	93.3					
Indeck-Oswego LP	Indeck-Oswego		C	23783	Oswego	075	36	1990-05-01	57.4	51.6	66.7	51.6	58.4	YES	CC	NG	F02	117.4					
Seneca Energy II, LLC	Seneca Energy 1		C	23797	Seneca Falls	099	36	1996-03-01	8.8	8.8	8.8	8.8	8.8	IC	MTE		37.0	(G)					
Seneca Energy II, LLC	Seneca Energy 2		C	23797	Seneca Falls	099	36	1997-08-01	8.8	8.8	8.8	8.8	8.8	IC	MTE								
Seneca Energy II, LLC	Ontario LFG		C	23819	Canandaigua	069	36	2003-12-01	11.2	11.2	11.2	11.2	11.2	IC	MTE		58.5						
SBF New York, L.L.C.	Syracuse		C	23985	Syracuse	067	36	1993-09-01	102.7	88.8	109.3	86.2	98.8	YES	CC	NG	F02	54.6	(S)				
Erie Blvd. Hydro - Seneca Oswego	Baldwinsville 1		C	24041	Baldwinsville	067	36	1927-01-01	0.3	0.2	0.2	0.3	0.3	HY	WAT		0.0						
Erie Blvd. Hydro - Seneca Oswego	Baldwinsville 2		C	24041	Baldwinsville	067	36	1927-01-01	0.3	0.2	0.2	0.3	0.3	HY	WAT		1.4						
Erie Blvd. Hydro - Seneca Oswego	Fulton 1		C	24041	Fulton	075	36	1924-01-01	0.8	0.8	0.8	0.8	0.8	HY	WAT		0.0						
Erie Blvd. Hydro - Seneca Oswego	Fulton 2		C	24041	Fulton	075	36	1928-01-01	0.5	0.4	0.4	0.5	0.5	HY	WAT		2.7						
Erie Blvd. Hydro - Seneca Oswego	Granby 1		C	24041	Granby	075	36	1983-05-01	5.0	5.1	5.1	5.0	5.0	HY	WAT		16.6						
Erie Blvd. Hydro - Seneca Oswego	Granby 2		C	24041	Granby	075	36	1983-05-01	5.0	5.1	5.1	5.0	5.0	HY	WAT		17.0						
Erie Blvd. Hydro - Seneca Oswego	Minetto 2		C	24041	Minetto	075	36	1915-01-01	1.6	1.5	1.5	1.6	1.6	HY	WAT		6.9						
Erie Blvd. Hydro - Seneca Oswego	Minetto 3		C	24041	Minetto	075	36	1915-01-01	1.6	1.5	1.5	1.6	1.6	HY	WAT		6.8						
Erie Blvd. Hydro - Seneca Oswego	Minetto 4		C	24041	Minetto	075	36	1915-01-01	1.6	1.5	1.5	1.6	1.6	HY	WAT		6.3						
Erie Blvd. Hydro - Seneca Oswego	Minetto 5		C	24041	Minetto	075	36	1975-01-01	1.6	1.5	1.5	1.6	1.6	HY	WAT		4.9						
Erie Blvd. Hydro - Seneca Oswego	Minetto 6		C	24041	Minetto	075	36	1975-01-01	1.6	1.5	1.5	1.6	1.6	HY	WAT		6.4						
Erie Blvd. Hydro - Seneca Oswego	Oswego Falls E 1		C	24041	Oswego Falls	075	36	1914-01-01	1.5	1.5	1.5	1.5	1.5	HY	WAT		8.5						
Erie Blvd. Hydro - Seneca Oswego	Oswego Falls E 2		C	24041	Oswego Falls	075	36	1914-01-01	1.5	1.5	1.5	1.5	1.5	HY	WAT		7.9						
Erie Blvd. Hydro - Seneca Oswego	Oswego Falls E 3		C	24041	Oswego Falls	075	36	1914-01-01	1.5	1.5	1.5	1.5	1.5	HY	WAT		6.0						
Erie Blvd. Hydro - Seneca Oswego	Oswego Falls W 4		C	24041	Oswego Falls	075	36	1914-01-01	0.9	1.0	1.0	0.9	0.9	HY	WAT		0.0						
Erie Blvd. Hydro - Seneca Oswego	Oswego Falls W 5		C	24041	Oswego Falls	075	36	1914-01-01	0.9	1.0	1.0	0.9	0.9	HY	WAT		0.0						
Erie Blvd. Hydro - Seneca Oswego	Oswego Falls W 6		C	24041	Oswego Falls	075	36	2007-01-01	0.5	0.5	0.5	0.5	0.5	HY	WAT		1.9						
Erie Blvd. Hydro - Seneca Oswego	Oswego Falls W 7		C	24041	Oswego Falls	075	36	2007-01-01	0.5	0.5	0.5	0.5	0.5	HY	WAT		1.5						
Erie Blvd. Hydro - Seneca Oswego	Varick 2		C	24041	Oswego	075	36	1926-01-01	2.2	1.9	1.9	2.2	2.2	HY	WAT		5.1						
Erie Blvd. Hydro - Seneca Oswego	Varick 3		C	24041	Oswego	075	36	1926-01-01	2.2	2.1	2.1	2.2	2.2	HY	WAT		5.7						
Erie Blvd. Hydro - Seneca Oswego	Varick 4		C	24041	Oswego	075	36	1926-01-01	2.2	1.9	1.9	2.2	2.2	HY	WAT		3.8						
Erie Blvd. Hydro - Seneca Oswego	Varick 5		C	24041	Oswego	075	36	1926-01-01	2.2	1.9	1.9	2.2	2.2	HY	WAT		5.5						
Erie Blvd. Hydro - South Salmon	Bennetts Bridge 1		C	24043	Altmar	075	36	1964-01-01	6.4	7.0	7.0	6.4	6.4	HY	WAT		14.2						
Erie Blvd. Hydro - South Salmon	Bennetts Bridge 2		C	24043	Altmar	075	36	1966-01-01	6.4	7.0	7.0	6.4	6.4	HY	WAT		25.0						
Erie Blvd. Hydro - South Salmon	Bennetts Bridge 3		C	24043	Altmar	075	36	1970-01-01	7.0	7.7	7.7	7.0	7.0	HY	WAT		22.6						
Erie Blvd. Hydro - South Salmon	Bennetts Bridge 4		C	24043	Altmar	075	36	1970-01-01	7.0	7.7	7.7	7.0	7.0	HY	WAT		28.6						

Table III-2a: NYISO Market Generators (cont'd)

Owner, Operator, and / or Billing Organization	Station	Unit	Zone	PTID	Location			In-Service Date YYYY-MM-DD	Name Plate Rating ^(D) MW	2026 CRIS ^(A)		2026 Capability ^(B)		D U A L	Unit Type	Fuel ^(U)		2025 Net Energy GWh	Notes
					Town	Cnty	St			MW		MW				Type 1	Type 2		
										SUM	WIN	SUM	WIN						
Erie Blvd. Hydro - South Salmon	Lighthouse Hill 1		C	24043	Altmar	075	36	1930-01-01	3.8	4.1	4.1	3.8	3.8	HY	WAT			13.0	
Erie Blvd. Hydro - South Salmon	Lighthouse Hill 2		C	24043	Altmar	075	36	1930-01-01	3.8	4.1	4.1	3.8	3.8	HY	WAT			9.7	
Carr Street Generating Station LP	Carr St.-E. Syr		C	24060	Dewitt	067	36	1993-08-01	122.6	89.0	116.8	83.0	95.8	YES	CC	NG	FO2	227.4	
Dynergy Marketing and Trade, LLC	Independence GS1		C	24169	Scriba	075	36	1994-11-01	313.5	253.3	303.0	254.3	297.8	CC	NG			6,229.1	(G)
Dynergy Marketing and Trade, LLC	Independence GS2		C	24170	Scriba	075	36	1994-11-01	313.5	253.2	302.9	254.3	297.8	CC	NG				
Dynergy Marketing and Trade, LLC	Independence GS3		C	24171	Scriba	075	36	1994-11-01	313.5	253.3	303.0	254.3	297.8	CC	NG				
Dynergy Marketing and Trade, LLC	Independence GS4		C	24172	Scriba	075	36	1994-11-01	313.5	253.2	302.8	254.3	297.8	CC	NG				
Canastota Windpower LLC	Fenner Wind Power		C	24204	Fenner	053	36	2001-12-01	30.0	0.0	0.0	0.0	0.0	WT	LBW			75.8	
Broome Energy Resources, LLC	Broome LFGE		C	323600	Binghamton	007	36	2007-09-01	2.4	2.1	2.1	2.4	2.4	IC	MTE			12.3	
Canandaigua Power Partners, LLC	Canandaigua Wind Power		C	323617	Avoca	101	36	2008-12-05	125.0	125.0	125.0	125.0	125.0	WT	LBW			293.6	
Sheldon Energy LLC	High Sheldon Wind Farm		C	323625	Sheldon	121	36	2009-02-01	118.1	112.5	112.5	118.1	118.1	WT	LBW			248.4	
Valcour Wethersfield Windpark, LLC	Wethersfield Wind Power		C	323626	Wethersfield	121	36	2008-12-11	126.0	126.0	126.0	126.0	126.0	WT	LBW			255.0	
Broome Energy Resources, LLC	Broome 2 LFGE		C	323671	Binghamton	007	36	2013-01-31	2.1	2.0	2.0	2.1	2.1	IC	MTE			10.3	
Howard Wind LLC	Howard Wind		C	323690	Howard	101	36	2011-12-01	55.4	57.4	57.4	55.4	55.4	WT	LBW			133.7	
Story Creek Energy LLC	Orangeville Wind Farm		C	323706	Orangeville	121	36	2013-12-01	93.9	94.4	94.4	93.9	93.9	WT	LBW			242.8	
Marsh Hill Energy LLC	Marsh Hill Wind Farm		C	323713	Jasper	101	36	2014-12-01	16.2	0.0	0.0	0.0	0.0	WT	LBW			55.1	
Niagara Mohawk Power Corp.	East Pulaski ESR		C	323781	Oswego	075	36	2019-05-01	2.0	0.0	0.0	0.0	0.0	ES	BAT			-0.1	
Orangeville Energy Storage LLC	Orangeville ESR		C	323794	Orangeville	121	36	2021-10-19	20.0	10.0	10.0	0.0	0.0	ES	BAT			-3.0	
Galt Power Inc.	Puckett Solar		C	323809	Greene	017	36	2022-09-27	20.0	20.0	20.0	20.0	20.0	PV	SUN			31.8	
Galt Power Inc.	Janis Solar		C	323808	Willet	023	36	2023-02-23	20.0	20.0	20.0	20.0	20.0	PV	SUN			31.0	
NextEra Energy Marketing, LLC	Eight Point Wind		C	323820	Greenwood	101	36	2023-02-08	111.2	101.2	101.2	101.2	101.2	WT	LBW			269.4	
Baron Winds, LLC	Baron Winds		C	323822	Cohocton	101	36	2023-02-07	238.8	300.0	300.0	238.8	238.8	WT	LBW			338.9	(15)
Galt Power Inc.	Morris Ridge Solar		C	323848	Mt Morris	051	36	2024-09-19	179.0	177.0	177.0	177.0	177.0	PV	SUN			312.5	
New York Power Authority	St Lawrence - FDR (Fleet)		D	23600	Massena	089	36	1958-07-01	1,088.0	856.0	856.0	856.0	810.0	HY	WAT			6,730.5	
New York State Elec. & Gas Corp.	Cadyville 1		D	23628	Schuyler Falls	019	36	1921-08-01	1.2	1.0	1.0	1.2	1.2	HY	WAT			42.3	(G)
New York State Elec. & Gas Corp.	Cadyville 2		D	23628	Schuyler Falls	019	36	1921-08-01	1.2	1.0	1.0	1.2	1.2	HY	WAT				
New York State Elec. & Gas Corp.	Cadyville 3		D	23628	Schuyler Falls	019	36	1986-09-01	3.1	2.7	2.7	3.1	3.1	HY	WAT				
New York State Elec. & Gas Corp.	High Falls 1		D	23628	Saranac	019	36	1948-08-01	4.0	4.3	4.3	4.0	4.0	HY	WAT				
New York State Elec. & Gas Corp.	High Falls 2		D	23628	Saranac	019	36	1949-08-01	4.0	4.3	4.3	4.0	4.0	HY	WAT				
New York State Elec. & Gas Corp.	High Falls 3		D	23628	Saranac	019	36	1956-08-01	7.0	8.2	8.2	7.0	7.0	HY	WAT				
New York State Elec. & Gas Corp.	Kent Falls 1		D	23628	Schuyler Falls	019	36	1928-08-01	3.6	3.0	3.0	3.6	3.6	HY	WAT				
New York State Elec. & Gas Corp.	Kent Falls 2		D	23628	Schuyler Falls	019	36	1928-08-01	3.6	3.0	3.0	3.6	3.6	HY	WAT				
New York State Elec. & Gas Corp.	Kent Falls 3		D	23628	Schuyler Falls	019	36	1985-07-01	6.4	6.0	6.0	6.4	6.4	HY	WAT				
New York State Elec. & Gas Corp.	Mill C 1		D	23628	Plattsburgh	019	36	1944-08-01	1.0	0.9	0.9	1.0	1.0	HY	WAT				
New York State Elec. & Gas Corp.	Mill C 2		D	23628	Plattsburgh	019	36	1943-08-01	1.2	1.2	1.2	1.2	1.2	HY	WAT				
New York State Elec. & Gas Corp.	Mill C 3		D	23628	Plattsburgh	019	36	1984-11-01	3.8	3.7	3.7	3.8	3.8	HY	WAT				
New York State Elec. & Gas Corp.	Rainbow Falls 1		D	23628	Ausable	019	36	1926-08-01	1.3	1.5	1.5	1.3	1.3	HY	WAT				
New York State Elec. & Gas Corp.	Rainbow Falls 2		D	23628	Ausable	019	36	1927-08-01	1.3	1.5	1.5	1.3	1.3	HY	WAT				
Seneca Power Partners, L.P.	Massena		D	23902	Massena	089	36	1992-07-01	102.1	82.2	107.9	80.9	92.3	YES	CC	NG	FO2	43.0	(S)
Erie Blvd. Hydro - North Salmon	Allens Falls		D	24042	Allens Falls	089	36	1927-01-01	4.4	5.0	5.0	4.4	4.4	HY	WAT			21.2	
Erie Blvd. Hydro - North Salmon	Chasm 1		D	24042	Chateaugay	033	36	1913-01-01	1.0	1.1	1.1	1.0	1.0	HY	WAT			4.2	
Erie Blvd. Hydro - North Salmon	Chasm 2		D	24042	Chateaugay	033	36	1913-01-01	1.0	1.1	1.1	1.0	1.0	HY	WAT			7.1	

Table III-2a: NYISO Market Generators (cont'd)

Owner, Operator, and / or Billing Organization	Station	Unit	Zone	PTID	Location			In-Service Date YYYY-MM-DD	Name Plate Rating ^(D) MW	2026 CRIS ^(A) MW		2026 Capability ^(B) MW		D U A L	Unit Type	Fuel ^(U)		2025 Net Energy GWh	Notes
					Town	Cnty	St			SUM	WIN	SUM	WIN			Type 1	Type 2		
Erie Blvd. Hydro - North Salmon	Chasm 3		D	24042	Chateaugay	033	36	1926-01-01	1.4	1.6	1.6	1.4	1.4	HY	WAT		9.5		
Erie Blvd. Hydro - North Salmon	Franklin 1		D	24042	Franklin	033	36	1911-01-01	1.1	1.1	1.1	1.1	1.1	HY	WAT		4.8		
Erie Blvd. Hydro - North Salmon	Franklin 2		D	24042	Franklin	033	36	1926-01-01	1.1	1.1	1.1	1.1	1.1	HY	WAT		3.8		
Erie Blvd. Hydro - North Salmon	Macomb		D	24042	Malone	033	36	1940-01-01	1.0	1.1	1.1	1.0	1.0	HY	WAT		5.7		
Erie Blvd. Hydro - North Salmon	Parishville		D	24042	Parishville	089	36	1925-01-01	2.4	2.4	2.4	2.4	2.4	HY	WAT		11.8		
Erie Blvd. Hydro - North Salmon	Piercefield 1		D	24042	Piercefield	089	36	1957-01-01	1.5	1.6	1.6	1.5	1.5	HY	WAT		7.7		
Erie Blvd. Hydro - North Salmon	Piercefield 2		D	24042	Piercefield	089	36	1924-01-01	0.6	0.6	0.6	0.6	0.6	HY	WAT		0.7		
Erie Blvd. Hydro - North Salmon	Piercefield 3		D	24042	Piercefield	089	36	1924-01-01	0.6	0.6	0.6	0.6	0.6	HY	WAT		3.0		
Valcour Ellenburg Windpark,LLC	Ellenburg Wind Power		D	323604	Ellenburg	019	36	2008-03-31	81.0	83.0	83.0	81.0	81.0	WT	LBW		166.7		
Valcour Clinton Windpark,LLC	Clinton Wind Power		D	323605	Clinton	019	36	2008-04-09	100.5	102.5	102.5	100.5	100.5	WT	LBW		174.4		
Valcour Altona Windpark, LLC	Altona Wind Power		D	323606	Altona	019	36	2008-09-23	97.5	99.5	99.5	97.5	97.5	WT	LBW		177.2		
Valcour Chateaugay Windpark, LLC	Chateaugay Wind Power		D	323614	Chateaugay	033	36	2008-10-07	106.5	106.5	106.5	106.5	106.5	WT	LBW		197.5		
Castleton Commodities Energy Services LLC	Clinton LFG		D	323618	Morrisville	019	36	2008-10-01	6.4	6.4	6.4	6.4	6.4	IC	MTE		47.1		
Marble River LLC	Marble River Wind		D	323696	Ellenburg	019	36	2012-07-01	215.2	215.2	215.2	209.1	215.2	WT	LBW		497.0		
Jericho Rise Wind Farm LLC	Jericho Rise Wind Farm		D	323719	Chateaugay	033	36	2016-12-01	77.7	77.7	77.7	77.7	77.7	WT	LBW		206.9		
New York Power Authority	North Country ESR		D	323785	Chateaugay	033	36	2023-02-01	20.0	0.0	0.0	0.0	0.0	ES	BAT		-0.3		
Saranac Power Partners ,L.P	Saranac Energy CC1		D	323796	Plattsburgh	019	36	1994-06-01	142.8	126.9	149.2	123.4	130.2	CC	NG		385.0	(G)	
Saranac Power Partners ,L.P	Saranac Energy CC2		D	323797	Plattsburgh	019	36	1994-06-01	142.8	126.8	149.2	114.3	125.6	CC	NG				
Northbrook Lyons Falls, LLC	Lyons Falls Hydro (BTM:NG)		E	23570	Lyons Falls	049	36	1986-01-01	8.6	0.0	0.0	0.0	0.0	HY	WAT		34.8	(E)(11)	
New York Power Authority	Jarvis 1		E	23743	Hinckley	065	36	1991-07-01	4.5	4.5	4.5	4.5	4.5	HY	WAT		0.6		
New York Power Authority	Jarvis 2		E	23743	Hinckley	065	36	1991-07-01	4.5	4.5	4.5	4.5	4.5	HY	WAT		20.3		
Seneca Power Partners, L.P.	Sterling		E	23777	Sherrill	065	36	1991-06-01	65.3	57.4	72.1	48.4	61.2	CC	NG		22.6		
Black River Hydroelectric, LLC	Glen Park Hydro		E	23778	Glen Park	045	36	1986-01-01	32.6	40.4	40.4	32.6	32.6	HY	WAT		72.4		
Seneca Power Partners, L.P.	Carthage Energy		E	23857	Carthage	045	36	1991-08-01	62.9	59.0	70.6	52.8	64.3	YES	CC	NG	FO2	6.7	
SBF New York, L.L.C.	Beaver Falls		E	23983	Beaver Falls	049	36	1995-03-01	107.8	80.2	94.9	79.8	90.4	YES	CC	NG	FO2	11.2	
Erie Blvd. Hydro - Oswegatchie	Browns Falls 1		E	24044	Oswegatchie	089	36	1923-01-01	7.5	8.0	8.0	7.5	7.5	HY	WAT		34.5		
Erie Blvd. Hydro - Oswegatchie	Browns Falls 2		E	24044	Oswegatchie	089	36	1923-01-01	7.5	8.0	8.0	7.5	7.5	HY	WAT		14.7		
Erie Blvd. Hydro - Oswegatchie	Eel Weir 1		E	24044	Heuvelton	089	36	1928-01-01	0.5	0.3	0.3	0.5	0.5	HY	WAT		1.4		
Erie Blvd. Hydro - Oswegatchie	Eel Weir 2		E	24044	Heuvelton	089	36	1938-01-01	1.1	0.8	0.8	1.1	1.1	HY	WAT		2.2		
Erie Blvd. Hydro - Oswegatchie	Eel Weir 3		E	24044	Heuvelton	089	36	1938-01-01	1.1	0.8	0.8	1.1	1.1	HY	WAT		4.0		
Erie Blvd. Hydro - Oswegatchie	Fiat Rock 1		E	24044	Fiat Rock	089	36	1924-01-01	3.0	2.6	2.6	3.0	3.0	HY	WAT		11.7		
Erie Blvd. Hydro - Oswegatchie	Fiat Rock 2		E	24044	Fiat Rock	089	36	1924-01-01	3.0	2.6	2.6	3.0	3.0	HY	WAT		4.1		
Erie Blvd. Hydro - Oswegatchie	Heuvelton 1		E	24044	Heuvelton	089	36	1924-01-01	0.5	0.4	0.4	0.5	0.5	HY	WAT		2.3		
Erie Blvd. Hydro - Oswegatchie	Heuvelton 2		E	24044	Heuvelton	089	36	1924-01-01	0.5	0.4	0.4	0.5	0.5	HY	WAT		2.0		
Erie Blvd. Hydro - Oswegatchie	Lower Newton Falls 1		E	24044	Newton Falls	089	36	2002-07-01	0.5	0.6	0.6	0.5	0.5	HY	WAT		2.3		
Erie Blvd. Hydro - Oswegatchie	Oswegatchie 1		E	24044	Oswegatchie	089	36	1937-01-01	0.6	1.3	1.3	0.6	0.6	HY	WAT		3.1		
Erie Blvd. Hydro - Oswegatchie	Oswegatchie 2		E	24044	Oswegatchie	089	36	1937-01-01	0.2	0.5	0.5	0.2	0.2	HY	WAT		3.9		
Erie Blvd. Hydro - Oswegatchie	South Edwards 1		E	24044	South Edwards	089	36	1937-01-01	1.0	1.2	1.2	1.0	1.0	HY	WAT		7.3		
Erie Blvd. Hydro - Oswegatchie	South Edwards 2		E	24044	South Edwards	089	36	1937-01-01	1.0	1.2	1.2	1.0	1.0	HY	WAT		3.9		
Erie Blvd. Hydro - Oswegatchie	South Edwards 3		E	24044	South Edwards	089	36	1921-01-01	0.7	0.8	0.8	0.7	0.7	HY	WAT		5.7		
Erie Blvd. Hydro - Oswegatchie	South Edwards 4		E	24044	South Edwards	089	36	1937-01-01	0.2	0.2	0.2	0.2	0.2	HY	WAT		2.1		
Erie Blvd. Hydro - Oswegatchie	Talcville 1		E	24044	Edwards	089	36	1986-12-01	0.5	0.4	0.4	0.5	0.5	HY	WAT		0.0		

Table III-2a: NYISO Market Generators (cont'd)

Owner, Operator, and / or Billing Organization	Station	Unit	Zone	PTID	Location			In-Service Date YYYY-MM-DD	Name Plate Rating ^(D) MW	2026 CRIS ^(A) MW		2026 Capability ^(B) MW		D U A L	Unit Type	Fuel ^(U)		2025 Net Energy GWh	Notes							
					Town	Cnty	St			SUM	WIN	SUM	WIN			Type 1	Type 2									
					Erie Blvd. Hydro - Oswegatchie	Talville 2		E	24044	Edwards	089	36	1986-12-01			0.5	0.4	0.4		0.5	0.5	HY	WAT		0.6	
					Erie Blvd. Hydro - Oswegatchie	Upper Newton Falls 2		E	24044	Newton Falls	089	36	2002-07-01			0.5	0.4	0.4		0.5	0.5	HY	WAT		2.6	
Erie Blvd. Hydro - Oswegatchie	Upper Newton Falls 3		E	24044	Newton Falls	089	36	2002-07-01	0.5	0.4	0.4	0.5	0.5	HY	WAT		2.0									
Erie Blvd. Hydro - Oswegatchie	Upper Newton Falls 4		E	24044	Newton Falls	089	36	2002-07-01	0.5	0.4	0.4	0.5	0.5	HY	WAT		1.2									
Erie Blvd. Hydro - Black River	Beebee Island 1		E	24047	Watertown	045	36	1963-01-01	4.0	4.4	4.4	4.0	4.0	HY	WAT		12.2									
Erie Blvd. Hydro - Black River	Beebee Island 2		E	24047	Watertown	045	36	1968-01-01	4.0	4.4	4.4	4.0	4.0	HY	WAT		28.0									
Erie Blvd. Hydro - Black River	Black River 1		E	24047	Black River	045	36	1920-01-01	2.0	2.3	2.3	2.0	2.0	HY	WAT		9.0									
Erie Blvd. Hydro - Black River	Black River 2		E	24047	Black River	045	36	1920-01-01	2.0	2.3	2.3	2.0	2.0	HY	WAT		16.4									
Erie Blvd. Hydro - Black River	Black River 3		E	24047	Black River	045	36	1920-01-01	2.0	2.3	2.3	2.0	2.0	HY	WAT		7.1									
Erie Blvd. Hydro - Black River	Deferiet 1		E	24047	Deferiet	045	36	1925-01-01	3.6	3.7	3.7	3.6	3.6	HY	WAT		13.1									
Erie Blvd. Hydro - Black River	Deferiet 2		E	24047	Deferiet	045	36	1925-01-01	3.6	3.7	3.7	3.6	3.6	HY	WAT		20.0									
Erie Blvd. Hydro - Black River	Deferiet 3		E	24047	Deferiet	045	36	1925-01-01	3.6	3.7	3.7	3.6	3.6	HY	WAT		7.1									
Erie Blvd. Hydro - Black River	Herrings 1		E	24047	Herrings	045	36	1924-01-01	1.8	1.8	1.8	1.8	1.8	HY	WAT		3.4									
Erie Blvd. Hydro - Black River	Herrings 2		E	24047	Herrings	045	36	1924-01-01	1.8	1.8	1.8	1.8	1.8	HY	WAT		8.7									
Erie Blvd. Hydro - Black River	Herrings 3		E	24047	Herrings	045	36	1924-01-01	1.8	1.8	1.8	1.8	1.8	HY	WAT		6.3									
Erie Blvd. Hydro - Black River	Kamargo 1		E	24047	Black River	045	36	1921-01-01	1.8	1.8	1.8	1.8	1.8	HY	WAT		7.2									
Erie Blvd. Hydro - Black River	Kamargo 2		E	24047	Black River	045	36	1921-01-01	1.8	1.8	1.8	1.8	1.8	HY	WAT		10.2									
Erie Blvd. Hydro - Black River	Kamargo 3		E	24047	Black River	045	36	1921-01-01	1.8	1.8	1.8	1.8	1.8	HY	WAT		4.1									
Erie Blvd. Hydro - Black River	Sewalls 1		E	24047	Watertown	045	36	1925-01-01	1.0	1.1	1.1	1.0	1.0	HY	WAT		5.3									
Erie Blvd. Hydro - Black River	Sewalls 2		E	24047	Watertown	045	36	1925-01-01	1.0	1.1	1.1	1.0	1.0	HY	WAT		6.4									
Erie Blvd. Hydro - Beaver River	Belfort 1		E	24048	Belfort	049	36	1903-01-01	0.4	0.4	0.4	0.4	0.4	HY	WAT		0.2									
Erie Blvd. Hydro - Beaver River	Belfort 2		E	24048	Belfort	049	36	1915-01-01	0.6	0.6	0.6	0.6	0.6	HY	WAT		2.4									
Erie Blvd. Hydro - Beaver River	Belfort 3		E	24048	Belfort	049	36	1918-01-01	1.0	1.0	1.0	1.0	1.0	HY	WAT		7.8									
Erie Blvd. Hydro - Beaver River	Eagle 1		E	24048	Watson	049	36	1914-01-01	1.3	1.2	1.2	1.3	1.3	HY	WAT		3.0									
Erie Blvd. Hydro - Beaver River	Eagle 2		E	24048	Watson	049	36	1915-01-01	1.4	1.3	1.3	1.4	1.4	HY	WAT		4.8									
Erie Blvd. Hydro - Beaver River	Eagle 3		E	24048	Watson	049	36	1919-01-01	1.4	1.3	1.3	1.4	1.4	HY	WAT		5.8									
Erie Blvd. Hydro - Beaver River	Eagle 4		E	24048	Watson	049	36	1925-01-01	2.1	2.0	2.0	2.1	2.1	HY	WAT		14.8									
Erie Blvd. Hydro - Beaver River	Effley 1		E	24048	Belfort	049	36	1902-01-01	0.4	0.3	0.3	0.4	0.4	HY	WAT		0.9									
Erie Blvd. Hydro - Beaver River	Effley 2		E	24048	Belfort	049	36	1907-01-01	0.4	0.3	0.3	0.4	0.4	HY	WAT		0.2									
Erie Blvd. Hydro - Beaver River	Effley 3		E	24048	Belfort	049	36	1910-01-01	0.6	0.5	0.5	0.6	0.6	HY	WAT		3.3									
Erie Blvd. Hydro - Beaver River	Effley 4		E	24048	Belfort	049	36	1923-01-01	1.6	1.5	1.5	1.6	1.6	HY	WAT		9.3									
Erie Blvd. Hydro - Beaver River	Elmer 1		E	24048	Belfort	049	36	1916-01-01	0.8	0.9	0.9	0.8	0.8	HY	WAT		4.3									
Erie Blvd. Hydro - Beaver River	Elmer 2		E	24048	Belfort	049	36	1916-01-01	0.8	0.9	0.9	0.8	0.8	HY	WAT		5.6									
Erie Blvd. Hydro - Beaver River	High Falls 1		E	24048	Indian River	049	36	1925-01-01	1.6	1.9	1.9	1.6	1.6	HY	WAT		14.3									
Erie Blvd. Hydro - Beaver River	High Falls 2		E	24048	Indian River	049	36	1925-01-01	1.6	1.9	1.9	1.6	1.6	HY	WAT		10.0									
Erie Blvd. Hydro - Beaver River	High Falls 3		E	24048	Indian River	049	36	1925-01-01	1.6	1.9	1.9	1.6	1.6	HY	WAT		0.7									
Erie Blvd. Hydro - Beaver River	Moshier 1		E	24048	Belfort	043	36	1929-01-01	4.0	4.0	4.0	4.0	4.0	HY	WAT		21.9									
Erie Blvd. Hydro - Beaver River	Moshier 2		E	24048	Belfort	043	36	1929-01-01	4.0	4.0	4.0	4.0	4.0	HY	WAT		13.1									
Erie Blvd. Hydro - Beaver River	Soft Maple 1		E	24048	Croghan	049	36	1925-01-01	7.5	8.0	8.0	7.5	7.5	HY	WAT		19.5									
Erie Blvd. Hydro - Beaver River	Soft Maple 2		E	24048	Croghan	049	36	1925-01-01	7.5	8.0	8.0	7.5	7.5	HY	WAT		12.0									
Erie Blvd. Hydro - Beaver River	Taylorville 1		E	24048	Belfort	049	36	1913-01-01	1.1	1.0	1.0	1.1	1.1	HY	WAT		7.0									
Erie Blvd. Hydro - Beaver River	Taylorville 2		E	24048	Belfort	049	36	1913-01-01	1.1	1.0	1.0	1.1	1.1	HY	WAT		7.0									

Table III-2a: NYISO Market Generators (cont'd)

Owner, Operator, and / or Billing Organization	Station	Unit	Zone	PTID	Location			In-Service Date YYYY-MM-DD	Name Plate Rating ^(D) MW	2026 CRIS ^(A)		2026 Capability ^(B)		D U A L	Unit Type	Fuel ^(U)		2025 Net Energy GWh	Notes
					Town	Cnty	St			MW		MW				Type 1	Type 2		
										SUM	WIN	SUM	WIN						
					Erie Blvd. Hydro - Beaver River	Taylorville 3				E	24048	Belfort	049			36	1913-01-01		
Erie Blvd. Hydro - Beaver River	Taylorville 4		E	24048	Belfort	049	36	1927-01-01	1.2	1.1	1.1	1.2	1.2	HY	WAT		2.5		
Erie Blvd. Hydro - West Canada	Prospect		E	24049	Prospect	043	36	1959-01-01	17.3	21.7	21.7	17.3	17.3	HY	WAT		55.2		
Erie Blvd. Hydro - West Canada	Trenton Falls 5		E	24049	Trenton	065	36	1919-01-01	6.8	9.6	9.6	6.8	6.8	HY	WAT		53.0		
Erie Blvd. Hydro - West Canada	Trenton Falls 6		E	24049	Trenton	065	36	1919-01-01	6.4	9.1	9.1	6.4	6.4	HY	WAT		37.0		
Erie Blvd. Hydro - West Canada	Trenton Falls 7		E	24049	Trenton	065	36	1922-01-01	6.4	9.1	9.1	6.4	6.4	HY	WAT		28.1		
Erie Blvd. Hydro - East Canada Mohawk	Inghams 1		E	24050	Little Falls	043	36	1912-01-01	3.2	3.5	3.5	3.2	3.2	HY	WAT		11.4		
Erie Blvd. Hydro - East Canada Mohawk	Inghams 2		E	24050	Little Falls	043	36	1912-01-01	3.2	3.5	3.5	3.2	3.2	HY	WAT		14.3		
Erie Blvd. Hydro - Upper Raquette	Blake		E	24056	Stark	089	36	1957-01-01	14.4	15.6	15.6	14.4	14.4	HY	WAT		48.2		
Erie Blvd. Hydro - Upper Raquette	Five Falls		E	24056	Colton	089	36	1955-01-01	22.5	24.4	24.4	22.5	22.5	HY	WAT		80.1		
Erie Blvd. Hydro - Upper Raquette	Rainbow Falls		E	24056	Colton	089	36	1956-01-01	22.5	24.4	24.4	22.5	22.5	HY	WAT		84.1		
Erie Blvd. Hydro - Upper Raquette	South Colton		E	24056	South Colton	089	36	1954-01-01	19.4	20.9	20.9	19.4	19.4	HY	WAT		67.8		
Erie Blvd. Hydro - Upper Raquette	Stark		E	24056	Stark	089	36	1957-01-01	22.5	24.6	24.6	22.5	22.5	HY	WAT		78.8		
Erie Blvd. Hydro - Lower Raquette	Colton 1		E	24057	Colton	089	36	1962-01-01	10.0	10.0	10.0	10.0	10.0	HY	WAT		66.1		
Erie Blvd. Hydro - Lower Raquette	Colton 2		E	24057	Colton	089	36	1918-01-01	10.0	10.0	10.0	10.0	10.0	HY	WAT		57.8		
Erie Blvd. Hydro - Lower Raquette	Colton 3		E	24057	Colton	089	36	1928-01-01	10.0	10.0	10.0	10.0	10.0	HY	WAT		30.3		
Erie Blvd. Hydro - Lower Raquette	East Norfolk		E	24057	East Norfolk	089	36	1928-01-01	3.6	4.0	4.0	3.6	3.6	HY	WAT		21.1		
Erie Blvd. Hydro - Lower Raquette	Hannawa Falls 1		E	24057	Hannawa Falls	089	36	1914-01-01	3.6	3.7	3.7	3.6	3.6	HY	WAT		24.1		
Erie Blvd. Hydro - Lower Raquette	Hannawa Falls 2		E	24057	Hannawa Falls	089	36	1920-01-01	3.6	3.7	3.7	3.6	3.6	HY	WAT		20.3		
Erie Blvd. Hydro - Lower Raquette	Higley 1		E	24057	Colton	089	36	1913-01-01	1.2	1.1	1.1	1.2	1.2	HY	WAT		5.4		
Erie Blvd. Hydro - Lower Raquette	Higley 2		E	24057	Colton	089	36	1913-01-01	1.2	1.1	1.1	1.2	1.2	HY	WAT		9.9		
Erie Blvd. Hydro - Lower Raquette	Higley 3		E	24057	Colton	089	36	1943-01-01	2.1	2.0	2.0	2.1	2.1	HY	WAT		8.8		
Erie Blvd. Hydro - Lower Raquette	Higley 4		E	24057	Colton	089	36	1943-01-01	2.1	2.0	2.0	2.1	2.1	HY	WAT		6.5		
Erie Blvd. Hydro - Lower Raquette	Norfolk		E	24057	Norfolk	089	36	1928-01-01	4.5	4.8	4.8	4.5	4.5	HY	WAT		21.9		
Erie Blvd. Hydro - Lower Raquette	Norwood		E	24057	Norwood	089	36	1928-01-01	2.0	2.2	2.2	2.0	2.0	HY	WAT		11.7		
Erie Blvd. Hydro - Lower Raquette	Raymondville		E	24057	Raymondville	089	36	1928-01-01	2.0	2.1	2.1	2.0	2.0	HY	WAT		11.4		
Erie Blvd. Hydro - Lower Raquette	Sugar Island 1		E	24057	Potsdam	089	36	1924-01-01	2.5	2.1	2.1	2.5	2.5	HY	WAT		10.4		
Erie Blvd. Hydro - Lower Raquette	Sugar Island 2		E	24057	Potsdam	089	36	1924-01-01	2.5	2.0	2.0	2.5	2.5	HY	WAT		12.2		
Erie Blvd. Hydro - Lower Raquette	Yaleville 1		E	24057	Norwood	089	36	1940-01-01	0.5	0.2	0.2	0.5	0.5	HY	WAT		1.4		
Erie Blvd. Hydro - Lower Raquette	Yaleville 2		E	24057	Norwood	089	36	1940-01-01	0.2	0.3	0.3	0.2	0.2	HY	WAT		0.7		
Madison Windpower, LLC	Madison Wind Power		E	24146	Madison	053	36	2000-09-01	11.6	11.5	11.5	0.0	0.0	WT	LBW		0.0	(R)(2)	
Flat Rock Windpower, LLC	Maple Ridge Wind 1		E	323574	Lowville	049	36	2006-01-01	231.0	231.0	231.0	231.0	231.0	WT	LBW		498.3		
Flat Rock Windpower II, LLC	Maple Ridge Wind 2		E	323611	Lowville	049	36	2007-12-01	90.8	90.7	90.7	90.8	90.8	WT	LBW		202.2		
Northbrook Lyons Falls, LLC	Hampshire Paper		E	323593	Gouverneur	089	36	1987-03-01	3.4	3.5	3.5	3.4	3.4	HY	WAT		13.1		
Munnsville Wind Farm, LLC	Munnsville Wind Power		E	323609	Bouckville	053	36	2007-08-20	34.5	34.5	34.5	34.5	34.5	WT	LBW		94.2		
Innovative Energy Systems, Inc.	DANC LFGE		E	323619	Watertown	045	36	2008-09-08	6.4	6.4	6.4	6.4	6.4	IC	MTE		25.5		
WM Renewable Energy, LLC	Madison County LF		E	323628	Wampsville	053	36	2010-03-01	1.6	0.0	0.0	0.0	0.0	IC	MTE		0.0	(R)(3)	
Hardscrabble Wind Power LLC	Hardscrabble Wind		E	323673	Fairfield	043	36	2011-02-01	74.0	74.0	74.0	74.0	74.0	WT	LBW		172.7		
WM Renewable Energy, LLC	Oneida-Herkimer LFGE		E	323681	Boonville	065	36	2012-04-01	3.2	3.2	3.2	3.2	3.2	IC	MTE		24.3		
Galt Power Inc.	Copenhagen Wind Farm		E	323753	Copenhagen	049	36	2018-12-01	79.9	0.0	0.0	0.0	0.0	WT	LBW		265.2		
Avangrid Renewables LLC	Roaring Brook Wind		E	323790	Martinsburg	049	36	2021-08-30	79.7	79.7	79.7	79.7	79.7	WT	LBW		208.3		
Number Three Wind LLC	Number Three Wind Power		E	323818	Lowville	049	36	2023-07-01	103.9	105.8	105.8	103.9	103.9	WT	LBW		295.1		
Bluestone Wind, LLC	BlueStone Wind		E	323821	Sanford	007	36	2024-02-01	111.8	124.2	124.2	111.8	111.8	WT	LBW		337.9		

Table III-2a: NYISO Market Generators (cont'd)

Owner, Operator, and / or Billing Organization	Station	Unit	Zone	PTID	Location			In-Service Date YYYY-MM-DD	Name Plate Rating ^(D) MW	2026 CRIS ^(A) MW			2026 Capability ^(B) MW			D U A L	Unit Type	Fuel ^(U)		2025 Net Energy GWh	Notes
					Town	Cnty	St			SUM	WIN	SUM	WIN	Type 1	Type 2						
																		2025			
																		GWh			
Boralex Hydro Operations Inc	NYS Dam		F	23527	Waterford	091	36	1990-12-01	11.4	11.3	11.3	11.4	11.4		HY	WAT			41.2		
New York State Elec. & Gas Corp.	Mechanicville 1		F	23645	Stillwater	091	36	1983-09-01	9.2	10.0	10.0	9.2	9.2		HY	WAT			0.0	(G)	
New York State Elec. & Gas Corp.	Mechanicville 2		F	23645	Stillwater	091	36	1983-09-01	9.3	10.0	10.0	9.3	9.3		HY	WAT					
New Athens Generating Company LLC	Athens 1		F	23668	Athens	039	36	2004-05-01	441.0	332.0	412.0	326.6	406.8	YES	CC	NG	F02		1,036.8	(S)	
New Athens Generating Company LLC	Athens 2		F	23670	Athens	039	36	2004-05-01	441.0	329.4	410.7	327.4	398.0	YES	CC	NG	F02		999.8	(S)	
New Athens Generating Company LLC	Athens 3		F	23677	Athens	039	36	2004-05-01	441.0	330.6	407.2	329.3	408.3	YES	CC	NG	F02		1,216.9	(S)	
New York Power Authority	Gilboa 1		F	23756	Gilboa NY	095	36	1973-07-01	290.0	290.7	290.7	291.7	289.7		PS	WAT			-160.6		
New York Power Authority	Gilboa 2		F	23757	Gilboa NY	095	36	1973-07-01	290.0	291.2	291.2	292.7	291.7		PS	WAT			-1.9		
New York Power Authority	Gilboa 3		F	23758	Gilboa NY	095	36	1973-07-01	290.0	291.7	291.7	291.6	292.6		PS	WAT			19.1		
New York Power Authority	Gilboa 4		F	23759	Gilboa NY	095	36	1973-07-01	290.0	291.5	291.5	292.9	291.8		PS	WAT			-84.6		
Rensselaer Generating LLC	Rensselaer		F	23796	Rensselaer	083	36	1993-12-01	96.9	79.0	79.0	77.0	79.7	YES	CC	NG	F02		68.3		
Wheelabrator Hudson Falls, LLC	Wheelabrator Hudson Falls		F	23798	Hudson Falls	115	36	1991-10-01	14.4	12.7	12.7	10.4	10.4		ST	REF			57.3		
Selkirk Cogen Partners , L.P.	Selkirk-I		F	23801	Selkirk	001	36	1992-03-01	107.2	82.1	107.2	75.2	103.4	YES	CC	NG	F02		85.4	(S)	
Selkirk Cogen Partners , L.P.	Selkirk-II		F	23799	Selkirk	001	36	1994-09-01	338.8	291.3	380.5	273.1	333.2	YES	CC	NG	F02		272.7	(S)	
Indeck-Corinth LP	Indeck-Corinth		F	23802	Corinth	091	36	1995-07-01	147.0	131.2	134.0	126.4	136.6	YES	CC	NG	F02		544.4		
Castleton Power, LLC	Castleton Energy Center		F	23900	Castleton	083	36	1992-01-01	72.0	69.0	86.6	66.8	77.4	YES	CC	NG	F02		139.6		
New York Power Authority	Crescent 1		F	24018	Crescent	001	36	1991-07-01	2.8	3.2	3.2	2.8	2.8		HY	WAT			12.4		
New York Power Authority	Crescent 2		F	24018	Crescent	001	36	1991-07-01	2.8	3.2	3.2	2.8	2.8		HY	WAT			12.9		
New York Power Authority	Crescent 3		F	24018	Crescent	001	36	1991-07-01	3.0	3.2	3.2	3.0	3.0		HY	WAT			12.1		
New York Power Authority	Crescent 4		F	24018	Crescent	001	36	1991-07-01	3.0	3.2	3.2	3.0	3.0		HY	WAT			12.6		
New York Power Authority	Vischer Ferry 1		F	24020	Vischer Ferry	091	36	1991-07-01	2.8	3.2	3.2	2.8	2.8		HY	WAT			11.9		
New York Power Authority	Vischer Ferry 2		F	24020	Vischer Ferry	091	36	1991-07-01	2.8	3.2	3.2	2.8	2.8		HY	WAT			11.2		
New York Power Authority	Vischer Ferry 3		F	24020	Vischer Ferry	091	36	1991-07-01	3.0	3.2	3.2	3.0	3.0		HY	WAT			12.2		
New York Power Authority	Vischer Ferry 4		F	24020	Vischer Ferry	091	36	1991-07-01	3.0	3.2	3.2	3.0	3.0		HY	WAT			11.9		
Erie Blvd. Hydro - East Canada Capital	Beardslee 1		F	24051	Little Falls	043	36	1924-01-01	10.0	9.5	9.5	10.0	10.0		HY	WAT			18.6		
Erie Blvd. Hydro - East Canada Capital	Beardslee 2		F	24051	Little Falls	043	36	1924-01-01	10.0	9.5	9.5	10.0	10.0		HY	WAT			24.2		
Erie Blvd. Hydro - East Canada Capital	Ephratah 1		F	24051	Caroga Lake	035	36	1920-01-01	1.4	0.7	0.7	1.4	1.4		HY	WAT			6.1		
Erie Blvd. Hydro - East Canada Capital	Ephratah 2		F	24051	Caroga Lake	035	36	1911-01-01	1.2	0.6	0.6	1.2	1.2		HY	WAT			0.0		
Erie Blvd. Hydro - East Canada Capital	Ephratah 3		F	24051	Caroga Lake	035	36	1911-01-01	1.3	0.0	0.0	1.3	1.3		HY	WAT			0.0		
Erie Blvd. Hydro - East Canada Capital	Ephratah 4		F	24051	Caroga Lake	035	36	1911-01-01	1.3	0.7	0.7	1.3	1.3		HY	WAT			0.0		
Erie Blvd. Hydro - Upper Hudson	E J West 1		F	24058	Hadley	091	36	1930-01-01	10.0	11.9	11.9	7.5	7.5		HY	WAT			16.4		
Erie Blvd. Hydro - Upper Hudson	E J West 2		F	24058	Hadley	091	36	1930-01-01	10.0	11.9	11.9	7.5	7.5		HY	WAT			33.8		
Erie Blvd. Hydro - Upper Hudson	Feeder Dam 1		F	24058	S Glens Falls	091	36	1924-01-01	1.2	0.9	0.9	0.9	0.9		HY	WAT			3.0		
Erie Blvd. Hydro - Upper Hudson	Feeder Dam 2		F	24058	S Glens Falls	091	36	1924-01-01	1.2	0.9	0.9	0.9	0.9		HY	WAT			4.1		
Erie Blvd. Hydro - Upper Hudson	Feeder Dam 3		F	24058	S Glens Falls	091	36	1924-01-01	1.2	0.9	0.9	0.9	0.9		HY	WAT			2.5		
Erie Blvd. Hydro - Upper Hudson	Feeder Dam 4		F	24058	S Glens Falls	091	36	1924-01-01	1.2	0.9	0.9	0.9	0.9		HY	WAT			5.4		
Erie Blvd. Hydro - Upper Hudson	Feeder Dam 5		F	24058	S Glens Falls	091	36	1924-01-01	1.2	0.9	0.9	0.9	0.9		HY	WAT			5.6		
Erie Blvd. Hydro - Upper Hudson	Sherman Island 2		F	24058	Queensbury	113	36	1923-01-01	7.2	8.1	8.1	5.4	5.4		HY	WAT			25.6		
Erie Blvd. Hydro - Upper Hudson	Sherman Island 3		F	24058	Queensbury	113	36	1923-01-01	8.7	9.7	9.7	6.6	6.6		HY	WAT			33.2		
Erie Blvd. Hydro - Upper Hudson	Sherman Island 4		F	24058	Queensbury	113	36	1923-01-01	7.2	8.1	8.1	5.4	5.4		HY	WAT			35.1		
Erie Blvd. Hydro - Upper Hudson	Sherman Island 5		F	24058	Queensbury	113	36	1923-01-01	7.2	8.1	8.1	5.4	5.4		HY	WAT			12.9		
Erie Blvd. Hydro - Upper Hudson	Spier Falls 1		F	24058	Moreau	091	36	1924-01-01	6.8	8.4	8.4	5.1	5.1		HY	WAT			0.0		

Table III-2a: NYISO Market Generators (cont'd)

Owner, Operator, and / or Billing Organization	Station	Unit	Zone	PTID	Location			In-Service Date YYYY-MM-DD	Name Plate Rating ^(D) MW	2026 CRIS ^(A)		2026 Capability ^(B)		D U A L	Unit Type	Fuel ^(U)		2025 Net Energy GWh	Notes
					Town	Cnty	St			MW		MW				Type 1	Type 2		
										SUM	WIN	SUM	WIN						
Erie Blvd. Hydro - Upper Hudson	Spier Falls 2		F	24058	Moreau	091	36	1930-01-01	37.6	46.9	46.9	28.2	28.2	HY	WAT			0.0	
Erie Blvd. Hydro - Upper Hudson	Stewarts Bridge 1		F	24058	Hadley	091	36	1952-01-01	30.0	35.8	35.8	22.5	22.5	HY	WAT			70.5	
Erie Blvd. Hydro - Lower Hudson	Johnsonville 1		F	24059	Johnsonville	083	36	1909-01-01	1.2	1.3	1.3	1.2	1.2	HY	WAT			4.2	
Erie Blvd. Hydro - Lower Hudson	Johnsonville 2		F	24059	Johnsonville	083	36	1909-01-01	1.2	1.3	1.3	1.2	1.2	HY	WAT			0.0	
Erie Blvd. Hydro - Lower Hudson	Schaghticoke 1		F	24059	Schaghticoke	083	36	1908-01-01	3.3	4.1	4.1	3.3	3.3	HY	WAT			15.5	
Erie Blvd. Hydro - Lower Hudson	Schaghticoke 2		F	24059	Schaghticoke	083	36	1908-01-01	3.3	4.1	4.1	3.3	3.3	HY	WAT			15.4	
Erie Blvd. Hydro - Lower Hudson	Schaghticoke 3		F	24059	Schaghticoke	083	36	1908-01-01	3.3	4.1	4.1	3.3	3.3	HY	WAT			10.4	
Erie Blvd. Hydro - Lower Hudson	Schaghticoke 4		F	24059	Schaghticoke	083	36	1908-01-01	3.3	4.1	4.1	3.3	3.3	HY	WAT			20.5	
Erie Blvd. Hydro - Lower Hudson	School Street 1		F	24059	Cohoes	001	36	1974-01-01	7.2	6.9	6.9	7.2	7.2	HY	WAT			22.8	
Erie Blvd. Hydro - Lower Hudson	School Street 2		F	24059	Cohoes	001	36	1915-01-01	7.2	6.9	6.9	7.2	7.2	HY	WAT			15.1	
Erie Blvd. Hydro - Lower Hudson	School Street 3		F	24059	Cohoes	001	36	1915-01-01	7.2	6.9	6.9	7.2	7.2	HY	WAT			35.1	
Erie Blvd. Hydro - Lower Hudson	School Street 4		F	24059	Cohoes	001	36	1922-01-01	7.2	6.9	6.9	7.2	7.2	HY	WAT			30.1	
Erie Blvd. Hydro - Lower Hudson	School Street 5		F	24059	Cohoes	001	36	1924-01-01	10.0	9.6	9.6	10.0	10.0	HY	WAT			43.1	
GB II New York LLC	Bethlehem GS1		F	323560	Bethlehem	001	36	2005-07-01	297.7	278.3	308.2	270.9	308.0	YES	CC	NG	F02	5,323.0	(G) (S)
GB II New York LLC	Bethlehem GS2		F	323561	Bethlehem	001	36	2005-07-01	297.7	278.3	308.3	270.9	308.0	YES	CC	NG	F02		(S)
GB II New York LLC	Bethlehem GS3		F	323562	Bethlehem	001	36	2005-07-01	297.7	278.4	308.3	270.9	307.9	YES	CC	NG	F02		(S)
Innovative Energy Systems, Inc.	Colonie LFG2		F	323577	Colonie	001	36	2006-03-01	6.4	6.4	6.4	6.4	6.4	IC	MTE			39.7	
Albany Energy LLC	Albany LFG2		F	323615	Albany	001	36	1998-05-01	5.6	4.5	4.5	5.6	5.6	IC	MTE			6.6	
Innovative Energy Systems, Inc.	Fulton LFG2		F	323630	Johnstown	035	36	2010-06-04	3.2	3.2	3.2	3.2	3.2	IC	MTE			18.0	
Stephentown Spindle, LLC	Beacon LESR		F	323632	Stephentown	083	36	2010-11-29	20.0	0.0	0.0	0.0	0.0	ES	FW			-4.8	
Empire Generating Co, LLC	Empire CC1		F	323656	Rensselaer	083	36	2010-09-02	335.0	333.9	360.2	292.4	333.9	YES	CC	NG	F02	1,478.4	
Empire Generating Co, LLC	Empire CC2		F	323658	Rensselaer	083	36	2010-09-02	335.0	338.0	365.1	292.4	333.9	YES	CC	NG	F02	1,532.9	
Galt Power Inc.	LaChute		F	323717	Ticonderoga	031	36	1987-12-01	8.9	8.9	8.9	8.9	8.9	HY	WAT			18.6	
Galt Power Inc.	KCE NY 1		F	323755	Stillwater	091	36	2019-03-13	20.0	0.0	0.0	0.0	0.0	ES	BAT			-3.5	
Relevate ReDev Borrower II LLC	Dahowa Hydroelectric		F	323763	Middle Falls	115	36	1987-12-01	12.3	10.5	10.5	12.3	12.3	HY	WAT			10.3	(I)(3)
Galt Power Inc.	Branscomb Solar		F	323811	Easton	115	36	2021-12-18	20.0	20.0	20.0	20.0	20.0	PV	SUN			34.3	
Galt Power Inc.	Darby Solar		F	323810	Easton	115	36	2023-07-01	20.0	20.0	20.0	20.0	20.0	PV	SUN			32.1	
Galt Power Inc.	Regan Solar		F	323812	Greene	057	36	2022-12-28	20.0	20.0	20.0	20.0	20.0	PV	SUN			35.7	
Galt Power Inc.	Grissom Solar		F	323813	Mohawk	057	36	2023-02-23	20.0	20.0	20.0	20.0	20.0	PV	SUN			35.5	
Galt Power Inc.	Stillwater Solar		F	323814	Stillwater	091	36	2024-02-01	20.0	20.0	20.0	20.0	20.0	PV	SUN			32.7	
Galt Power Inc.	Pattersonville Solar		F	323815	Schenectady	093	36	2024-02-24	20.0	20.0	20.0	20.0	20.0	PV	SUN			37.3	
Hecate Energy Albany 1 LLC	Albany County Solar 1		F	323833	Colonie	001	36	2024-02-15	20.0	20.0	20.0	20.0	20.0	PV	SUN			27.7	
Hecate Energy Albany 2 LLC	Albany County Solar 2		F	323834	Colonie	001	36	2024-02-15	20.0	20.0	20.0	20.0	20.0	PV	SUN			30.5	
NextEra Energy Marketing, LLC	East Point Solar		F	323840	Sharon Springs	095	36	2024-04-25	50.0	50.0	50.0	50.0	50.0	PV	SUN			97.2	
NextEra Energy Marketing, LLC	High River Solar		F	323847	Florida	057	36	2024-07-03	90.0	90.0	90.0	90.0	90.0	PV	SUN			156.6	
Bowline,LLC	Bowline 1		G	23526	West Haverstraw	087	36	1972-09-01	621.0	594.0	594.0	541.7	553.5	YES	ST	NG	F06	1,049.1	
Bowline,LLC	Bowline 2		G	23595	West Haverstraw	087	36	1974-05-01	621.0	575.0	575.0	541.6	553.1	YES	ST	NG	F06	910.4	
Danskammer Energy ,LLC	Danskammer 1		G	23586	Newburgh	071	36	1951-12-01	72.0	69.0	69.0	68.3	69.9	YES	ST	NG	F06	1.6	(S)
Danskammer Energy ,LLC	Danskammer 2		G	23589	Newburgh	071	36	1954-09-01	73.5	64.7	64.7	64.2	65.0	YES	ST	NG	F06	0.6	(S)
Danskammer Energy ,LLC	Danskammer 3		G	23590	Newburgh	071	36	1959-10-01	147.1	139.2	139.2	139.2	135.9	ST	NG			4.5	
Danskammer Energy ,LLC	Danskammer 4		G	23591	Newburgh	071	36	1967-09-01	239.4	238.2	238.2	221.8	232.0	ST	NG			18.3	
Roseton Generating, LLC	Roseton 1		G	23587	Newburgh	071	36	1974-12-01	621.0	614.8	614.8	605.5	603.5	YES	ST	NG	F06	239.5	

Table III-2a: NYISO Market Generators (cont'd)

Owner, Operator, and / or Billing Organization	Station	Unit	Zone	PTID	Location			In-Service Date YYYY-MM-DD	Name Plate Rating ^(D) MW	2026 CRIS ^(A) MW		2026 Capability ^(B) MW		D U A L	Unit Type	Fuel ^(U)		2025 Net Energy GWh	Notes				
					Town	Cnty	St			SUM	WIN	SUM	WIN			Type 1	Type 2						
																				2026 CRIS ^(A) MW		2026 Capability ^(B) MW	
																				2026 CRIS ^(A) MW		2026 Capability ^(B) MW	
Roseton Generating, LLC	Roseton 2		G	23588	Newburgh	071	36	1974-09-01	621.0	607.7	607.7	603.3	609.0	YES	ST	NG	FO6	436.7					
New York Power Authority	Grahamsville		G	23607	Grahamsville	105	36	1956-12-01	18.0	16.3	16.3	18.0	18.0		HY	WAT		84.9					
New York Power Authority	Neversink		G	23608	Grahamsville	105	36	1953-12-01	25.0	22.0	22.0	25.0	25.0		HY	WAT		11.6					
Central Hudson Gas & Electric Corp.	Coxsackie GT		G	23611	Coxsackie	039	36	1969-12-01	21.6	21.6	26.0	19.4	24.0	YES	GT	NG	KER	1.1					
Seneca Power Partners, L.P.	Hillburn GT		G	23639	Hillburn	087	36	1971-04-01	46.5	37.9	51.8	36.3	44.1	YES	JE	NG	KER	0.7					
Seneca Power Partners, L.P.	Shoemaker GT		G	23640	Middletown	071	36	1971-05-01	41.9	35.1	47.2	32.1	41.7	YES	JE	NG	KER	0.6					
Eagle Creek Hydro Power, LLC	Mongaup 1		G	23641	Forestburg	105	36	1923-07-01	1.0	0.9	0.9	0.8	0.7		HY	WAT		27.7	(G)				
Eagle Creek Hydro Power, LLC	Mongaup 2		G	23641	Forestburg	105	36	1923-07-01	1.0	1.0	1.0	0.8	0.7		HY	WAT							
Eagle Creek Hydro Power, LLC	Mongaup 3		G	23641	Forestburg	105	36	1923-07-01	1.0	1.0	1.0	0.8	0.7		HY	WAT							
Eagle Creek Hydro Power, LLC	Mongaup 4		G	23641	Forestburg	105	36	1926-01-01	1.0	1.0	1.0	0.8	0.7		HY	WAT							
Eagle Creek Hydro Power, LLC	Rio		G	23641	Glen Spey	105	36	1927-12-01	10.8	10.8	10.8	8.2	7.7		HY	WAT							
Eagle Creek Hydro Power, LLC	Swinging Bridge 2		G	23641	Forestburg	105	36	1930-02-01	9.0	7.9	7.9	6.8	6.5		HY	WAT							
New York Power Authority	Ashokan 1		G	23654	Ashokan	111	36	1982-11-01	2.3	1.8	1.8	2.3	2.3		HY	WAT		5.1					
New York Power Authority	Ashokan 2		G	23654	Ashokan	111	36	1982-11-01	2.3	1.8	1.8	2.3	2.3		HY	WAT		5.7					
Central Hudson Gas & Electric Corp.	DCRRA		G	23765	Poughkeepsie	027	36	1987-09-01	9.2	10.8	10.8	6.3	6.7		ST	REF		34.5					
Erie Blvd. Hydropower LP	West Delaware Hydro		G	323627	Grahamsville	105	36	1988-12-01	7.5	7.5	7.5	7.5	7.5		HY	WAT		34.2					
CPV Valley, LLC	CPV Valley CC1		G	323721	Wawayanda	071	36	2018-03-01	385.0	340.0	380.5	323.3	366.8	YES	CC	NG	FO2	2,369.0					
CPV Valley, LLC	CPV Valley CC2		G	323722	Wawayanda	071	36	2018-03-01	385.0	340.0	380.5	330.9	374.0	YES	CC	NG	FO2	2,356.3					
Cricket Valley Energy Center, LLC	Cricket Valley CC1		G	323756	Dover	027	36	2019-10-29	392.3	364.2	402.4	347.6	364.8		CC	NG		1,816.9					
Cricket Valley Energy Center, LLC	Cricket Valley CC2		G	323757	Dover	028	36	2020-01-03	392.3	361.2	399.1	347.4	366.1		CC	NG		2,023.6					
Cricket Valley Energy Center, LLC	Cricket Valley CC3		G	323758	Dover	029	36	2020-01-17	392.3	364.2	402.4	351.2	363.2		CC	NG		938.5					
Orange and Rockland	Pomona ESR		G	323819	Pomona	087	36	2023-07-07	3.0	3.0	3.0	3.0	3.0		ES	BAT		-0.1					
Wheelabrator Westchester, LP	Wheelabrator Westchester		H	23653	Peekskill	119	36	1984-04-01	59.7	53.5	53.5	53.3	54.3		ST	REF		383.8					
Direct Energy Marketing Inc	Arthur Kill ST 2		J	23512	Staten Island	085	36	1959-08-01	376.2	357.7	357.7	358.2	359.2		ST	NG		1,143.0					
Direct Energy Marketing Inc	Arthur Kill ST 3		J	23513	Staten Island	085	36	1969-06-01	535.5	518.0	518.0	518.4	523.3		ST	NG		922.4					
Consolidated Edison Co. of NY, Inc.	Brooklyn Navy Yard		J	23515	Brooklyn	047	36	1996-11-01	322.0	266.9	348.6	250.8	295.1	YES	CC	NG	FO2	1,903.7					
Astoria Generating Company L.P.	Astoria GT 01		A	23523	Queens	081	36	1967-07-01	16.0	15.7	20.5	0.0	0.0		GT	NG		0.0	(R)(8)				
Astoria Generating Company L.P.	Astoria 2		J	24149	Queens	081	36	1954-03-01	180.0	177.0	177.0	159.5	155.5		ST	NG		48.2					
Astoria Generating Company L.P.	Astoria 3		J	23516	Queens	081	36	1958-09-01	376.0	369.9	369.9	369.9	371.5	YES	ST	NG	FO2	578.0					
Astoria Generating Company L.P.	Astoria 5		J	23518	Queens	081	36	1962-05-01	387.0	376.3	376.3	370.1	370.7	YES	ST	NG	FO2	671.9					
Ravenswood Operations, LLC	Ravenswood ST 01		J	23533	Queens	081	36	1963-02-01	400.0	365.1	365.1	360.3	370.0	YES	ST	NG	FO2	319.7					
Ravenswood Operations, LLC	Ravenswood ST 02		J	23534	Queens	081	36	1963-05-01	400.0	391.6	391.6	375.1	378.3	YES	ST	NG	FO2	401.1					
Ravenswood Operations, LLC	Ravenswood ST 03		J	23535	Queens	081	36	1965-06-01	1,027.0	986.8	986.8	987.9	976.8	YES	ST	NG	FO2	254.3					
Ravenswood Operations, LLC	Ravenswood CC 04		J	23820	Queens	081	36	2004-05-01	250.0	231.2	276.7	223.9	274.6	YES	CC	NG	FO2	1,869.4					
Consolidated Edison Co. of NY, Inc.	East River 1		J	323558	Manhattan	061	36	2005-04-01	185.0	160.5	199.0	152.1	196.7	YES	CC	NG	FO2	1,038.0					
Consolidated Edison Co. of NY, Inc.	East River 2		J	323559	Manhattan	061	36	2005-04-05	185.0	162.4	201.4	153.9	199.5	YES	CC	NG	FO2	1,041.0					
Consolidated Edison Co. of NY, Inc.	East River 6		J	23660	Manhattan	061	36	1951-11-01	156.2	144.3	144.3	132.7	147.9	YES	ST	NG	FO2	248.7					
Consolidated Edison Co. of NY, Inc.	East River 7		J	23524	Manhattan	061	36	1955-06-01	200.0	186.7	186.7	176.8	185.9	YES	ST	NG	FO2	425.7					
East Coast Power, LLC	Linden Cogen		J	23786	Linden NJ	039	34	1992-05-01	800.0	790.8	924.9	715.0	797.7	YES	CC	NG	BUT	4,560.2					
Calpine Energy Services LP	KIAC_JFK (BTM:NG)		J	323774	Jamaica	081	36	1995-02-01	121.2	117.0	117.0	101.2	104.1	YES	CC	NG	FO2	608.3	(E)(14)				
Astoria Generating Company L.P.	Gowanus 2-1		J	24114	Brooklyn	047	36	1971-06-01	20.0	17.9	23.4	16.2	20.7	YES	GT	NG	FO2	0.6					
Astoria Generating Company L.P.	Gowanus 2-2		J	24115	Brooklyn	047	36	1971-06-01	20.0	18.8	24.6	17.2	20.2	YES	GT	NG	FO2	0.5					
Astoria Generating Company L.P.	Gowanus 2-3		J	24116	Brooklyn	047	36	1971-06-01	20.0	20.6	26.9	18.9	23.7	YES	GT	NG	FO2	0.8					

Table III-2a: NYISO Market Generators (cont'd)

Owner, Operator, and / or Billing Organization	Station	Unit	Zone	PTID	Location			In-Service Date YYYY-MM-DD	Name Plate Rating (D) MW	2026 CRIS (A) MW		2026 Capability (B) MW		D U A L	Unit Type	Fuel (C)		2025 Net Energy GWh	Notes
					Town	Cnty	St			SUM	WIN	SUM	WIN			Type 1	Type 2		
Astoria Generating Company L.P.	Gowanus 2-4		J	24117	Brooklyn	047	36	1971-06-01	20.0	19.3	25.2	16.8	21.0	YES	GT	NG	FO2	0.6	
Astoria Generating Company L.P.	Gowanus 2-5		J	24118	Brooklyn	047	36	1971-06-01	20.0	18.6	24.3	17.4	22.5	YES	GT	NG	FO2	0.8	
Astoria Generating Company L.P.	Gowanus 2-6		J	24119	Brooklyn	047	36	1971-06-01	20.0	20.3	26.5	18.8	23.6	YES	GT	NG	FO2	0.9	
Astoria Generating Company L.P.	Gowanus 2-7		J	24120	Brooklyn	047	36	1971-06-01	20.0	19.6	25.6	18.4	22.6	YES	GT	NG	FO2	0.8	
Astoria Generating Company L.P.	Gowanus 2-8		J	24121	Brooklyn	047	36	1971-06-01	20.0	17.7	23.1	17.5	22.0	YES	GT	NG	FO2	0.6	
Astoria Generating Company L.P.	Gowanus 3-1		J	24122	Brooklyn	047	36	1971-07-01	20.0	17.7	23.1	17.0	22.2	YES	GT	NG	FO2	6.1	
Astoria Generating Company L.P.	Gowanus 3-2		J	24123	Brooklyn	047	36	1971-07-01	20.0	17.7	23.1	17.2	21.6	YES	GT	NG	FO2	10.1	
Astoria Generating Company L.P.	Gowanus 3-3		J	24124	Brooklyn	047	36	1971-07-01	20.0	19.8	25.9	18.0	22.6	YES	GT	NG	FO2	11.0	
Astoria Generating Company L.P.	Gowanus 3-4		J	24125	Brooklyn	047	36	1971-07-01	20.0	17.9	23.4	16.4	20.6	YES	GT	NG	FO2	6.2	
Astoria Generating Company L.P.	Gowanus 3-5		J	24126	Brooklyn	047	36	1971-07-01	20.0	19.0	24.8	18.0	22.7	YES	GT	NG	FO2	6.5	
Astoria Generating Company L.P.	Gowanus 3-6		J	24127	Brooklyn	047	36	1971-07-01	20.0	17.6	23.0	16.4	20.4	YES	GT	NG	FO2	0.0	(I)(4)
Astoria Generating Company L.P.	Gowanus 3-7		J	24128	Brooklyn	047	36	1971-07-01	20.0	18.1	23.6	18.1	22.4	YES	GT	NG	FO2	14.2	
Astoria Generating Company L.P.	Gowanus 3-8		J	24129	Brooklyn	047	36	1971-07-01	20.0	19.0	24.8	17.6	22.8	YES	GT	NG	FO2	5.7	
New York Power Authority	Gowanus 5		J	24156	Brooklyn	047	36	2001-08-01	47.0	45.4	45.4	40.0	40.0		GT	NG		54.8	
New York Power Authority	Gowanus 6		J	24157	Brooklyn	047	36	2001-08-01	47.0	46.1	46.1	39.9	39.6		GT	NG		45.7	
New York Power Authority	Kent		J	24152	Brooklyn	047	36	2001-08-01	47.0	46.9	46.9	40.0	46.0		GT	NG		94.2	
New York Power Authority	Pouch		J	24155	Staten Island	085	36	2001-08-01	47.0	47.1	47.1	39.2	46.0		GT	NG		62.6	
New York Power Authority	Hellgate 1		J	24158	Bronx	005	36	2001-08-01	47.0	45.0	45.0	39.9	39.9		GT	NG		68.1	
New York Power Authority	Hellgate 2		J	24159	Bronx	005	36	2001-08-01	47.0	45.0	45.0	39.6	40.0		GT	NG		54.4	
New York Power Authority	Harlem River 1		J	24160	Bronx	005	36	2001-08-01	47.0	46.0	46.0	39.9	39.9		GT	NG		64.8	
New York Power Authority	Harlem River 2		J	24161	Bronx	005	36	2001-08-01	47.0	45.2	45.2	39.6	40.0		GT	NG		53.2	
New York Power Authority	Vernon Blvd 2		J	24162	Queens	081	36	2001-08-01	47.0	46.2	46.2	40.0	40.0		GT	NG		73.0	
New York Power Authority	Vernon Blvd 3		J	24163	Queens	081	36	2001-08-01	47.0	43.8	43.8	39.9	39.9		GT	NG		50.0	
Astoria Generating Company L.P.	Narrows 1-1		J	24228	Brooklyn	047	36	1972-05-01	22.0	21.0	27.4	17.6	23.6	YES	GT	NG	FO2	3.8	
Astoria Generating Company L.P.	Narrows 1-2		J	24229	Brooklyn	047	36	1972-05-01	22.0	19.5	25.5	16.4	21.8	YES	GT	NG	FO2	1.8	
Astoria Generating Company L.P.	Narrows 1-3		J	24230	Brooklyn	047	36	1972-05-01	22.0	20.4	26.6	16.7	22.5	YES	GT	NG	FO2	2.0	
Astoria Generating Company L.P.	Narrows 1-4		J	24231	Brooklyn	047	36	1972-05-01	22.0	20.1	26.3	17.1	22.9	YES	GT	NG	FO2	3.2	
Astoria Generating Company L.P.	Narrows 1-5		J	24232	Brooklyn	047	36	1972-05-01	22.0	19.8	25.9	18.0	23.9	YES	GT	NG	FO2	3.4	
Astoria Generating Company L.P.	Narrows 1-6		J	24233	Brooklyn	047	36	1972-05-01	22.0	18.9	24.7	15.0	20.0	YES	GT	NG	FO2	1.5	
Astoria Generating Company L.P.	Narrows 1-7		J	24234	Brooklyn	047	36	1972-05-01	22.0	18.4	24.0	17.5	23.5	YES	GT	NG	FO2	1.8	
Astoria Generating Company L.P.	Narrows 1-8		J	24235	Brooklyn	047	36	1972-05-01	22.0	19.9	26.0	15.7	22.0	YES	GT	NG	FO2	1.6	
Astoria Generating Company L.P.	Narrows 2-1		J	24236	Brooklyn	047	36	1972-06-01	22.0	19.4	25.3	19.3	22.2	YES	GT	NG	FO2	0.9	(I)(5)
Astoria Generating Company L.P.	Narrows 2-2		J	24237	Brooklyn	047	36	1972-06-01	22.0	18.7	24.4	16.3	20.8	YES	GT	NG	FO2	13.8	
Astoria Generating Company L.P.	Narrows 2-3		J	24238	Brooklyn	047	36	1972-06-01	22.0	18.4	24.0	16.4	23.2	YES	GT	NG	FO2	19.3	
Astoria Generating Company L.P.	Narrows 2-4		J	24239	Brooklyn	047	36	1972-06-01	22.0	18.4	24.0	18.1	24.9	YES	GT	NG	FO2	24.2	
Astoria Generating Company L.P.	Narrows 2-5		J	24240	Brooklyn	047	36	1972-06-01	22.0	19.9	26.0	20.2	24.9	YES	GT	NG	FO2	25.1	
Astoria Generating Company L.P.	Narrows 2-6		J	24241	Brooklyn	047	36	1972-06-01	22.0	18.1	23.6	20.0	24.9	YES	GT	NG	FO2	25.2	
Astoria Generating Company L.P.	Narrows 2-7		J	24242	Brooklyn	047	36	1972-06-01	22.0	20.7	27.0	18.6	24.9	YES	GT	NG	FO2	2.5	(I)(6)
Astoria Generating Company L.P.	Narrows 2-8		J	24243	Brooklyn	047	36	1972-06-01	22.0	17.5	22.9	17.3	21.8	YES	GT	NG	FO2	15.1	
New York Power Authority	Astoria CC 1		J	323568	Queens	081	36	2006-01-01	288.0	246.2	270.2	237.0	270.2	YES	CC	NG	FO2	3,034.6	(G)
New York Power Authority	Astoria CC 2		J	323569	Queens	081	36	2006-01-01	288.0	246.2	270.2	237.0	270.2	YES	CC	NG	FO2		
Astoria Energy LLC	Astoria East Energy - CC1		J	323581	Queens	081	36	2006-04-01	320.0	292.6	355.3	294.6	333.9	YES	CC	NG	FO2	3,890.1	(G)

Table III-2a: NYISO Market Generators (cont'd)

Owner, Operator, and / or Billing Organization	Station	Unit	Zone	PTID	Location			In-Service Date YYYY-MM-DD	Name Plate Rating ^(D) MW	2026 CRIS ^(A)			2026 Capability ^(B)			D U A L	Unit Type	Fuel ^(U)		2025 Net Energy GWh	Notes
					Town	Cnty	St			MW		MW		Type 1	Type 2						
										SUM	WIN	SUM	WIN								
Astoria Energy LLC	Astoria East Energy - CC2		J	323582	Queens	081	36	2006-04-01	320.0	292.6	355.3	294.6	333.9	YES	CC	NG	F02				
Astoria Energy II, LLC	Astoria Energy 2 - CC3		J	323677	Queens	081	36	2011-07-01	330.0	288.0	376.3	285.0	330.5	YES	CC	NG	F02	2,200.1	(G)		
Astoria Energy II, LLC	Astoria Energy 2 - CC4		J	323678	Queens	081	36	2011-07-01	330.0	288.0	376.3	285.0	330.5	YES	CC	NG	F02				
Bayonne Energy Center, LLC	Bayonne EC CTG1		J	323682	Bayonne NJ	017	34	2012-06-01	66.0	63.2	66.1	59.5	62.8	YES	JE	NG	KER		99.7		
Bayonne Energy Center, LLC	Bayonne EC CTG2		J	323683	Bayonne NJ	017	34	2012-06-01	66.0	63.2	66.1	54.6	62.6	YES	JE	NG	KER		49.1		
Bayonne Energy Center, LLC	Bayonne EC CTG3		J	323684	Bayonne NJ	017	34	2012-06-01	66.0	63.2	66.1	58.8	63.4	YES	JE	NG	KER		99.6		
Bayonne Energy Center, LLC	Bayonne EC CTG4		J	323685	Bayonne NJ	017	34	2012-06-01	66.0	63.2	66.1	61.1	63.2	YES	JE	NG	KER		124.6		
Bayonne Energy Center, LLC	Bayonne EC CTG5		J	323686	Bayonne NJ	017	34	2012-06-01	66.0	63.2	66.1	59.9	62.8	YES	JE	NG	KER		105.8		
Bayonne Energy Center, LLC	Bayonne EC CTG6		J	323687	Bayonne NJ	017	34	2012-06-01	66.0	63.2	66.1	60.5	62.8	YES	JE	NG	KER		57.9		
Bayonne Energy Center, LLC	Bayonne EC CTG7		J	323688	Bayonne NJ	017	34	2012-06-01	66.0	63.2	66.1	57.0	62.9	YES	JE	NG	KER		102.8		
Bayonne Energy Center, LLC	Bayonne EC CTG8		J	323689	Bayonne NJ	017	34	2012-06-01	66.0	63.2	66.1	60.5	63.4	YES	JE	NG	KER		133.8		
Bayonne Energy Center, LLC	Bayonne EC CTG9		J	323749	Bayonne NJ	017	34	2018-06-01	66.0	63.4	66.3	60.4	64.8	YES	JE	NG	KER		70.1		
Bayonne Energy Center, LLC	Bayonne EC CTG10		J	323750	Bayonne NJ	017	34	2018-06-01	66.0	63.4	66.3	60.4	65.0	YES	JE	NG	KER		88.4		
New York Power Authority	Greenport IC 4		K	1652	Greenport	103	36	1957-06-06	1.2	1.7	1.7	1.0	1.0	IC	FO2				0.0		
New York Power Authority	Greenport IC 5		K	1652	Greenport	103	36	1965-07-08	1.8	1.7	1.7	1.5	1.4	IC	FO2				0.0		
New York Power Authority	Greenport IC 6		K	1652	Greenport	103	36	1971-09-17	3.8	2.7	2.7	3.1	3.1	IC	FO2				0.0		
Freeport Electric	Freeport 1-2		K	1660	Freeport	059	36	1949-08-01	2.9	2.0	2.0	2.5	2.7	IC	FO2				0.0		
Freeport Electric	Freeport 1-3		K	1660	Freeport	059	36	1954-08-01	3.4	2.1	2.1	3.0	3.1	IC	FO2				0.0		
Freeport Electric	Freeport 2-3		K	1660	Freeport	059	36	1973-05-01	18.2	18.1	18.1	16.0	16.6	GT	KER				0.3		
Rockville Centre, Village of	Charles P Keller 09		K	1661	Rockville Centre	059	36	1954-09-01	3.5	3.3	3.3	1.6	1.9	YES	IC	NG	FO2		0.0		
Rockville Centre, Village of	Charles P Keller 10		K	1661	Rockville Centre	059	36	1954-09-01	3.5	3.2	3.2	1.6	1.9	YES	IC	NG	FO2		0.1		
Rockville Centre, Village of	Charles P Keller 11		K	1661	Rockville Centre	059	36	1962-09-01	5.2	5.2	5.2	2.4	2.8	YES	IC	NG	FO2		0.1		
Rockville Centre, Village of	Charles P Keller 12		K	1661	Rockville Centre	059	36	1967-09-01	5.5	5.5	5.5	2.5	3.0	YES	IC	NG	FO2		0.0		
Rockville Centre, Village of	Charles P Keller 13		K	1661	Rockville Centre	059	36	1974-09-01	5.5	5.6	5.6	2.5	3.0	YES	IC	NG	FO2		0.0		
Rockville Centre, Village of	Charles P Keller 14		K	1661	Rockville Centre	059	36	1994-09-01	6.2	6.3	6.3	2.8	3.5	YES	IC	NG	FO2		0.8		
Long Island Power Authority	Wading River 1		K	23522	Shoreham	103	36	1989-08-01	79.5	81.2	106.1	77.4	96.2	GT	FO2				5.3		
Long Island Power Authority	Wading River 2		K	23547	Shoreham	103	36	1989-08-01	79.5	81.3	106.2	76.7	99.3	GT	FO2				6.1		
Long Island Power Authority	Wading River 3		K	23601	Shoreham	103	36	1989-08-01	79.5	81.3	106.2	74.8	97.0	GT	FO2				5.4		
Long Island Power Authority	Barrett ST 01		K	23545	Island Park	059	36	1956-11-01	188.0	200.2	200.2	144.3	141.7	YES	ST	NG	F06		212.3		
Long Island Power Authority	Barrett ST 02		K	23546	Island Park	059	36	1963-10-01	188.0	197.5	197.5	181.0	181.4	YES	ST	NG	F06		753.0		
Long Island Power Authority	Barrett GT 01		K	23704	Island Park	059	36	1970-06-01	18.0	18.1	23.6	14.2	17.3	YES	GT	NG	F02		0.4		
Long Island Power Authority	Barrett GT 02		K	23705	Island Park	059	36	1970-06-01	18.0	17.4	22.7	14.3	18.4	YES	GT	NG	F02		17.1		
Long Island Power Authority	Barrett 03		K	23706	Island Park	059	36	1970-06-01	18.0	17.9	23.4	13.8	17.4	YES	GT	NG	F02		14.4		
Long Island Power Authority	Barrett 04		K	23707	Island Park	059	36	1970-07-01	18.0	17.7	23.1	15.1	19.1	YES	GT	NG	F02		11.4		
Long Island Power Authority	Barrett 05		K	23708	Island Park	059	36	1970-07-01	18.0	17.8	23.3	12.7	16.0	YES	GT	NG	F02		12.4		
Long Island Power Authority	Barrett 06		K	23709	Island Park	059	36	1970-07-01	18.0	17.8	23.3	14.0	14.9	YES	GT	NG	F02		11.6		
Long Island Power Authority	Barrett 08		K	23711	Island Park	059	36	1970-07-01	18.0	17.3	22.6	13.3	17.3	YES	GT	NG	F02		12.2		
Long Island Power Authority	Barrett 09		K	23700	Island Park	059	36	1971-06-01	41.8	43.4	55.2	40.4	47.3	YES	JE	NG	F02		19.4		
Long Island Power Authority	Barrett 10		K	23701	Island Park	059	36	1971-06-01	41.8	42.7	54.3	41.3	48.8	YES	JE	NG	F02		36.1		
Long Island Power Authority	Barrett 11		K	23702	Island Park	059	36	1971-06-01	41.8	43.3	55.1	40.0	51.7	YES	JE	NG	F02		28.9		
Long Island Power Authority	Barrett 12		K	23703	Island Park	059	36	1971-06-01	41.8	44.0	56.0	40.3	49.0	YES	JE	NG	F02		40.4		
Long Island Power Authority	Northport 1		K	23551	Northport	103	36	1967-07-01	387.0	395.0	395.0	363.0	374.1	YES	ST	NG	F06		974.8		
Long Island Power Authority	Northport 2		K	23552	Northport	103	36	1968-06-01	387.0	396.0	396.0	363.0	380.3	YES	ST	NG	F06		877.4		

Table III-2a: NYISO Market Generators (cont'd)

Owner, Operator, and / or Billing Organization	Station Unit	Zone	PTID	Location			In-Service Date YYYY-MM-DD	Name Plate Rating (D) MW	2026 CRIS (A) MW		2026 Capability (B) MW		D U A L	Unit Type	Fuel (U)		2025 Net Energy GWh	Notes				
				Town	Cnty	St			SUM	WIN	SUM	WIN			Type 1	Type 2						
																			2026 CRIS (A) MW		2026 Capability (B) MW	
																			2026 CRIS (A) MW		2026 Capability (B) MW	
Long Island Power Authority	Northport 3	K	23553	Northport	103	36	1972-07-01	387.0	399.2	399.2	363.0	364.4	YES	ST	NG	F06	1,296.8					
Long Island Power Authority	Northport 4	K	23650	Northport	103	36	1977-12-01	387.0	399.2	399.2	363.0	366.0	YES	ST	NG	F06	939.8					
Long Island Power Authority	Port Jefferson GT 02	K	24210	Port Jefferson	103	36	2002-07-01	53.0	44.0	52.0	38.8	44.1	YES	GT	NG	F02	32.4					
Long Island Power Authority	Port Jefferson GT 03	K	24211	Port Jefferson	103	36	2002-07-01	53.0	43.1	50.9	39.3	43.3	YES	GT	NG	F02	26.6					
Long Island Power Authority	Port Jefferson 3	K	23555	Port Jefferson	103	36	1958-11-01	188.0	194.5	194.5	178.8	171.0	YES	ST	NG	F06	234.9					
Long Island Power Authority	Port Jefferson 4	K	23616	Port Jefferson	103	36	1960-11-01	188.0	198.7	198.7	181.0	184.7	YES	ST	NG	F06	43.8					
Long Island Power Authority	Hempstead (RR)	K	23647	Hempstead	059	36	1989-10-01	78.6	73.7	73.7	74.5	76.3		ST	REF		587.7					
Long Island Power Authority	Glenwood GT 02	K	23688	Glenwood	059	36	1972-06-01	55.0	52.7	68.8	48.3	49.7		GT	F02		2.4					
Long Island Power Authority	Glenwood GT 03	K	23689	Glenwood	059	36	1972-06-01	55.0	54.7	71.5	53.0	65.5		GT	F02		2.3					
Long Island Power Authority	Glenwood GT 04	K	24219	Glenwood	059	36	2002-06-01	53.0	42.3	50.0	38.4	46.1	YES	GT	NG	F02	63.0					
Long Island Power Authority	Glenwood GT 05	K	24220	Glenwood	059	36	2002-06-01	53.0	42.0	49.6	40.2	45.1	YES	GT	NG	F02	74.0					
Long Island Power Authority	Holtsville 01	K	23690	Holtsville	103	36	1974-07-01	56.7	56.7	72.1	53.0	62.6		JE	F02		5.5					
Long Island Power Authority	Holtsville 02	K	23691	Holtsville	103	36	1974-07-01	56.7	55.3	70.3	52.0	64.8		JE	F02		3.0					
Long Island Power Authority	Holtsville 03	K	23692	Holtsville	103	36	1974-07-01	56.7	52.1	66.3	46.9	63.3		JE	F02		4.3					
Long Island Power Authority	Holtsville 04	K	23693	Holtsville	103	36	1974-07-01	56.7	52.7	67.0	50.9	62.6		JE	F02		3.9					
Long Island Power Authority	Holtsville 05	K	23694	Holtsville	103	36	1974-07-01	56.7	55.3	70.3	49.4	62.3		JE	F02		1.0					
Long Island Power Authority	Holtsville 06	K	23695	Holtsville	103	36	1975-07-01	56.7	53.0	67.4	52.7	62.5		JE	F02		7.4					
Long Island Power Authority	Holtsville 07	K	23696	Holtsville	103	36	1975-07-01	56.7	55.1	70.1	50.0	63.0		JE	F02		4.5					
Long Island Power Authority	Holtsville 08	K	23697	Holtsville	103	36	1975-07-01	56.7	57.4	73.0	49.6	63.0		JE	F02		3.0					
Long Island Power Authority	Holtsville 09	K	23698	Holtsville	103	36	1975-07-01	56.7	57.5	73.1	52.3	66.5		JE	F02		3.9					
Long Island Power Authority	Holtsville 10	K	23699	Holtsville	103	36	1975-07-01	56.7	55.1	70.1	53.3	63.0		JE	F02		2.1					
Long Island Power Authority	Shoreham 1	K	23715	Shoreham	103	36	1971-07-01	52.9	48.9	63.9	46.0	54.3		GT	F02		1.0					
Long Island Power Authority	Shoreham 2	K	23716	Shoreham	103	36	1984-04-01	18.6	18.5	23.5	16.7	21.3		JE	F02		0.0					
MPH Cross Island Power, LLC	Shoreham GT3	K	24213	Shoreham	103	36	2002-08-01	50.0	45.4	45.4	41.4	45.8		GT	F02		2.0					
MPH Cross Island Power, LLC	Shoreham GT4	K	24214	Shoreham	103	36	2002-08-01	50.0	43.9	43.9	41.3	45.2		GT	F02		2.2					
Long Island Power Authority	East Hampton GT 01	K	23717	E Hampton	103	36	1970-12-01	21.3	19.2	24.4	18.1	20.4		JE	F02		8.9					
Long Island Power Authority	East Hampton 2	K	23722	E Hampton	103	36	1962-12-01	2.0	2.0	2.0	1.8	1.8		IC	F02		0.6					
Long Island Power Authority	East Hampton 3	K	23722	E Hampton	103	36	1962-12-01	2.0	2.0	2.0	1.8	1.8		IC	F02		0.6					
Long Island Power Authority	East Hampton 4	K	23722	E Hampton	103	36	1962-12-01	2.0	2.0	2.0	1.8	1.8		IC	F02		0.6					
Long Island Power Authority	Southold 1	K	23719	Southold	103	36	1964-08-01	14.0	12.3	16.1	9.8	12.8		GT	F02		0.5					
Long Island Power Authority	S Hampton 1	K	23720	South Hampton	103	36	1963-03-01	11.5	10.3	13.5	8.1	10.7		GT	F02		0.2					
MPH Cross Island Power, LLC	Freeport CT 1	K	23764	Freeport	059	36	2004-06-01	60.0	48.3	51.3	45.7	47.5	YES	GT	NG	F02	60.1					
Freeport Electric	Freeport CT 2	K	23818	Freeport	059	36	2004-03-01	50.0	50.3	50.3	43.0	43.0	YES	GT	NG	KER	32.6					
New York Power Authority	Flynn	K	23794	Holtsville	103	36	1994-05-01	170.0	135.5	168.4	139.5	160.0	YES	CC	NG	F02	351.0					
Long Island Power Authority	Greenport GT1	K	23814	Greenport	103	36	2003-07-02	54.0	51.9	52.4	54.5	56.6		JE	F02		24.0					
MPH Rockaway Peakers, LLC	Far Rockaway GT1	K	24212	Far Rockaway	081	36	2002-07-01	60.5	53.5	73.1	22.4	27.4		JE	NG		23.7					
MPH Rockaway Peakers, LLC	Far Rockaway GT2	K	23815	Jamaica Bay	081	36	2003-07-02	60.5	55.4	75.7	46.0	51.2	YES	JE	NG	F02	23.0					
Calpine Energy Services LP	Bethpage	K	23823	Hicksville	059	36	1989-09-01	83.6	54.9	55.1	46.0	58.5	YES	CC	NG	F02	278.9	(S)				
Calpine Energy Services LP	Bethpage 3	K	323564	Hicksville	059	36	2005-05-01	96.0	79.9	91.4	75.0	76.5		CC	NG		349.5					
Calpine Energy Services LP	Bethpage GT4	K	323586	Hicksville	059	36	2002-07-01	60.0	48.2	51.2	43.8	46.8		GT	NG		189.7					
Calpine Energy Services LP	Stony Brook (BTM:NG)	K	24151	Stony Brook	103	36	1995-04-01	47.0	0.0	0.0	0.0	0.0	YES	GT	NG	F02	284.6	(E)(9)				
New York Power Authority	Brentwood	K	24164	Brentwood	103	36	2001-08-01	47.0	47.1	47.1	45.0	46.0		GT	NG		42.7					
MPH Cross Island Power, LLC	Pilgrim GT1	K	24216	Brentwood	103	36	2002-08-01	50.0	45.6	45.6	42.0	45.9		GT	NG		18.2					

Table III-2a: NYISO Market Generators (cont'd)

Owner, Operator, and / or Billing Organization	Station	Unit	Zone	PTID	Location			In-Service Date YYYY-MM-DD	Name Plate Rating ^(D) MW	2026 CRIS ^(A)		2026 Capability ^(B)		D U A L	Unit Type	Fuel ^(U)		2025 Net Energy GWh	Notes
					Town	Cnty	St			MW		MW				Type 1	Type 2		
										SUM	WIN	SUM	WIN						
					MPH Cross Island Power, LLC	Pilgrim GT2				K	24217	Brentwood	103			36	2002-08-01		
MPH Cross Island Power, LLC	Pinelawn Power 1		K	323563	Babylon	103	36	2005-06-01	82.0	78.0	78.0	72.6	77.0	YES	CC	NG	KER	91.4	
Long Island Power Authority	Caithness_CC_1		K	323624	Brookhaven	103	36	2009-08-01	375.0	315.6	389.8	321.8	365.0	YES	CC	NG	F02	2,390.5	
Long Island Power Authority	Islip (RR)		K	323679	Ronkonkoma	103	36	1990-03-01	12.5	11.2	11.2	7.5	8.2		ST	REF		54.5	
Long Island Power Authority	Long Island Solar Farm		K	323691	Upton	103	36	2011-11-01	31.5	31.5	31.5	31.5	31.5		PV	SUN		45.2	
Long Island Power Authority	Calverton Solar		K	323806	Riverhead	103	36	2022-06-02	22.9	22.9	22.9	22.9	22.9		PV	SUN		41.7	
Long Island Power Authority	South Fork Wind		K	323839	E Hampton	103	36	2024-07-16	136.0	136.0	136.0	132.0	132.0		WT	OSW		536.3	
Long Island Power Authority	Babylon (RR)		K	323704	Babylon	103	36	1989-04-01	17.0	15.5	15.5	15.8	15.6		ST	REF		124.0	
Long Island Power Authority	Huntington (RR)		K	323705	Huntington	103	36	1991-12-01	28.0	24.7	24.7	24.8	25.0		ST	REF		198.7	
Table III-2a - NYISO Market Totals:									42,507.8	39,120.0	41,835.6	37,420.0	39,662.2					132,182.0	

Table III-2b: Non-Market Generators

Owner, Operator, and / or Billing Organization	Station	Unit	Zone	PTID	Location			In-Service Date	Name Plate Rating ^(D)	2026 CRIS ^(A)		2026 Capability ^(B)		D U A L	Unit Type	Fuel ^(U)		2025 Net ^(C) Energy GWh	Notes
					Town	Cnty	St			MW		MW				Type 1	Type 2		
					YYYY-MM-DD	MW	SUM	WIN	SUM	WIN									
Niagara Mohawk Power Corp.	Allied Frozen Storage		A	23774	Cheektowaga	029	36	2008-05-01	0.1	0.0	0.0	0.0	0.0	0.0	IC	NG			
Niagara Mohawk Power Corp.	Burt Dam Hydro		A	23774	Burt	063	36	1987-12-01	0.6	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Cal Ban Power		A	23774	Allegany	003	36	1995-06-01	0.1	0.0	0.0	0.0	0.0	0.0	IC	NG			
Niagara Mohawk Power Corp.	Hydrocarbon-Algny		A	23774	Allegany	003	36	1992-12-01	0.2	0.0	0.0	0.0	0.0	0.0	IC	NG			
Niagara Mohawk Power Corp.	Laidlaw Energy		A	23774	Ellicottville	009	36	1991-07-01	3.4	0.0	0.0	0.0	0.0	0.0	GT	NG			
Niagara Mohawk Power Corp.	Laidlaw Energy		A	23774	Ellicottville	009	36	1991-07-01	2.4	0.0	0.0	0.0	0.0	0.0	ST	NG			
Niagara Mohawk Power Corp.	Sustainable Bioelectric LLC		A	23774	Wheatfield	063	36	2014-03-01	0.6	0.0	0.0	0.0	0.0	0.0	IC	MTE			
Niagara Mohawk Power Corp.	General Mills Inc		A	23808	Buffalo	029	36	1988-12-01	3.8	0.0	0.0	0.0	0.0	0.0	GT	NG			
Rochester Gas and Electric Corp.	Mills Mills		B	5059	Fillmore	003	36	1906-07-01	0.2	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Rochester Gas and Electric Corp.	Mt Morris		B	5060	Mt Morris	051	36	1916-07-01	0.3	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	United States Gypsum		B	23774	Batavia	037	36	2009-11-01	5.8	0.0	0.0	0.0	0.0	0.0	CG	NG			
Galt Power Inc.	Synergy Biogas		B	323694	Wyoming	121	36	2012-09-01	2.0	0.0	0.0	0.0	0.0	0.0	IC	MTE	3.9		
New York State Elec. & Gas Corp.	AA Dairy		C	5013	Ithaca	109	36	1998-06-01	0.1	0.0	0.0	0.0	0.0	0.0	IC	MTE			
New York State Elec. & Gas Corp.	Auburn - Mill St.		C	5014	Auburn	011	36	1981-10-01	0.4	0.0	0.0	0.0	0.0	0.0	HY	WAT			
New York State Elec. & Gas Corp.	Auburn - No. Div.St		C	5015	Auburn	011	36	1992-12-01	0.8	0.0	0.0	0.0	0.0	0.0	HY	WAT			
New York State Elec. & Gas Corp.	Montville Falls		C	5019	Moravia	011	36	1992-08-01	0.2	0.0	0.0	0.0	0.0	0.0	HY	WAT			
New York State Elec. & Gas Corp.	Waterloo 2		C	5020	Waterloo	099	36	1998-06-01	0.5	0.0	0.0	0.0	0.0	0.0	HY	WAT			
New York State Elec. & Gas Corp.	Waterloo 3		C	5021	Waterloo	099	36	1998-06-01	0.5	0.0	0.0	0.0	0.0	0.0	HY	WAT			
New York State Elec. & Gas Corp.	Waterloo 4		C	5022	Waterloo	099	36	1998-06-01	0.5	0.0	0.0	0.0	0.0	0.0	HY	WAT			
NRG Power Marketing LLC	Oswego IC 1		C	5052	Oswego	075	36	1967-08-01	0.7	0.0	0.0	0.0	0.0	0.0	IC	FO2			
NRG Power Marketing LLC	Oswego IC 2		C	5053	Oswego	075	36	1976-02-01	0.8	0.0	0.0	0.0	0.0	0.0	IC	FO2			
NRG Power Marketing LLC	Oswego IC 3		C	5054	Oswego	075	36	1980-07-01	0.8	0.0	0.0	0.0	0.0	0.0	IC	FO2			
New York State Elec. & Gas Corp.	Seneca Falls 1		C	23627	Seneca Falls	099	36	1998-06-01	1.8	0.0	0.0	0.0	0.0	0.0	HY	WAT			
New York State Elec. & Gas Corp.	Seneca Falls 2		C	23627	Seneca Falls	099	36	1998-06-01	1.8	0.0	0.0	0.0	0.0	0.0	HY	WAT			
New York State Elec. & Gas Corp.	Seneca Falls 4		C	23627	Seneca Falls	099	36	1998-06-01	2.0	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	City of Oswego (High Dam)		C	23634	Oswego	075	36	1994-02-01	11.9	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Nottingham High School		C	23634	Syracuse	067	36	1988-06-01	0.2	0.0	0.0	0.0	0.0	0.0	CG	NG			
Niagara Mohawk Power Corp.	Onondaga Energy Partners		C	23634	Onondaga	067	36	1987-12-01	1.4	0.0	0.0	0.0	0.0	0.0	IC	MTE			
Niagara Mohawk Power Corp.	Oswego County		C	23634	Oswego	075	36	1986-03-01	3.6	0.0	0.0	0.0	0.0	0.0	ST	REF			
Niagara Mohawk Power Corp.	Oswego Hydro Partners LP (Phoenix)		C	23634	Phoenix	075	36	1990-12-01	3.4	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Seneca Limited		C	23634	Syracuse	067	36	1985-12-01	0.2	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Wave Hydro LLC		C	23634	Baldwinsville	067	36	2010-02-07	0.8	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Onondaga County		C	23987	North Syracuse	067	36	1994-12-01	39.5	0.0	0.0	0.0	0.0	0.0	ST	REF	179.9		
New York State Elec. & Gas Corp.	Chasm Falls Hydro		D	5016	Chateaugay	033	36	1982-03-01	1.6	0.0	0.0	0.0	0.0	0.0	HY	WAT			
New York State Elec. & Gas Corp.	Harris Lake		D	5018	Newcomb	031	36	1967-08-01	1.7	0.0	0.0	0.0	0.0	0.0	IC	FO2			
New York State Elec. & Gas Corp.	Lower Saranac 1		D	23913	Schuyler Falls	019	36	1990-10-01	3.2	0.0	0.0	0.0	0.0	0.0	HY	WAT			
New York State Elec. & Gas Corp.	Lower Saranac 2		D	23913	Schuyler Falls	019	36	1990-10-01	3.2	0.0	0.0	0.0	0.0	0.0	HY	WAT			
New York State Elec. & Gas Corp.	Lower Saranac 3		D	23913	Schuyler Falls	019	36	1990-10-01	0.3	0.0	0.0	0.0	0.0	0.0	HY	WAT			
New York State Elec. & Gas Corp.	Alice Falls 1		D	23915	Ausable	019	36	1991-11-01	1.5	0.0	0.0	0.0	0.0	0.0	HY	WAT			
New York State Elec. & Gas Corp.	Alice Falls 2		D	23915	Ausable	019	36	1991-11-01	0.6	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Azure Mountain		D	24055	St. Regis Falls	033	36	1993-08-01	0.6	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Bellows Towers		D	24055	Malone	033	36	1987-06-01	0.2	0.0	0.0	0.0	0.0	0.0	HY	WAT			

Table III-2b: Non-Market Generators (cont'd)

Owner, Operator, and / or Billing Organization	Station	Unit	Zone	PTID	Location			In-Service Date	Name Plate Rating ^(D)	2026 CRIS ^(A)		2026 Capability ^(B)		D U A L	Unit Type	Fuel ^(U)		2025 Net ^(C) Energy GWh	Notes
					Town	Cnty	St			MW		MW				Type 1	Type 2		
					YYY-MM-DD	MW	SUM	WIN	SUM	WIN									
Niagara Mohawk Power Corp.	Franklin Hydro		D	24055	Franklin Falls	033	36	1995-03-01	0.3	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Oakvale Construction		D	24055	Wilmington	031	36	2009-11-01	0.4	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Synergics - Union Falls		D	24055	Union Falls	019	36	1987-12-01	3.0	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Village of Saranac Lake		D	24055	Saranac Lake	033	36	1996-12-01	0.2	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Triton Power Company	Chateaugay High Falls		D	323578	Chateaugay	033	36	1987-12-01	1.7	0.0	0.0	0.0	0.0	0.0	HY	WAT		0.0	
Niagara Mohawk Power Corp.	Fortis Energy - Philadelphia		E	1656	Philadelphia	045	36	1986-08-01	3.6	0.0	0.0	0.0	0.0	0.0	HY	WAT		5.0	
Niagara Mohawk Power Corp.	Adams Hydro		E	23633	Adams	045	36	1987-11-01	0.2	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Algon.-Herkimer		E	23633	Herkimer	043	36	1987-12-01	1.6	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Algon.-Otter Creek		E	23633	Greig	049	36	1986-11-01	0.5	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Beaver Falls #1		E	23633	Beaver Falls	049	36	1986-01-01	1.5	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Beaver Falls #2		E	23633	Beaver Falls	049	36	1986-01-01	1.0	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Black River Hyd#1 - Rock Isl.		E	23633	Port Leyden	049	36	1984-07-01	1.9	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Black River Hyd#2 - Denley		E	23633	Port Leyden	049	36	1985-12-01	1.6	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Black River Hyd#3 - Pt. Leyden		E	23633	Port Leyden	049	36	1984-07-01	2.2	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Burrstone Engy Center, LLC LU		E	23633	Utica	065	36	2009-11-01	1.1	0.0	0.0	0.0	0.0	0.0	IC	NG			
Niagara Mohawk Power Corp.	Burrstone Engy Center, LLC U		E	23633	Utica	065	36	2009-11-01	2.2	0.0	0.0	0.0	0.0	0.0	IC	NG			
Niagara Mohawk Power Corp.	C.H.I. (Dexter) Hydro		E	23633	Dexter	045	36	1988-01-01	4.2	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	C.H.I. (Diamond Is)		E	23633	Watertown	045	36	1986-01-01	1.2	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	C.H.I. (Fowler)		E	23633	Fowler	049	36	1986-01-01	0.6	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	C.H.I. (Hailsboro #3)		E	23633	Hailsboro	089	36	1986-01-01	0.8	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	C.H.I. (Hailsboro #4)		E	23633	Hailsboro	089	36	1986-01-01	1.4	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	C.H.I. (Hailsboro #6)		E	23633	Hailsboro	089	36	1986-01-01	0.8	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	C.H.I. (Theresa)		E	23633	Theresa	089	36	1986-01-01	1.3	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Cellu-Tissue Corp - Natural Dam		E	23633	Gouverneur	089	36	1986-01-01	1.0	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	City of Utica - Sand Road		E	23633	Utica	065	36	1993-05-01	0.2	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	City of Utica -Trenton Falls		E	23633	Utica	065	36	1993-02-01	0.2	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	City of Watertown		E	23633	Watertown	045	36	1986-01-01	8.1	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Copenhagen Assoc.		E	23633	Copenhagen	049	36	1986-01-01	3.3	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Cranberry Lake		E	23633	Cranberry Lake	049	36	1987-12-01	0.5	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Empire Hydro Partners		E	23633	Port Leyden	049	36	1984-11-01	1.0	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Forestport Hydro		E	23633	Forestport	065	36	1987-12-01	3.4	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Fortis Energy - Diana		E	23633	Diana	049	36	1985-07-01	1.8	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Hewittville Hydro		E	23633	Potsdam	089	36	1984-07-01	3.0	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Hollow Dam Power		E	23633	Saint Lawrence	089	36	1987-12-01	1.0	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Indian Falls HY		E	23633	Theresa	045	36	1986-01-01	0.3	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Kayuta Lake		E	23633	Kayuta	065	36	1988-05-01	0.4	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Kings Falls		E	23633	Copenhagen	049	36	1988-05-01	1.6	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Long Falls Hydro		E	23633	Carthage	045	36	1991-06-01	3.3	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Lyonsdale Assoc. (Burrows)		E	23633	Lyons Falls	049	36	1984-07-01	3.0	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Newport Hydro Assoc.		E	23633	Newport	043	36	1987-12-01	1.7	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Northbrook Carthage		E	23633	Carthage	045	36	1986-01-01	4.4	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Ogdensburg Hydro		E	23633	Ogdensburg	089	36	1987-12-01	3.5	0.0	0.0	0.0	0.0	0.0	HY	WAT			

Table III-2b: Non-Market Generators (cont'd)

Owner, Operator, and / or Billing Organization	Station	Unit	Zone	PTID	Location			In-Service Date	Name Plate Rating ^(D)	2026 CRIS ^(A)		2026 Capability ^(B)		D U A L	Unit Type	Fuel ^(U)		2025 Net ^(C) Energy	Notes
					Town	Cnty	St			MW		MW				Type 1	Type 2		
					YYY-MM-DD	MW	SUM	WIN	SUM	WIN	GWh								
Niagara Mohawk Power Corp.	Sandy Hollow Hydro Assoc.		E	23633	Philadelphia	045	36	1986-09-01	0.6	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	St. Elizabeth Medical Center		E	23633	Utica	065	36	2012-02-01	0.6	0.0	0.0	0.0	0.0	IC	NG				
Niagara Mohawk Power Corp.	Stillwater Assoc.		E	23633	Webb	043	36	1987-01-01	1.8	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Tannery Island		E	23633	Carthage	045	36	1986-01-01	1.5	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Unionville Hydro		E	23633	Potsdam	089	36	1984-07-01	3.0	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Village of Gouverneur		E	23633	Gouverneur	089	36	1986-01-01	0.1	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Village of Potsdam		E	23633	Potsdam	089	36	1986-01-01	0.8	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Village of Potsdam 2		E	23633	Potsdam	089	36	2014-04-01	0.5	0.0	0.0	0.0	0.0	HY	WAT				
Borex Hydro Operations Inc	Sissonville		E	23735	Potsdam	089	36	1990-08-01	3.1	0.0	0.0	0.0	0.0	HY	WAT		0.0		
ReEnergy Black River LLC	Fort Drum		E	23780	Watertown	045	36	2013-05-30	55.5	0.0	0.0	0.0	0.0	ST	WD				
Niagara Mohawk Power Corp.	Fortis - Dolgeville		E	23807	Dolgeville	043	36	1985-07-01	5.0	0.0	0.0	0.0	0.0	HY	WAT		5.4		
Niagara Mohawk Power Corp.	Little Falls Hydro		E	24013	Little Falls	043	36	1987-01-01	13.0	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Fortis Energy - Moose River		E	24016	Lyonsdale	049	36	1987-09-01	12.6	0.0	0.0	0.0	0.0	HY	WAT		18.1		
Niagara Mohawk Power Corp.	Pyrites Assoc.		E	24023	Canton	089	36	1985-12-01	8.2	0.0	0.0	0.0	0.0	HY	WAT		12.0		
CHI Energy Inc	Goodyear Lake		E	323669	Milford	077	36	1980-07-01	1.4	0.0	0.0	0.0	0.0	HY	WAT		0.0		
Niagara Mohawk Power Corp.	International Paper - Curtis		F	1655	Corinth	091	36	1986-01-01	9.8	0.0	0.0	0.0	0.0	HY	WAT		114.3	(G)	
Niagara Mohawk Power Corp.	International Paper - Palmer		F	1655	Corinth	091	36	1986-01-01	49.2	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Borex - Middle Falls		F	23643	Easton	115	36	1989-12-01	2.2	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Champlain Spinner		F	23643	Whitehall	031	36	1992-07-01	0.4	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Chittenden Falls		F	23643	Stuyvesant	021	36	1995-12-01	0.6	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Christine Falls Hydro		F	23643	Wells	041	36	1987-12-01	0.9	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	City of Watervliet Hydro		F	23643	Guilderland	001	36	1986-01-01	1.5	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Cons. HY-Victory		F	23643	Victory Falls	091	36	1986-12-01	1.7	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Cottrell Paper		F	23643	Rock City Falls	091	36	1987-01-01	0.3	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Edison Hydro Electric		F	23643	Stottville	021	36	2009-11-01	0.3	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Finch Paper LLC - Glens Falls		F	23643	Glens Falls	113	36	2009-11-01	11.8	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Finch Prun		F	23643	Glens Falls	113	36	1989-12-01	29.0	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Fort Miller Assoc (Hudson River)		F	23643	Schuylerville	091	36	1985-10-01	5.0	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Gloversville Johnstown WWT		F	23643	Gloversville	035	36	2010-01-01	0.7	0.0	0.0	0.0	0.0	IC	MTE				
Niagara Mohawk Power Corp.	Green Island Power Authority		F	23643	Green Island	001	36	1971-01-01	6.0	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Hollings&Vose-Center		F	23643	Easton	115	36	1986-01-01	0.4	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Hollings&Vose-Lower		F	23643	Easton	115	36	1986-01-01	0.4	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Hollings&Vose-Upper		F	23643	Easton	115	36	1986-01-01	0.4	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Hoosick Falls		F	23643	Hoosick Falls	083	36	1988-08-01	0.6	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Mechanicville		F	23643	Halfmoon	091	36	2005-03-01	3.8	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Mount Ida Hydro		F	23643	Troy	083	36	1986-01-01	3.0	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Mountaineer Massage Spa		F	23643	Wevertown	113	36	2009-11-01	0.0	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Riverrat Glass & Electric		F	23643	Wadhams	031	36	1986-01-01	0.6	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Stillwater Hydro Partners LP		F	23643	Stillwater	091	36	1993-04-01	3.4	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Stuyvesant Falls Hydro		F	23643	Stuyvesant	021	36	2013-02-01	7.0	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Synergics - Middle Greenwich		F	23643	Greenwich	115	36	1987-12-01	0.2	0.0	0.0	0.0	0.0	HY	WAT				
Niagara Mohawk Power Corp.	Synergics - Upper Greenwich		F	23643	Greenwich	115	36	1987-12-01	0.4	0.0	0.0	0.0	0.0	HY	WAT				

Table III-2b: Non-Market Generators (cont'd)

Owner, Operator, and / or Billing Organization	Station	Unit	Zone	PTID	Location			In-Service Date	Name Plate Rating ^(D)	2026 CRIS ^(A)		2026 Capability ^(B)		D U A L	Unit Type	Fuel ^(U)		2025 Net ^(C) Energy GWh	Notes
					Town	Cnty	St			MW		MW				Type 1	Type 2		
					YYYY-MM-DD	MW	SUM	WIN	SUM	WIN									
Niagara Mohawk Power Corp.	Town of Wells (Lake Algonquin)		F	23643	Wells	041	36	1987-12-01	0.5	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Tri-City JATC		F	23643	Latham	001	36	2009-11-01	0.0	0.0	0.0	0.0	0.0	0.0	IC	NG			
Niagara Mohawk Power Corp.	Valatie Falls		F	23643	Valatie	021	36	1992-12-01	0.1	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Valley Falls Assoc.		F	23643	Valley Falls	083	36	1985-08-01	2.5	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Boralex Hydro Operations Inc	Warrensburg		F	23737	Warrensburg	113	36	1988-12-01	2.9	3.0	3.0	0.0	0.0	0.0	HY	WAT		1.5	
Boralex Hydro Operations Inc	Fourth Branch		F	23824	Waterford	091	36	1987-12-01	3.3	3.5	3.5	0.0	0.0	0.0	HY	WAT			
Niagara Mohawk Power Corp.	Boralex - Hudson Falls		F	24011	Hudson Falls	115	36	1995-10-01	44.0	0.0	0.0	0.0	0.0	0.0	HY	WAT		71.1	
Niagara Mohawk Power Corp.	Boralex - South Glens Falls		F	24028	Moreau	091	36	1994-12-01	13.8	0.0	0.0	0.0	0.0	0.0	HY	WAT		28.4	
Erie Blvd. Hydro - Upper Hudson	Sherman Island 1		F	24058	Queensbury	113	36	2009-03-01	8.0	0.0	0.0	0.0	0.0	0.0	HY	WAT		22.8	
Erie Blvd. Hydro - Upper Hudson	Sherman Island 6		F	24058	Queensbury	113	36	2009-02-02	1.3	0.0	0.0	0.0	0.0	0.0	HY	WAT		9.3	
Erie Blvd. Hydro - Upper Hudson	Stewarts Bridge 2		F	24058	Hadley	091	36	2013-06-01	2.5	0.0	0.0	0.0	0.0	0.0	HY	WAT		19.7	
Erie Blvd. Hydro - Lower Hudson	Schuylerville		F	24059	Schuylerville	091	36	1919-01-01	1.2	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Central Hudson Gas & Electric Corp.	Millpond		G	5004	Catskill	039	36	1993-12-01	0.9	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Central Hudson Gas & Electric Corp.	Montgomery West		G	5005	Montgomery	071	36	1985-11-01	0.2	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Central Hudson Gas & Electric Corp.	Salisbury Mills		G	5006	Salisbury Mills	071	36	1986-12-01	0.5	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Central Hudson Gas & Electric Corp.	Walkill		G	5007	Shawangunk	111	36	1986-12-01	0.5	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Orange and Rockland Utilities	Buttermilk Falls		G	5055	Highland Falls	071	36	1986-12-01	0.1	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Orange and Rockland Utilities	Intl. Crossroads		G	5056	Mahwah NJ	003	34	1987-12-01	3.0	0.0	0.0	0.0	0.0	0.0	YES	IC	NG	FO2	
Orange and Rockland Utilities	Landfill G.Part19		G	5057	Goshen	071	36	1988-12-01	2.5	0.0	0.0	0.0	0.0	0.0	IC	MTE			
Orange and Rockland Utilities	Middletown LFG		G	5058	Goshen	071	36	1988-12-01	3.0	0.0	0.0	0.0	0.0	0.0	IC	MTE			
Central Hudson Gas & Electric Corp.	Sturgeon 1		G	23609	Rifton	111	36	1924-01-01	4.8	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Central Hudson Gas & Electric Corp.	Sturgeon 2		G	23609	Rifton	111	36	1924-01-01	4.8	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Central Hudson Gas & Electric Corp.	Sturgeon 3		G	23609	Rifton	111	36	1924-01-01	4.8	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Central Hudson Gas & Electric Corp.	Dashville 1		G	23610	Rifton	111	36	1920-01-01	2.4	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Central Hudson Gas & Electric Corp.	Dashville 2		G	23610	Rifton	111	36	1920-01-01	2.4	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Central Hudson Gas & Electric Corp.	High Falls		G	23754	Marbletown	111	36	1986-12-01	3.2	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Central Hudson Gas & Electric Corp.	Wappingers Falls		G	23765	Wappingers Falls	027	36	1988-12-01	2.0	2.0	2.0	0.0	0.0	0.0	HY	WAT		34.5	
Consolidated Hydro New York, Inc.	Walden Hydro		G	24148	Walden	071	36	1983-12-01	2.4	0.0	0.0	0.0	0.0	0.0	HY	WAT		0.0	
Consolidated Hydro New York, Inc.	Groverville Hydro		G	323602	Beacon	027	36	1983-12-01	0.9	0.0	0.0	0.0	0.0	0.0	HY	WAT			
New York State Elec. & Gas Corp.	Croton Falls Hydro		I	5017	North Salem	119	36	1987-01-01	0.2	0.0	0.0	0.0	0.0	0.0	HY	WAT			
Direct Energy Marketing Inc	Arthur Kill GT 1		J	23520	Staten Island	085	36	1970-06-01	20.0	16.5	21.6	0.0	0.0	0.0	GT	NG		0.0	(7)
Consolidated Edison Co. of NY, Inc.	59 St. GT 1		J	24138	Manhattan	061	36	1969-06-01	17.1	15.4	20.1	0.0	0.0	0.0	YES	GT	NG	KER	0.1
Consolidated Edison Co. of NY, Inc.	74 St. GT 1		J	24260	Manhattan	061	36	1968-10-01	18.5	19.0	23.5	0.0	0.0	0.0	GT	KER		0.0	
Consolidated Edison Co. of NY, Inc.	74 St. GT 2		J	24261	Manhattan	061	36	1968-10-01	18.5	20.1	25.7	0.0	0.0	0.0	GT	KER		0.1	
Long Island Power Authority	Oceanside (LF)		K	5008	Oceanside	059	36	1991-02-01	2.1	0.0	0.0	0.0	0.0	0.0	IC	MTE			
Long Island Power Authority	Oyster Bay (LF)		K	5009	Bethpage	059	36	1986-07-01	1.3	0.0	0.0	0.0	0.0	0.0	IC	MTE			
Long Island Power Authority	Smithtown (LF)		K	5010	Smithtown	103	36	1985-12-01	1.1	0.0	0.0	0.0	0.0	0.0	IC	MTE			
Long Island Power Authority	South Oaks Hosp		K	5011	Amityville	103	36	1990-06-01	1.0	0.0	0.0	0.0	0.0	0.0	IC	NG			
Long Island Power Authority	Yaphank (LF)		K	5012	Yaphank	103	36	1983-09-01	1.6	0.0	0.0	0.0	0.0	0.0	IC	MTE			
LI Energy Storage System, LLC	East Hampton Battery Storage		K	5066	East Hampton	103	36	2018-08-01	5.0	0.0	0.0	0.0	0.0	0.0	ES	BAT			
LI Energy Storage System, LLC	Montauk Battery Storage		K	5068	Montauk	103	36	2018-12-01	5.0	0.0	0.0	0.0	0.0	0.0	ES	BAT			
Long Island Power Authority	Glenwood GT 01		K	23712	Glenwood	059	36	1967-04-01	16.0	0.0	0.0	0.0	0.0	0.0	GT	FO2		-0.1	

Table III-2b: Non-Market Generators (cont'd)

Owner, Operator, and / or Billing Organization	Station	Unit	Zone	PTID	Location			In-Service Date YYYY-MM-DD	Name Plate Rating ^(B) MW	2026 CRIS ^(A)		2026 Capability ^(B)		D U A L	Unit Type	Fuel ^(U)		2025 Net Energy GWh	Notes
					Town	Cnty	St			MW		MW				Type 1	Type 2		
										SUM	WIN	SUM	WIN						
Long Island Power Authority	Port Jefferson	GT 01	K	23713	Port Jefferson	103	36	1966-12-01	16.0	14.1	18.4	0.0	0.0	GT	F02		0.0		
Long Island Power Authority	West Babylon	4	K	23714	West Babylon	103	36	1971-08-01	52.4	0.0	0.0	0.0	0.0	GT	F02		-0.1		
Long Island Power Authority	Northport	GT	K	23718	Northport	103	36	1967-03-01	16.0	13.8	18.0	0.0	0.0	GT	F02		-0.1		
Shoreham Solar Commons LLC	Shoreham	Solar	K	323752	East Shoreham	103	36	2018-07-01	25.0	0.0	0.0	0.0	0.0	PV	SUN				
Table III-2b - Non-Market Totals:									761.9	107.4	135.8	0.0	0.0				525.8		
Tables III-2a and III-2b Existing Generating Facilities Totals:									43,269.7	39,227.4	41,971.4	37,420.0	39,662.2				132,707.8		

Notes for Table III-2

Note	Owner / Operator	Station Unit	Zone	PTID	Description
1	Innovative Energy Systems, Inc.	Hyland LFGE	B	323620	Unit became ICAP Ineligible on 06/17/2025
2	Madison Windpower, LLC	Madison Wind Power	E	24146	Retired on 09/05/2025
3	Relevate ReDev Borrower II LLC	Dahowa Hydroelectric	F	323763	Unit became ICAP Ineligible on 09/01/2025
4	Astoria Generating Company, L.P.	Gowanus 3-6	J	24127	Unit became ICAP Ineligible on 04/15/2025
5	Astoria Generating Company, L.P.	Narrows 2-1	J	24236	Unit became ICAP Ineligible on 04/15/2025
6	Astoria Generating Company, L.P.	Narrows 2-7	J	24242	Unit became ICAP Ineligible on 04/15/2025
7	Direct Energy Marketing Inc	Arthur Kill GT 1	J	23520	Unit no longer subject to NYISO dispatch effective 05/01/2025
8	Astoria Generating Company L.P.	Astoria GT 01	J	23523	Retired on 05/01/2025
9	Calpine Energy Services LP	Stony Brook	K	24151	Behind-the-Meter:Net Generation Resource
10	Emera Energy Services Subsidiary No. 3 LLC	Greenidge 4	C	23583	Behind-the-Meter:Net Generation Resource
11	Northbrook Lyons Falls, LLC	Lyons Falls Hydro	E	23570	Behind-the-Meter:Net Generation Resource
12	RED-Rochester, LLC	Red Rochester	B	323720	Behind-the-Meter:Net Generation Resource
13	World Generation X, LLC	Fortistar - N.Tonawanda	A	323836	Behind-the-Meter:Net Generation Resource
14	Calpine Energy Services LP	KIAC_JFK	J	323774	Behind-the-Meter:Net Generation Resource
15	Baron Winds, LLC	Baron Winds	C	323822	Unit Summer and Winter DMNC values include 117 MW uprate due to Phase 2 coming into service in the 2025 capability year.
16	WM Renewable Energy, LLC	Madison County LF	E	323628	Retired on 04/01/2025
A	Various	Generating Units	A-K	Various	Summer/Winter CRIS caps reflect capacity level of the unit that is deemed deliverable. See Definitions of Labels for the Load & Capacity Schedules (Section V) for description.
B	Various	Generating Units	A-K	Various	Summer Capability reflects DMNC values that are applicable to the Summer 2026 ICAP Market. Winter Capability reflects DMNC values that were applicable to the Winter 2025-2026 ICAP Market. DMNC stands for Dependable Maximum Net Generating Capability. These values are generally current as of March 15, 2026; however DMNC values that were validated post March 15, 2026 are included, as appropriate.
C	Various	Generating Units	A-K	Various	Net Energy from resources not directly participating in NYISO markets is obtained directly from the local TO.
D	Various	Generating Units	A-K	Various	Typically, Name Plate refers to a historical rating and may not reflect the most current value.
E	Various	Behind-the-Meter: Net Generation Resource	A-K	Various	Units that are Behind-the-Meter: Net Generation Resources for which Summer and Winter Capability values are Net-ICAP values.
G	Various	Generating Station	A-K	Various	Net Energy reflects Net Energy for the total Generation station's multiple units at the same Point of Interconnection.
I	Various	ICAP Ineligible Generator	A-K	Various	This unit is in an ICAP Ineligible Forced Outage (IIFO) as defined in the MST.
M	Various	Mothballed Generator	A-K	Various	This unit is mothballed or is in a Mothball Outage per MST Section 5.18.
N	Various	New Generator	A-K	Various	Unit(s) added since the publication of the 2024 Load and Capacity Data Report.
P	Oswego Harbor Power, LLC	Oswego 6	C	23613	Unit is permitted to operate up to 245 MW on natural gas under conditions of the facilities NYS DEC Title V Air Permit.
R	Various	Retired Generator	A-K	Various	This unit is retired or Retired as defined in the MST.
S	Various	Dual fuel Generating Units	A-K	Various	Unit listed as dual fuel but has sole capability to operate on a single fuel (i.e., Type 1) during the relevant capability periods
U	Various	Generating Units	A-K	Various	The fuel type selection is not meant to provide any information on current fuel inventories, nor does it indicate which of the fuels might be considered as primary.

Table III-3a: Existing Summer Capability by Zone and Type

Generator Type	ZONE											TOTAL	
	A	B	C	D	E	F	G	H	I	J	K		
Summer Capability Period (MW) ⁽²⁾													
Fossil	Steam Turbine (Oil)	0.0	0.0	800.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	800.6
	Steam Turbine (Oil & Gas)	22.1	27.0	812.9	0.0	0.0	0.0	2,424.6	0.0	0.0	2,772.8	2,137.1	8,196.5
	Steam Turbine (Gas)	0.0	0.0	57.2	0.0	0.0	0.0	361.0	0.0	0.0	1,036.1	0.0	1,454.3
	Combined Cycle (Oil & Gas)	385.7	0.0	273.1	80.9	132.6	2,999.3	654.2	0.0	0.0	3,230.1	579.9	8,335.8
	Combined Cycle (Gas)	0.0	110.7	1,017.2	237.7	48.4	0.0	1,046.2	0.0	0.0	0.0	75.0	2,535.2
	Jet Engine (Oil)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	599.4	599.4
	Jet Engine (Oil & Gas)	0.0	0.0	0.0	0.0	0.0	0.0	68.4	0.0	0.0	592.7	208.0	869.1
	Jet Engine (Gas)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.4	22.4
	Combustion Turbine (Oil)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	492.8	492.8
	Combustion Turbine (Oil & Gas)	0.0	0.0	0.0	0.0	0.0	0.0	19.4	0.0	0.0	560.1	342.8	922.3
	Combustion Turbine (Gas)	40.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	398.0	173.7	612.2
	Internal Combustion (Oil)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	16.5
	Internal Combustion (Oil & Gas)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4	13.4
	Internal Combustion (Gas)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Nuclear	Steam (PWR Nuclear)	0.0	578.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	578.8
	Steam (BWR Nuclear)	0.0	0.0	2,722.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,722.9
Renewable ⁽¹⁾	Conventional Hydro	2,439.7	63.8	101.9	914.8	365.3	252.0	73.3	0.0	0.0	0.0	0.0	4,210.8
	Internal Combustion (Methane)	18.4	11.2	42.9	6.4	9.6	15.2	0.0	0.0	0.0	0.0	0.0	103.7
	Steam Turbine (Refuse)	27.6	0.0	0.0	0.0	0.0	10.4	6.3	53.3	0.0	0.0	122.6	220.2
	Wind (Land Based)	321.4	0.0	858.4	672.3	725.7	0.0	0.0	0.0	0.0	0.0	0.0	2,577.8
	OffShore Wind	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.0	132.0
	Solar	0.0	0.0	217.0	0.0	0.0	300.0	0.0	0.0	0.0	0.0	54.4	571.4
	Energy Storage ⁽³⁾	20.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	23.0
Pumped Storage Hydro	240.0	0.0	0.0	0.0	0.0	1,168.9	0.0	0.0	0.0	0.0	0.0	1,408.9	
Totals	3,515.4	791.5	6,904.1	1,912.1	1,281.6	4,745.8	4,656.4	53.3	0.0	8,589.8	4,970.0	37,420.0	

(1) - The Renewable Category does not necessarily match the New York State Clean Energy Standard (CES) Definition.

(2) - Values are from the Summer Capability column in Table III-2a: NYISO Market Generators.

(3) - The Energy Storage Category includes Battery and Flywheel fuel types.

Table III-3b: Existing Winter Capability by Zone and Type

Generator Type		ZONE											TOTAL
		A	B	C	D	E	F	G	H	I	J	K	
Winter Capability Period (MW) ⁽²⁾													
Fossil	Steam Turbine (Oil)	0.0	0.0	819.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	819.7
	Steam Turbine (Oil & Gas)	15.5	11.4	808.5	0.0	0.0	0.0	2,454.0	0.0	0.0	2,801.1	2,163.6	8,254.1
	Steam Turbine (Gas)	0.0	0.0	33.5	0.0	0.0	0.0	367.9	0.0	0.0	1,038.0	0.0	1,439.4
	Combined Cycle (Oil & Gas)	420.6	0.0	312.9	92.3	154.7	3,535.1	740.8	0.0	0.0	3,736.9	660.5	9,653.8
	Combined Cycle (Gas)	0.0	120.8	1,191.2	255.8	61.2	0.0	1,094.1	0.0	0.0	0.0	76.5	2,799.6
	Jet Engine (Oil)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	731.9	731.9
	Jet Engine (Oil & Gas)	0.0	0.0	0.0	0.0	0.0	0.0	85.8	0.0	0.0	633.7	248.0	967.5
	Jet Engine (Gas)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.4	27.4
	Combustion Turbine (Oil)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.1	593.1
	Combustion Turbine (Oil & Gas)	0.0	0.0	0.0	0.0	0.0	0.0	24.0	0.0	0.0	719.4	389.5	1,132.9
	Combustion Turbine (Gas)	45.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	411.3	182.9	639.8
	Internal Combustion (Oil)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.7	16.7
	Internal Combustion (Oil & Gas)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	16.1
Internal Combustion (Gas)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Nuclear	Steam (PWR Nuclear)	0.0	581.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	581.2
	Steam (BWR Nuclear)	0.0	0.0	2,770.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,770.8
Renewable ⁽¹⁾	Conventional Hydro	2,439.7	63.8	101.9	868.8	365.3	252.0	72.1	0.0	0.0	0.0	0.0	4,163.6
	Internal Combustion (Methane)	18.4	11.2	42.9	6.4	9.6	15.2	0.0	0.0	0.0	0.0	0.0	103.7
	Steam Turbine (Refuse)	38.3	0.0	0.0	0.0	0.0	10.4	6.7	54.3	0.0	0.0	125.1	234.8
	Wind (Land Based)	321.4	0.0	858.4	678.4	725.7	0.0	0.0	0.0	0.0	0.0	0.0	2,583.9
	OffShore Wind	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.0	132.0
	Solar	0.0	0.0	217.0	0.0	0.0	300.0	0.0	0.0	0.0	0.0	54.4	571.4
Storage ⁽³⁾	Energy Storage	20.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	23.0
	Pumped Storage Hydro	240.0	0.0	0.0	0.0	0.0	1,165.8	0.0	0.0	0.0	0.0	0.0	1,405.8
Totals		3,559.5	788.4	7,156.8	1,901.7	1,316.5	5,278.5	4,848.4	54.3	0.0	9,340.4	5,417.7	39,662.2

(1) - The Renewable Category does not necessarily match the New York State Clean Energy Standard (CES) Definition.
 (2) - Values are from the Winter Capability column in Table III-2a: NYISO Market Generators.
 (3) - The Energy Storage Category includes Battery and Flywheel fuel types.

Table III-3c: Annual Net Energy Generation by Zone and Type – 2025

Generator Type	ZONE											TOTAL	
	A	B	C	D	E	F	G	H	I	J	K		
Annual Net Energy Production (GWh) ⁽²⁾													
Fossil	Steam Turbine (Oil)	0.0	0.0	36.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.5
	Steam Turbine (Oil & Gas)	3.2	12.0	34.6	0.0	0.0	0.0	2,637.9	0.0	0.0	2,899.4	5,332.8	10,919.9
	Steam Turbine (Gas)	0.0	0.0	234.3	0.0	0.0	0.0	22.8	0.0	0.0	2,113.6	0.0	2,370.7
	Combined Cycle (Oil & Gas)	744.5	0.0	492.7	43.0	17.9	12,698.2	4,725.3	0.0	0.0	20,145.4	3,111.8	41,978.8
	Combined Cycle (Gas)	0.0	54.5	6,229.1	385.0	22.6	0.0	4,779.0	0.0	0.0	0.0	349.5	11,819.7
	Jet Engine (Oil)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.5	71.5
	Jet Engine (Oil & Gas)	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.0	0.0	931.8	147.8	1,080.9
	Jet Engine (Gas)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.7	23.7
	Combustion Turbine (Oil)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	27.4	27.5
	Combustion Turbine (Oil & Gas)	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	210.7	652.8	864.6
	Combustion Turbine (Gas)	70.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	620.8	264.5	955.5
	Internal Combustion (Oil)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	1.8
	Internal Combustion (Oil & Gas)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0
Internal Combustion (Gas)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Nuclear	Steam (PWR Nuclear)	0.0	5,035.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,035.0
	Steam (BWR Nuclear)	0.0	0.0	23,372.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,372.7
Renewable ⁽¹⁾	Conventional Hydro	14,344.2	24.3	392.4	6,852.3	1,510.4	943.6	203.7	0.0	0.0	0.0	0.0	24,270.9
	Internal Combustion (Methane)	100.0	70.1	179.5	47.1	49.8	64.3	0.0	0.0	0.0	0.0	0.0	510.8
	Steam Turbine (Refuse)	163.8	0.0	179.9	0.0	0.0	57.3	34.5	383.8	0.0	0.0	964.9	1,784.2
	Wind (Land Based)	1,142.2	0.0	1,912.7	1,419.7	2,073.9	0.0	0.0	0.0	0.0	0.0	0.0	6,548.5
	OffShore Wind	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	536.3	536.3
	Solar	0.0	0.0	375.3	0.0	0.0	519.6	0.0	0.0	0.0	0.0	86.9	981.8
Storage ⁽³⁾	Energy Storage	0.0	0.0	-3.1	-0.3	0.0	-8.3	-0.1	0.0	0.0	0.0	0.0	-11.8
	Pumped Storage Hydro	-244.7	0.0	0.0	0.0	0.0	-228.0	0.0	0.0	0.0	0.0	0.0	-472.7
Totals		16,323.4	5,195.9	33,436.6	8,746.8	3,674.6	14,046.7	12,405.5	383.8	0.0	26,921.8	11,572.7	132,707.8

(1) - The Renewable Category does not necessarily match the New York State Clean Energy Standard (CES) Definition.

(2) - Values are from the 2025 Net Energy column in Table III-2a and Table III-2b.

(3) - The Energy Storage Category includes Battery and Flywheel fuel types.

Table III-3d: Scheduled Real-Time Transactions by Control Area and Proxy Bus (GWh) – 2025

Control Area	Proxy Bus Name	Imports	Exports	Net Imports	Wheels-In	Wheels-Out
HQ	Cedars	62	393	-331	0	0
HQ	Chateaugay	1,414	6,019	-4,605	159	1
IESO	Bruce	7,446	779	6,667	14	33
ISO-NE	1385 Line	297	364	-67	0	0
ISO-NE	Cross Sound Cable	1,453	0	1,453	0	0
ISO-NE	Sandy Pond	6,535	12,130	-5,595	3	162
PJM	HTP	3,947	0	3,947	0	0
PJM	Keystone	11,347	1,517	9,830	33	13
PJM	Linden VFT	2,462	3	2,459	0	0
PJM	Neptune	5,414	0	5,414	0	0
	NYCA Total	40,377	21,205	19,172	209	209

Note: The Net Imports column is defined as Imports minus Exports, without consideration for Wheels-In and Wheels-Out. Wheel-through transactions balance on a NYCA-system basis.

Table III-4: Distributed Energy Resources (DER) Market Participation by Transmission Node – 2026

Transmission Node PTID	Zone	Total Supply Declared (MW)		Capability (MW)		Declared Supply Reduction (MW)		Nameplate Rating (MW)				
		Summer	Winter	Summer	Winter	Summer	Winter	Generator	Energy Storage	Wind	Solar	Landfill Gas
55860	D-NORTH	45.0	45.0	-	45.0	45.0	45.0	-	-	-	-	-
80571	A-WEST	31.0	31.0	-	27.4	31.0	31.0	-	-	-	-	-
355854	A-WEST	13.4	13.4	-	13.3	13.4	13.4	-	-	-	-	-
356490	D-NORTH	172.0	160.0	156.9	158.7	172.0	160.0	-	-	-	-	-
356498	A-WEST	227.0	227.0	185.6	127.8	227.0	227.0	-	-	-	-	-
Total		488.4	476.4	342.5	372.2	488.4	476.4	-	-	-	-	-

Notes:

Total Supply Declared (MW): Total Upper Operating Limit declared during applicable season (reflects injection, Demand Reduction, and Withdrawal capabilities) based on enrollment values.

Capability (MW): Total Dependable Maximum Net Capability (DMNC) values that are applicable to ICAP market based on latest approved seasonal DMNC tests. Summer Capability reflects DMNC values that are applicable to the Summer 2026 ICAP Market. Winter Capability reflects DMNC values that were applicable to the Winter 2025-2026 ICAP Market.

Declared Reduction (MW): Total load reduction capability during applicable season based on enrollment values.

Generator, Energy Storage, Wind, Solar, Landfill Gas: Asset (i.e., technology type classifications excluding Demand Side Resources).

"-" indicate that Resource(s) did not contribute any MW for the specified season or technology and does not represent missing data .

Figure III-1: 2025 NYCA Energy Production by Zone

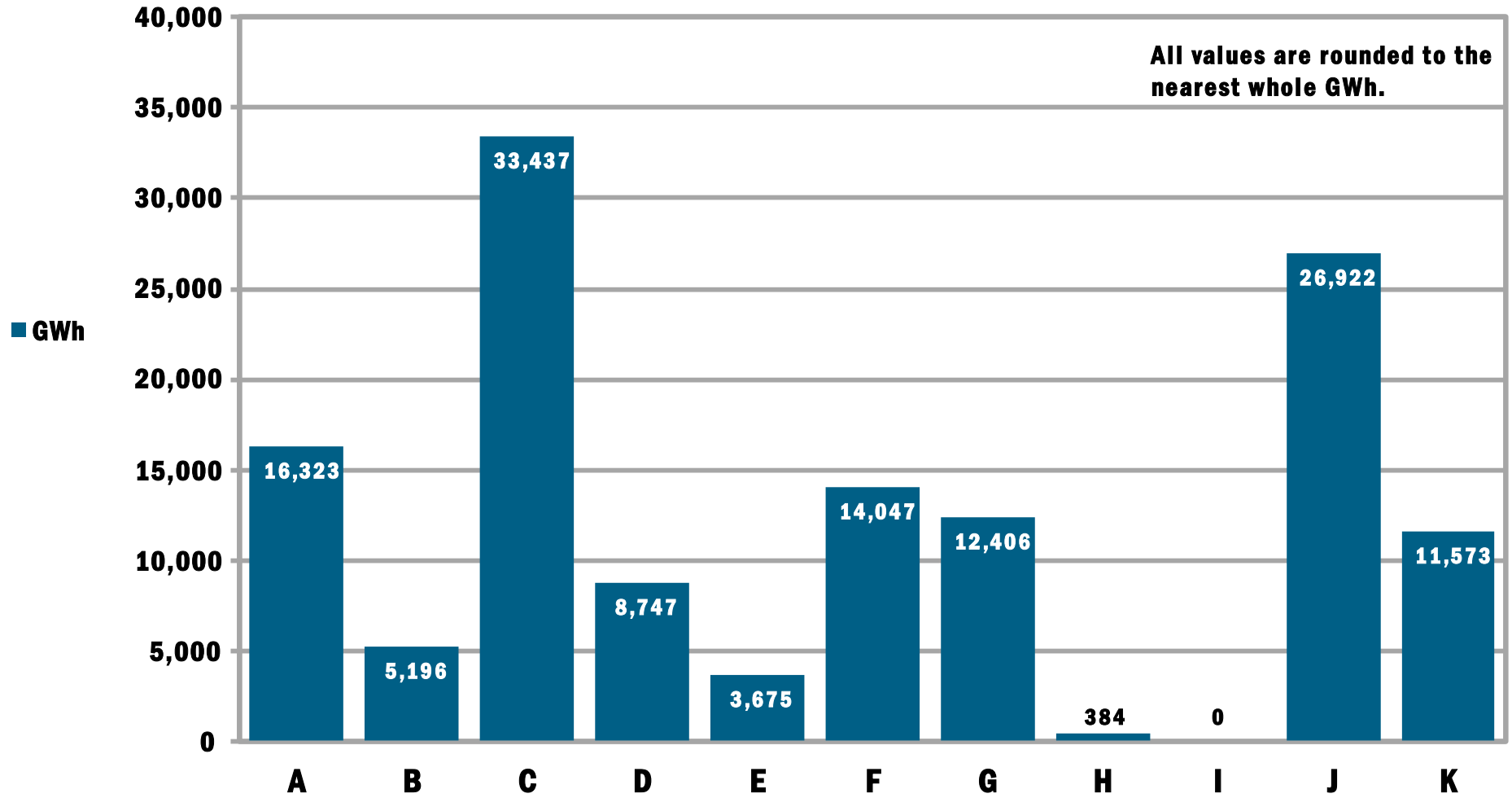
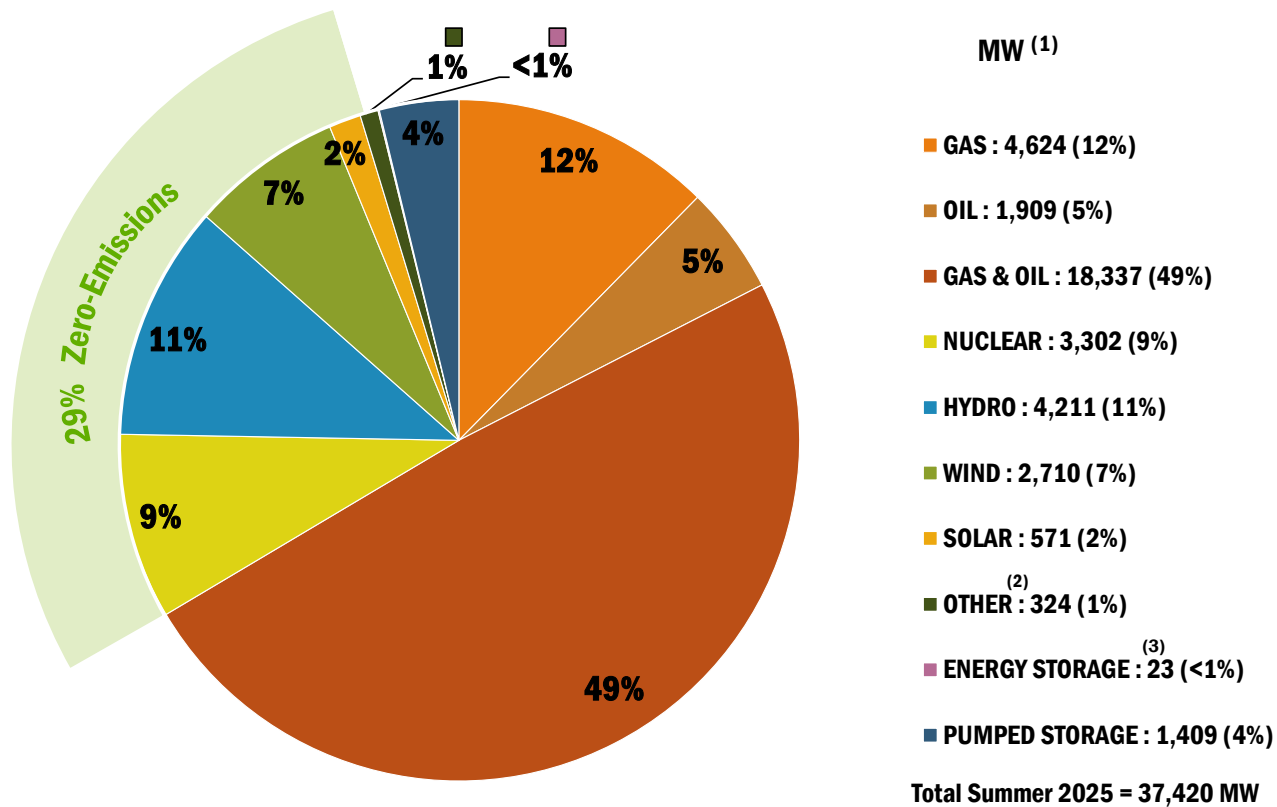


Figure III-2: Existing NYCA Summer Capability by Fuel Type

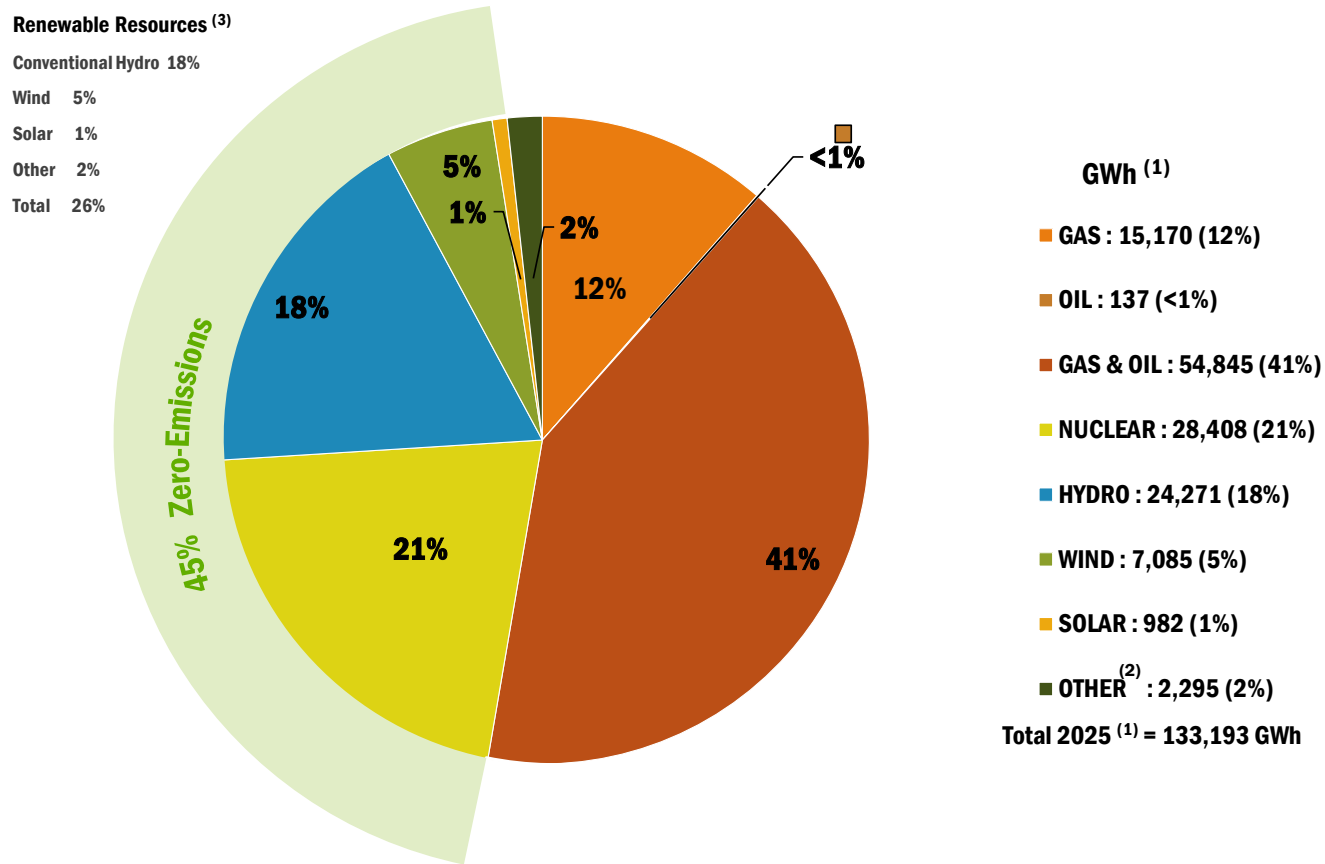


(1) All values are from the Summer Capability column in Table III-2a and are rounded to the nearest whole MW.

(2) Includes Methane & Refuse

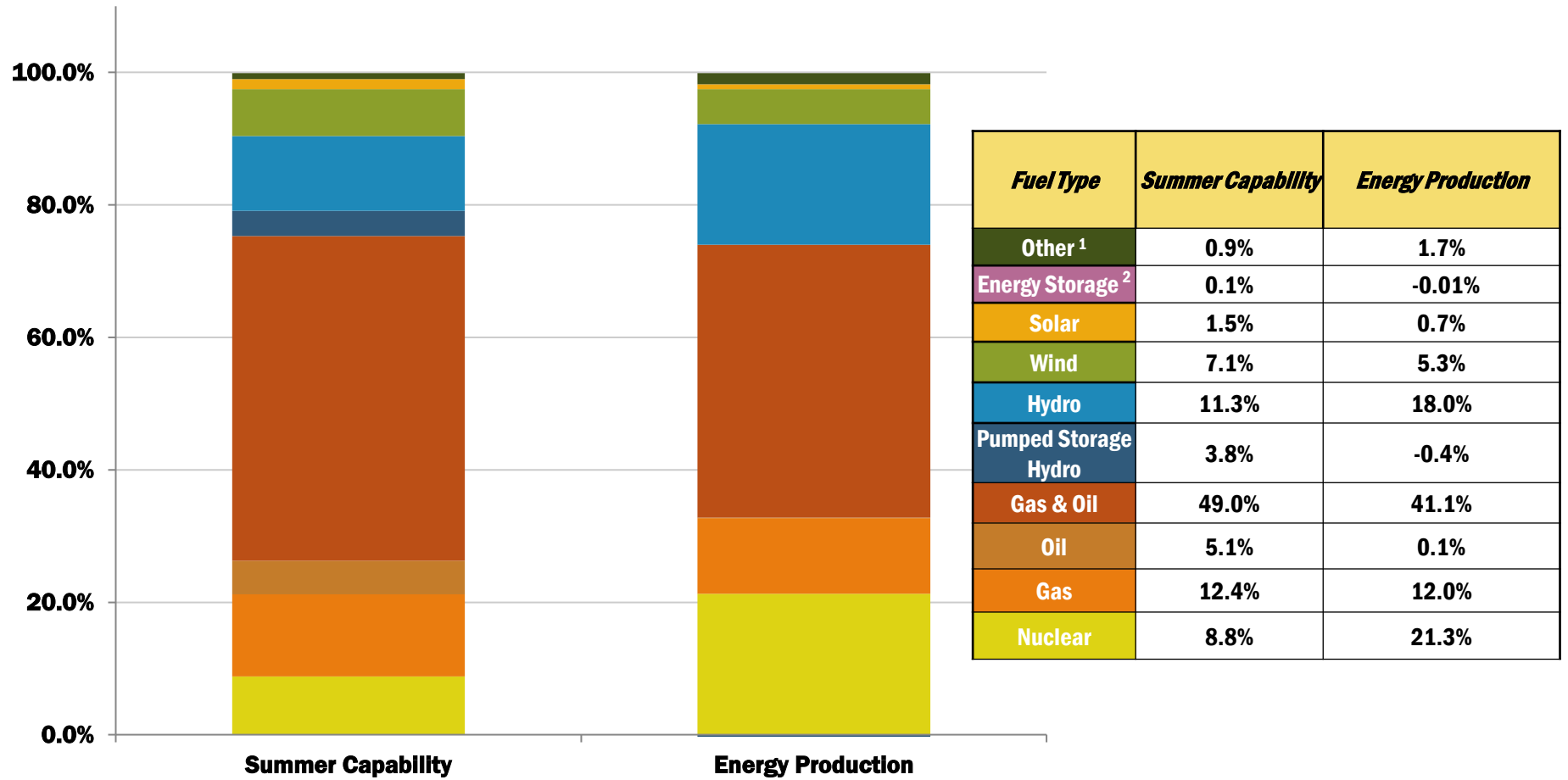
(3) Energy Storage includes Flywheel and Battery Storage

Figure III-3: 2025 NYCA Energy Production by Fuel Type



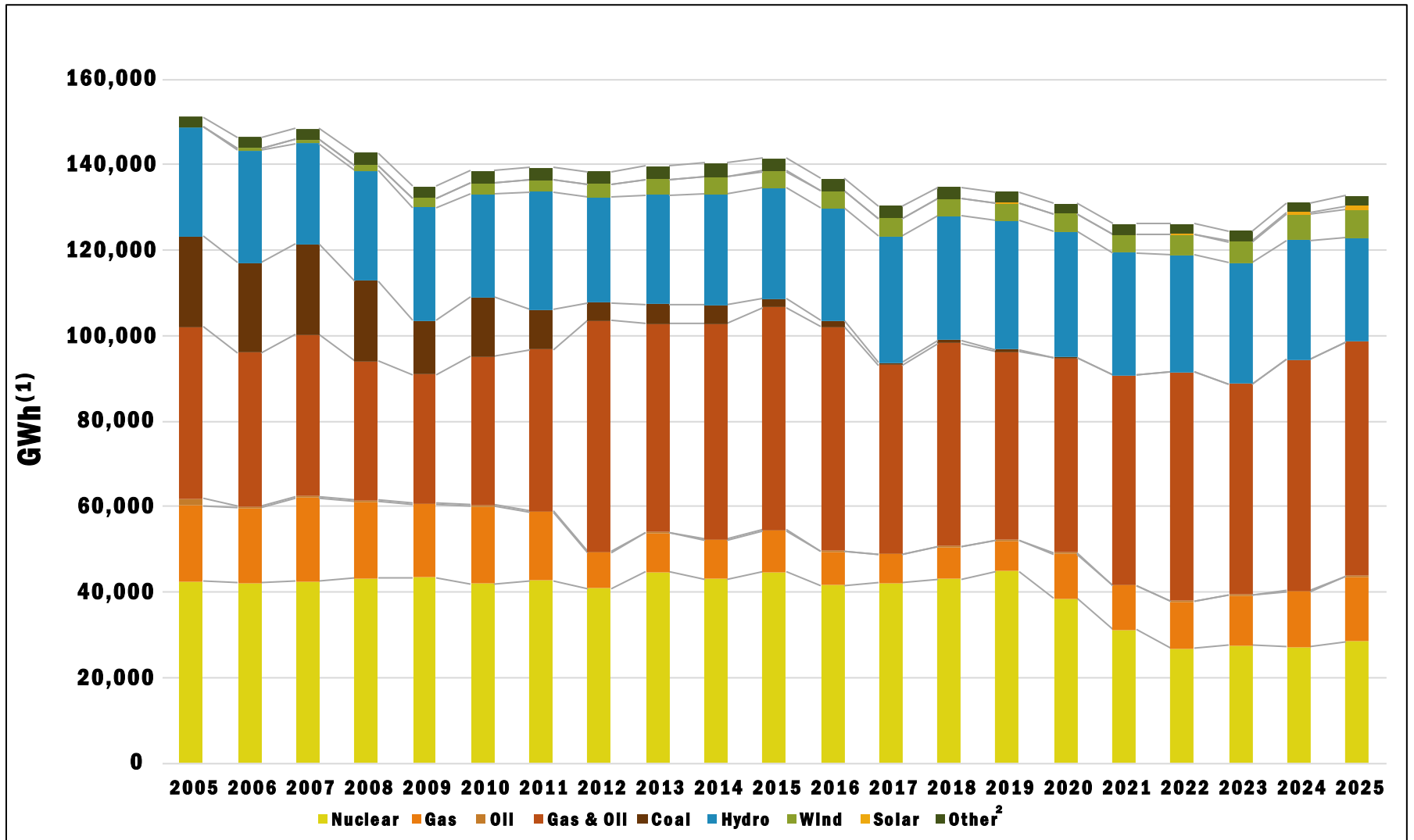
- (1) Only includes fuel types with positive net energy and are rounded to the nearest whole GWh
- (2) Includes Methane & Refuse
- (3) Renewable Resources do not necessarily match the NYS Clean Energy Standard (CES) definition.
- (4) Includes Net Energy from Table III-2a & Table III-2b

Figure III-4: 2025 NYCA Energy Production and Summer Capability by Fuel Type



- (1) Other Includes Methane & Refuse
- (2) Energy Storage includes Flywheel and Battery Storage
- (3) Storage resources that have negative net energy are excluded from energy production bar chart.

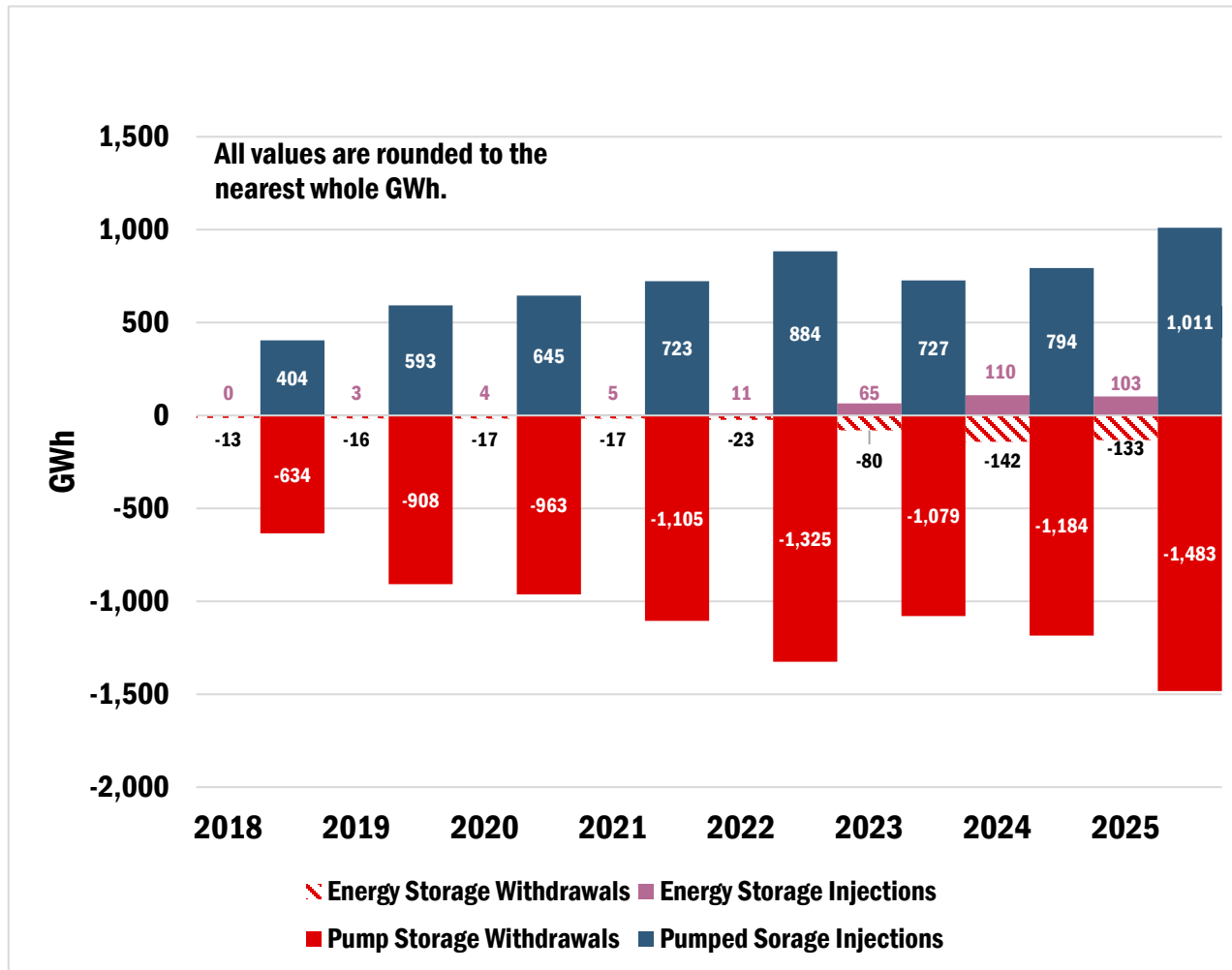
Figure III-5a: Historical Energy Production by Fuel Type



1) Only Includes fuel types with positive net energy

2) Other Includes Methane & Refuse

Figure III-5b: Historical Storage Withdrawals and Injections¹



- 1) Withdrawals from the grid, injections into the grid
- 2) Energy Storage includes Flywheel and Battery Storage

Figure III-6a: NYCA Wind Resources – Historical Installed Nameplate Capacity

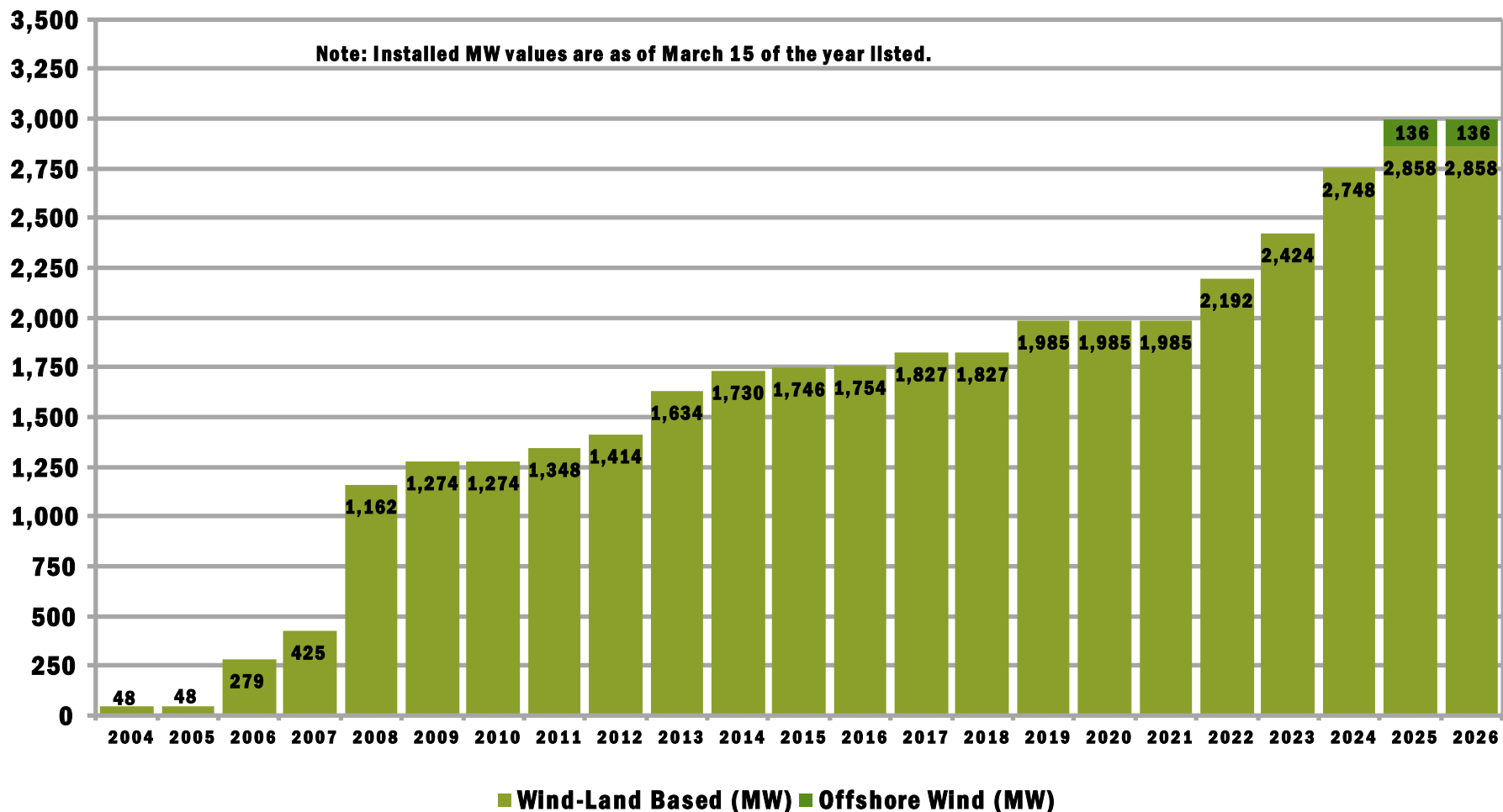


Figure III-6b: NYCA Wind Resources – Historical Energy Production and Curtailment

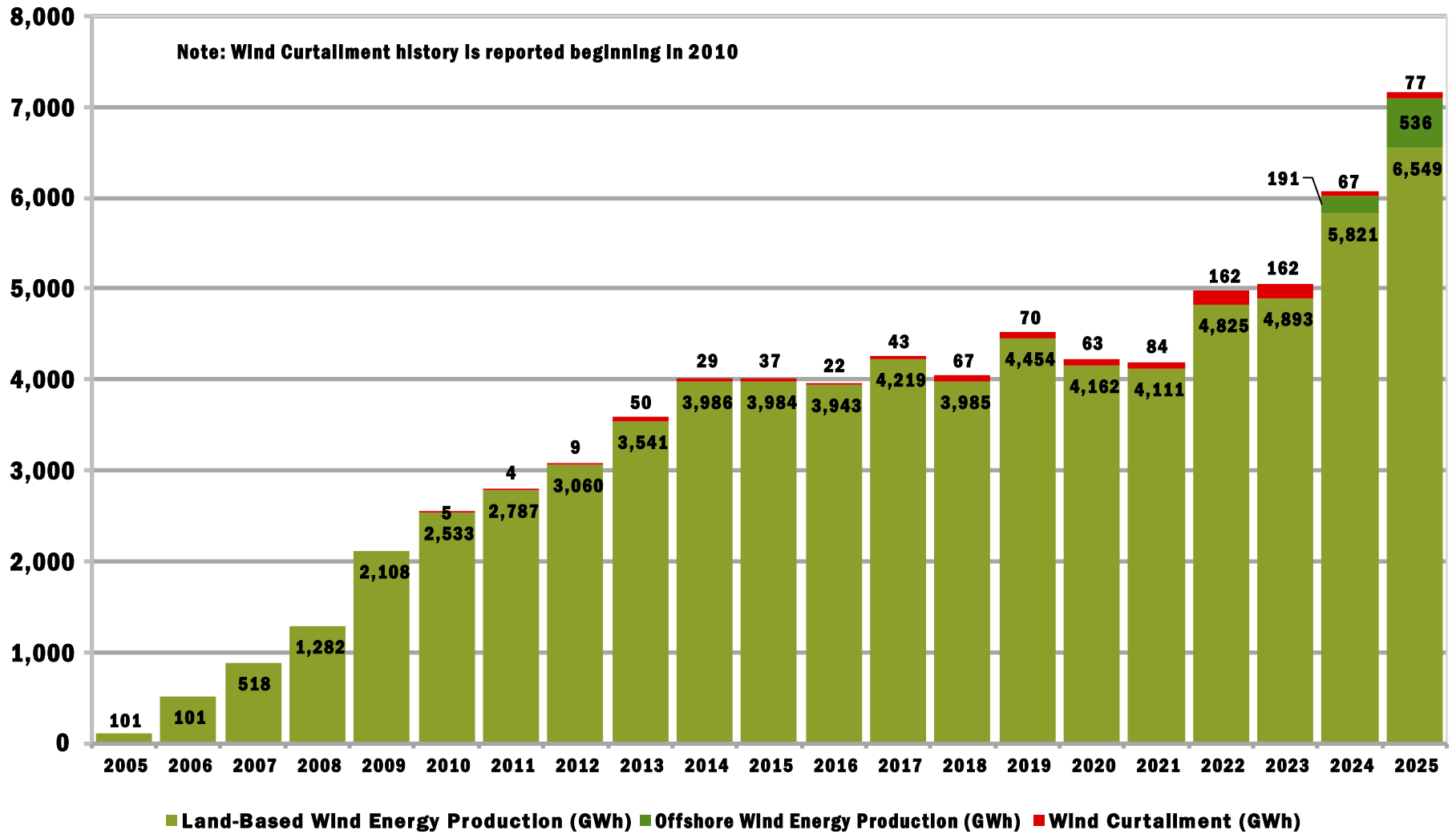


Figure III-7a: NYCA FTM Solar Resources – Historical Installed Nameplate Capacity

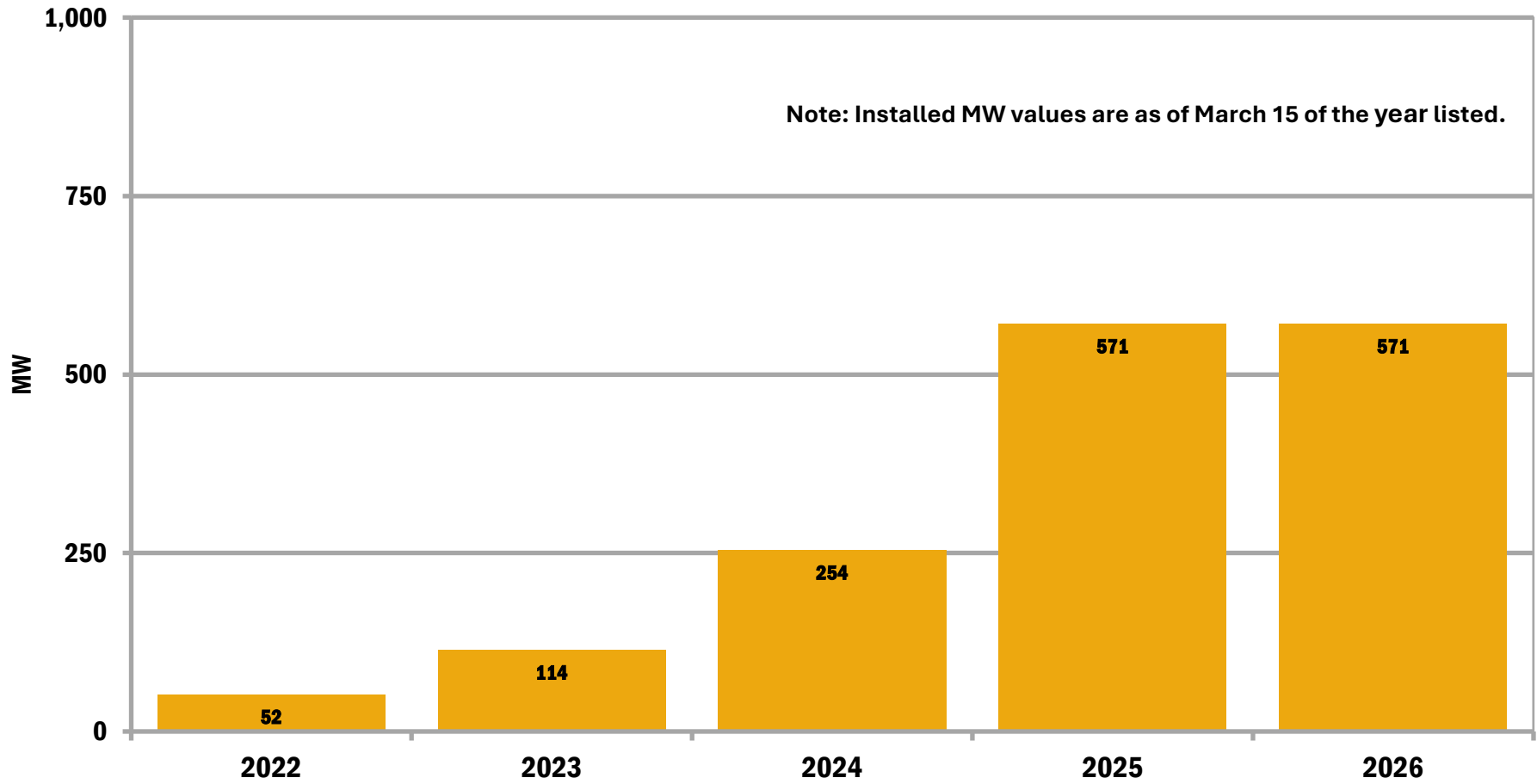
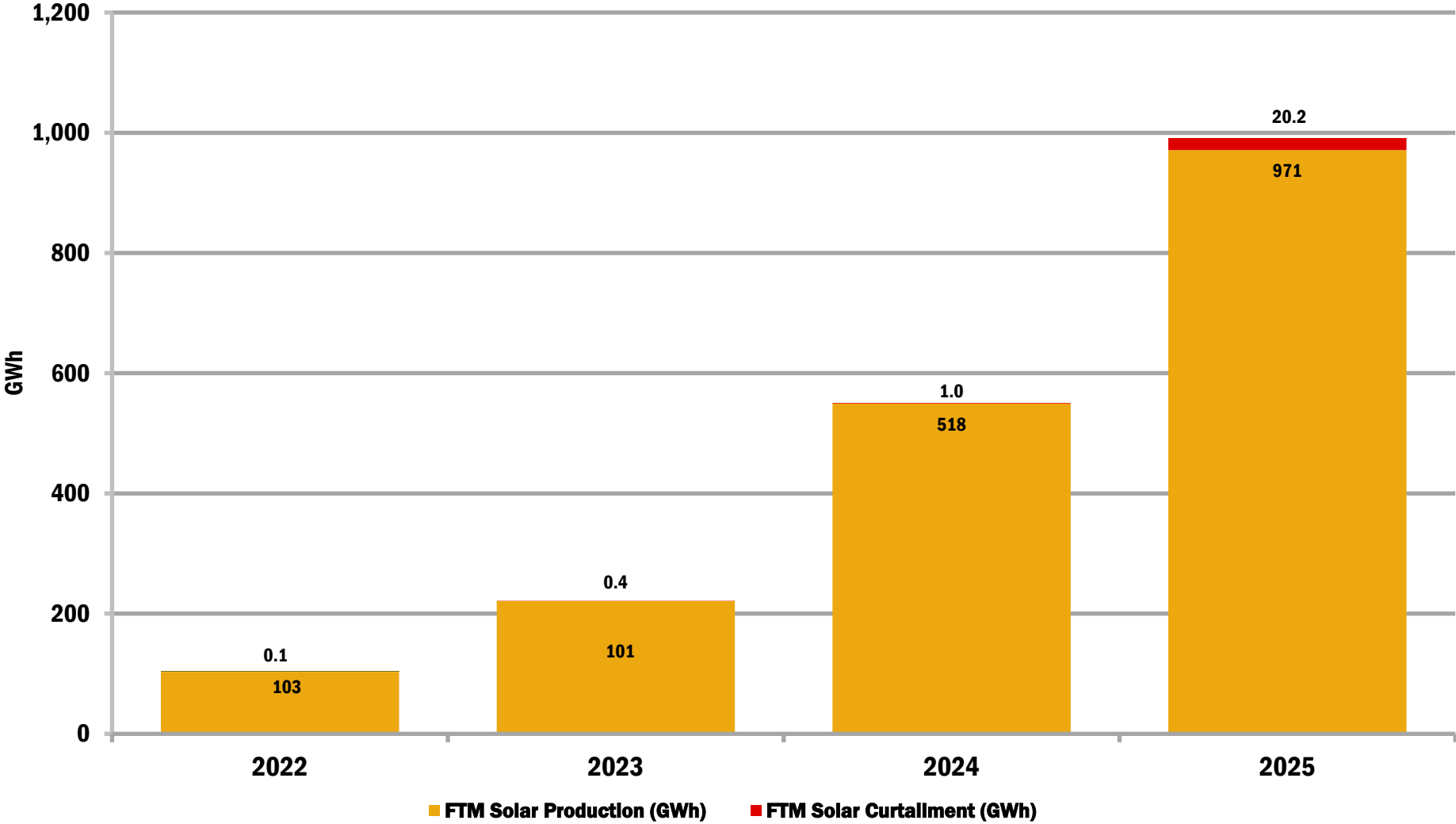


Figure III-7b: NYCA FTM Solar Resources – Historical Energy Production



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Section IV

Changes in Generating Capacity

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Section IV

This section reports proposed projects in the Interconnection Facilities Study stage of the NYISO interconnection process, together with re-ratings and deactivations.

Table IV-1a shows proposed generator additions and CRIS requests. Table IV-1b lists Transition Cluster Study participants. Table IV-2 reports units that have proposed re-ratings (no applicable re-ratings for this *Gold Book*).

Tables IV-3, IV-4, and IV-5 list deactivated resources. Table IV-3 shows deactivated units that are no longer listed in Existing Capacity Table III-2 and have unexpired CRIS MW. Table IV-4 shows units that remain listed in Table III-2 and that have been deactivated since the publication of the 2025 *Gold Book*. Table IV-5 lists units that have provided a notice of deactivation at some future date.

Table IV-6 lists potential generator status changes to comply with New York State rules and climate policy. These include status changes of simple-cycle combustion turbines to comply with the DEC Peaker Rule, and NYPA small plants which are scheduled to deactivate.

Tables IV-3, IV-4, IV-5 and IV-6 are current through March 15, 2026. Monthly updates to this information are available in the Generator Status Updates folder on the NY Power System Information & Outlook page: <https://www.nyiso.com/ny-power-system-information-outlook>.

Table IV-7 provides information on proposed load projects listed in the NYISO Interconnection Queue.

Tables IV-1a, IV-2, and IV-7 are current as of March 15, 2026. Monthly updates to this information are available in NYISO Interconnection Queue postings on the *Interconnection Process* page:

[Interconnection Process - NYISO](#).

Table IV-1a: Proposed Generator Additions & CRIS Requests, as of March 15, 2026

QUEUE POS.	DEVELOPER	PROJECT NAME	ZONE	COD ⁶ (M-YY)	NAMEPLATE RATING (MW)	SUMMER CRIS (MW)	WINTER CRIS (MW)	SUMMER ERIS (MW)	WINTER ERIS (MW)	PROJECT TYPE	CLASS YEAR	Minimum Duration Full Discharge	NOTES
Completed Class Year or Small Generator Facilities Study													
276	Homer Solar Energy Center LLC	Homer Solar Energy Center	C	Apr-26	90	90	90	90	90	Solar	2019		(2)
495	Mohawk Solar LLC	Mohawk Solar	F	Nov-27	90.5	90.5	90.5	90.5	90.5	Solar	2019		(2)
519	Canisteo Wind Energy LLC	Canisteo Wind	C	Dec-27	289.8	290.7	290.7	289.8	289.8	Land-Based Wind	2019		(2)
522	NYC Energy LLC	NYC Energy	J	Jun-27	79.9	79.9	79.9	79.9	79.9	Energy Storage	2023	4	(2)
535	Riverhead Solar 2, LLC	Riverhead Solar 2	K	Jan-28	36	36	36	36	36	Solar	2019		(2)
564	Rock District Solar, LLC	Rock District Solar	F	Feb-27	20	20	20	20	20	Solar			(2) (7)
571	Heritage Wind, LLC	Heritage Wind	B	Oct-27	200.1	126	126	200.1	200.1	Land-Based Wind	2021		(2)
572	Hecate Energy Greene 1 LLC	Greene County 1	G	Jun-27	20	20	20	20	20	Solar			(2) (7)
573	Hecate Energy Greene 2 LLC	Greene County 2	G	Jun-27	10	10	10	10	10	Solar			(2) (7)
575	Little Pond Solar, LLC	Little Pond Solar	G	Sep-27	20	20	20	20	20	Solar			(2) (7)
581	SunEast Hills Solar LLC	Hills Solar	E	Dec-26	20	20	20	20	20	Solar			(2) (8)
584	Dog Corners Solar NY LLC	Dog Corners Solar	C	Jan-27	20	20	20	20	20	Solar			(2) (8)
586	Watkins Road Solar NY LLC	Watkins Rd Solar	E	Feb-27	20	20	20	20	20	Solar			(2) (8)
590	Scipio Solar NY LLC	Scipio Solar	C	Dec-26	18	18	18	18	18	Solar			(2) (15)
591	SunEast Highview Solar LLC	Highview Solar	C	Nov-26	20	20	20	20	20	Solar	2019		(2)
592	Niagara NY Solar LLC	Niagara Solar	A	Dec-26	20	20	20	20	20	Solar			(2) (15)
596	Alle-Catt Wind Energy LLC	Alle Catt II Wind	A	Dec-26	339.1	339.1	339.1	339.1	339.1	Land-Based Wind	2019		(2)
617	Watkins Glen Solar Energy Center, LLC	Watkins Glen Solar	C	Apr-28	54	50	50	50	50	Solar	2019		(2)
620	Gateway Solar Energy Center, LLC	Gateway Solar Energy Center	D	Apr-28	180	180	180	180	180	Solar	2019		(2)
637	Flint Mine Solar LLC	Flint Mine Solar	G	May-26	100	100	100	100	100	Solar	2019		(2)
644	Hecate Energy Columbia County 1, LLC	Columbia County 1	F	Feb-27	60	60	60	60	60	Solar	2019		(2)
670	SunEast Skyline Solar LLC	SunEast Skyline Solar LLC	E	Apr-28	20	20	20	20	20	Solar			(2) (8)
683	KCE NY 2, LLC	KCE NY 2	G	Jun-27	200	200	200	200	200	Energy Storage	2019	4	(2) (13)
704	Bear Ridge Solar, LLC	Bear Ridge Solar	A	Apr-28	100	100	100	100	100	Solar	2019		(2)
706	High Bridge Wind, LLC	High Bridge Wind	E	Nov-26	100.8	100.8	100.8	100.8	100.8	Land-Based Wind	2019		(2)
710	Horseshoe Solar Energy LLC	Horseshoe Solar	B	May-28	180	180	180	180	180	Solar	2021		(2)
716	Moraine Solar Energy Center, LLC	Moraine Solar Energy Center	C	Sep-28	93.5	93.5	93.5	93.5	93.5	Solar	2023		(2)
720	Trelina Solar Energy Center, LLC	Trelina Solar Energy Center	C	Apr-28	86.8	80	80	79.8	79.8	Solar	2019		(2)
721	Excelsior Energy Center, LLC	Excelsior Energy Center	B	Nov-26	280	280	280	280	280	Solar	2019		(2)
734	ELP Ticonderoga Solar LLC	Ticonderoga Solar	F	Dec-26	20	20	20	20	20	Solar			(2) (7)
737	Empire Offshore Wind LLC	Empire Wind 1	J	Jul-27	816	816	816	816	816	Offshore Wind	2019		(2)
766	Sunrise Wind LLC	Sunrise Wind	K	Jul-27	1085.7	880	880	880	880	Offshore Wind	2021		(2)
774	Tracy Solar Energy Center, LLC	Tracy Solar Energy Center	E	Dec-28	119	119	119	119	119	Solar	2023		(2)
777	White Creek Solar, LLC	White Creek Solar	B	Jun-28	135	135	135	135	135	Solar	2023		(2)
783	ConnectGen Chautauqua County LLC	South Ripley Solar and BESS	A	Dec-27	274.2	270	270	270	270	Solar+Energy Storage	2021	4	(2) (14)
787	Levy Grid, LLC	Levy Grid, LLC	A	Jan-27	150	150	150	150	150	Energy Storage	2021	2	(2)
800	Rich Road Solar Energy Center, LLC	Rich Road Solar Energy Center	E	Apr-28	240	240	240	240	240	Solar+Energy Storage	2023	4	(2) (4)
801	Prattsburgh Wind, LLC	Prattsburgh Wind Farm	C	Sep-27	147	147	147	147	147	Land-Based Wind	2021		(2)
804	KCE NY 10, LLC	KCE NY 10	A	Oct-26	20	20	20	20	20	Energy Storage		4	(2) (16)
805	Oxbow Hill Solar, LLC	Oxbow Hill Solar	C	Jan-27	140	140	140	140	140	Solar	2021		(2)
807	SunEast Hilltop Solar LLC	Hilltop Solar	F	May-28	20	20	20	20	20	Solar			(2) (9)
811	Hecate Energy Cider Solar LLC	Cider Solar	B	Jan-27	500	500	500	500	500	Solar	2021		(2)
815	Bayonne Energy Center III, LLC	Bayonne Energy Center III	J	Jul-27	49.8	49.8	49.8	49.8	49.8	Energy Storage	2021	4	(2)
827	Lighthouse Arthur Kill, LLC	Arthur Kill Energy Storage 1	J	Dec-26	15	15	15	15	15	Energy Storage		4	(2) (13)
828	Valley Solar NY LLC	Valley Solar	C	Jan-27	20	20	20	20	20	Solar			(2) (9)
832	Hawthorn Solar, LLC	CS Hawthorn Solar	F	Dec-26	20	20	20	20	20	Solar			(2) (10)
833	Dolan Solar, LLC	Dolan Solar	F	Dec-26	20	20	20	20	20	Solar			(2) (10)
834	Eastern Generation, LLC	Luyster Creek Energy Storage 2	J	Apr-28	97	79	79	79	79	Energy Storage	2023	4	(2)
835	Eastern Generation, LLC	Luyster Creek Energy Storage 1	J	Jan-27	59.1	56	56	56	56	Energy Storage	2021	4	(2)
843	Greens Corners Solar LLC	NY37 Solar	E	Apr-28	20	N/A	N/A	20	20	Solar			(2)
848	Fairway Solar NY LLC	Fairway Solar	E	May-28	20	20	20	20	20	Solar			(2) (9)
863	Highbanks Solar LLC	Highbanks Solar	B	Feb-26	20	12.5	12.5	20	20	Solar			(2) (11)
864	Greens Corners Solar LLC	NY38 Solar	E	Apr-28	120	120	120	120	120	Solar	2021		(2)
865	Flat Hill Solar NY LLC	Flat Hill Solar	E	Aug-27	20	20	20	20	20	Solar			(2) (10)
880	Brookside Solar, LLC	Brookside Solar	D	Dec-27	100	100	100	100	100	Solar	2023		(2)
882	Riverside Solar, LLC	Riverside Solar	E	Dec-27	100	100	100	100	100	Solar	2023		(2)
883	Garnet Energy Center, LLC	Garnet Energy Center	B	Apr-28	200	200	200	200	200	Solar	2021		(2)
885	Grassy Knoll Solar NY LLC	Grassy Knoll Solar	E	May-28	20	20	20	20	20	Solar			(2) (10)
907	Harlem River ESS, LLC	Harlem River Yard	J	Jan-28	100	79.9	79.9	79.9	79.9	Energy Storage	2021	4	(2)
930	Eastern Generation, LLC	Luyster Creek Energy Storage 3	J	Mar-27	15	0	0	15	15	Energy Storage		4	(2) (15)
931	East River ESS, LLC	Astoria Energy Storage	J	Oct-26	106.7	100	100	100	100	Energy Storage	2021	4	(2)
932	Hatchery Solar LLC	Hatchery Solar	B	Jan-29	20	20	20	20	20	Solar			(2) (15)
950	Hemlock Ridge Solar LLC	Hemlock Ridge Solar	B	Apr-28	200	200	200	200	200	Solar	2023		(2)
953	Sugar Maple Solar, LLC	Sugar Maple Solar	E	Dec-27	127	125	125	125	125	Solar	2023		(2)
956	Holtsville Energy Storage, LLC	Holtsville 138kV Energy Storage	K	May-28	300.9	110	110	110	110	Energy Storage	2021	8	(2)
967	KCE NY 5 LLC	KCE NY 5	G	Dec-27	94	94	94	94	94	Energy Storage	2023	4	(2)
971	East Setauket Energy Storage, LLC	East Setauket Energy Storage	K	Apr-27	126.8	54.5	54.5	125	125	Energy Storage	2023	8	(2) (19)

Table IV-1a: Proposed Generator Additions & CRIS Requests (cont'd)

QUEUE POS.	DEVELOPER	PROJECT NAME	ZONE	COD ⁶ (M-YY)	NAMEPLATE RATING (MW)	SUMMER CRIS (MW)	WINTER CRIS (MW)	SUMMER ERIS (MW)	WINTER ERIS (MW)	PROJECT TYPE	CLASS YEAR	Minimum Duration Full Discharge	NOTES
987	Sunrise Wind LLC	Sunrise Wind II	K	Jul-27	966	44	44	44	44	Offshore Wind	2021		(2) (12)
995	Alabama Solar Park LLC	Alabama Solar Park LLC	B	Oct-28	132.44	130	130	130	130	Solar	2023		(2)
1000	Flat Stone Solar NY LLC	Flat Stone Solar	E	May-28	20	20	20	20	20	Solar			(2) (15)
1003	Clear View Solar LLC	Clear View Solar	C	Aug-26	20	20	20	20	20	Solar			(2) (11)
1007	NYC Energy	NYC Energy LLC - Phase 2	J	Jun-27	220.1	220.1	220.1	220.1	220.1	Energy Storage	2023	4	(2)
1009	Yellow Barn Solar, LLC	Yellow Barn Solar	C	Nov-28	160	160	160	160	160	Solar	2023		(2)
1015	Somers Solar, LLC	Somers Solar, LLC	F	Dec-27	20	N/A	N/A	20	20	Solar			(2)
1031	ConnectGen Montgomery County LLC	Mill Point Solar	E	Dec-28	250	250	250	250	250	Solar+Energy Storage	2023	4	(2) (5)
1039	Morris Solar NY LLC	Morris Solar	E	Mar-28	20	0	0	20	20	Solar			(2) (15)
1047	SED NY Holdings LLC	Millers Grove Solar	E	Mar-28	20	20	20	20	20	Solar			(2) (15)
1051	SED NY Holdings LLC	Transit Solar	B	May-28	20	20	20	20	20	Solar			(2) (15)
1079	Somerset Solar, LLC	Somerset Solar	A	Jun-28	200	125	125	125	125	Solar	2023		(2)
1080	Mineral Basin Solar Power, LLC	Mineral Basin Solar Power	C	Dec-28	450.85	401.6	401.6	401.6	401.6	Solar	2023		(2)
1089	Flat Creek Solar NY LLC	Flat Creek Solar	F	Nov-28	200	200	200	200	200	Solar	2023		(2)
1113	Caithness LI Energy Storage, LLC	CLIES 20 MW	K	Dec-27	20	20	20	20	20	Energy Storage		6	(2) (3)
1115	Flat Creek Solar NY LLC	Flat Creek Solar	F	Nov-28	100	100	100	100	100	Solar	2023		(2)
1117	Caithness LI Energy Storage, LLC	CLIES 70MW	K	Dec-27	70	30.4	30.4	70	70	Energy Storage	2023	6	(2)
1122	East Fishkill Storage 1, LLC	East Fishkill	G	Dec-29	252	205	205	205	205	Energy Storage	2023	4	(2)
1123	KCE NY 29, LLC	KCE NY 29	K	Dec-27	80.2	79	79	79	79	Energy Storage	2023	4	(2)
1130	Hoffman Falls Wind LLC	Hoffman Falls Wind	C	Dec-27	72	72	72	72	72	Land- Based Wind	2023		(2)
1148	Agricola Wind LLC	Agricola Wind	C	Dec-27	99	97	97	97	97	Land- Based Wind	2023		(2)
1151	York Run Solar, LLC	York Run Solar	A	Sep-28	93	90	90	90	90	Solar	2023		(2)
1166	BR Project 1 LLC	BR Benson Mines Solar	E	Dec-27	12.1	N/A	N/A	12.1	12.1	Solar			(2)
1183	Fort Covington Solar LLC	NY125A- Fort Covington Solar	D	Jul-28	250	250	250	250	250	Solar	2023		(2)
1184	Two Rivers Solar Farm, LLC	NY125B- Two Rivers Solar	D	Sep-28	200	200	200	200	200	Solar	2023		(2)
1188	North Seneca Solar Project LLC	North Seneca Solar Project, LLC	C	Sep-27	90	105	105	90	90	Solar	2023		(2)
1237	Sugar Maple Solar	Sugar Maple Energy Storage	E	Dec-28	20	N/A	N/A	20	20	Energy Storage		4	(2)
1255	Holtsville Brookhaven Battery Storage LLC	Holtsville Brookhaven Battery Storage	K	Oct-27	82.8	39.9	39.9	79.9	79.9	Energy Storage	2023	2	(2)
1257	Edwards Calverton Battery Storage LLC	Edwards Calverton Battery Storage	K	Nov-27	62.1	26.5	26.5	60	60	Energy Storage	2023	2	(2)
1329	ELP Granby Solar II LLC	ELP Granby Solar II	C	Jun-28	20	20	20	20	20	Solar+Energy Storage		4	(2) (16) (17)

Table IV-1a: Proposed Generator Additions & CRIS Requests (cont'd)

QUEUE POS.	DEVELOPER	PROJECT NAME	ZONE	COD ⁶ (M-YY)	NAMEPLATE RATING (MW)	SUMMER CRIS (MW)	WINTER CRIS (MW)	SUMMER ERIS (MW)	WINTER ERIS (MW)	PROJECT TYPE	CLASS YEAR	Minimum Duration Full Discharge	NOTES
Completed CRIS Requests													
94	Atlantic Energy, LLC	Neptune DC PJM-LI	K	I/S	660	660	660	N/A	N/A	Class Year Transmission Project	2003-05		(1)
125	East Coast Power, LLC	Linden VFT Inter-Tie	J	I/S	315	315	315	N/A	N/A	Class Year Transmission Project	2006		(1)
N/A	HQUS	Chateaugay	D	I/S	N/A	20	20	N/A	N/A		2015		(1)
430	HQUS	Cedar Rapids Transmission Upgrade	D	I/S	N/A	80	80	N/A	N/A		2017		(1)
N/A	Energy Storage Resources, LLC	Eagle Energy Storage	J	N/A	N/A	20	20	N/A	N/A	Energy Storage	2019		
N/A	Hannacroix Solar Facility, LLC	Hannacroix Solar	G	N/A	N/A	5	5	N/A	N/A	Solar	2019		
N/A	RWE Solar Development, LLC	Cuddebackville Battery	G	N/A	N/A	10	10	N/A	N/A	Energy Storage	2019		
N/A	RWE Solar Development, LLC	Monsey 44-2	G	N/A	N/A	5	5	N/A	N/A	Energy Storage	2019		
N/A	RWE Solar Development, LLC	Monsey 44-3	G	N/A	N/A	5	5	N/A	N/A	Energy Storage	2019		
N/A	RWE Solar Development, LLC	Monsey 44-6	G	N/A	N/A	5	5	N/A	N/A	Energy Storage	2019		
N/A	Strata Storage, LLC	Cleancar Energy Storage	J	N/A	N/A	15	15	N/A	N/A	Energy Storage	2019		
N/A	Strata Storage, LLC	Groundvault Energy Storage	J	N/A	N/A	12.5	12.5	N/A	N/A	Energy Storage	2019		
N/A	Strata Storage, LLC	Stillwell Energy Storage	J	N/A	N/A	10	10	N/A	N/A	Energy Storage	2019		
N/A	Yonkers Grid, LLC	Yonkers Grid	J	N/A	N/A	20	20	N/A	N/A	Energy Storage	2019		
631	CHPE LLC	NS Power Express	J	May-26	1250	1000	1000	N/A	N/A	Class Year Transmission Project	2021		
887	CHPE LLC	CH Uprate	J	May-26	1250	250	250	N/A	N/A	Class Year Transmission Project	2021		
N/A	West Babylon Energy Storage, LLC	West Babylon Energy Storage	K	Aug-25	12.5	9.9	9.9	N/A	N/A	Energy Storage	2023		(3)
N/A	Port Jefferson Energy Storage, LLC	Port Jefferson Energy Storage	K	N/A	N/A	9.9	9.9	N/A	N/A	Energy Storage			(9)
N/A	Suffolk County Energy Storage, LLC	Suffolk County Energy Storage	K	N/A	N/A	9.9	9.9	N/A	N/A	Energy Storage			(9)
N/A	Hudson Transmission Partners, LLC	Hudson Transmission	J	I/S	660	85	85	N/A	N/A	Class Year Transmission Project			(1) (16) (18)
N/A	KCE NY 14, LLC	KCE NY 14, LLC	G	Dec-27	21.1	20	20	N/A	N/A	Energy Storage			(16)
N/A	Soltage, LLC	Brigs 2	J	Jun-26	20	20	20	N/A	N/A	Energy Storage			(16)
N/A	Soltage, LLC	Juniper Valley	J	Jun-26	20	20	20	N/A	N/A	Energy Storage			(16)
						Total			11,078.9	11,078.9			

Notes for Table IV-1a: Proposed Generator Additions & CRIS Requests

1	Existing units with CRIS not included in Table III-2.
2	Projects included as expected additions in this year's NYCA Capacity Schedule, Table V-2a & V-2b.
3	Class Year 2023 CRIS-only projects.
4	A 240 MW Co-located Storage Resource Project awarded (1) 240 MW ERIS for the solar resource and 20 MW ERIS for the energy storage resource and (2) 220 MW CRIS for the solar resource and 20 MW CRIS for the energy storage resource.
5	A 250 MW Co-located Storage Resource Project awarded (1) 250 MW ERIS for the solar resource and 175 MW ERIS for the energy storage resource and (2) 250 MW CRIS for the solar resource and 0 MW CRIS for the energy storage resource.
6	Commercial Operation Date (COD) is the date proposed by the Interconnection Customer for its anticipated Commercial Operation. Commercial Operation is defined by the NYISO OATT as "the status of a Facility that has commenced generating or transmitting electricity for sale, excluding electricity generated or transmitted during Trial Operation." See NYISO OATT, Attachment HH, Section 40.1. Interconnection Customers are obligated to update their proposed CODs throughout the interconnection study process and throughout project development, to the extent permitted by NYISO OATT, Attachment HH.
7	Projects awarded CRIS via Class Year 2019
8	Projects awarded CRIS via Expedited Deliverability Study 2020-01
9	Projects awarded CRIS via Expedited Deliverability Study 2020-02
10	Projects awarded CRIS via Expedited Deliverability Study 2021-01
11	Projects awarded CRIS via Expedited Deliverability Study 2022-01
12	Q#987 is a 44 MW uprate of Q#766.
13	Projects awarded CRIS via Class Year 2021
14	A 270 MW Co-located Storage Resource Project awarded (1) 270 MW ERIS for the solar resource and 20 MW ERIS for the energy storage resource and (2) 250 MW CRIS for the solar resource and 20 MW CRIS for the energy storage resource.
15	Projects awarded CRIS via Expedited Deliverability Study 2023-01
16	Projects awarded CRIS via Expedited Deliverability Study 2024-01
17	A 20 MW Co-located Storage Resource Project awarded (1) 20 MW ERIS for the solar resource and 5 MW ERIS for the energy storage resource and (2) 20 MW CRIS for the solar resource and 0 MW CRIS for the energy storage resource.
18	HTP requested 660 MW CRIS and all 660 MW CRIS were found deliverable; however, HTP elected partial CRIS of 85 MW.
19	Projects awarded CRIS via Expedited Deliverability Study 2025-01

Table IV-1b: Transition Cluster Study Participants

QUEUE POS.	DEVELOPER	PROJECT NAME	ZONE	COD ⁶ (M-YY)	NAMEPLATE RATING (MW)	REQUESTED SUMMER CRIS (MW)	REQUESTED SUMMER ERIS (MW)	REQUESTED WINTER ERIS (MW)	PROJECT TYPE	MINIMUM DURATION FULL DISCHARGE	NOTES
C24-003	Vineyard Mid-Atlantic LLC	East Garden City 345kV	K	03-2032	1,378.6	1,321.0	1,321.0	1,321.0	Offshore Wind		
C24-004	Palladium Storage LLC	Hell Gate Annex 138kV Substation	J	08-2028	153.1	140.0	140.0	140.0	Energy Storage	4	
C24-005	Blue Spruce Storage LLC	Mott Haven 138kV Bus	J	08-2028	317.6	300.0	300.0	300.0	Energy Storage	4	
C24-008	KCE NY 30, LLC	West Babylon 69 kV	K	10-2028	51.5	50.0	50.0	50.0	Energy Storage	4	
C24-010	KCE NY 21, LLC	Pulaski 69kV Substation	K	12-2029	62.0	60.0	60.0	60.0	Energy Storage	4	
C24-013	Battery Park Storage LLC	Greenwood 138kV	J	08-2028	203.8	190.0	190.0	190.0	Energy Storage	4	
C24-021	Bluepoint Wind LLC	Brooklyn Clean Energy Hub 345kV Substation	J	12-2033	1,402.5	1,310.0	1,310.0	1,310.0	Offshore Wind		
C24-032	BayWa r.e Projects LLC.	Oakdale 115 kV	C	08-2030	153.8	150.0	150.0	150.0	Energy Storage	4	
C24-033	KCE NY 31, LLC	Shoreham 138kV	K	12-2027	51.5	50.0	50.0	50.0	Energy Storage	4	
C24-042	Liberty Renewables Inc.	Fenner - Shippy Rd Line 3 115 kV	C	12-2027	31.5	29.8	29.8	29.8	Land-Based Wind		
C24-047	BayWa r.e Projects LLC.	Lincoln Park - East Kingston 115 kV	G	12-2030	153.8	150.0	150.0	150.0	Energy Storage	4	
C24-048	BPP NY Lansing BESS I LLC	Milliken 115kV (aka Cayuga 115kV)	C	07-2028	210.0	200.0	200.0	200.0	Energy Storage	4	
C24-052-001	Liberty Renewables Inc.	Dugan - Homer Hill 115kV, Line #155	A	09-2029	96.8	95.0	95.0	95.0	Land-Based Wind		
C24-060	Hanwha Q CELLS USA Corp.	Stony Ridge 230kV	C	12-2027	200.8	200.0	200.0	200.0	Energy Storage	4	
C24-061	Hanwha Q CELLS USA Corp.	Moriches 69kV	K	12-2027	75.3	75.0	75.0	75.0	Energy Storage	4	
C24-062	Hanwha Q CELLS USA Corp.	Manchester 115 kV	G	12-2027	200.8	200.0	200.0	200.0	Energy Storage	4	
C24-064	EDF Renewables Development, Inc.	Fraser substation 115 kV	E	11-2029	136.9	135.0	135.0	135.0	Energy Storage	4	
C24-066	Hanwha Q CELLS USA Corp.	Yawger 115kV Substation	C	12-2027	104.3	100.0	100.0	100.0	Energy Storage	4	
C24-072	GCI Eastwater, LLC	Station 82 - Station 121 Line 23 115kV	B	06-2027	103.8	100.0	100.0	100.0	Energy Storage	4	
C24-074	GCI Lighthouse Energy Storage, LLC	Gardenville - Dunkirk Line 74 230 kV	A	06-2027	259.7	250.0	250.0	250.0	Energy Storage	4	
C24-079	Maple Harvest Wind	Tilden-Cortland Line 18.	C	12-2028	166.8	162.0	162.0	162.0	Land-Based Wind		
C24-081	The New York Power Authority	Hell Gate Annex 138kV	J	12-2028	136.0	130.0	130.0	130.0	Energy Storage	4	
C24-085	Terra-Gen Development Company, LLC	Rock Tavern 345kV Substation	G	12-2028	154.2	150.0	150.0	150.0	Energy Storage	4	
C24-088	Terra-Gen Development Company, LLC	Rock Tavern 345kV Substation	G	12-2028	103.8	100.0	100.0	100.0	Energy Storage	4	
C24-093	Terra-Gen Development Company, LLC	Hurley 345kV Substation	G	12-2028	103.8	100.0	100.0	100.0	Energy Storage	4	
C24-094	Terra-Gen Development Company, LLC	Hurley 345kV Substation	G	12-2028	154.2	150.0	150.0	150.0	Energy Storage	4	
C24-097	RWE Solar Development, LLC	Laona Station 115kV	A	02-2029	188.4	170.0	170.0	170.0	Energy Storage	4	
C24-098	RWE Solar Development, LLC	Roseton 345 kV Substation	G	06-2029	169.5	150.0	150.0	150.0	Energy Storage	4	
C24-104	ACE DevCo NC, LLC	West Yaphank 69kV Substation	K	06-2028	101.0	100.0	100.0	100.0	Energy Storage	4	
C24-108	Little Salmon Solar LLC	345kV Line HW1 Haverstock - Willis	D	12-2028	203.9	200.0	200.0	200.0	Solar		
C24-111	Fort Edward Solar LLC	Mohican to Battenkill 115 kV Line #15	F	12-2027	102.8	100.0	100.0	100.0	Solar		
C24-125	RWE Solar Development, LLC	Coopers Corner to Middletown Tap 345 kV Line	E	05-2030	71.6	60.0	60.0	60.0	Solar+Energy Storage	0	(2)
C24-129	MNS Energy Development Company LLC	Dupont to Packard 115 kV Line #184	A	12-2028	103.1	100.0	100.0	100.0	Energy Storage	2	
C24-130	Lighthouse Bethlehem, LLC	Albany Steam 115 kV Substation	F	06-2028	144.4	120.0	120.0	120.0	Energy Storage	10	
C24-131	Lighthouse Arthur Kill II, LLC	Fresh Kills 345 kV substation	J	06-2028	219.4	180.0	180.0	180.0	Energy Storage	10	
C24-135	Cayuga Lake Solar, LLC	Milliken 115 kV Substation	C	12-2028	61.1	60.0	60.0	60.0	Solar		
C24-138	Marathon Power	Greenlawn 138kV	K	02-2028	141.5	135.0	135.0	135.0	Energy Storage	4	
C24-139	Emeren US, LLC	Patnode 230 kV substation	D	12-2028	152.2	150.0	150.0	150.0	Energy Storage	4	
C24-148	Emeren US, LLC	Eastover 115kV	F	12-2028	304.1	300.0	300.0	300.0	Energy Storage	4	
C24-154	Sandlot Energy LLC	Deposit - Indian Head 69 kV Line	K	02-2028	53.5	50.0	50.0	50.0	Energy Storage	10	
C24-162	Calpine Mid-Atlantic Development, LLC	William Floyd to West Yaphank 69kV	K	04-2028	145.2	140.0	140.0	140.0	Energy Storage	4	
C24-163	BGTF NY BESS Holdings LLC	Hague Road to Ticonderoga 115 kV line 4	F	12-2028	50.5	50.0	50.0	50.0	Energy Storage	4	
C24-166	KCE NY 38, LLC	Churchtown 115 kV Substation	F	12-2029	254.5	250.0	250.0	250.0	Energy Storage	4	
C24-167	KCE NY 37, LLC	Sillis Rd - Brookhaven 138 kV line	K	12-2029	152.5	150.0	150.0	150.0	Energy Storage	4	
C24-173	KCE NY 34, LLC	Saugerties 69 kV	G	12-2029	102.0	100.0	100.0	100.0	Energy Storage	4	
C24-175	RWE Solar Development, LLC	Homer City to Pierce Brook 345 kV Line	A	07-2029	359.5	325.0	325.0	325.0	Solar+Energy Storage	4	
C24-176	RWE Solar Development, LLC	Homer City to Pierce Brook 345 kV Line	A	07-2029	359.5	325.0	325.0	325.0	Solar+Energy Storage	4	
C24-178	Astoria Generating Company, L.P.	Gowanus 138kV Substation	J	06-2028	183.9	150.0	150.0	150.0	Energy Storage	10	
C24-182	Southern Tier Energy Center, LLC	Oakdale 130755 - Watercure 130757 345 kV line	C	12-2029	241.9	200.0	200.0	200.0	Energy Storage	4.0	
C24-183	East Setauket Energy Storage, LLC	Holbrook - North Shore Beach 138kV	K	12-2029	260.8	248.0	248.0	248.0	Energy Storage	4	
C24-189	NY North Country, LLC	Willis 230kV substation	D	06-2029	400.5	380.0	380.0	380.0	Land-Based Wind		
C24-190	NY North Country, LLC	Willis-Haverstock 345kV HW1	D	06-2029	400.5	380.0	380.0	380.0	Land-Based Wind		
C24-202	Brussellville Solar, LLC	Dysinger-New Rochester 345kV Line (DH2)	B	12-2030	207.0	170.0	170.0	170.0	Solar+Energy Storage	4	
C24-205	NEER Interconnection Holdings, LLC	Edic - Princetown Line #352	F	12-2030	241.9	200.0	200.0	200.0	Energy Storage	4.0	
C24-207	NextEra Energy Resources Interconnection Holdings, LLC	Border City to Station 168 115 kV	C	12-2030	136.1	120.0	120.0	120.0	Energy Storage	4.0	
C24-217	Bay Breeze Solar, LLC	North Watertown (Lyme Junction)-Lyme Line 13 11	E	12-2029	152.0	150.0	150.0	150.0	Solar		
C24-224	ACE DevCo NC, LLC	Bath - Spencer Hill (Howard) 115 kV	C	10-2029	136.0	130.0	130.0	130.0	Solar+Energy Storage	4	
C24-225	Goldenrod Wind LLC	Moon Road-Hartfield 115kV Line159	A	12-2029	42.7	39.0	39.0	39.0	Land-Based Wind		
C24-229	Buttercup Wind LLC	Dunkirk-Falconer Line 160 115kV	A	12-2029	54.9	49.9	49.9	49.9	Land-Based Wind		
C24-230	Dewdrop Wind LLC	North Ripley Substation - Dunkirk Substation 230kV	A	12-2029	67.1	62.0	62.0	62.0	Land-Based Wind		
C24-233	Shallow Seam Energy Storage, LLC	Homer City - Mainesburg 345kV Line (L47)	C	03-2029	414.6	400.0	400.0	400.0	Energy Storage	4	
C24-238	Zenobe Americas Inc.	Moraine Rd 115kV Substation	C	07-2028	103.1	100.0	100.0	100.0	Energy Storage	4	
C24-253	Nexamp Solar LLC	Coddington Substation 34.5 kV	C	12-2028	43.7	40.0	40.0	40.0	Energy Storage	4	
C24-270	Bassett Energy Storage	Spencer Hill 115 kV Substation	C	07-2028	84.8	79.9	79.9	79.9	Energy Storage	4	
C24-281	the New York Power Authority	Brentwood 69 kV Substation	K	08-2028	50.9	49.1	49.1	49.1	Energy Storage	4	
C24-283	Resilient New York Storage, LLC by Hanwha Energy USA	Goethals 345 kV	J	12-2028	354.4	349.0	349.0	349.0	Energy Storage	4	
C24-284	Prologis Energy LLC	Hell Gate 138 kV Substation	J	12-2030	103.4	100.0	100.0	100.0	Energy Storage	4	
C24-293	Oswego Clean Energy Holdings	Oswego 115 kV Substation	C	12-2026	25.5	24.9	24.9	24.9	Solar		

Table IV-1b: Transition Cluster Study Participants (cont'd)

QUEUE POS.	DEVELOPER	PROJECT NAME	ZONE	COD ⁶ (M-YY)	NAMEPLATE RATING (MW)	REQUESTED SUMMER CRIS (MW)	REQUESTED SUMMER ERIS (MW)	REQUESTED WINTER ERIS (MW)	PROJECT TYPE	MINIMUM DURATION FULL DISCHARGE	NOTES
C24-300	Kimberlite Solar Power, LLC	Homer City - Mainesburg 345kV Line (L47)	C	03-2029	179.1	175.0	175.0	175.0	Solar		
C24-301	Moonlight Flats Solar Power, LLC	Homer City 345 kV to Mainesburg 345 kV L47	C	03-2029	255.2	250.0	250.0	250.0	Solar		
C24-304-004	Chateauguay River, LLC	Willis 230kV substation	D	04-2028	156.8	150.0	150.0	150.0	Energy Storage	4	
C24-317	BGTF NY BESS Holdings LLC	Lyon Mountain 115 kV Substation	D	12-2028	75.8	75.0	75.0	75.0	Energy Storage	4	
C24-318	Nexamp Solar LLC	County Line 46 kV Substation	E	12-2028	43.7	40.0	40.0	40.0	Energy Storage	4	
C24-321	Jericho Solar Park LLC	NYPA's Willis Sub @115kV	D	10-2029	106.8	100.0	100.0	100.0	Solar		
C24-324	Origis Development LLC	Pleasant Valley - Todd Hill 115 kV	G	12-2028	212.4	199.0	199.0	199.0	Energy Storage	4	
C24-326	Origis Development LLC	Robinson Road 230 kV	A	12-2028	189.0	180.0	180.0	180.0	Energy Storage	4	
C24-331	the New York Power Authority	Hell Gate 138kV	J	12-2028	93.1	90.0	90.0	90.0	Energy Storage	4	
C24-333	the New York Power Authority	Fox Hills 138kV Substation	J	12-2028	49.9	47.1	47.1	47.1	Energy Storage	4	
C24-336	ConnectGen Montgomery County LLC	Marcy - New Scotland 345kV, Line 18	E	12-2028	104.2	100.0	100.0	100.0	Solar+Energy Storage		(3)
C24-337	Terra-Gen Development Company, LLC	East Fishkill 345 kV substation	H	12-2028	103.8	100.0	100.0	100.0	Energy Storage	4	
C24-338	Terra-Gen Development Company, LLC	East Fishkill 345 kV	H	12-2028	154.2	150.0	150.0	150.0	Energy Storage	4	
C24-341	Origis Development LLC	Marlboro 115kV Substation	G	12-2028	105.3	100.0	100.0	100.0	Energy Storage	4	
C24-352	Sawhall Energy Storage LLC	Wethersfield 230 kV Substation	C	12-2029	312.6	300.0	300.0	300.0	Energy Storage	4	
C24-358	Hambletonian Energy Storage LLC	Sugarloaf 138 kV Substation	G	12-2029	312.6	300.0	300.0	300.0	Energy Storage	4	
C24-362	RWE Solar Development, LLC	Edic - Gordon Road 345 kV, Line 14	E	07-2028	159.0	150.0	150.0	150.0	Solar		
C24-363	RWE Solar Development, LLC	Coopers Corner to Middletown Tap 345 kV Line	E	05-2030	281.4	240.0	240.0	240.0	Solar+Energy Storage	4	
C24-364	RWE Solar Development, LLC	Robinson Road 115 kV	A	02-2029	256.2	230.0	230.0	230.0	Energy Storage	4	
C24-366	Azalea Wind LLC	Montour Falls to Coddington Road 115kV	C	12-2029	54.9	50.0	50.0	50.0	Land-Based Wind		
C24-370	Azalea Wind LLC	Montour Falls to Coddington Road 115kV	C	12-2029	54.9	50.0	50.0	50.0	Land-Based Wind		
CR24-1002	National Grid Generation, LLC	West Babylon 13.8 kV	K	/S	53.0	49.0	N/A	N/A	Oil		
CR24-1003	GB II New York LLC	Albany Steam 115 kV	F	06-2026	893.2	875.0	N/A	N/A	Natural Gas		(4)
CR24-1004	Arthur Kill Power LLC	Freshkills 138kV	J	/S	376.2	369.9	N/A	N/A	Natural Gas		(5)
Total							15,610.7	15,610.7			

Notes for Table IV-1b: Transition Cluster Study Participants

1	This table includes all active Transition Cluster Study projects in the queue as of 3/15/2026.
2	This project is a PV only uprate to project C24-363.
3	This project is a PV only uprate to project Q#1031.
4	Incremental CRIS increase: Bethlehem GS1, GS2 and GS4 (PTIDs 323560, 323561, and 323562, which have a summer CRIS of 835 MW, are requesting incremental CRIS of 40 MW for a total summer CRIS of 875 MW.
5	Incremental CRIS increase: Arthur Kill ST2 (PTID 23512), which has a summer CRIS of 357.7 MW, is requesting incremental CRIS of 12.2 MW for a total summer CRIS of 369.9 MW.
6	Commercial Operation Date (COD) is the date proposed by the Interconnection Customer for its anticipated Commercial Operation. Commercial Operation is defined by the NYISO OATT as "the status of a Facility that has commenced generating or transmitting electricity for sale, excluding electricity generated or transmitted during Trial Operation." See NYISO OATT, Attachment HH, Section 40.1. Interconnection Customers are obligated to update their proposed CODs throughout the interconnection study process and throughout project development, to the extent permitted by NYISO OATT, Attachment HH.

Table IV-2: Proposed Generator Re-ratings, as of March 15, 2026

There are no proposed generator re-ratings applicable for this Gold Book as of March 15, 2026.

Tables IV-3, IV-4 and IV-5: Generator Deactivations

Table IV-3: Deactivated Units with Unexpired CRIS Rights Not Listed in Section III Existing Generating Facilities, as of March 15, 2026

OWNER / OPERATOR	STATION	UNIT	ZONE	DATE ⁽¹⁾	PTID	CRIS (MW)		CAPABILITY (MW)		Status ⁽³⁾
						SUMMER ⁽²⁾	WINTER ⁽²⁾	SUMMER ⁽²⁾	WINTER ⁽²⁾	
NRG Power Marketing LLC	Astoria	GT 2-1 ⁽⁴⁾	J	05/01/2023	24094	41.2	50.7	34.9	46.5	R
NRG Power Marketing LLC	Astoria	GT 2-2 ⁽⁴⁾	J	05/01/2023	24095	42.4	52.2	34.3	45.6	R
NRG Power Marketing LLC	Astoria	GT 2-3 ⁽⁴⁾	J	05/01/2023	24096	41.2	50.7	36.3	46.7	R
NRG Power Marketing LLC	Astoria	GT 2-4 ⁽⁴⁾	J	05/01/2023	24097	41.0	50.5	32.5	45.4	R
NRG Power Marketing LLC	Astoria	GT 3-1 ⁽⁴⁾	J	05/01/2023	24098	41.2	50.7	34.6	45.0	R
NRG Power Marketing LLC	Astoria	GT 3-2 ⁽⁴⁾	J	05/01/2023	24099	43.5	53.5	35.7	45.3	R
NRG Power Marketing LLC	Astoria	GT 3-3 ⁽⁴⁾	J	05/01/2023	24100	43.0	52.9	33.9	44.6	R
NRG Power Marketing LLC	Astoria	GT 3-4 ⁽⁴⁾	J	05/01/2023	24101	43.0	52.9	34.9	45.5	R
NRG Power Marketing LLC	Astoria	GT 4-1 ⁽⁴⁾	J	05/01/2023	24102	42.6	52.4	33.6	43.8	R
NRG Power Marketing LLC	Astoria	GT 4-2 ⁽⁴⁾	J	05/01/2023	24103	41.4	51.0	34.3	44.3	R
NRG Power Marketing LLC	Astoria	GT 4-3 ⁽⁴⁾	J	05/01/2023	24104	41.1	50.6	35.4	46.4	R
NRG Power Marketing LLC	Astoria	GT 4-4 ⁽⁴⁾	J	05/01/2023	24105	42.8	52.7	35.2	44.1	R
Helix Ravenswood, LLC	Ravenswood	10 ⁽⁴⁾	J	05/01/2023	24258	21.2	27.0	16.1	20.3	R
Western New York Wind Corp.	Western NY	Wind Power	B	10/15/2023	24143	0.0	0.0	0.0	0.0	R
Cubit Power One Inc.	Arthur Kill	Cogen	J	03/02/2024	323718	11.1	11.1	11.1	10.7	I
Central Hudson Gas & Electric Corp.	South Cairo	⁽⁴⁾	G	03/31/2024	23612	19.8	25.9	18.7	23.1	R
Total						556.5	684.8	461.5	597.3	

1. Approximate date of generator status change; not necessarily the date the generator became CRIS-inactive.
2. The CRIS, and Summer and Winter capacity levels are those that were in effect when the unit was last in service.
3. M = Mothball Outage per MST Section 5.18; R = retired or Retired as defined in the MST; I = ICAP Ineligible Forced Outage per MST Section 5.18.
4. This unit has also submitted a peaker rule compliance plan to the DEC.

Tables IV-3, IV-4 and IV-5: Generator Deactivations

Table IV-4: Deactivated Units Listed in Section III Existing Generating Facilities, as of March 15, 2026

OWNER / OPERATOR	STATION	UNIT	ZONE	DATE	PTID	CRIS (MW)		CAPABILITY (MW)		Status ⁽¹⁾
						SUMMER ⁽²⁾	WINTER ⁽²⁾	SUMMER ⁽²⁾	WINTER ⁽²⁾	
WM Renewable Energy, LLC	Madison County LF		E	04/01/2025	323628	0.0	0.0	0.0	0.0	R
Astoria Generating Company, L.P.	Gowanus 3-6 ⁽³⁾		J	04/15/2025	24127	17.6	23.0	16.4	20.4	I
Astoria Generating Company, L.P.	Narrows 2-1 ⁽³⁾		J	04/15/2025	24236	19.4	25.3	19.3	22.2	I
Astoria Generating Company, L.P.	Narrows 2-7 ⁽³⁾		J	04/15/2025	24242	20.7	27.0	18.6	24.9	I
Astoria Generating Company, L.P.	Astoria GT 01		J	05/01/2025	23523	15.7	20.5	13.8	18.0	R
Innovative Energy Systems, Inc.	Hyland LFGE		B	06/17/2025	323620	4.8	4.8	4.8	4.8	I
Relevate ReDev Borrower II LLC	Dahowa Hydroelectric		F	09/01/2025	323763	10.5	10.5	12.3	12.3	I
Madison Windpower, LLC	Madison Wind Power		E	09/05/2025	24146	11.5	11.5	11.6	11.6	R
Total						100.2	122.6	96.8	114.2	

1. M = Mothball Outage per MST Section 5.18; R = retired or Retired as defined in the MST; I = ICAP Ineligible Forced Outage per MST Section 5.18.

2. The CRIS, and Summer and Winter capacity levels are those that were in effect when the unit was last in service.

3. This unit has submitted a proposed retirement notice.

Tables IV-3, IV-4 and IV-5: Generator Deactivations

Table IV-5: Notices of Proposed Deactivations¹ as of March 15, 2026

OWNER / OPERATOR	STATION	UNIT	ZONE	DATE ⁽²⁾	PTID	CRIS (MW)		CAPABILITY (MW)		Notes
						SUMMER	WINTER	SUMMER	WINTER	
Danskammer Energy, LLC	Danskammer 1		G	08/01/2026	23586	69.0	69.0	68.3	69.9	
Danskammer Energy, LLC	Danskammer 2		G	08/01/2026	23589	64.7	64.7	64.2	65.0	
Danskammer Energy, LLC	Danskammer 3		G	08/01/2026	23590	139.2	139.2	139.2	15.9	
Danskammer Energy, LLC	Danskammer 4		G	08/01/2026	23591	238.2	238.2	221.8	232.0	
Astoria Generating Company, L.P.	Gowanus 2-1 through 2-8		J	07/14/2026	24114-24121	152.8	199.6	141.2	176.3	3
Astoria Generating Company, L.P.	Gowanus 3-1 through 3-8		J	07/14/2026	24122-24129	146.8	191.7	138.7	175.3	3, 4
Astoria Generating Company, L.P.	Narrows 1-1 through 2-8		J	07/14/2026	24228-24243	309.1	403.6	280.2	367.8	3, 5
Long Island Power Authority	Pinelawn Power 1		K	11/01/2025	323563	78.0	78.0	72.6	77.0	
MPH Rockaway Peakers, LLC	Far Rockaway GT1		K	11/01/2025	24212	53.5	73.1	22.4	27.4	
MPH Rockaway Peakers, LLC	Far Rockaway GT2		K	11/01/2025	23815	55.4	75.7	46.0	51.2	
Total						1,306.7	1,532.8	1,194.6	1,257.8	

1. Units listed in Table IV-5 have provided a notice to the NYPSC and/or have a completed Generator Deactivation Notice with the NYISO.
2. This date refers to the proposed generator deactivation date stated in the generator deactivation notice
3. This unit has also submitted a peaker rule compliance plan to the DEC.
4. Includes Gowanus 3-6. Gowanus GT 3-6 entered IIFO (ICAP Ineligible Forced Outage)
5. Includes Narrows 2-1 and 2-7. Both units entered IIFO (ICAP Ineligible Forced Outage)

Table IV-6: Potential Generator Status Changes to Comply with State Rules and Climate Policy ¹

OWNER / OPERATOR	STATION UNIT	ZONE	DATE	PTID	Nameplate Rating (MW)	CRIS (MW)		CAPABILITY (MW)		Notes
						SUMMER	WINTER	SUMMER	WINTER	
National Grid	Shoreham 1	K	N/A	23715	52.9	48.9	63.9	46.0	54.3	2
National Grid	Shoreham 2	K	N/A	23716	18.6	18.5	23.5	16.7	21.3	2
National Grid	Glenwood GT 03	K	N/A	23689	55.0	54.7	71.5	53.0	65.5	2
Central Hudson Gas & Elec. Corp.	Coxsackie GT	G	04/30/2027	23611	21.6	21.6	26.0	19.4	24.0	4
New York Power Authority	Gowanus 5	J	12/31/2030	24156	47.0	45.4	45.4	40.0	40.0	3
New York Power Authority	Gowanus 6	J	12/31/2030	24157	47.0	46.1	46.1	39.9	39.6	3
New York Power Authority	Kent	J	12/31/2030	24152	47.0	46.9	46.9	40.0	46.0	3
New York Power Authority	Pouch	J	12/31/2030	24155	47.0	47.1	47.1	39.2	46.0	3
New York Power Authority	Hellgate 1	J	12/31/2030	24158	47.0	45.0	45.0	39.9	39.9	3
New York Power Authority	Hellgate 2	J	12/31/2030	24159	47.0	45.0	45.0	39.6	40.0	3
New York Power Authority	Harlem River 1	J	12/31/2030	24160	47.0	46.0	46.0	39.9	39.9	3
New York Power Authority	Harlem River 2	J	12/31/2030	24161	47.0	45.2	45.2	39.6	40.0	3
New York Power Authority	Vernon Blvd 2	J	12/31/2030	24162	47.0	46.2	46.2	40.0	40.0	3
New York Power Authority	Vernon Blvd 3	J	12/31/2030	24163	47.0	43.8	43.8	39.9	39.9	3
New York Power Authority	Brentwood	K	12/31/2030	24164	47.0	47.1	47.1	45.0	46.0	3
Total						647.5	688.7	578.1	622.4	

1. This table includes the potential status changes of units to comply with DEC Peaker Rule and laws and policies related to the Climate Leadership and Community Protection Act. Units listed have not provided a notice to the NYPSC or completed a Generator Deactivation Notice with the NYISO.

2. In the original compliance plan submittals to the DEC in early 2020, the plan for this unit was to install water injection by May 2023. In June 2021, National Grid Generation amended their compliance plan to eliminate the water injection upgrade with a scheduled retirement on or before May 2023. In August 2021, Long Island Power Authority (LIPA) submitted notification to the DEC, per part 227-3 of the peaker rule, stating that this unit is needed for reliability which allowed the generator to operate until at least May 1, 2025. Subsequently, in September 2024, LIPA submitted another notification to the DEC extending these units to operate until at least May 1, 2027 for reliability purposes. In October 2025, National Grid Generation amended its DEC Peaker Rule compliance plan submittal to again plan to install water injection equipment to comply with the emissions requirements for these units. National Grid Generation states in their October 2025 compliance plan submittal that the target in-service date for the water injection equipment is May 2027.

3. The 2023-2024 Enacted New York State Budget legislation amended the Power Authority Act to require the New York Power Authority (NYPA) to publish a transition plan by May 2025 to phase out electrical production from its eleven "small natural gas power plants" and to cease electricity production from those plants using natural gas by 12/31/2030 unless NYPA determines that such plant or plants are needed for emergency power service or electric system reliability, or existing or proposed replacement generation resources would result in more than a de minimis net increase of emissions of CO₂ or criteria air pollutants within a disadvantaged community. NYPA will solicit public input on proposed plant deactivation decisions, which will be made on a plant-by-plant basis. Deactivation notices must be filed timely with the NYISO for each deactivation. For additional information see <https://legislation.nysenate.gov/pdf/bills/2023/S4006C> (Part QQ §5 on page 126).

4. On December 27, 2023, this unit completed a Generator Deactivation Notice with the NYISO with a proposed retirement date of December 31, 2024. The proposed retirement was assessed in the 2024 Quarter 1 STAR. Because the Coxsackie Combustion Turbine did not complete the process to retire within 730 days of January 15, 2024 (the Start Date of the STAR in which its proposed retirement was assessed), its owner/operator is required to submit a new Generator Deactivation Notice in order to deactivate the generator. On March 19, 2026, Central Hudson provided notification to the NYPSC that it intends to cease operation on April 30, 2027.

Table IV-7: Load Interconnection Requests⁹

QUEUE POS.	OWNER / OPERATOR	PROJECT	ZONE	Proposed Date ¹ (M-YY)	SUMMER (MW) ³	WINTER (MW) ³	NOTES
580	Genesee County Economic Devel.	WNY STAMP	B	Nov-26	300.0	300.0	(2)
776	Greenidge Generation LLC	Greenidge Load	C	Apr-30	60.0	60.0	
850	Cayuga Operating Company, LLC	Cayuga Load	C	Dec-26	50.0	50.0	
979	North Country Data Center	North Country Data Center	D	Dec-24	176.0	176.0	(2) (4)
1213	ZeroC Data Centers, LLC	St Lawrence Data and Agricultural Center	D	Jan-26	200.0	200.0	
1315	Sabey Data Center Properties, LLC	SDC St. Lawrence	D	Aug-25	120.0	120.0	
1465	Digihost Technologies, Inc.	Digihost Load	A	Aug-27	50.2	50.2	(2) (5)
1484	GCEDC	580 STAMP load increase	B	Nov-26	300.0	300.0	(2)
1536	Micron New York Semiconductor Manufacturing LLC	White Pine Phase 1	C	Jun-26	480.0	480.0	(2)
1627	Micron New York Semiconductor Manufacturing LLC	Micron Fab 2	C	Sep-30	576.0	507.0	(2)
1646	P&M Brick LLC	POWI Project	F	Jan-27	50.0	50.0	
1670	Lake Mariner Data LLC	Lake Mariner Data II	A	Jun-25	250.0	250.0	(2)
1681	Niagara Falls Redevelopment LLC	Niagara Digital Campus	A	Dec-27	140.0	140.0	
1683	Cayuga Operating Company, LLC	Cayuga Compute	C	Oct-26	88.0	88.0	
1713	Project Sycamore - Orangeburg	Project Sycamore Orangeburg	G	Jan-26	22.3	22.3	(2) (6)
1714	Robert Delcalzo	Hudson Valley Data Center	G	Feb-27	50.0	50.0	(2)
1715	Jerry Martin	1547 CSR - Orangeburg LLC	G	Jan-27	30.0	30.0	(2) (7)
1716	DataBank Holdings, LLC	Orangeburg Expansion Phase 2	G	Dec-27	30.0	30.0	(2) (8)
1717	Holtec Decommissioning International (HDI)	Proposed Datacenters at 450 Broadway, Buchanan, NY, 10511	H	Sep-28	200.0	200.0	
1721	WF Industrial XII LLC	Brookhaven Logistics Center	K	Jan-27	176.6	176.6	(2)
1725	Greenidge Generation, LLC	Greenidge 200 MW Data Center Project	C	Oct-29	200.0	200.0	
1726	Riverview Innovation & Technology Campus, Inc.	Data & Technology Campus	A	Jan-27	300.0	300.0	
1728	Arconic Corporation	Arsenal Data Site 250	E	Mar-27	233.0	233.0	
1729	Arconic Corporation	Arsenal Data Site 500	E	Mar-27	233.0	233.0	
1730	Arconic Corporation	Arsenal Data Site 1000	E	Mar-27	467.0	467.0	
1731	ZeroC Data Centers, LLC	New York State Artificial Intelligence Data Center	E	Oct-26	300.0	300.0	
1732	TeraWulf Brookings LLC	Wulf Compute Data Center II	A	Jun-26	250.0	250.0	
1733	Cayuga Operating Company, LLC	Cayuga Data	C	Aug-26	162.0	162.0	
1735	Turin Management LLC	Remington Factory Redevelopment	E	Jul-27	100.0	100.0	
1736	Ranalli SuperDC LLC	Ranalli SuperDC	C	May-28	300.0	300.0	
1737	Griffiss Utility Services Corporation	Griffiss Park Triangle Development	E	Dec-27	66.0	66.0	(2)
1738	Donovan Drive Holdings LLC	1 Gig Data Center East Fishkill, NY	H	Oct-28	1,000.0	950.0	
1740	Turin Management LLC	Incremental Load Request for Remington Factory Redevelopment	E	Aug-28	400.0	400.0	
1741	North East Data LLC	North East Data LLC Data Center	A	May-27	500.0	485.0	
1742	St. Lawrence Infrastructure, LLC	St. Lawrence Infrastructure 1	E	Dec-29	860.0	860.0	
1743	St. Lawrence Infrastructure, LLC	St. Lawrence Infrastructure 2	D	Jul-30	1,935.0	1,935.0	
1745	American Data Center Partners LLC	Pontoon Bridge Road Data Center	E	Oct-26	250.0	250.0	
1746	Onondaga County Department of Water Environment Protection	OOWWTP Expansion Program	C	Feb-29	50.0	50.0	(2)
1747	GLOBE DH LLC	Globe Digital Holdings - 1	A	Jun-27	200.0	200.0	
1748	GLOBE DH LLC	GLOBE DH 2	A	Jun-27	200.0	200.0	
1749	GLOBE DH LLC	Globe DH 3	A	Oct-26	200.0	200.0	
1750	Advance Albany County Alliance	AI Tech Steel Site	F	Jun-27	60.0	60.0	
1751	Massena Development LLC	Alcoa East Energy Allocation Project	D	Jul-27	200.0	200.0	

Table IV-7: Load Interconnection Requests Cont'd

QUEUE POS.	OWNER / OPERATOR	PROJECT	ZONE	Proposed Date ¹ (M-YY)	SUMMER (MW) ³	WINTER (MW) ³	NOTES
1752	The Agency	Broome County Tech Park	C	Dec-29	250.0	250.0	
1753	New York State Office of General Services	New York State Dept. of Health Lab (Harriman Campus, Albany NY)	F	Jan-30	20.0	20.0	
1754	EKG Group LLC	Kenwood Tech Center	F	Dec-28	180.0	180.0	
1755	Research Foundation of SUNY	Site Master Plan Expansion Phase I	F	Jan-29	45.0	45.0	
1758	GE Vernova	GE Vernova 2690 Balltown Road High Yard Upgrade	F	Aug-27	20.0	20.0	
Total					12,330.1	12,196.1	

1. For projects in this table, this date is the proposed In-Service Date.
2. Projects included in Table I-14: Large Loads Forecast. Table I-14 lists the annual zonal energy and peak demand impacts of these projects as assumed in the baseline forecast, and does not necessarily reflect the proposed date and summer and winter MW listed in this table. Table I-14 also includes impacts for loads not listed in the NYISO Interconnection Queue as of March 15, 2026.
3. The values in this table reflect the information from the NYISO Interconnection Queue.
4. This project is a 176 MW uprate of an existing 259 MW load facility, resulting in a total load of 435 MW.
5. This project is a 50.2 MW uprate of an existing 9.8 MW load facility, resulting in a total load of 60 MW.
6. This project is a 22.3 MW uprate of an existing 9.2 MW load facility, resulting in a total load of 31.5 MW.
7. This project is a 30 MW uprate of an existing 30 MW load, resulting in a total load of 60 MW.
8. This project is a 30 MW uprate of an existing 30 MW load, resulting in a total load of 60 MW.
9. NYISO Load interconnection procedures apply to Load interconnections that are either: a) greater than 10 MW connecting at a voltage level of 115 kV or above, or b) 80 MW or more connecting at a voltage level below 115 kV. Proposed Load interconnections that fall outside these criteria are not subject to the NYISO procedures, but instead fall under the applicable Transmission Owner's procedures.

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Section V

NYCA Capacity Schedule

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Section V

This section provides a summary of projected NYCA capacity from 2026 through 2036. Table V-1 summarizes Net Capacity Purchases (MW) from External Control Areas from 2026 through 2036. Table V-2a summarizes the NYCA Capacity Schedule for the Summer Capability Period from 2026 through 2036. Table V-2b summarizes the NYCA Capacity Schedule for the Winter Capability Period from 2026-27 through 2036-37. Information for Tables V-2a and V-2b is obtained from Tables I-1, III-2, III-3, IV-1 through IV-6, and V-1. Definitions of the entries reported in Table V-2 are listed on the following page. Table V-3 lists historical Installed Reserve Margin (“IRM”) values as approved by the New York State Reliability Council (“NYSRC”) for the New York Control Area and the historical minimum Locational Capacity Requirements (“LCRs”) approved by the NYISO for the Zones G-J, Zone J, and Zone K localities.

The NYISO’s Installed Capacity market rules allow Special Case Resources (SCR) (*i.e.*, interruptible load customers and qualified Local Generators) and Distributed Energy Resources (DER) to participate in the Installed Capacity market. Based on current projections, SCRs are expected to provide 927 MW of summer capacity and 500 MW of winter capacity. DERs are expected to provide 342 MW of summer capacity and 372 MW of winter capacity. Tables V-2a and V-2b include the summer and winter capacity projections for both SCRs and DERs.

The projected NYCA resource capability for the 2026 Summer Capability Period is 37,698 MW. This value is the sum of existing facilities (37,420 MW), Special Case Resources (927 MW), Distributed Energy Resources (343 MW) and projected net generation changes (decrease of 992 MW). With the inclusion of projected net Capacity purchases from external control areas of 3,168 MW, the total projected resource capability is 40,866 MW.

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Definitions of Labels on NYCA Capacity Schedule

Special Case Resources (SCR)	SCR are loads capable of being interrupted upon demand and Local Generators that are not visible to the ISO's Market Information System. SCR are subject to special rules in order to participate as Capacity suppliers
Distributed Energy Resources (DER)	Distributed Energy Resources are able to participate in the NYISO-administered markets through the Aggregation Model. DERs that are dispatchable in real-time may elect to provide Energy, Ancillary Services, and Capacity through Aggregations.
NYCA Resource Capability	Summation of all existing generation, additions, re-ratings, retirements and Special Case Resources
Net Capacity Purchases	Positive values of net capacity purchases represent capacity that is imported to NYCA, after subtracting sales that are exported to other control areas
Total Resource Capability	The sum of NYCA Resource Capability and Net Capacity Purchases
Additions	Generating additions expected prior to the seasonal peak demand
Deactivations	Noticed generator deactivations (retirements, mothball outages, generator outages) expected prior to the seasonal peak demand
Unforced Capability Deliverability Right (UDR)	Controllable transmission project that provides a transmission interface into a Locality
External-to-ROS Deliverability Rights (EDR)	Controllable transmission project that provides a transmission interface into Rest of State (ROS)

Table V-1: Summary of Projected Net Capacity Purchases from External Control Areas

Summer Net Capacity Purchases											
MW											
	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
ISO NE	67.3	54.4	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0
HQ	2,443.0	2,440.0	2,440.0	2,440.0	2,440.0	2,440.0	2,440.0	2,440.0	2,440.0	2,440.0	2,440.0
IESO	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PJM	654.9	654.9	654.9	654.9	654.9	654.9	654.9	654.9	654.9	654.9	654.9
Total	3,168.5	3,149.3	3,299.9	3,299.9	3,299.9	3,299.9	3,299.9	3,299.9	3,299.9	3,299.9	3,299.9

Winter Net Capacity Purchases											
MW											
	2026/27	2027/28	2028/29	2029/30	2030/31	2031/32	2032/33	2033/34	2034/35	2035/36	2036/37
ISO NE	67.3	54.4	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0	205.0
HQ	184.5	308.0	308.0	308.0	308.0	308.0	308.0	308.0	308.0	308.0	308.0
IESO	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PJM	659.1	659.1	659.1	659.1	659.1	659.1	659.1	659.1	659.1	659.1	659.1
Total	914.2	1,021.5	1,172.1	1,172.1	1,172.1	1,172.1	1,172.1	1,172.1	1,172.1	1,172.1	1,172.1

Notes

(1) – Positive values of Net Capacity Purchases represent capacity that is imported to NYCA, after subtracting capacity sales that are exported to other control areas.

(2) – Figures include the election of Unforced Capacity Deliverability Rights (UDRs), External CRIS Rights, Existing Transmission Capacity for Native Load (ETCNL) elections, estimated First Come First Serve Rights (FCFSR), and grandfathered exports. For more information on the use of UDRs, please see section 4.14 of the ICAP Manual.

(3) – The only forward capacity market transactions reflected in the above values are forward capacity market transactions with ISO-NE through 2027/28, excluding wheel transactions from HQ to ISO-NE.

(4) – Includes assumptions of CHPE line availability from Table VII: Proposed Transmission Facilities (Queue Nos. 631 and 887).

(5) – Values represent averages across the capability period where appropriate.

Table V-2a: NYCA Capacity Schedule – Summer Capability Period

SUMMER CAPABILITY (MW)	Existing Generating Facilities	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036
		Steam Turbine (Oil)	800.6	800.6	800.6	800.6	800.6	800.6	800.6	800.6	800.6	800.6
Steam Turbine (Oil & Gas)	8,196.5	8,064.0	8,064.0	8,064.0	8,064.0	8,064.0	8,064.0	8,064.0	8,064.0	8,064.0	8,064.0	8,064.0
Steam Turbine (Gas)	1,454.3	1,093.3	1,093.3	1,093.3	1,093.3	1,093.3	1,093.3	1,093.3	1,093.3	1,093.3	1,093.3	1,093.3
Combined Cycle (Oil & Gas)	8,335.8	8,263.2	8,263.2	8,263.2	8,263.2	8,263.2	8,263.2	8,263.2	8,263.2	8,263.2	8,263.2	8,263.2
Combined Cycle (Gas)	2,535.2	2,535.2	2,535.2	2,535.2	2,535.2	2,535.2	2,535.2	2,535.2	2,535.2	2,535.2	2,535.2	2,535.2
Jet Engine (Oil)	599.4	599.4	599.4	599.4	599.4	599.4	599.4	599.4	599.4	599.4	599.4	599.4
Jet Engine (Oil & Gas)	869.1	823.1	823.1	823.1	823.1	823.1	823.1	823.1	823.1	823.1	823.1	823.1
Jet Engine (Gas)	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Combustion Turbine (Oil)	492.8	492.8	492.8	492.8	492.8	492.8	492.8	492.8	492.8	492.8	492.8	492.8
Combustion Turbine (Oil & Gas)	922.3	362.2	342.8	342.8	342.8	342.8	342.8	342.8	342.8	342.8	342.8	342.8
Combustion Turbine (Gas)	612.2	612.2	612.2	612.2	612.2	612.2	169.2	169.2	169.2	169.2	169.2	169.2
Internal Combustion (Oil)	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5	16.5
Internal Combustion (Oil & Gas)	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4
Internal Combustion (Gas)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Steam (PWR Nuclear)	578.8	578.8	578.8	578.8	578.8	578.8	578.8	578.8	578.8	578.8	578.8	578.8
Steam (BWR Nuclear)	2,722.9	2,722.9	2,722.9	2,722.9	2,722.9	2,722.9	2,722.9	2,722.9	2,722.9	2,722.9	2,722.9	2,722.9
Conventional Hydro	4,210.8	4,210.8	4,210.8	4,210.8	4,210.8	4,210.8	4,210.8	4,210.8	4,210.8	4,210.8	4,210.8	4,210.8
Internal Combustion (Methane)	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7
Steam Turbine (Refuse)	220.2	220.2	220.2	220.2	220.2	220.2	220.2	220.2	220.2	220.2	220.2	220.2
Land-Based Wind	2,577.8	2,577.8	3,017.7	3,750.4	3,750.4	3,750.4	3,750.4	3,750.4	3,750.4	3,750.4	3,750.4	3,750.4
Offshore Wind	132.0	132.0	132.0	1,872.0	1,872.0	1,872.0	1,872.0	1,872.0	1,872.0	1,872.0	1,872.0	1,872.0
Solar	571.4	773.9	1,991.9	3,868.4	5,892.5	5,892.5	5,892.5	5,892.5	5,892.5	5,892.5	5,892.5	5,892.5
Co-located Solar & Storage Resource	0.0	0.0	0.0	510.0	780.0	780.0	780.0	780.0	780.0	780.0	780.0	780.0
Energy Storage	23.0	23.0	418.5	1,527.0	1,527.0	1,732.0	1,732.0	1,732.0	1,732.0	1,732.0	1,732.0	1,732.0
Pumped Storage Hydro	1,408.9	1,408.9	1,408.9	1,408.9	1,408.9	1,408.9	1,408.9	1,408.9	1,408.9	1,408.9	1,408.9	1,408.9
GENERATING FACILITIES	37,420.0	36,427.9	38,461.9	44,429.6	46,723.7	46,928.7	46,485.7	46,485.7	46,485.7	46,485.7	46,485.7	46,485.7
Distributed Energy Resources - DER	342.5	342.5	342.5	342.5	342.5	342.5	342.5	342.5	342.5	342.5	342.5	342.5
Special Case Resources - SCR (3)	927.3	927.3	927.3	927.3	927.3	927.3	927.3	927.3	927.3	927.3	927.3	927.3
NYCA RESOURCE CAPABILITY (7)	38,689.8	37,697.7	39,731.7	45,699.4	47,993.5	48,198.5	47,755.5	47,755.5	47,755.5	47,755.5	47,755.5	47,755.5
Net Capacity Purchases (1) (5)	3,168.5	3,168.5	3,149.3	3,299.9	3,299.9	3,299.9	3,299.9	3,299.9	3,299.9	3,299.9	3,299.9	3,299.9
TOTAL RESOURCE CAPABILITY	41,858.3	40,866.2	42,881.0	48,999.3	51,293.4	51,498.4	51,055.4	51,055.4	51,055.4	51,055.4	51,055.4	51,055.4

Projected Changes (MW)

Additions (from Table IV-1a) (2)	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	TOTAL
Solar	202.5	1,218.0	1,876.5	2,024.1							5,321.1
Land-Based Wind		439.9	732.7								1,172.6
Offshore Wind			1,740.0								1,740.0
Energy Storage		395.5	1,108.5		205.0						1,709.0
Co-located Solar & Storage Resource			510.0	270.0							780.0
Total Additions	202.5	2,053.4	5,967.7	2,294.1	205.0	0.0	0.0	0.0	0.0	0.0	10,722.7
Deactivations & Status Changes (from Tables IV-5 & IV-6) (6)	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	TOTAL
Steam Turbine (Oil & Gas)	-132.5										-132.5
Steam Turbine (Gas)	-361.0										-361.0
Combined Cycle (Oil & Gas)	-72.6										-72.6
Jet Engine (Oil & Gas)	-46.0										-46.0
Jet Engine (Gas)	-22.4										-22.4
Combustion Turbine (Oil & Gas)	-560.1	-19.4									-579.5
Combustion Turbine (Gas)						-443.0					-443.0
Total Deactivations & Status Changes	-1,194.6	-19.4	0.0	0.0	0.0	-443.0	0.0	0.0	0.0	0.0	-1,657.0

Table V-2b: NYCA Capacity Schedule – Winter Capability Period

WINTER CAPABILITY (MW)	Existing Generating Facilities	2026/27	2027/28	2028/29	2029/30	2030/31	2031/32	2032/33	2033/34	2034/35	2035/36	2036/37
		Steam Turbine (Oil)	819.7	819.7	819.7	819.7	819.7	819.7	819.7	819.7	819.7	819.7
Steam Turbine (Oil & Gas)	8,254.1	8,119.2	8,119.2	8,119.2	8,119.2	8,119.2	8,119.2	8,119.2	8,119.2	8,119.2	8,119.2	8,119.2
Steam Turbine (Gas)	1,439.4	1,071.5	1,071.5	1,071.5	1,071.5	1,071.5	1,071.5	1,071.5	1,071.5	1,071.5	1,071.5	1,071.5
Combined Cycle (Oil & Gas)	9,653.8	9,576.8	9,576.8	9,576.8	9,576.8	9,576.8	9,576.8	9,576.8	9,576.8	9,576.8	9,576.8	9,576.8
Combined Cycle (Gas)	2,799.6	2,799.6	2,799.6	2,799.6	2,799.6	2,799.6	2,799.6	2,799.6	2,799.6	2,799.6	2,799.6	2,799.6
Jet Engine (Oil)	731.9	731.9	731.9	731.9	731.9	731.9	731.9	731.9	731.9	731.9	731.9	731.9
Jet Engine (Oil & Gas)	967.5	916.3	916.3	916.3	916.3	916.3	916.3	916.3	916.3	916.3	916.3	916.3
Jet Engine (Gas)	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Combustion Turbine (Oil)	593.1	593.1	593.1	593.1	593.1	593.1	593.1	593.1	593.1	593.1	593.1	593.1
Combustion Turbine (Oil & Gas)	1,132.9	413.5	389.5	389.5	389.5	389.5	389.5	389.5	389.5	389.5	389.5	389.5
Combustion Turbine (Gas)	639.8	639.8	639.8	639.8	639.8	182.5	182.5	182.5	182.5	182.5	182.5	182.5
Internal Combustion (Oil)	16.7	16.7	16.7	16.7	16.7	16.7	16.7	16.7	16.7	16.7	16.7	16.7
Internal Combustion (Oil & Gas)	16.1	16.1	16.1	16.1	16.1	16.1	16.1	16.1	16.1	16.1	16.1	16.1
Internal Combustion (Gas)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Steam (PWR Nuclear)	581.2	581.2	581.2	581.2	581.2	581.2	581.2	581.2	581.2	581.2	581.2	581.2
Steam (BWR Nuclear)	2,770.8	2,770.8	2,770.8	2,770.8	2,770.8	2,770.8	2,770.8	2,770.8	2,770.8	2,770.8	2,770.8	2,770.8
Conventional Hydro	4,163.6	4,163.6	4,163.6	4,163.6	4,163.6	4,163.6	4,163.6	4,163.6	4,163.6	4,163.6	4,163.6	4,163.6
Internal Combustion (Methane)	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7	103.7
Steam Turbine (Refuse)	234.8	234.8	234.8	234.8	234.8	234.8	234.8	234.8	234.8	234.8	234.8	234.8
Land-Based Wind	2,583.9	3,023.8	3,756.5	3,756.5	3,756.5	3,756.5	3,756.5	3,756.5	3,756.5	3,756.5	3,756.5	3,756.5
Offshore Wind	132.0	132.0	1,872.0	1,872.0	1,872.0	1,872.0	1,872.0	1,872.0	1,872.0	1,872.0	1,872.0	1,872.0
Solar	571.4	1,211.9	2,582.4	5,872.5	5,892.5	5,892.5	5,892.5	5,892.5	5,892.5	5,892.5	5,892.5	5,892.5
Co-located Solar & Storage Resource	0.0	0.0	270.0	780.0	780.0	780.0	780.0	780.0	780.0	780.0	780.0	780.0
Energy Storage	23.0	158.0	1,258.1	1,527.0	1,732.0	1,732.0	1,732.0	1,732.0	1,732.0	1,732.0	1,732.0	1,732.0
Pumped Storage Hydro	1,405.8	1,405.8	1,405.8	1,405.8	1,405.8	1,405.8	1,405.8	1,405.8	1,405.8	1,405.8	1,405.8	1,405.8
GENERATING FACILITIES	39,662.2	39,499.8	44,689.1	48,758.1	48,983.1	48,525.8	48,525.8	48,525.8	48,525.8	48,525.8	48,525.8	48,525.8
Distributed Energy Resources - DER	372.2	372.2	372.2	372.2	372.2	372.2	372.2	372.2	372.2	372.2	372.2	372.2
Special Case Resources - SCR (3)	500.7	500.7	500.7	500.7	500.7	500.7	500.7	500.7	500.7	500.7	500.7	500.7
NYCA RESOURCE CAPABILITY (7)	40,535.1	40,372.7	45,562.0	49,631.0	49,856.0	49,398.7	49,398.7	49,398.7	49,398.7	49,398.7	49,398.7	49,398.7
Net Capacity Purchases (1) (5)	914.2	914.2	1,021.5	1,172.1	1,172.1	1,172.1	1,172.1	1,172.1	1,172.1	1,172.1	1,172.1	1,172.1
TOTAL RESOURCE CAPABILITY	41,449.3	41,286.9	46,583.5	50,803.1	51,028.1	50,570.8	50,570.8	50,570.8	50,570.8	50,570.8	50,570.8	50,570.8

Projected Changes (MW)

	2026/27	2027/28	2028/29	2029/30	2030/31	2031/32	2032/33	2033/34	2034/35	2035/36+	TOTAL
Additions (from Table IV-1) (2)											
Solar	640.5	1,370.5	3,290.1	20.0							5,321.1
Land-Based Wind	439.9	732.7									1,172.6
Offshore Wind		1,740.0									1,740.0
Energy Storage	135.0	1,100.1	268.9	205.0							1,709.0
Co-located Solar & Storage Resource		270.0	510.0								780.0
Total Additions	1,215.4	5,213.3	4,069.0	225.0	0.0	0.0	0.0	0.0	0.0	0.0	10,722.7
Deactivations & Status Changes (from Tables IV-5 & IV-6) (6)											
Steam Turbine (Oil & Gas)	-134.9										-134.9
Steam Turbine (Gas)	-367.9										-367.9
Combined Cycle (Oil & Gas)	-77.0										-77.0
Jet Engine (Oil & Gas)	-51.2										-51.2
Jet Engine (Gas)	-27.4										-27.4
Combustion Turbine (Oil & Gas)	-719.4	-24.0									-743.4
Combustion Turbine (Gas)					-457.3						-457.3
Total Deactivations & Status Changes	-1,377.8	-24.0	0.0	0.0	-457.3	0.0	0.0	0.0	0.0	0.0	-1,859.1

Notes for Table V-2 NYCA Capacity Schedule

(1)	Net Capacity Purchases - Positive values of Net Capacity Purchases represent capacity that is imported to NYCA, after subtracting capacity sales that are exported to other control areas.
(2)	Additions: Projects that have either completed a Class Year Interconnection Facilities Study or an Interconnection Agreement for Non Class Year Generators, as shown in Table IV-1a.
(3)	Special Case Resources (SCR) are loads capable of being interrupted upon demand and Local Generators that are not visible to the ISO's Market Information System. SCRs are subject to special rules in order to participate as Capacity suppliers.
(4)	The renewable category does not necessarily match New York State policy definitions.
(5)	Figures include the use of Unforced Capacity Deliverability Rights (UDR) and External-to-Rest of State Deliverability Rights (EDR) as currently known. For more information on the use of UDR and EDR, please see Section 4.14 of the ICAP Manual.
(6)	Noticed deactivations as shown in Table IV-5, and potential status changes as shown in Table IV-6.
(7)	NYCA resource capability inclusive of SCRs, existing generation, additions, status changes, and deactivations.

Table V-3: Historical IRM and LCR Values

Capability Year (May - April)	IRM (%)	Zone J LCR (%)	Zone K LCR (%)	G-to-J LCR (%)
2000-2001	18.0	80.0	107.0	--
2001-2002	18.0	80.0	98.0	--
2002-2003	18.0	80.0	93.0	--
2003-2004	18.0	80.0	95.0	--
2004-2005	18.0	80.0	99.0	--
2005-2006	18.0	80.0	99.0	--
2006-2007	18.0	80.0	99.0	--
2007-2008	16.5	80.0	99.0	--
2008-2009	15.0	80.0	94.0	--
2009-2010	16.5	80.0	97.5	--
2010-2011	18.0	80.0	104.5	--
2011-2012	15.5	81.0	101.5	--
2012-2013	16.0	83.0	99.0	--
2013-2014	17.0	86.0	105.0	--
2014-2015	17.0	85.0	107.0	88.0
2015-2016	17.0	83.5	103.5	90.5
2016-2017	17.5	80.5	102.5	90.0
2017-2018	18.0	81.5	103.5	91.5
2018-2019	18.2	80.5	103.5	94.5
2019-2022	17.0	82.8	104.1	92.3
2020-2021	18.9	86.6	103.4	90.0
2021-2022	20.7	80.3	102.9	87.6
2022-2023	19.6	81.2	99.5	89.2
2023-2024	20.0	81.7	105.2	85.4
2024-2025	22.0	80.4	105.3	81.0
2025-2026	24.4	78.5	106.5	78.8
2026-2027 CHPE-out/CHPE-in	24.5	82.6/86.4	110.3	82.5

Note: Historical Installed Reserve Margin (“IRM”) percentage values as approved by the New York State Reliability Council (“NYSRC”) and historical minimum Locational Capacity Requirement (“LCR”) values as approved by the NYISO.

This information comes in part from the NYSRC website.

Note: The Capability Year runs from the May of the listed year to the April of the following year.

For example, the 24.5% IRM for 2026 is effective for the 2026 Capability Year (May 2026 through April 2027).

Note: G-to-J LCR percentage values begin in the 2014 Capability Year following the creation of the G-to-J Locality.

Note: The NYISO identified a “Triggering Resource” for the 2026-2027 Capability Year and two sets of LCRs were calculated based on different potential operating status assumptions for the Champlain Hudson Power Express (CHPE) project: CHPE-in and CHPE-out.

Section VI

Existing Transmission Facilities

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Section VI

This section contains the updated list of existing transmission facilities as provided by each Transmission Owner operating in the NYCA (as of March 15, 2026). The information in Table VI-1 is redacted as it may contain Critical Energy Infrastructure Information.

A version of the 2026 *Gold Book* that includes this table is available to individuals with a *myNYISO* account. To access a version of the 2026 *Gold Book* that includes Table VI-1, log in to *myNYISO* and visit the *Load & Capacity Data Report (Gold Book) – Secure* folder on the following webpage:

<https://www.nyiso.com/cspp>

To register for a *myNYISO* account visit:

https://www.nyiso.com/login?p_p_id=com_liferay_login_web_portlet_LoginPortlet&p_p_lifecycle=0&com_liferay_login_web_portlet_LoginPortlet_redirect=%2F

Table VI-2: Mileage of Existing Transmission Facilities

Facilities by kV Class Overhead (OH) Underground (UG)	115 kV		138 kV		230 kV		345 kV		500 kV	765 kV	150 kV DC	500 kV DC	Total			
	OH	UG	OH	UG	OH	UG	OH	UG	OH	OH	UG	UG				
CENTRAL HUDSON GAS & ELECTRIC CORPORATION	232.82	4.14	0.00	0.00	0.00	0.00	76.09	0.00	0.00	0.00			313.05			
CONSOLIDATED EDISON COMPANY OF NEW YORK, INC	0.00	0.00	22.02	230.46	(a)	0.37	0.00	422.02	(b) (l)	185.29	(h)	5.30	0.00	865.46	(b)	
LONG ISLAND POWER AUTHORITY	0.00	0.00	261.25	186.31	(e)	0.00	0.00	0.00	9.30	(g)	0.00	0.00	24.00	66.00	(g)	546.86
NEW YORK POWER AUTHORITY	53.95	(f)	1.79	0.00	0.00	233.89	0.00	1,097.09	42.76	0.00	155.23			1,584.71		
NEW YORK STATE ELECTRIC & GAS CORPORATION	1,489.54	7.51	0.00	0.00	241.09	0.00	550.45	0.00	0.00	0.00				2,288.59		
NATIONAL GRID WESTERN, CENTRAL & EASTERN	3,918.87	22.03	0.00	0.00	300.51	20.19	743.80	0.00	0.00	0.00				5,005.40		
ORANGE AND ROCKLAND UTILITIES INC.	0.00	0.00	85.97	10.67	(a)	0.00	0.00	62.72	(b)	3.44	(d)	0.00	0.00	162.80		
ROCHESTER GAS AND ELECTRIC CORPORATION	283.46	37.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				320.51		
NEW YORK TRANSCO, LLC	68.82		0.14				90.68							159.64		
NextEra ENERGY TRANSMISSION NEW YORK, INC.							20.00							20.00		
LS POWER GRID NEW YORK CORPORATION I					0.11		87.75							87.86		
TOTALS BY kV CLASS (c)	6,047.5	72.5	369.4	427.4		776.0	20.2	3,101.1	240.8	5.3	155.2	24.0	66.0	11,305.4	(c)	

TOTAL OVERHEAD = 10,454.4 (c)
 TOTAL UNDERGROUND = 850.9 (c)
 TOTAL = 11,305.4 (c)

- Notes:**
- (a) 1.4 circuit miles are owned by GenOn
 - (b) 49.53 circuit miles are jointly owned by ConEd and Orange & Rockland
 - (c) These totals reflect the appropriate adjustments for jointly owned facilities (footnote b)
 - (d) 3.4 circuit miles are owned by GenOn as indicated in the list of existing transmission facilities
 - (e) Includes 5.6 miles of three parallel cables from LIPA's Northport to the NY/CT State Border (middle of Long Island Sound). Additional 3.9 miles energized in 1983 is part of an existing cable circuit between Newbridge and Bagatelle.
 - (f) 18.54 circuit miles are owned by Alcoa
 - (g) A total of 67.7 circuit miles are owned by NRTS-Neptune Regional Transmission as indicated in the list of existing transmission facilities
 - (h) 1.5 circuit miles are owned by East Coast Power, LLC as indicated in the list of existing transmission facilities
 - (i) 0.5 miles (345 kV) are owned by Entergy as indicated in the list of existing transmission facilities

Section VII

Proposed Transmission Facilities

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Section VII

This section contains the list of firm and non-firm proposed transmission projects and merchant transmission projects (as of March 15, 2026). Projects that were placed in-service since the publication of the 2025 *Gold Book* are maintained on the list of proposed transmission projects for one year.

Table VII: Proposed Transmission Facilities

[Project Queue Position] / Project Notes	Transmission Owner	Terminals	Line Length In Miles (1)	Proposed In-Service Prior to (2) Year	Nominal Voltage In kV		# of ckt	Thermal Ratings (4)		Project Description / Conductor Size	Class Year / Type of Construction	
					Operating	Design		Summer	Winter			
Class Year Transmission Projects (18)												
[631].15.21	CHPE LLC	Hertel 735kV (Quebec)	Astoria Annex 345kV	363.0	S 2026	400	400	1	1000 MW	1000 MW	+/+ 400 kV symmetrical monopole, VSC-HVDC	2021
[887].15.21	CHPE LLC	Hertel 735kV (Quebec)	Astoria Annex 345kV	363.0	S 2026	400	400	1	250 MW	250 MW	+/+ 400 kV symmetrical monopole, VSC-HVDC	2021
TIP Projects (18) (Included In FERC 715 Base Case)												
543.3	New York Transco	Dover (New Station)	Dover (New Station)	Phase Shifter	In-Service 2025	345	345	—	2510	2510	Loop Line 398 into new substation and install 2 x 750 MVA PARs	—
543.3	New York Transco	Crocket Valley	CT State Line	-3.5	In-Service 2025	345	345	1	2220	2700	Loop Line into new Dover Substation/2-795 ACSS	OH
543.3	New York Transco	Crocket Valley	Dover (New Station)	0.4	In-Service 2025	345	345	1	2220	2700	Loop Line into new Dover Substation/2-795 ACSS	OH
543.3	New York Transco	Dover (New Station)	CT State Line	3.0	In-Service 2025	345	345	1	2220	2700	Loop Line into new Dover Substation/2-795 ACSS	OH
556	NGRID	Rotterdam	Rotterdam	Remove 77H Bus	S 2028	230	230	N/A	N/A	N/A	Rotterdam 230kV Substation 77H Bus and #8 Transformers Retired and #6 230:115kV Moved to Existing #7 Transformer Position	
556	NGRID	Rotterdam	Rotterdam	-	S 2029	230	230	N/A	N/A	N/A	Rotterdam 230 kV and 115 kV Reconfiguration	
556	LSP	Gordon Rd (New Station)	Gordon Rd (New Station)	Remove transformer	S 2029	345/230	345/230	1	637 MVA	760 MVA	Gordon Road T9/TR_G1 345/230 kV transformer is to retire by Spring 2029	
556	LSP/NGRID	Gordon Rd (New Station)	Rotterdam	0.1	S 2029	230	230	1	1260	1500	Gordon Road T9/TR_G1 345/230 kV transformer to retire by Spring 2029; Line#91 series jumper is to also retire with the transformer T9	
556	LSP	Gordon Rd (New Station)	Rotterdam	Transformer	S 2029	345/115	345/115	2	882 MVA	996 MVA	Two Gordon Road 345/115 kV transformers are to come online by Spring 2029; AC Transmission Seg A project	
1125.3	NGRID	Austin Road	Austin Road	Substation	In-Service 2025	345	345	N/A	N/A	N/A	SPCP: Austin Road 345 kV Substation.	
1125.3	NGRID	Austin Road	Edic	42.5	In-Service 2026	345	345	1	3119	3660	SPCP: Austin Road - Edic Circuit-1 345 kV Line.2 - 795 kcmil ACSS 26/7 "Drake"	
1125.3	NYP/NGRID	Adirondack	Austin Road	11.6	In-Service 2025	345	345	1	3119	3660	SPCP: Adirondack - Austin Road Circuit-1 345 kV Line. 2 - 795 kcmil ACSS 26/7 "Drake"	
1125	NGRID	Adirondack	Porter	-54.4	W 2026	230	230	1	N/A	N/A	SPCP: Retire Existing Adirondack - Porter 230 kV Line	
1125	NGRID	Adirondack	Chases Lake	-11.1	W 2026	230	230	1	N/A	N/A	SPCP: Retire Existing Adirondack - Chases Lake 230 kV Line	
1125	NGRID	Chases Lake	Porter	-43.5	W 2026	230	230	1	N/A	N/A	SPCP: Retire Existing Chases Lake - Porter 230 kV Line	
1125	NGRID	Rector Road	Austin Road	1.0	W 2026	230	230	1	1089	1330	SPCP: Rector Road - Austin Road Circuit-1 230 kV Line. 1 - 795 kcmil ACSR 26/7 "Drake"	
1125	NGRID	Austin Road	Austin Road	Transformer	W 2026	230/345	230/345	1	753	753	SPCP: Austin Road 230/345 kV xfmr. Given Amp Ratings are for High Voltage side of xfmr.	
1125	NGRID	Chases Lake	Chases Lake	Substation	W 2026	230	230	N/A	N/A	N/A	SPCP: Retire 230kV Substation.	
1125	NGRID	Edic	Edic	Substation	W 2026	345	345	N/A	N/A	N/A	SPCP: Terminal Upgrades at Edic 345 kV Substation. New Shunt Capacitor Bank.	
1125	NYP/NGRID	Adirondack	Marcy	52.6	W 2026	345	345	1	3119	3660	SPCP: Adirondack - Marcy Circuit-1 345 kV Line. 2 - 795 kcmil ACSS 26/7 "Drake"	
1125.3	NYP/NGRID	Adirondack	Adirondack	Transformer	In-Service 2025	115/345	115/345	1	192	221	SPCP: Adirondack 115/345 kV xfmr. Given Amp Ratings are for High Voltage side of xfmr.	
1125.3	NYP/NGRID	Adirondack	Patnode	8.7	In-Service 2025	230	230	2	2078	2440	SPCP: Two Willis - Patnode 230 kV Lines. 1 - 1272 kcmil ACSS 45/7 "Bittern"	
1125.3	NYP/NGRID	Adirondack	Ryan	Substation	In-Service 2025	230	230	N/A	N/A	N/A	SPCP: Terminal Upgrades at Ryan 230 kV Substation.	
1125.3	NYP/NGRID	Adirondack	Willis	8.7	In-Service 2025	230	230	1	N/A	N/A	SPCP: Retire Existing Willis - Patnode WPN1 230 kV Line.	
1125	NYP/NGRID	Adirondack	Moses	2.2	In-Service 2025	230	230	2	882	1126	SPCP: Existing Moses - Adirondack (MA1) and Moses - Willis (MW2) 230 kV Line to Haverstock Substation. 1 - 795 kcmil ACSR 26/7 "Drake"	
1125	NYP/NGRID	Haverstock	Haverstock	Transformer	In-Service 2025	230/345	230/345	2	753	753	SPCP: Haverstock 230/345 kV xfmr-2 and xfmr-3. Given Amp Ratings are for High Voltage side of xfmr.	
1125	NYP/NGRID	Haverstock	Haverstock	84.4	In-Service 2025	345	345	1	2210	2696	SPCP: Existing Moses - Adirondack (MA1) 230kV line to Haverstock Substation. Creating Haverstock to Adirondack (HA2) 345kV line. 2 - 795 kcmil ACSR 26/7 "Drake"	
1125	NYP/NGRID	Haverstock	Willis	35.5	In-Service 2025	345	345	1	3120	3660	SPCP: Existing Moses - Willis (MW2) 230 kV Line diverted to Haverstock Substation. Creating Haverstock - Willis (HW2) 345 kV Line. 2 - 795 kcmil ACSS 26/7 "Drake"	
1125	NYP/NGRID	Haverstock	Willis	Transformer	In-Service 2025	345/230	345/230	1	2259	2259	SPCP: Willis 345/230 kV xfmr-2. Given Amp Ratings are for High Voltage side.	
1125	NYP/NGRID	Haverstock	Ryan	6.3	In-Service 2025	230	230	1	2080	2358	SPCP: Willis - Ryan 230 kV Line. 1 - 1272 kcmil ACSS 45/7 "Bittern"	
1125	NYP/NGRID	Haverstock	Willis (Existing)	0.3	In-Service 2025	230	230	1	1344	1600	SPCP: Willis (existing) - Willis (New) 230 kV Line. 1 - 1272 kcmil ACSS 45/7 "Bittern"	
1125	NYP/NGRID	Haverstock	Moses	-35.7	In-Service 2025	230	230	1	N/A	N/A	SPCP: Retire Existing Moses - Adirondack MA1 230 kV Line	
1125	NYP/NGRID	Haverstock	Willis	-37.0	In-Service 2025	230	230	1	N/A	N/A	SPCP: Retire Existing Moses - Willis MW2 230 kV Line	
1125	NYP/NGRID	Haverstock	Edic	1.4	S 2026	345	345	1	4030	4880	SPCP Terminal Equipment Upgrades to existing line	
1125	NYP/NGRID	Haverstock	Haverstock	2.0	S 2026	230	230	1	1089	1330	SPCP: Existing Moses - Adirondack (MA2) 230 kV Line to Haverstock Substation. 1 - 795 kcmil ACSR 26/7 "Drake"	
1125	NYP/NGRID	Haverstock	Moses	Substation	S 2026	230	230	N/A	N/A	N/A	SPCP: Terminal Upgrades at Moses 230 kV Substation and Transformer T3 and MW-2 breaker positions interchanged	
1125	NYP/NGRID	Haverstock	Haverstock	Transformer	S 2026	230/345	230/345	1	753	753	SPCP: Haverstock 230/345 kV xfmr-1. Given Amp Ratings are for High Voltage side of xfmr.	
1125	NYP/NGRID	Haverstock	Haverstock	Substation	S 2026	345	345	N/A	N/A	N/A	SPCP: Haverstock 345 kV Substation. New Shunt Capacitor Banks.	
1125	NYP/NGRID	Haverstock	Adirondack	83.7	S 2026	345	345	1	2177	2663	SPCP: Existing Moses - Adirondack (MA2) 230kV line to Haverstock Substation. Creating new Haverstock to Adirondack (HA1) 345kV line. 2 - 795 kcmil ACSR 26/7 "Drake"	
1125	NYP/NGRID	Haverstock	Adirondack	Substation	S 2026	345	345	N/A	N/A	N/A	SPCP: Adirondack 345 kV Substation. New Shunt Capacitor Banks. New Shunt Reactor Banks.	
1125	NYP/NGRID	Haverstock	Willis	35.0	S 2026	345	345	1	3119	3660	SPCP: Existing Moses - Willis (MW1) 230 kV Line diverted to Haverstock Substation. Creating Haverstock - Willis (HW1) 345 kV Line. 2 - 795 kcmil ACSS 26/7 "Drake"	
1125	NYP/NGRID	Haverstock	Willis	Transformer	S 2026	345/230	345/230	1	2259	2259	SPCP: Willis 345/230 kV xfmr-1. Given Amp Ratings are for High Voltage side.	
1125	NYP/NGRID	Haverstock	Willis	Substation	S 2026	230	230	N/A	N/A	N/A	SPCP: New Willis 345 kV Substation. New Shunt Capacitor Bank.	
1125	NYP/NGRID	Haverstock	Ryan	6.6	S 2026	230	230	1	2078	2440	SPCP: Willis - Ryan 230 kV Line. 1 - 1272 kcmil ACSS 45/7 "Bittern"	
1125	NYP/NGRID	Haverstock	Patnode	Substation	S 2026	230	230	N/A	N/A	N/A	SPCP: Terminal Upgrades at Patnode 230 kV Substation.	
1125	NYP/NGRID	Haverstock	Willis (Existing)	Willis (New)	S 2026	230	230	1	1344	1600	SPCP: Willis (existing) - Willis (New) 230 kV Line. 1 - 1272 kcmil ACSS 45/7 "Bittern"	

Table VII: Proposed Transmission Facilities (cont'd)

[Project Queue Position] / Project Notes	Transmission Owner	Terminals	Line Length In Miles (1)	Proposed In-Service Prior to (2) Year	Nominal Voltage In kV		# of okts	Thermal Ratings (4)		Project Description / Conductor Size	Class Year / Type of Construction	
					Operating	Design		Summer	Winter			
					2025	2026		2025	2026			
1125	NYPA	Marcy	Marcy	Substation	S	2026	345	345	N/A	N/A	N/A	SPCP: Terminal Upgrades at Marcy 345 kV Substation.
1125	NYPA	Moses	Massena	Series Reactor	S	2026	230	230	2	3840	4560	SPCP: Install Series Reactors on Moses -Massena 230 kV Lines
1125	NYPA	Moses	Adirondack		S	2026	230	230	1	N/A	N/A	SPCP: Retire Existing Moses - Adirondack MA2 230 kV Line
1125	NYPA	Moses	Willis		S	2026	230	230	1	N/A	N/A	SPCP: Retire Existing Moses - Willis MW1 230 kV Line
1125	NYPA	Willis	Ryan		S	2026	230	230	1	N/A	N/A	SPCP: Retire Existing Willis - Ryan WRY2 230 kV Line.
631/887	NYPA	Astoria Annex	Rainey		S	2026	345	345	1	2099	2099	Q#631 and Q# 887 are part of Class Year 2021. It includes an elective System Upgrade Facility, Astoria Annex - Rainey 345kV XLPE cable. Conductor Type : XLPE Cable
1289	NYPA	Uniondale Hub	Uniondale Hub		S	2029	345	345	N/A	N/A	N/A	LI PPTN: Station Upgrade
1289	NYPA	Uniondale Hub	Uniondale Hub	PAR	S	2029	345	345	1	709 MVA	897 MVA	LI PPTN: New PAR for Y54 Line
1289	NYPA	Uniondale Hub	Uniondale Hub	Shunt Reactor	S	2029	345	345	-	N/A	N/A	LI PPTN: Two (2) New Shunt Reactors. 300 MVAR and 120 MVAR
1289	NYPA/TRANSCO	Uniondale Hub	New Shore Road	10.3	S	2030	345	345	1	819 MVA	901 MVA	LI PPTN: New 345 kV Circuit (4000kcmil XLPE)
1289	NYPA/TRANSCO	Uniondale Hub	Barrett	8.8	S	2030	345	345	1	819 MVA	901 MVA	LI PPTN: New 345 kV Circuit (4000kcmil XLPE)
1289	NYPA/TRANSCO	Uniondale Hub	Tremont	23.5	S	2030	345	345	1	819 MVA	901 MVA	LI PPTN: New 345 kV Circuit (4000kcmil XLPE)
1289	NYPA/TRANSCO	Barrett	Barrett		S	2030	345	345	N/A	N/A	N/A	LI PPTN: New 345 kV Substation
1289	NYPA/TRANSCO	Barrett	Barrett	Shunt Reactor	S	2030	345	345	-	N/A	N/A	LI PPTN: New 100 MVAR Shunt Reactor at New Barrett 345 kV
1289	NYPA/TRANSCO	Barrett	Barrett	Transformer	S	2030	345/138	345/138	2	462 MVA	540 MVA	LI PPTN: Two (2) New Transformers
1289	NYPA/TRANSCO	New Shore Road	New Shore Road		S	2030	345	345	N/A	N/A	N/A	LI PPTN: New 345 kV Substation
1289	NYPA/TRANSCO	New Shore Road	New Shore Road	Transformer	S	2030	345/138	345/138	1	462 MVA	540 MVA	LI PPTN: One (1) New Transformer
1289	NYPA/TRANSCO	New Shore Road	New Shore Road	PAR	S	2030	138	138	1	462 MVA	540 MVA	LI PPTN: One (1) New Phase Angle Regulator
1289	NYPA/TRANSCO	New Shore Road	New Shore Road	Shunt Reactor	S	2030	345	345	-	N/A	N/A	LI PPTN: Three (3) New Shunt Reactors. 150 MVAR each
1289	NYPA/TRANSCO	New Shore Road	New Shore Road	PAR	S	2030	345	345	2	709 MVA	897 MVA	LI PPTN: Two (2) New Phase Angle Regulators for Y57/Y58
1289	NYPA/TRANSCO	New Shore Road	New Ruland Road	17.8	S	2030	345	345	1	819 MVA	901 MVA	LI PPTN: New 345 kV Circuit (4000kcmil XLPE)
1289	NYPA/TRANSCO	New Shore Road	Sprain Brook	18.2	S	2030	345	345	2	819 MVA	901 MVA	LI PPTN: Two (2) New 345 kV Circuits (4000kcmil XLPE/1400mm2 Tri-core)
1289	NYPA/TRANSCO	Shore Road	Syosset	11.2	S	2030	138	138	1	360 MVA	400 MVA	LI PPTN: New 138 kV Circuit (4000kcmil XLPE)
1289	NYPA/TRANSCO	New Rochelle	New Rochelle		S	2030	345	345	N/A	N/A	N/A	LI PPTN: New 345 kV Transition Substation
1289	NYPA/TRANSCO	New Ruland Road	New Ruland Road		S	2030	345	345	N/A	N/A	N/A	LI PPTN: New 345 kV Substation
1289	NYPA/TRANSCO	New Ruland Road	New Ruland Road		S	2030	138	138	N/A	N/A	N/A	LI PPTN: New 138 kV Substation
1289	NYPA/TRANSCO	New Ruland Road	New Ruland Road	Transformer	S	2030	345/138	345/138	3	462 MVA	540 MVA	LI PPTN: Three (3) New Transformers
1289	NYPA/TRANSCO	New Ruland Road	New Ruland Road	PAR	S	2030	345	345	1	607 MVA	648 MVA	LI PPTN: One (1) New Phase Angle Regulator for Y55
1289	NYPA/TRANSCO	New Ruland Road	New Ruland Road	Shunt Reactor	S	2030	345	345	-	N/A	N/A	LI PPTN: Two (2) New Shunt Reactors. 150 MVAR each.
1289	ConEd	Tremont	Tremont	Reconfiguration	S	2030	345	345	N/A	N/A	N/A	LI PPTN: Ring bus 345kV GIS installation
1289	ConEd	Sprain Brook	Sprain Brook	Reconfiguration	S	2030	345	345	N/A	N/A	N/A	LI PPTN: Additional bay(s) installation
1289	ConEd	Sprain Brook	Sprain Brook	Reconfiguration	S	2030	345	345	N/A	N/A	N/A	LI PPTN: Shunt reactor(s) installation
1667	ConEd	Rainey	Rainey	Reconfiguration	S	2030	345	345	N/A	N/A	N/A	LI PPTN: Installation of breakers
1289	LIPA	Valley Stream	Valley Stream		S	2030	-	-	-	N/A	N/A	LI PPTN: Substation Relay Protection Upgrade
1289	LIPA	Barrett	Barrett		S	2030	-	-	-	N/A	N/A	LI PPTN: Substation Relay Protection Upgrade
1289	LIPA	Lake Success	Lake Success		S	2030	-	-	-	N/A	N/A	LI PPTN: Substation Relay Protection Upgrade
1289	LIPA	Stewart Ave	Stewart Ave	Series Reactors	S	2030	138kV	138kV	-	N/A	N/A	LI PPTN: Series Reactors on circuits 138-462/463
1289	LIPA	Stewart Ave	Stewart Ave	Series Reactor	S	2030	138kV	138kV	-	N/A	N/A	LI PPTN: Series Reactor on circuits 138-262
1289	LIPA	Stewart Ave	Stewart Ave		S	2030	-	-	-	N/A	N/A	LI PPTN: Substation Relay Protection Upgrade
1289	LIPA	Syosset	Oakwood	2.7	S	2030	138kV	138kV	1	TBD	TBD	LI PPTN: Reconfigure the existing circuit to a 2-cable circuit
1289	LIPA	Syosset	Greenlawn	2.7	S	2030	138kV	138kV	1	TBD	TBD	LI PPTN: Reconfigure the existing circuit to a 2-cable circuit
1289	LIPA	Newbridge Road	Newbridge Road		S	2030	138kV	138kV	-	N/A	N/A	LI PPTN: Replace Substation Breaker 1460
1289	LIPA	Uniondale Hub	Ruland Road	12.4	S	2030	345kV	345kV	1	TBD	TBD	LI PPTN: reconductor/convert 138-467/567 to 345kV operation
1289	LIPA	Newbridge Road	Newbridge Road	0.6	S	2030	345kV	345kV	1	TBD	TBD	LI PPTN: New circuit connect between 138-467 and 138-567
1289	LIPA	Northport	Northport	PAR	S	2030	138kV	138kV	-	TBD	TBD	LI PPTN: Install a new 138kV Phase Angle Regulating Transformer
1289	LIPA	Ruland Road	Ruland Road	Series Reactors	S	2030	138kV	138kV	-	N/A	N/A	LI PPTN: Series Reactors on circuits 138-561/562
1289	LIPA	Holbrook	Holbrook		S	2030	138kV	138kV	-	N/A	N/A	LI PPTN: Replace Switch 1322 with a breaker
1289	LIPA	Syosset	Syosset	PAR	S	2030	138kV	138kV	-	TBD	TBD	LI PPTN: NUF to install a new 138kV Phase Angle Regulating Transformer
1289	LIPA	Shore Road	Shore Road	Reconfiguration	S	2030	138kV	138kV	-	TBD	TBD	LI PPTN: NUF to Expand substation and add terminals
1289	LIPA	Ruland Road	Ruland Road	Reconfiguration	S	2030	138kV	138kV	-	TBD	TBD	LI PPTN: NUF to Expand substation and add terminals
1289	LIPA	Barrett	Barrett	Substation	S	2030	138kV	138kV	-	TBD	TBD	LI PPTN: NUF to accommodate two terminals
Firm Plans (5) (Included in FERC 715 Base Case)												
	CHGE	Hurley Avenue	Leeds	Static synchronous series compensator	In-Service	2025	345	345	1	2336	2866	21% Compensation
11	CHGE	Saugerties	North Catskill	12.5	In-Service	2025	69	115	1	579	799	1.795 ACSR
	CHGE	South Cairo	South Cairo	Substation	S	2026	69	69	N/A	N/A	N/A	Install statcom and cap bank
	CHGE	Kerhonkson	Kerhonkson	Transformer	S	2026	115/69	115/69	1	827	1006	Add Transformer 3
11	CHGE	High Falls	Kerhonkson	10.0	S	2026	115	115	1	1010	1245	1.795 ACSR: Convert to 115 kV Operation
11	CHGE	St. Pool	High Falls	5.7	S	2026	115	115	1	1010	1245	1.795 ACSR: Convert to 115 kV Operation
	CHGE	New Baltimore	New Baltimore	Substation	S	2026	69	69	N/A	N/A	N/A	Install statcom and cap bank
	CHGE	Sugarloaf	NY/NJ State Line	10.3	W	2026	115	115	2	N/A	N/A	Retire S/D/SJ Lines
	CHGE	Clinton Ave	Clinton Ave	Substation	W	2027	69	69	N/A	N/A	N/A	Retire Clinton Ave tap
6	CHGE	Knapps Corners	Spackenkill	2.4	W	2027	115	115	1	1795	1907	Line rebuild
	CHGE	Honk Falls	East Delaware	13.5	S	2028	69	69	1	1418	1508	Line rebuild
	CHGE	East Delaware	West Delaware	0.6	S	2028	69	69	1	1418	1508	Line rebuild
	CHGE	West Delaware	Neversink	2.0	S	2028	69	69	1	1418	1508	Line rebuild
	CHGE	North Catskill	Coxsackie	8.6	S	2029	69	115	1	2071	2201	Line rebuild
	CHGE	North Catskill	Churchtown	2.9	W	2029	115	115	1	1010	1245	Rebuild of CHG&E's Portion

Table VII: Proposed Transmission Facilities (cont'd)

[Project Queue Position] / Project Notes	Transmission Owner	Terminals		Line Length In Miles (1)	Proposed In-Service Prior to (2) Year	Nominal Voltage In kV		# of okts	Thermal Ratings (4)		Project Description / Conductor Size	Class Year / Type of Construction	
						Operating	Design		Summer	Winter			
						2025	2026		N/A	N/A			
3	ConEd	Hudson Ave East	Vinegar Hill Distribution Switching Station	-	In-Service	2025	138/27	138/27	N/A	N/A	Reconductoring to accommodate additional capacity	UG	
3	ConEd	Gowanus	Greenwood	Xfmr/PAR/Feeder	In-Service	2025	345/138	345/138	N/A	N/A	New PAR regulated feeder (third connection)	UG	
3	ConEd	Goethals	Fox Hills	Xfmr/PAR/Feeder	In-Service	2025	345/138	345/138	N/A	N/A	New PAR regulated feeder	UG	
3	ConEd	Astoria East	Astoria Annex	Feeder	In-Service	2025	138	138	2086	2599	Elective System Upgrade Facility for Q631 NS Power Express (reconducting feeder 34091)	OH	
	ConEd	Gowanus	Greenwood	Xfmr/PAR/Feeder	S	2026	345/138	345/138	N/A	N/A	New PAR regulated feeder (fourth connection)	UG	
	ConEd	Jamaica	Valley Stream	Transformer	S	2026	138/27	138/27	N/A	N/A	Temporary/emergency connection to existing Area Substation at Brinkerhoff	-	
	ConEd	Millwood West	Millwood West	Transformer	S	2027	345/138	345/138	N/A	N/A	Replacing xfmr TA1	-	
	ConEd	Fresh Kills	Fresh Kills	Transformer	S	2027	345/138	345	N/A	N/A	Replacing xfmr TA1	-	
	ConEd	Parkchester	MTA/Amtrak	-	S	2028	138/13	138/13	N/A	N/A	Connection to MTA/Amtrak	-	
	ConEd	Brooklyn Clean Energy Hub (BCEH)	Brooklyn Clean Energy Hub (BCEH)	Substation	S	2028	345	345	N/A	N/A	New 345 kV Substation	-	
	ConEd	Brooklyn Clean Energy Hub (BCEH)	Gateway Park	Substation	S	2028	345/138/13	345/138/13	N/A	N/A	New Area Substation	-	
	ConEd	Eastern Queens	Eastern Queens	Substation	S	2028	138	138	N/A	N/A	New 138 kV Substation	-	
	ConEd	Eastern Queens	Idlewild	Substation	S	2028	138/27	138/27	N/A	N/A	New Area Substation	-	
	ConEd	Rainey	Rainey	Transformer	S	2028	345/138	345	N/A	N/A	Replacing xfmr 3W	-	
	ConEd	Mott Haven	MTA/Amtrak	-	W	2028	138/13	138/13	N/A	N/A	Connection to MTA/Amtrak	-	
	ConEd	Mott Haven	Parkview	-	S	2029	345/138/13	345/138/13	N/A	N/A	Spare 345/138 kV xfrm at Mott Haven and a spare 138/13.8 kV xfrm at Parkview	UG	
	ConEd	East 179th St.	Parkchester No. 1	Transformer	S	2030	138/13	138/13	N/A	N/A	Spare 138/13.8 kV xfrm at Parkchester No. 1	-	
	ConEd	Fox Hills	Fox Hills	Transformer	S	2030	138/33	138/33	N/A	N/A	Spare 138/33 kV xfrm at Fox Hills	-	
	ConEd	Buchanan North	Buchanan North	Reconfiguration	S	2030	345	345	N/A	N/A	Reconfiguration (separating feeder Y94 and xfmr TA5 by adding breaker 12)	-	
	ConEd	Dunwoodie North	Cedar St.	Transformer	S	2031	138/13	138/13	N/A	N/A	Spare 138/13.8 kV xfrm at Cedar St.	-	
	ConEd	Brooklyn Clean Energy Hub (BCEH)	Nevins	Substation	S	2032	138/27	138/27	N/A	N/A	Greenwood Transmission Load Area	-	
	ConEd	Brooklyn Clean Energy Hub (BCEH)	East 13th St.	Feeder	S	2033	345	345	N/A	N/A	Reconnection of existing 345 kV transmission feeders 45 and 46	-	
	ConEd	Eastern Queens	Hillside	Substation	S	2033	138/27	138/27	N/A	N/A	New Area Substation	-	
	ConEd	Brooklyn Clean Energy Hub (BCEH)	Atlantic	Substation	S	2034	345/138/27	345/138/27	N/A	N/A	New Area Substation	-	
3	LIPA	Elwood	Northport	-	In-Service	2025	138	138	1	362MVA	362 MVA	Replace 2300AL strain bus connections with Double 1192AL at Elwood Substation	-
3	LIPA	Elwood	Greenlawn	-	In-Service	2025	138	138	1	366MVA	382MVA	Replace 2300AL strain bus connections with Double 1192AL at Elwood Substation	-
3	LIPA	Hauppauge	Central Islip	-	In-Service	2025	138	138	1	232MVA	251MVA	Replace single 1192AL strain bus connections with Double 1192AL at Hauppauge Substation	-
3	LIPA	Hauppauge	Pilgrim	-	In-Service	2025	138	138	1	297MVA	357MVA	Replace single 1192AL strain bus connections with Double 1192AL at Hauppauge Substation	-
3	LIPA	Belmont	Belmont	-	In-Service	2025	69	69	-	N/A	N/A	Upgrade substation to 69kV Operation	-
3	LIPA	Lake Success	Belmont	4.25	In-Service	2025	69	69	1	125 MVA	132 MVA	New 69kV line associated with Belmont 69kV Conversion - 2500KCM XLPE	UG
3	LIPA	Belmont	Whiteside	1.75	In-Service	2025	69	69	1	125 MVA	132 MVA	New 69kV line associated with Belmont 69kV Conversion - 2500KCM XLPE	UG
3	LIPA	Bridgehampton	Buell	-	In-Service	2025	69	69	1	110MVA	120MVA	Installation of New 69kV circuit from Bridgehampton to Buell, 2500 MCM CU XLPE	UG
	LIPA	Barrett	Barrett	Transformer	In-Service	2025	138/34.5	138/34.5	-	58 MVA	69 MVA	Replace Bank #4 138/34.5kV transformer	-
	LIPA	Shore Road	Shore Road	Shunt Reactor	W	2026	138	138	-	80 MVAR	80 MVAR	Installation of 80 MVAR Shunt Reactor	-
	LIPA	Bayport	MacArthur	3.7	S	2028	69	69	1	106MVA	139MVA	Reconductoring 2.11 miles of 477 kcmil ACSR with a larger conductor	OH
3	NGRID	Clay	Wetzel	3.7	In-Service	2025	115	115	1	532	646	Rating change only	-
3	NGRID	Colton	Dennison	-	In-Service	2025	115	115	1	916	1118	Replace Station connections. Line #4	CLCPA
3	NGRID	Andover	Andover	-	In-Service	2025	115	115	-	N/A	N/A	115kV Terminal Equipment at Andover (CLCPA)	-
3	NGRID	Colton	Dennison	-	In-Service	2025	115	115	1	916	1118	Replace Station connections. Line #5	CLCPA
3	NGRID	Alcoa	Alcoa	-	In-Service	2025	115	115	-	N/A	N/A	Station equipment upgrades	CLCPA
3	NGRID	Oswego	Oswego	-	In-Service	2025	345	345	-	N/A	N/A	Rebuild of Oswego 345kV Station (asset separation).	-
3	NGRID	Nile Hill	Nile Hill	-	In-Service	2025	115	115	-	N/A	N/A	Upgrade terminal equipment at Nile Hill Switch Structure (CLCPA)	CLCPA
3	NGRID	Dennison	Dennison	Substation	In-Service	2025	115	115	-	N/A	N/A	Replace conductor between take off and disconnects	CLCPA
3	NGRID	East Conklin	East Conklin	Substation	In-Service	2025	345	345	-	N/A	N/A	Replace three 345kV switches	-
3	NGRID	Bailey	Bailey	Substation	In-Service	2025	345	345	-	N/A	N/A	Replace two 345kV switches	-
3	NGRID	North Lakeville	North Lakeville	Substation	In-Service	2025	115	115	N/A	N/A	N/A	Relaying Upgrades	-
3	NGRID	Farmington	Farmington	Topology	In-Service	2025	115	115	N/A	N/A	N/A	RG&E's Farmington Station Tap Reconfiguration	-
3	NGRID	Dewitt	Dewitt	Substation	In-Service	2025	345	345	-	N/A	N/A	345 kV Breaker Replacement	-
3	NGRID	Batavia	Batavia	Substation	In-Service	2025	115	115	N/A	N/A	N/A	Replacement of transformer internal pumps	-
	NGRID	Whitaker	Whitaker	-	In-Service	2025	115	115	-	N/A	N/A	Install automatic line sectionalizing scheme at Whitaker	-
	NGRID	Browns Falls	Browns Falls	-	S	2026	115	115	-	N/A	N/A	Build new SubT facilities to separate assets from the hydroplant	-
	NGRID	Packard	Praxair	-	S	2026	115	115	2	N/A	N/A	Remove existing station, replace with a new 115/13.2kV substation.	-
	NGRID	Indian River	North Watertown	8.6	S	2026	115	115	1	3036	3280	New 8.6 mile 115kV circuit with 795ACSR to create a loop connecting two existing radial circuits	OH
	NGRID	Volney	Volney	Substation	S	2026	345	345	-	N/A	N/A	Replace twelve 345kV switches	-
	NGRID	Colton	Browns Falls	-	S	2026	115	115	1	629	764	Flat Rock station (mid-line) upgrades	OH
	NGRID	Manheim (Inghams)	Manheim (Inghams)	Substation	S	2026	115	115	N/A	N/A	N/A	Relocation of the Inghams substation to Manheim (PAR replacement)	-
	NGRID	Rotterdam	Rotterdam	-	S	2026	115	115	-	N/A	N/A	115 kV bus upgrades	-
	NGRID	Spier Falls	Spier Falls	-	S	2026	115	115	-	N/A	N/A	New control house and associated new 115kV breakers	-
	NGRID	Cortland	Cortland	-	S	2026	115	115	-	N/A	N/A	Upgrade Terminal Equipment (CLCPA)	CLCPA
	NGRID	Malone	Malone	-	W	2026	115	115	-	753	753	Install PAR on Malone - Willis line 1-910	-
	NGRID	Malone	Malone	-	W	2026	115	115	-	N/A	N/A	Expand 115-13.2kV substation with a second transformer and feeders	-
	NGRID	Rotterdam	Rotterdam	-	W	2026	115	115	-	N/A	N/A	Upgrade terminal equipment on Lines 10 & 12 at Rotterdam	CLCPA
	NGRID	Rotterdam	Rotterdam	-	W	2026	115/69	115/69	-	67 MVA	76 MVA	Rebuild Rotterdam 69kV substation and add a 2nd 115/69kV Transformer	-
	NGRID	Scriba	Scriba	Substation	W	2026	345	345	-	N/A	N/A	345 kV Breaker Replacement	-
	NGRID	South Oswego	Indeck (Oswego)	4.27	W	2026	115	115	1	573	698	Add remote control capability to existing 115kV switches	-
	NGRID	Indeck (Oswego)	Lighthouse Hill	28.61	W	2026	115	115	1	573	698	Add remote control capability to existing 115kV switches	-
	NGRID	Clay	Clay	Substation	W	2026	115	115	-	N/A	N/A	115 kV line reconfiguration and supporting breaker/bus upgrades	-
	NGRID	Hoosick Station	Hoosick Station	Substation	W	2026	115	115	-	N/A	N/A	115 kV substation rebuild. Addition of new 115 kV breakers to bisect transmission line.	-
22	NGRID	Dunkirk	Laona	10.5	W	2026	115	115	2	847	1063	115kV Reconductor approximately 5 miles (CLCPA)	-

Table VII: Proposed Transmission Facilities (cont'd)

[Project Queue Position] / Project Notes	Transmission Owner	Terminals	Line Length In Miles (1)	Proposed In-Service Prior to (2) Year	Nominal Voltage In kV		# of okts	Thermal Ratings (4)		Project Description / Conductor Size	Class Year / Type of Construction		
					Operating	Design		Summer	Winter				
		Mallory Road	Mallory Road	Substation	S	2027	115	115	-	N/A	N/A	Add breakers at new Mallory Road station	
		Packard	Huntley	9.1	S	2027	115	115	1	262MVA	275MVA	Walk-Huntley #133, Packard-Huntley #130 Reconductor	OH
		Walck	Huntley	9.1	S	2027	115	115	1	262MVA	275MVA	Walk-Huntley #133, Packard-Huntley #130 Reconductor	OH
		Rotterdam	Schoharie	0.93	S	2027	69	115	1	77	93	Rebuild 0.93mi double circuit Rotterdam-Schoharie / Schenectady International-Rotterdam	OH
		Schenectady International	Rotterdam	0.93	S	2027	69	115	1	69	84	Rebuild 0.93mi double circuit Rotterdam-Schoharie / Schenectady International-Rotterdam	OH
		Black River	Black River	Substation	S	2027	115	115	-	N/A	N/A	Upgrade limiting equipment at Black River	CLCPA
		Coffeen	Lyme Junction	7.4	S	2027	115	115	1	2228	2718	Rebuild the 7.4mi single circuit section of the 115kV Thousand Islands-Coffeen #4 line from Coffeen station to Lyme junction	OH
		Inghams	Marshville	17	S	2027	115	115	1	2703	2869	Rebuild 115kV CT	CLCPA
		Maiden Lane	Maiden Lane	Substation	S	2027	115	115	-	N/A	N/A	Construct a greenfield 115kV breaker 1/2 station connecting six 115kV lines. Two lines to South Oswego, two lines to Lighthouse Hill, one line to Nine Mile, one line to Fitzpatrick	
		Scriba	Volney	8.8	S	2027	345	345	1	2009	2468	Install a series reactors on the Line 20	
		Marshville	Marshville	-	S	2027	115/69	115/69	-	N/A	N/A	Replace transformers at Marshville and upgrade associate equipment	
		Elm St	Elm St	-	S	2027	230/23	230/23	-	118MVA	133MVA	Replace TR2 as failure	
		Lockport	Mortimer	Substation	W	2027	115	115	-	N/A	N/A	Line 113 Relaying Upgrade	
		Oneida	Oneida	-	W	2027	115	115	-	N/A	N/A	115kV Oneida Station Rebuild & add Cap bank.	
		Clinton	Clinton	-	W	2027	115	115	-	N/A	N/A	Upgrade limiting equipment at Clinton (CLCPA)	CLCPA
		Dunkirk	Falconer	Substation	W	2027	115	115	2	N/A	N/A	Add breakers to Berry Rd and Baker St. resiliency.	
		Tar Hill	Tar Hill	Substation	W	2027	115	115	-	N/A	N/A	New station to replace Lighthouse Hill.	
		Medina	Medina	Substation	W	2027	34.5	34.5	-	N/A	N/A	34.5 kV breaker replacements	
		Coffeen	Coffeen	-	W	2027	115	115	-	N/A	N/A	Rebuild 115 kV Coffeen substation as a breaker-and-a-half	
		Taylorville	Taylorville	Substation	S	2028	115	115	-	N/A	N/A	Rebuild as Breaker 1/2	
		Middle Road	Middle Road	Substation	S	2028	115	115	-	N/A	N/A	Convert Middle Road station to a six-breaker ring station	
		Clay	Clay	Substation	S	2028	345	345	-	N/A	N/A	Build out two bays at Clay 345kV substation. Extend 345kV cables to Customer Substation	
		Cortland	Clarks Corners	0.2	S	2028	115	115	1	646	784	Replace 0.2 miles of 1(716) line and series equipment	OH
		Dunkirk	Falconer	-	S	2028	115	115	1	N/A	N/A	Replace towers and conductor clearance	
		Golah	Golah	Substation	S	2028	115	115	-	N/A	N/A	Golah substation rebuild	
		Coffeen	Black River	7.5	S	2028	115	115	1	3036	3280	Rebuild the 7.5mi single circuit 115kV Coffeen-Black River LN3	OH
		Colton	Malone	18.3	S	2028	115	115	1	3036	3280	Rebuild 18.3 mile single circuit section between Colton and Nichoville	OH
22		East Avenue	East Avenue	Substation	S	2028	115	115	-	N/A	N/A	Construct a greenfield 115kV 4 breaker ring station along S Oswego - NMP 1 right of way where S Oswego - Indeck 6 and Indeck - LHH 2 head north to indeck. Comprised of 4 115kV lines, 1 to S Oswego, 1 to LHH, 2 to Indeck.	
		Boonville	Porter	27	S	2028	115	115	2	2228	2718	Rebuild double circuit Boonville - Porter #1 and #2 as two single circuit lines	OH
		North LeRoy	North LeRoy	Substation	W	2028	115	115	-	N/A	N/A	115kV, North LeRoy Terminal Upgrade (CLCPA)	
		Mohican	Mohican	Substation	W	2028	115	115	-	N/A	N/A	Rebuild Mohican 115kV Transmission Substation	
		South Oswego	South Oswego	Substation	W	2028	115	115	-	N/A	N/A	Replace breakers, disconnects, conductor drops, and RTU	
		Huntley	Lockport	1.2	W	2028	115	115	2	747	934	Rebuild 1.2 miles of (2) single circuit taps on Huntley-Lockport 36/37 at Ayer Rd	
		Mortimer	Golah	9.7	W	2028	115	115	1	657	797	Rebuild ~10 mi of 115 kV	
		Boonville	Boonville	-	W	2028	115	115	-	N/A	N/A	New 115kV station adjacent to existing Boonville sub	
		Mortimer	Golah	9.6	W	2028	69	115	1	402	492	Rebuild 69kV 109 line to 115kV	
		Saltsman Road Station	Saltsman Road Station	Substation	W	2028	115	115	N/A	402	426	Build a new 115kV Five breaker ring bus transmission station	CLCPA
		Lighthouse Hill	Clay	27	W	2028	115	115	2	2228	2718	Rebuild 27 miles of bussed single circuit as two single circuits	OH
		Homer Hill	Homer Hill	-	W	2028	115	115	-	N/A	N/A	Homer Hill Replace five OCB	
22		Lockport	Batavia	22	W	2028	115	115	1	646	784	Rebuild 115 kV from Lockport to Oakfield (~22 mi)	
		South Oswego	Lighthouse Hill	27	S	2029	115	115	2	648	846	Rebuild 27 miles of double circuit and 2 miles of single circuit 115kV	OH
		Rotterdam	Rotterdam	-	S	2029	230	230	-	N/A	N/A	Replace 230kV breakers R24, R38, & R67 and switches SW3888 & SW6799. Replace several 115kV line CVTs.	
		Solvay	Solvay	Substation	S	2029	115	115	-	N/A	N/A	Possible work to ensure 230kV BPS compliance.	
		New Scotland	New Scotland	-	S	2029	345/115	345/115	-	N/A	N/A	Replace two circuit switches	
		Coffeen	Coffeen	-	S	2029	115	115	-	N/A	N/A	345kV equipment (breakers, cap banks, instrument transformer) replacements and 115 kV upgrades	
		Meco	Meco	-	W	2029	115/69	115/69	-	N/A	N/A	Expand Coffeen station to install two Synchronous Condensers along with associated transformers, breakers and other	CLCPA
		Beaver Creek	Beaver Creek	-	W	2029	115	115	-	N/A	N/A	Rebuild Meco substation and add a 2nd 115/69kV transformer	CLCPA
22		Lockport	Lockport	Substation	W	2029	115	115	-	N/A	N/A	Install synchronous Condensers and associated breakers and equipment at Beaver Creek	CLCPA
		Black River	Lighthouse Hill	45.15	W	2029	115	115	1	3036	3280	Station Rebuild	
		Middle Road	Lighthouse Hill	30.66	W	2029	115	115	1	3036	3280	Rebuild as single circuit line	OH
		Black River	Middle Road	4.89	W	2029	115	115	1	3036	3280	Rebuild as single circuit line	OH
		Black River	Taylorville	26.1	W	2029	115	115	2	3036	3280	Rebuild double-circuit as 2x single-circuit	OH
		Taylorville	Boonville	33.9	W	2029	115	115	2	3036	3280	Rebuild double circuit Taylorville - Boonville #5 and Taylorville - Boonville #6 as two single circuit lines	OH
		SE Batavia	Golah	16	W	2029	115	115	1	N/A	N/A	Rebuild 115 kV from Southeast Batavia to Golah (~16 mi)	
		Meco	Maple Avenue	15.71	W	2029	115	115	1	2019	2140	Rebuild 115kV DCT	CLCPA
		Maple Avenue	Rotterdam	15.08	W	2029	115	115	1	2019	2140	Rebuild 115kV DCT	CLCPA
		Inghams	Stoner	23.8	W	2029	115	115	1	2019	2140	Rebuild 115kV DCT	CLCPA
		Stoner	Rotterdam	23.12	W	2029	115	115	1	2019	2140	Rebuild 115kV DCT	CLCPA
		Coffeen	East Watertown	8.31	W	2029	115	115	1	3036	3280	Rebuild 115kV DCT	CLCPA
		Huntley	Gardenville	23.4	S	2030	115	115	2	731	887	Rebuild the 7.5 mi single circuit and 2.0 mi double circuit sections of the 115 kV Coffeen - Lighthouse Hill - Black River #5	CLCPA
		Packard	Packard	-	S	2030	115	115	-	N/A	N/A	Refurbish 23.4 miles double circuit on Huntley-Gardenville 38/39.	
		Packard	Packard	-	S	2030	115	115	-	N/A	N/A	Packard replace three OCB's	

Table VII: Proposed Transmission Facilities (cont'd)

[Project Queue Position] / Project Notes	Transmission Owner	Terminals	Line Length In Miles (1)	Proposed In-Service Prior to (2) Year	Nominal Voltage In kV		# of okts	Thermal Ratings (4)		Project Description / Conductor Size	Class Year / Type of Construction		
					Operating	Design		Summer	Winter				
					W	S		okts	okts				
	NGRID	Lockport	Lockport	W	2030			N/A	N/A	Rebuild of Lockport Substation and control house			
	NGRID	Reynolds Rd	Reynolds Rd	W	2030	345/115	345/115	-	N/A	115 kV relaying additions and upgrades			
	NGRID	Mortimer	Pannell	W	2030	115	115	2	221MVA	270MVA	Reconductor existing Mortimer - Pannell 24 and 25 lines with 795 ACSR		
	NGRID	Mortimer	Pannell	Substation	W	2030	115	115	-	N/A	Replace terminal equipment, including relays at Mortimer as part of Mortimer-Pannell rebuild project		
	NGRID	Geres Lock	Solvay	W	2030	115	115	1	584	708	Replace switch on the line		
	NGRID	Clay	Dewitt	W	2030	115	115	1	973	1234	Replace existing switch and include remote control capability		
	NGRID	Dewitt	Dewitt	Substation	W	2030	115	115	-	N/A	Rebuild DeWitt 115 kV Substation		
22	NGRID	Clay	Dewitt	W	2030	115	115	1	973	1234	115 kV Taps to new Distribution Station		
22	NGRID	Clay	Teall	W	2030	115	115	1	1172	1434	115 kV Taps to new Distribution Station		
	NGRID	Tilden	Tilden	Substation	S	2031	115	115	-	N/A	Replace 115 kV circuit breakers		
	NGRID	Clay	Clay	Substation	S	2031	345	345	-	N/A	Expand Clay Substation, Extend cables to customer substation		
	NGRID	Greenbush	Greenbush	S	2031	115	115	-	N/A	N/A	Rebuild 115 kV portion of Station using BAH configuration		
	NGRID	Pebble Hill/Southwood	Pebble Hill/Southwood	W	2031	115	115	-	N/A	N/A	Install breakers and associated equipment at Pebble Hill and Southwood		
22	NGRID	Terminal	Terminal	S	2032	115	115	-	N/A	N/A	Rebuild 115/13.2kV Terminal substation		
22	NGRID	Gardenville	Ohio	S	2032	115/13.2	115/13.2	2	N/A	N/A	New Katherine Street/First Ward Substation		
	NGRID	Niagara	Gardenville	W	2033	115	115	1	275MVA	350MVA	Packard-Erie / Niagara-Gardenville Reconfiguration	OH	
	NGRID	Packard	Gardenville	W	2033	115	115	2	168MVA	211 MVA	Packard-Gardenville Reactors, Packard-Erie / Niagara-Gardenville Reconfiguration	OH	
22	NGRID	Brockport	Brockport	W	2033	115	115	2	N/A	N/A	Rebuild Brockport Taps from Line 111 & Line 113		
	NGRID/NYSEG	Erie St	Gardenville	W	2033	115	115	1	139MVA	179MVA	Packard-Erie / Niagara-Gardenville Reconfiguration, Gardenville add breakers	OH	
	NGRID	Curtis St.	Teall	W	2035	115	115	1	884	1103	Install four new switches		
	NYPA	Marcy	Marcy	Circuit Breakers Replacements	S	2026	345/765	345/765	N/A	N/A	Marcy Breaker Replacement 345 and 765 kV		
580	NYPA/NGRID	STAMP	STAMP	Substation	W	2026	345/115	345/115	300 MVA	300 MVA	Load Interconnection.		
	NYPA	Plattsburgh 230 kV	Plattsburgh 115 kV	Transformer	W	2026	230/115	230/115	1	249	288	Replacement of Plattsburgh AutoTransformer #1	
	NYPA	Moses-St.Lawrence	Reynolds	Back to Service	S	2027	115	115	1	1004	1121	MR3 line back to service to supply loads	
	NYPA	Moses	Moses	Circuit Breakers Replacements	W	2027	115/230	115/230	-	N/A	N/A	Replacement of St. Lawrence Breaker 115 and 230 kV	
	NYPA	Massena	Massena	Circuit Breakers Replacements	W	2027	765	765	-	N/A	N/A	Replacement of Massena Breaker 765 kV	
	NYPA	Willis	Willis	Circuit Breakers Replacements	W	2028	115/230	115/230	-	N/A	N/A	Replacement of Willis Breaker 115 and 230 kV	
	NYPA	Plattsburgh	Plattsburgh	Circuit Breakers Replacements	W	2028	115	115	-	N/A	N/A	Replacement of Plattsburgh Breaker 115 kV	
596	NYSEG	North Waverly	East Sayre	S	2026	115	115	1	218	261	Reconductor existing line with ACSR 795 26/7 "Drake"		
	NYSEG	Hillside	E. Towanda (PJM)	Phase Shifter	W	2026	230	230	1	498 MVA	498 MVA	Phase Shifting Transformer between Hillside	CY19
	NYSEG	Clarks Corners	Clarks Corners	Upgrades	S	2027	115	115	N/A	N/A	Clarks Corners Upgrade, 2 Bay 115 kV Expansion to the north. Two new power transformer positions.	CLCPA	
	NYSEG	Etna	Clarks Corners	S	2027	115	115	1	176 MVA	222 MVA	Clarks Corners Upgrade, Route existing 115 kV Line 945 in-out of the new bay positions.	CLCPA	
	NYSEG	Clarks Corners	Willet	S	2027	115	115	1	127 MVA	155 MVA	Clarks Corners Upgrade, Route existing 115 kV Line 945 in-out of the new bay positions.	CLCPA	
	NYSEG	Fraser	Fraser	Transformer	W	2027	345/115	345/115	1	305 MVA	364 MVA	Transformer #2 and Station Reconfiguration	
	NYSEG	Fraser 115	Fraser 115	Rebuild	W	2027	115	115	N/A	N/A	Station Rebuild to 4 bay BAAH		
	NYSEG	Delhi	Delhi	Removal	W	2027	115	115	N/A	N/A	Remove 115 substation and terminate existing lines to Fraser 115 (short distance)		
	NYSEG	Lounsberry	Lounsberry	Rebuild	W	2028	115	115	1	N/A	N/A	New 115 kV four position Ring bus. Install new 22.4 MVA 115/12.5 kV transformer with LTC. Install new 12.5 kV MV GIS and Control.	CLCPA
	NYSEG	West Erie	Sullivan Park	S	2029	115	115	1	278 MVA	306 MVA	Rebuild the existing 3 mile 115 kV line #711 with 2156 Bluebird ACSR conductor.	CLCPA	
	NYSEG	Sullivan Park	Stoney Ridge	S	2029	115	115	1	278 MVA	306 MVA	Rebuild the existing 6 mile 115 kV line #712 with 2156 Bluebird ACSR conductor.	CLCPA	
	NYSEG	Stoney Ridge	Stoney Ridge	Transformer	S	2029	230	115	1	448 MVA	464 MVA	Upgrade the 230/115 kV 1T transformer at Stoney Ridge to 448 MVA.	CLCPA
	NYSEG	Fraser	Sydney Tap	S	2029	115	115	1	288 MVA	346 MVA	Reconductor L949-1 (Fraser to Sydney Tap) with 1192.5 ACSR	CLCPA	
	NYSEG	Sydney Tap	Jennison	S	2029	115	115	1	288 MVA	346 MVA	Reconductor L949-2(Jennison to Sydney Tap) with 1192.5 ACSR	CLCPA	
	NYSEG	Hillside	Watercure	S	2029	230	230	1	819 MVA	972 MVA	Rebuild the existing 1 mile 230 kV line #69 with 2156 Bluebird ACSR conductor.	CLCPA	
	NYSEG	Jennison	Jennison	Rebuild	W	2029	115	115	1	N/A	N/A	Complete rebuild of 115 kV to 4 bay BAAH, Bring Line 919 in and out of Jennison.	CLCPA
	NYSEG	Jennison	Jennison	Transformer	W	2029	115/34.5	115/34.5	2	50 MVA	60 MVA	Install two new transformers with LTCs.	CLCPA
	NYSEG	Montour Falls	Coddington	W	2029	115	115	1	288 MVA	346 MVA	Rebuild the existing 21 mile 115 kV line #982 with 1192 Bunting ACSR conductor on the existing centerline with light duty steel monopole structures	CLCPA	
	NYSEG	Watercure	Watercure	Rebuild	S	2030	345/115	345/115	N/A	N/A	Expand the 345 kV two bay BAAH with one (1) empty bay position, adding a three bay 115 kV BAAH. Reroute 115 kV lines to new 115 kV BAAH.	CLCPA	
	NYSEG	Watercure	Watercure	Transformer	S	2030	345/115	345/115	1	448	464	Add one (1) new 345/115 kV two winding 448 MVA transformer.	CLCPA
	NYSEG	Hillside	Hillside	Remove	S	2030	115	115	N/A	N/A	Reroute the Hillside 115 kV lines to new 115 kV station at Watercure.	CLCPA	
	NYSEG	Jennison	East Norwich	S	2030	115	115	1	288 MVA	346 MVA	Reconductor L946 (Jennison to East Norwich) with 1192.5 ACSR	CLCPA	
	NYSEG	Coddington	Coddington	Rebuild	S	2030	115	115	N/A	N/A	115 kV BAAH Full Rebuild with GIS on existing property	CLCPA	
	NYSEG	Coddington	Coddington	Transformer	S	2030	115/34.5	115/34.5	2	50 MVA	60 MVA	Two new 50 MVA transformers	CLCPA
	NYSEG	Coddington	Coddington	Capacitor	S	2030	115	115	1	30 MVAR	30 MVAR	New 115 kV capacitor and one new 34.5 kV capacitor	CLCPA
	NYSEG	Etna	Etna	Rebuild	W	2030	115	115	N/A	N/A	Full Rebuild of the 115 kV/34.5 & 4.8 kV in the southern location.	CLCPA	
	NYSEG	Hillside	South Owego	W	2030	115	115	1	288 MVA	346 MVA	Rebuild Line 962 as a 115 kV line with 1192 ACSR conductor. Modify terminal bay at Hillside. Designation changed from 962 to 750	CLCPA	
	NYSEG	South Owego	Oakdale	W	2030	115	115	1	288 MVA	346 MVA	Rebuild the existing 18 mile 115 kV line #961 with 1192 ACSR conductor. Modify terminal bay at South Owego	CLCPA	
	NYSEG	Bath	Bath	Rebuild	W	2030	115	115	N/A	N/A	Full rebuild of substation as 115 kV three bay breaker and a half (BAAH) air insulated substation (AIS)	CLCPA	
	NYSEG	Bath	Bath	Transformer	W	2030	115/34.5	115/34.5	2	50 MVA	60 MVA	Two (2) new 115/34.5 kV 50 MVA transformers	CLCPA
	NYSEG	Bath	Bath	SVC	W	2030	115	115	N/A	N/A	+150/-150 MVAR dynamic VAR compensation unit (STATCOM or SVC)	CLCPA	

Table VII: Proposed Transmission Facilities (cont'd)

[Project Queue Position] / Project Notes	Transmission Owner	Terminals	Line Length In Miles (1)	Proposed In-Service Prior to (2) Year	Nominal Voltage In kV		# of okts	Thermal Ratings (4)		Project Description / Conductor Size	Class Year / Type of Construction		
					Operating	Design		Summer	Winter				
	NYSEG	Oakdale 345	Oakdale 345	Rebuild	S	2031	345	345	N/A	N/A	Expand existing 345 kV bus to 3 bay BAAH.	CLCPA	
	NYSEG	Oakdale 115	Oakdale 115	Rebuild	S	2031	115	115	N/A	N/A	Complete rebuild of 115 kV to 6 bay BAAH.	CLCPA	
	NYSEG	Westover 115	Westover	Removal	S	2031	115	115	N/A	N/A	Retire 115 kV Westover Substation. Rebuild Westover 34.5 kV out of flood zone.	CLCPA	
	NYSEG	Oakdale 345	Oakdale 115	Transformer	S	2031	345/115/34.5	345/115/34.5	1	448 MVA	464 MVA	Add one new 345/115/34.5 kV Transformer	CLCPA
	NYSEG	Oakdale 115	Oakdale 115	Transformer	S	2031	345/115/34.5	345/115/34.5	2	448 MVA	464 MVA	Replace Existing B2 & B3 Transformers	CLCPA
	NYSEG	Canandaigua	Stoney Ridge	Rebuild	S	2031	230	230	1	795 MVA	853 MVA	Rebuild the existing 24 mile 230 kV line #68 with mile 230 kV line with bundled 1192 Bunting ACSR ACSR conductor.	CLCPA
	NYSEG	Stolle Rd	Stolle Rd	Rebuild	S	2031	115	115	1	N/A	N/A	Partial Rebuild of 115 kV to a BAAH in the existing yard. 3 Position 345 kV Ring Bus. 34.5 kV GIS Straight bus with a tie breaker.	CLCPA
	NYSEG	Stolle Rd	Stolle Rd	Transformer	S	2031	345/115	345/115	1	448 MVA	448 MVA	One (1) 448 MVA 345/115 kV Transformer	CLCPA
	NYSEG	Stolle Rd	Stolle Rd	Transformer	S	2031	345/230	345/230	1	488 MVA	488 MVA	One (1) 448 MVA 345/230 kV Transformer	CLCPA
	NYSEG	Robinson Rd	Robinson Rd	Rebuild	S	2031	115	115	N/A	N/A	New four (4) bay 115 kV AIS BAAH. Demolish Hinman Rd 115/34.5 kV Station. Reroute 115 kV and 34.5 kV circuits from Hinman Rd to Robinson Rd. New 34.5 kV MV GIS at Robinson Rd	CLCPA	
	NYSEG	Robinson Rd	Robinson Rd	Transformer	S	2031	230/115/34.5	230/115/34.5	1	297 MVA	297 MVA	New 230/115/34.5 kV transformer	CLCPA
	NYSEG	Robinson Rd	Robinson Rd	Transformer	S	2031	115/34.5	115/34.5	3	50 MVA	60 MVA	Three new 115/34.5 transformers	CLCPA
	NYSEG	Stoney Ridge	Hillside	27.0	S	2031	230	230	1	795 MVA	886 MVA	Rebuild the existing 27 mile 230 kV line #72 with 2156 Bluebird ACSR conductor.	CLCPA
	NYSEG	Bennett	Bennett	Rebuild	W	2031	115	115	N/A	N/A	Partial rebuild of the substation with a 115kV bus expansion (extra position for interconnecting a new generator), a 0.05pu Power Flow Control Device, and terminal work on L725.	CLCPA	
	NYSEG	Montour Falls	Montour Falls	Rebuild	W	2031	115/34.5	115/34.5	N/A	N/A	Full rebuild as a four bay BAAH AIS Additional sub transmission and distribution upgrades.	CLCPA	
	NYSEG	Montour Falls	Montour Falls	Transformer	W	2031	115/34.5	115/34.5	2	50 MVA	60 MVA	Two (2) new 115/34.5 kV 50 MVA transformers.	CLCPA
	NYSEG	Montour Falls	Montour Falls	Capacitor	W	2031	115	115	2	30 MVAR	30 MVAR	Two (2) new 115 kV 30 MVAR capacitor banks	CLCPA
	NYSEG	Eelport	Eelport	Expansion	W	2031	115	115	N/A	N/A	Addition of a new 115 kV circuit breaker and 115 kV line terminal work.	CLCPA	
	NYSEG	Eelport	Eelport	SVC	W	2031	115	115	N/A	N/A	A +100/100 MVAR new dynamic VAR compensation unit (STATCOM or SVC).	CLCPA	
	NYSEG	Greenidge	Greenidge	Capacitor	W	2031	115	115	N/A	N/A	One (1) new 115 kV circuit breaker for Line 968, Line 968 terminal work, and a new 30 MVAR capacitor bank (with 115 kV circuit breaker).	CLCPA	
	NYSEG	Willis	Malone	11.0	W	2031	115	115	1	228 MVA	262 MVA	Rebuild the existing 11 mile 115 kV line with 795 Drake ACSR conductor on an offset with light duty steel monopole structures.	CLCPA
	NYSEG	Hillside	Hillside	Upgrades	S	2032	230/115/34.5	230/115/34.5	N/A	N/A	Replace two 230 kV breakers, separating the 34.5 kV breaker positions of Bank 3 and 4.	CLCPA	
	NYSEG	Hickling	Hickling	Rebuild	W	2032	115	115	N/A	N/A	Full rebuild of the substation as a 115 kV four bay BAAH AIS design. Additional sub transmission and distribution upgrades.	CLCPA	
	NYSEG	Hickling	Hickling	Transformer	W	2032	115/34.5	115/34.5	2	50 MVA	60 MVA	Two (2) new 115/34.5 kV 50 MVA transformers.	CLCPA
3	O & R	Corporate Drive	-	-	In-Service	2025	138	138	1	16 MVA	16 MVA	Capacitor bank	-
	O & R	Burns	West Nyack	5.5	S	2027	138	138	1	1284	1284	New Line - 3500 KCM Copper	UG
	O & R	West Nyack	West Nyack	Transformer	S	2027	138/69	138/69	1	196 MVA	196 MVA	Additional Transformer	-
3	RGE	Station 168	Station 168	-	In-Service	2025	115	115	1	N/A	N/A	Add breakers to Station 168 115 kV bus, sectionalizing existing lines Trunks 4, 2, and 7.	OH
3	RGE	Station 127	Station 127	-	In-Service	2025	115	115	1	N/A	N/A	New 115 kV terminals for Trunk 2	-
3	RGE	Station 127	Station 127	-	In-Service	2025	115	115	2	N/A	N/A	2 New 115 kV capacitor banks	-
	RGE	Station 418	Station 48	7.6	W	2028	115	115	1	175 MVA	225 MVA	New 115kV Line	OH
	RGE	Station 418	Station 7	22.8	S	2031	115	115	1	267 MVA	326 MVA	Monroe County Reliability Project Line Rebuild and Reconductor	-
Non-Firm Plans (not included in Base Cases)													
	CHGE	Pleasant Valley	East Park	8.4	W	2031	69	115	1	1795	1907	Line rebuild	OH
	CHGE	East Park	Staatsburg	4.5	W	2031	69	115	1	1795	1907	Line rebuild	OH
	CHGE	Staatsburg	Rhinebeck	7.8	W	2031	69	115	1	1795	1907	Line rebuild	OH
	CHGE	Pleasant Valley	Inwood Avenue	5.0	W	2031	115	115	1	1795	1907	Line rebuild	OH
	LIPA	Holbrook	Holbrook	Transformer	S	2027	138/69	138/69	-	224MVA	224MVA	Replace the two existing 138/69kV transformers with a single 224MVA unit	-
	LIPA	Canal	Deerfield	8.65	S	2027	69	69	1	112MVA	112MVA	Parallel two OH 69kV transmission circuits between Canal and Deerfield - 336SSAC	OH
	LIPA	Southampton	Deerfield	4	S	2027	69	138	1	140MVA	140MVA	Install New 138kV circuit to be operated at 69kV between Southampton and Deerfield - 2000 SQMM XLPE	UG
	LIPA	Moriches	Moriches	Series Reactor	S	2027	69	69	-	N/A	N/A	Install 2 OHM Series reactor on Moriches - South Manor 69kV Circuit	-
	LIPA	Far Rockaway	Far Rockaway	Transformer	S	2027	69/34.5	69/34.5	-	40MVA	40MVA	Replace Bank #5 69/34.5kV transformer with a 40MVA nameplate unit	-
	LIPA	Far Rockaway	Far Rockaway	Transformer	S	2027	69/34.5	69/34.5	-	40MVA	40MVA	Replace Bank #6 69/34.5kV transformer with a 40MVA nameplate unit	-
	LIPA	Holbrook	Holbrook	-	S	2028	138	138	-	N/A	N/A	Control and Protection upgrades	-
	LIPA	Newbridge Road	Newbridge Road	-	S	2029	138	138	-	N/A	N/A	Control and Protection upgrades	-
	LIPA	Riverhead	Riverhead	Transformer	S	2029	138/69	138/69	-	224MVA	224MVA	Replace Bank #7 138/69kV transformer with a 224 MVA nameplate unit	-
	LIPA	Riverhead	Riverhead	Transformer	S	2029	138/69	138/69	-	224MVA	224MVA	Replace Bank #8 138/69kV transformer with a 224 MVA nameplate unit	-
	LIPA	Newbridge Road	Meadowbrook	0.61	S	2030	69	69	1	149MVA	173 MVA	Upgrade the OH circuit between Newbridge rd and Meadowbrook	OH
	LIPA	Barrett	Barrett	Transformer	S	2030	138/34.5	138/34.5	-	112 MVA	112 MVA	Upgrade Barrett Bank #4 with a 112 MVA nameplate unit	-
	LIPA	Barrett	Barrett	Transformer	S	2030	69/34.5	69/34.5	-	60MVA	60 MVA	Upgrade Barrett Bank #3 with a 60 MVA nameplate unit	-
	LIPA	Ruland Road	Pinelawn	3.6	S	2030	69	69	1	100 MVA	100 MVA	Rebuild existing 69kV circuit between Ruland Road and Pinelawn	-
	LIPA	Ocean Beach	Fire Island Pines	5.9	S	2031	23	23	1	24 MVA	24 MVA	Install New 23kV Circuit - 1500KCM cable	UG
	LIPA	Riverhead	Brookhaven	9.43	S	2031	138	138	1	239 MVA	301 MVA	Convert the existing 69kV OH circuit between Brookhaven and Riverhead to 138kV	OH
	LIPA	Hewlett	Hewlett	Capacitor Bank	S	2032	69	69	-	27 MVAR	27 MVAR	Install 27 MVAR capacitor bank at Hewlett substation	-
	LIPA	Far Rockaway	TBD	-	S	2032	138	138	1	182 MVA	182 MVA	Install New 138kV circuit	-
	LIPA	Far Rockaway	Far Rockaway	Transformer	S	2032	138	69	-	224 MVA	224 MVA	New transformer with a 224 MVA nameplate	-
	LIPA	North Patchogue	North Patchogue	-	S	2032	69	69	-	-	-	New North Patchogue 69kV substation	-
	LIPA	Deerfield	Deerfield	Series Reactor	S	2032	69	69	-	N/A	N/A	Install 2 Ohm Series reactor on Deerfield to Bridgehampton 69kV Circuit	-
	LIPA	Greenlawn	Greenlawn	Transformer	W	2032	69/23	69/23	-	33 MVA	33 MVA	Replace Bank #3 69/23kV transformer	-

Table VII: Proposed Transmission Facilities (cont'd)

[Project Queue Position] / Project Notes	Transmission Owner	Terminals	Line Length In Miles (1)	Proposed In-Service Prior to (2) Year	Nominal Voltage In kV		# of okts	Thermal Ratings (4)		Project Description / Conductor Size	Class Year / Type of Construction		
					Operating	Design		Summer	Winter				
					69	121		145	145				
	LIPA	Moriches	South Manor	2.27	S	2033	69	69	1	145 MVA	145 MVA	Rebuild existing 69kV line with 1272ACSS Conductor	OH
	LIPA	Malverne	West Hempstead	2.16	S	2033	69	69	1	121 MVA	121 MVA	Upgrade the OH circuit between Malverne and West Hempstead	OH
	LIPA	Wainscott	Wainscott	-	S	2033	138	138	-	-	-	New Wainscott substation with 138kV transmission supply from Edwards Ave	-
	LIPA	Wainscott	Edwards Ave	TBD	S	2033	138	138	1	TBD	TBD	Install New 138kV circuit between Wainscott and Edwards Ave	UG
	LIPA	Wainscott	Wainscott	Transformer	S	2033	138	69	-	224 MVA	224 MVA	New transformer with a 224 MVA nameplate	-
	LIPA	Mastic Park	Mastic Park	-	S	2033	23	69	-	-	-	New 69kV Mastic Park substation to be operated at 23kV	-
	LIPA	Southold	Southold	Capacitor Bank	S	2033	69	69	-	14 MVAR	14 MVAR	Install 14 MVAR capacitor bank at Hewlett substation	-
	LIPA	Northport	Northport	-	W	2033	138	138	-	-	-	Control and Protection upgrades	-
	LIPA	Far Rockaway	Far Rockaway	Transformer	S	2034	69/34.5	69/34.5	-	40 MVA	40 MVA	Replace Bank #9 69/34.5kV transformer with a 40MVA nameplate unit	-
	LIPA	Bellmore	Bellmore	Transformer	W	2034	69/34.5	69/34.5	-	28 MVA	28 MVA	Replace Bank #5 69/34.5kV transformer with a 28 MVA nameplate unit	-
	LIPA	Bellmore	Bellmore	Transformer	W	2034	69/34.5	69/34.5	-	28 MVA	28 MVA	Replace Bank #6 69/34.5kV transformer with a 28 MVA nameplate unit	-
	LIPA	Brightwaters	Brightwaters	Transformer	W	2034	69/23	69/23	-	28 MVA	28 MVA	Replace Brightwaters Bank #3 69/23kV transformer with a 28 MVA nameplate unit	-
	LIPA	Brookhaven	Brookhaven	-	W	2034	138	138	-	N/A	N/A	Control and Protection upgrades	-
	LIPA	Riverhead	Riverhead	-	W	2034	138	138	-	N/A	N/A	Control and Protection upgrades	-
	LIPA	Eastport	Eastport	Transformer	W	2035	69/23	69/23	-	28 MVA	28 MVA	Replace Eastport Bank #1 69/23kV transformer with a 28 MVA nameplate unit	-
	LIPA	North Bellport	North Bellport	Transformer	W	2035	69/23	69/23	-	28 MVA	28 MVA	Replace North Bellport Bank #2 69/23kV transformer with a 28 MVA nameplate unit	-
	NGRID	Gilbert Mills	Gilbert Mills	-	S	2026	115	115	-	N/A	N/A	Install automatic line sectionalizing scheme at Gilbert Mills	-
	NGRID	New Krumkill	New Krumkill	-	W	2026	115	115	-	N/A	N/A	Add automatic line sectionalizing scheme	-
	NGRID	Southwood	Southwood	-	S	2028	115	115	-	N/A	N/A	Install 115kV breakers at Southwood	-
1672	NGRID	Ames Road Station (Marshville)	Ames Road Station (Marshville)	Substation	S	2028	345/115	345/115	N/A	N/A	N/A	Construct a new 345kV/115kV station in a breaker and a half configuration	CLCPA
	NGRID	Pannell	Geneva	-	S	2029	115	115	2	-	-	Critical Road crossings replace on Pannell-Geneva 4/4A	-
	NGRID	State Campus	Menands	0.25	S	2030	115	115	1	1105	1347	Replace 0.25 miles of UG cable on line #15	-
	NGRID	State Campus	Woodlawn	0.25	S	2030	115	115	1	1105	1347	Replace 0.25 miles of UG cable on line #12	-
	NGRID	Gloversville	Marshville	21.62	W	2030	69	69	1	1105	1347	Rebuild approximately 20 miles of 69kV	-
	NGRID	Eastover Road	Eastover Road	-	W	2033	115	115	-	70 MVAR	70 MVAR	Install 115kV 70 MVAR capacitor bank	-
	NGRID	Luther Forest	Luther Forest	-	W	2033	115	115	-	55 MVAR	55 MVAR	Install 115kV 55MVAR capacitor bank	-
	NGRID	Pebble Hill	-	-	W	2034	115	115	-	N/A	N/A	Replace SW 194	-
	NGRID	Gardenville	Dunkirk	20	W	2035	115	115	2	1105	1346	Rebuild from North Angola to Dunkirk.	-
	NGRID	Lockport	Batavia	35.0	W	2035	115	115	1	N/A	N/A	Rebuild ~35 mi of 115 kV	-
	NGRID	Lockport	Batavia	35.0	W	2035	115	115	1	N/A	N/A	Rebuild ~35 mi of 115 kV	-
	NGRID	Browns Falls	Taylorville	-	S	2040	115	115	1	584	702	Terminal equipment upgrades	-
	NYPA	Astoria Annex	Astoria Annex	Shunt Reactor	S	2028	345	345	2	TBD	TBD	Replacement of Astoria Annex 345 kV Shunt Reactors	-
	NYSEG	Meyer	Meyer	Transformer	W	2026	230/115	230/115	1	448	464	Transformer #4	-
	NYSEG	Bennett	Andover	Upgrades	W	2026	115	115	-	N/A	N/A	Perform in-kind structure replacements where required to address all asset condition issues.	CLCPA
	NYSEG	Hickling	Caton	9.0	W	2029	115	115	1	419 MVA	505 MVA	Rebuild the existing 9 mile 115 kV line #935 with 2156 Bluebird ACSR conductor.	CLCPA
	NYSEG	Meyer	Meyer	Substation	W	2029	115	115	1	N/A	N/A	Rebuild Meyer 115 kV bus as 3-bay BAAH	-
	NYSEG	Meyer	Meyer	Transformer	W	2029	115/34.5	115/34.5	1	50 MVA	60 MVA	Transformer #1	-
	NYSEG	Meyer	Meyer	Transformer	W	2029	115/34.5	115/34.5	1	50 MVA	60 MVA	Transformer #2	-
	NYSEG	South Perry	South Perry	Substation	W	2029	115	115	1	N/A	N/A	Rebuild South Perry 115 kV bus as 3-bay BAAH	-
	NYSEG	South Perry	South Perry	Transformer	W	2029	115/69	115/69	1	50 MVA	60 MVA	Transformer #3	-
	NYSEG	South Perry	South Perry	Transformer	W	2029	230/115	230/115	1	246	302	Transformer #4	-
	NYSEG	South Perry	South Perry	Transformer	S	2030	115/34.5	115/34.5	2	50 MVA	60 MVA	Transformer #1	-
	NYSEG	South Perry	Meyer	19.0	S	2030	115	115	1	228 MVA	274 MVA	Rebuild the existing 19-mile 115 kV line #934 with 795 Drake ACSR conductor on an offset with light duty steel monopole structures.	CLCPA
	NYSEG	New Gardenville	New Gardenville	Transformer	W	2030	230/115	230/115	1	316 MVA	370 MVA	NYSEG Transformer #6 and Station Reconfiguration	-
	NYSEG	New Gardenville	New Gardenville	Transformer	W	2030	115/34.5	115/34.5	1	50	60	NYSEG Transformer #7 and Station Reconfiguration	-
	NYSEG	New Gardenville	New Gardenville	Transformer	W	2030	115/34.5	115/34.5	2	50	60	NYSEG Transformer #8 and Station Reconfiguration	-
	NYSEG	Montour Falls	Watercure	23.9	S	2031	115	115	1	288 MVA	346 MVA	Rebuild the existing double circuit line #978 with 1192 ACSR.	CLCPA
	NYSEG	Stolle Rd	High Sheldon	11.0	S	2031	230	230	1	795 MVA	853 MVA	Rebuild the existing 11-mile 230 kV line #67 with bundled 1192 Bunting ACSR conductor on an offset with steel monopole structures.	CLCPA
	NYSEG	Montour Falls	Watercure	17.2	W	2031	115	115	1	345 MVA	415 MVA	Rebuild the existing double circuit 115 kV line #963 with 1590 Falcon ACSR.	CLCPA
	NYSEG	Meyer	Elipot	15.0	W	2031	115	115	1	345 MVA	415 MVA	Rebuild the existing 15-mile 115 kV line #724 with 2156 Bluebird ACSR conductor.	CLCPA
	NYSEG	Elipot	Flat Street	23.0	W	2031	115	115	1	345 MVA	415 MVA	Rebuild the existing 23-mile 115 kV line #722 with 2156 Bluebird ACSR conductor.	CLCPA
	NYSEG	Flat Street	Greenidge	5.0	W	2031	115	115	1	345 MVA	415 MVA	Rebuild the existing 5-mile 115 kV line #968 with 2156 Bluebird ACSR conductor.	CLCPA
	NYSEG	Bennett	Spencer Hill	5.0	W	2031	115	115	1	419 MVA	505 MVA	Rebuild the existing 5-mile 115 kV line #953 with 2156 Bluebird ACSR conductor.	CLCPA
	NYSEG	Bath	Spencer Hill	15.0	W	2031	115	115	1	432 MVA	545 MVA	Rebuild the existing 15-mile 115 kV line #723 with bundled 795 Drake ACSR conductor.	CLCPA
	NYSEG	Bath	Montour Falls	22.0	W	2031	115	115	1	456 MVA	548 MVA	Rebuild the existing 22-mile 115 kV line #965 with bundled 795 Drake ACSR conductor. Line is being bisected by Q617 into Line #965 and Line #753.	CLCPA
O & R	Goshen	Goshen	Substation	W	2029	138	138	-	N/A	N/A	New 138 kV substation	-	
O & R	Shoemaker	Shoemaker	Substation	W	2029	138	138	-	N/A	N/A	New 138 kV substation	-	
RGE	Station 33	Station 251 (Upgrade Line #942)	-	S	2030	115	115	1	400MVA	400MVA	Line Upgrade	-	
RGE	Station 33	Station 251 (Upgrade Line #943)	-	S	2030	115	115	1	400MVA	400MVA	Line Upgrade	-	
RGE	Station 82	Station 251 (Upgrade Line #902)	-	S	2030	115	115	1	400MVA	400MVA	Line Upgrade	-	
RGE	Mortimer	Station 251 (Upgrade Line #901)	1	S	2030	115	115	1	400MVA	400MVA	Line Upgrade	-	
RGE	Station 82	Station 128	30.0	S	2031	115	115	1	345 MVA	415 MVA	Rebuild the existing 30-mile 115 kV line #906 with 1590 Falcon ACSR conductor on an offset with light duty steel monopole structures.	CLCPA	

Table VII: Proposed Transmission Facilities (cont'd)

Number	Note
1	Line Length Miles: Negative values indicate removal of Existing Circuit being tapped.
2	S = Summer, W = Winter. Winter refers to the winter beginning with the year listed. For example, W 2026 refers to winter 2026-27.
3	Equipment (Transformers & Capacitor Banks) is retained on the Table VII for one year after it goes in In-Service, and then it is deleted. When a transmission line goes to in-service, it will be reflected in Table VI and also retained on the Table VII for one year on in-service status.
4	Thermal Ratings in Amperes, except where labeled otherwise.
5	Firm projects are those which have been reported by TOs as being sufficiently firm, and either (i) have an Operating Committee approved System Impact Study (if applicable) and, for projects subject to Article VII or VIII, have a determination from New York Public Service Commission that the Article VII or VIII applications are in compliance with Public Service Law § 122 or § 143 or (ii) is under construction and is scheduled to be in-service prior to June 1 of the current year.
6	Reconductoring of Existing Line
7	Deleted
8	Deleted
9	Deleted
10	Deleted
11	Upgrade of existing 69 kV to 115 kV operation
12	Deleted
13	Deleted
14	Deleted
15	The Class Year Transmission Project, Q#631, includes an elective System Upgrade Facility, an Astoria-Rainey 345kV cable. The Class Year Transmission Project, Q#887, is a 250 MW uprate of Q#631 project.
16	Deleted
17	Deleted
18	This project has a System Reliability Impact Study that has been approved by the NYISO Operating Committee.
19	These transmission projects are included in the FERC 715 Report models. Please see FERC 715 report for an explanation of the inclusion criteria.
20	Deleted
21	These Class Year Transmission Projects are included in the FERC 715 Report models. Please see FERC 715 report for an explanation of the inclusion criteria.
22	Due to the unavailability of the modeling information per the submittal schedule, these projects are not included in the FERC 715 Base Cases.
23	Deleted
24	Deleted

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The New York Independent System Operator (NYISO) is a not-for-profit corporation responsible for operating the state's bulk electricity grid, administering New York's competitive wholesale electricity markets, conducting comprehensive long-term planning for the state's electric power system, and advancing the technological infrastructure of the electric system serving the Empire State.



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