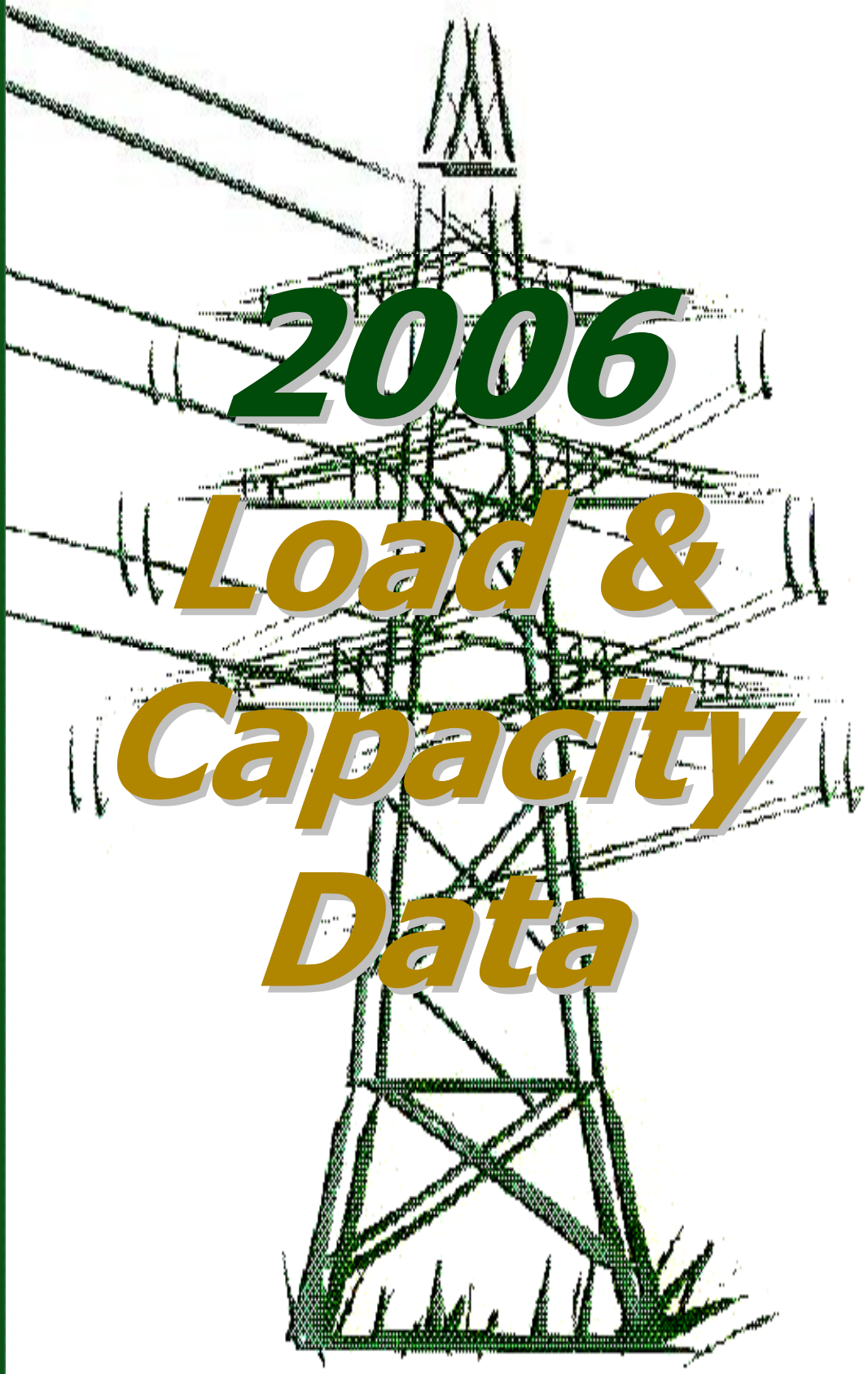
NEW YORK INDEPENDENT SYSTEM OPERATOR

ISO



2006 Load & Capacity Data

Revised May 2016

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2006 Load & Capacity Data

Revised May 2016

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NEW YORK INDEPENDENT SYSTEM OPERATOR

2006

LOAD & CAPACITY DATA

TABLE OF CONTENTS

INTRODUCTION

This report presents the NYISO forecasts of:

- Peak load, energy requirements and emergency demand response program.
- Existing resource capacity and planned changes.
- Existing and proposed transmission.
- Normal power transfer limits.

Within the New York Control Area (NYCA), the New York State Reliability Council (NYSRC) has the responsibility of setting the installed minimum capacity requirements consistent with the NPCC reliability criterion. The NYISO assigns a proportion of this installed capacity requirement to each Load-Serving Entity (LSE) located within the NYCA. The NYISO administers an installed capacity market that allows LSEs to procure installed capacity to meet their requirements either through bilateral arrangements or auctions conducted by the NYISO. Failure to meet these requirements will result in the imposition of financial penalties.

LSEs within the NYCA may meet their installed capacity requirements through procurement of qualified capacity from resources within the NYCA or from resources located in neighboring control areas directly interconnected to the NYCA. Resources located within the PJM, ISO-NE and Hydro Quebec control areas may qualify as installed capacity suppliers to the NYISO. Currently Ontario, the operator of the other directly interconnected control area to the NYCA, does not meet the NYISO's requirement relating to the recall of transactions associated with installed capacity sold to New York. Therefore, resources located within this control area do not qualify as installed capacity suppliers to the NYISO.

RELIABILITY ASSESSMENT SUMMARY

The peak loads that are forecast for the NYCA for the years 2006 through 2016 show a compound growth rate of 0.9%. The forecast net energy for the same ten-year period shows a compound growth rate of 1.1%.

The NYSRC has determined that an installed reserve of 18% over the NYCA year 2006 summer peak load is required to meet the NPCC reliability criterion. The NYSRC revisits the issue of the installed reserve margin each year. For the purposes of this report, the NYISO assumes that the 18% installed reserve margin will apply throughout the 10 year reporting period. Existing capacity within the NYCA and known purchases and sales with neighboring control areas provide sufficient capacity to meet the 18% installed reserve margin through the year 2007.

The NYISO maintains an interconnection list of proposed generation facilities. Approximately 700 MW of the new capacity on the list, which has completed construction or is under construction, has been included in the NYISO installed reserve margin calculation through 2016. The balance of the list, which is not under construction and has qualified for inclusion in a class year,[1] has been categorized as Proposed Resource Additions. The projects categorized as Proposed Resource Additions total in excess of the projected capacity that would need to be constructed in order to maintain the 18% installed reserve margin.

Additionally, part of the New York installed capacity market design allows Special Case Resources (i.e., distributed generation and interruptible load customers that are not visible to the NYISO Market Information System) to participate in the installed capacity market. These customers become another source of capacity for LSEs.

[1] The class year is the step in the New York interconnection process where system upgrade facilities or "but for" facilities are determined for proposed new interconnections and cost responsibility assigned.

SECTION I

PEAK LOAD, EMERGENCY DEMAND RESPONSE PROGRAM AND ENERGY REQUIREMENT FORECASTS

Table I-1

NYISO Long Term Forecast - 2006 to 2016

Energy - GWh

Year	Low	Base	High
2005 Actual		167,208	
2005 Weather Normalized		163,360	
2006	166,606	**166,893**	167,217
2007	169,530	170,133	170,779
2008	171,988	172,916	173,907
2009	173,409	174,634	175,955
2010	174,605	176,145	177,820
2011	175,441	177,341	179,430
2012	176,012	178,282	180,795
2013	176,630	179,302	182,287
2014	177,330	180,422	183,904
2015	179,035	182,588	186,623
2016	180,620	184,630	189,223

Annual Avg Growth Rates (Energy - Low)

95-05 (Normal)	1.12%
05-16 (Actual)	0.70%
05-16 (Normal)	0.92%

Annual Avg Growth Rates (Energy - Base)

95-05 (Normal)	1.12%
05-16 (Actual)	0.91%
05-16 (Normal)	1.12%

Annual Avg Growth Rates (Energy - High)

95-05 (Normal)	1.12%
05-16 (Actual)	1.13%
05-16 (Normal)	1.35%

Summer Peak - MW

Year	Low	Base	High
2005 Actual		32,075	
2005 Weather Normalized		33,068	
2006	33,161	**33,295**	33,433
2007	33,631	33,831	34,035
2008	34,040	34,314	34,595
2009	34,338	34,688	35,049
2010	34,604	35,042	35,496
2011	34,815	35,348	35,904
2012	34,954	35,593	36,261
2013	35,043	35,803	36,602
2014	35,178	36,077	37,026
2015	35,322	36,380	37,501
2016	35,396	36,623	37,928

Annual Avg Growth Rates (Summer - Low)

95-05 (Normal)	1.88%
05-16 (Actual)	0.90%
05-16 (Normal)	0.62%

Annual Avg Growth Rates (Summer - Base)

95-05 (Normal)	1.88%
05-16 (Actual)	1.21%
05-16 (Normal)	0.93%

Annual Avg Growth Rates (Summer - High)

95-05 (Normal)	1.88%
05-16 (Actual)	1.54%
05-16 (Normal)	1.25%

Winter Peak - MW

Year	Low	Base	High
05-06 Actual		24,947	
05-06 Weather Normalized		24,770	
2006-07	26,282	**26,311**	26,345
2007-08	26,716	26,783	26,858
2008-09	27,093	27,197	27,311
2009-10	27,320	27,453	27,602
2010-11	27,455	27,615	27,799
2011-12	27,564	27,759	27,985
2012-13	27,634	27,860	28,127
2013-14	27,734	27,990	28,299
2014-15	27,857	28,140	28,489
2015-16	28,128	28,438	28,828
2016-17	28,381	28,708	29,133

Annual Avg Growth Rates (Winter - Low)

95-05 (Normal)	0.54%
05-16 (Actual)	1.18%
05-16 (Normal)	1.24%

Annual Avg Growth Rates (Winter - Base)

95-05 (Normal)	0.54%
05-16 (Actual)	1.28%
05-16 (Normal)	1.35%

Annual Avg Growth Rates (Winter - High)

95-05 (Normal)	0.54%
05-16 (Actual)	1.42%
05-16 (Normal)	1.49%

* 2006 Peak demand corresponds to 2006 ICAP results.
Summer capability period begins May 1 and ends October 31. Winter capability period begins November 1 and ends April 30.

Table I-2

Forecasted Summer Peak Loads by Zone (MW) (1) (2)

Before Reductions for Emergency Demand Response Program

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2006	2,981	2,035	2,893	902	1,458	2,323	2,350	639	1,515	11,630	5,348	33,295
2007	3,046	2,091	2,918	909	1,474	2,359	2,412	646	1,541	11,800	5,549	33,831
2008	3,093	2,134	2,946	914	1,487	2,358	2,461	655	1,566	11,970	5,628	34,314
2009	3,097	2,147	2,970	916	1,488	2,388	2,483	663	1,592	12,140	5,738	34,688
2010	3,100	2,160	3,001	918	1,491	2,391	2,504	672	1,614	12,290	5,840	35,042
2011	3,091	2,164	3,034	920	1,491	2,386	2,515	682	1,635	12,440	5,936	35,348
2012	3,070	2,160	3,062	920	1,488	2,374	2,519	690	1,652	12,570	6,037	35,593
2013	3,044	2,152	3,079	917	1,480	2,357	2,517	696	1,665	12,705	6,141	35,803
2014	3,037	2,157	3,110	918	1,481	2,353	2,531	706	1,678	12,815	6,249	36,077
2015	3,045	2,174	3,119	917	1,480	2,354	2,554	710	1,691	12,925	6,372	36,380
2016	3,043	2,184	3,126	913	1,476	2,349	2,569	714	1,701	13,003	6,511	36,623

Emergency Demand Response Program Reductions

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2006	18	3	12	42	20	18	14	3	4	50	57	241
2007	18	3	12	42	20	18	14	3	4	51	59	246
2008	19	3	12	43	20	18	15	3	4	51	60	249
2009	19	3	12	43	20	18	15	3	4	52	61	251
2010	19	3	12	43	20	18	15	3	4	53	62	254
2011	19	3	13	43	20	18	15	3	4	53	63	255
2012	19	3	13	43	20	18	15	3	4	54	64	257
2013	18	3	13	43	20	18	15	3	4	55	65	258
2014	18	3	13	43	20	18	15	3	4	55	67	260
2015	18	3	13	43	20	18	15	3	4	56	68	262
2016	18	3	13	43	20	18	15	3	4	56	69	264

After Reductions for Emergency Demand Response Program

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2006	2,963	2,032	2,881	860	1,438	2,305	2,336	636	1,511	11,580	5,291	33,054
2007	3,028	2,088	2,906	867	1,454	2,341	2,398	643	1,537	11,749	5,490	33,585
2008	3,074	2,131	2,934	871	1,467	2,340	2,446	652	1,562	11,919	5,568	34,065
2009	3,078	2,144	2,958	873	1,468	2,370	2,468	660	1,588	12,088	5,677	34,437
2010	3,081	2,157	2,989	875	1,471	2,373	2,489	669	1,610	12,237	5,778	34,788
2011	3,072	2,161	3,021	877	1,471	2,368	2,500	679	1,631	12,387	5,873	35,093
2012	3,051	2,157	3,049	877	1,468	2,356	2,504	687	1,648	12,516	5,973	35,336
2013	3,026	2,149	3,066	874	1,460	2,339	2,502	693	1,661	12,650	6,076	35,545
2014	3,019	2,154	3,097	875	1,461	2,335	2,516	703	1,674	12,760	6,182	35,817
2015	3,027	2,171	3,106	874	1,460	2,336	2,539	707	1,687	12,869	6,304	36,118
2016	3,025	2,181	3,113	870	1,456	2,331	2,554	711	1,697	12,947	6,442	36,359

Notes:
(1) Peaks are non-coincident.
(2) Forecasts reflect zonal planning criteria.

Table I-3

Forecasted Annual Energy Requirements by Zone (GWH)

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2006	16,905	10,532	18,119	6,762	7,781	12,069	11,283	2,193	6,458	52,276	22,515	166,893
2007	17,227	10,786	18,583	6,897	7,929	12,287	11,589	2,233	6,576	53,230	22,796	170,133
2008	17,424	10,963	18,917	6,983	8,020	12,415	11,815	2,277	6,705	54,275	23,122	172,916
2009	17,419	11,015	19,034	6,989	8,017	12,399	11,906	2,315	6,817	55,179	23,544	174,634
2010	17,370	11,038	19,103	6,976	7,995	12,352	11,967	2,356	6,938	56,158	23,892	176,145
2011	17,254	11,019	19,098	6,937	7,941	12,257	11,982	2,397	7,059	57,136	24,261	177,341
2012	17,099	10,975	19,051	6,881	7,870	12,136	11,969	2,433	7,165	57,993	24,710	178,282
2013	16,982	10,955	19,043	6,841	7,816	12,041	11,983	2,470	7,272	58,863	25,036	179,302
2014	16,896	10,952	19,068	6,812	7,775	11,967	12,016	2,502	7,367	59,628	25,439	180,422
2015	17,000	11,075	19,310	6,861	7,823	12,029	12,187	2,534	7,462	60,403	25,904	182,588
2016	17,051	11,164	19,493	6,888	7,846	12,053	12,321	2,567	7,559	61,188	26,500	184,630

Forecasted Winter Peak Loads by Zone (MW) (1)

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
2006-07	2,648	1,669	2,909	1,028	1,370	2,094	1,824	491	1,138	8,351	3,815	26,311
2007-08	2,706	1,708	2,994	1,045	1,386	2,121	1,870	497	1,156	8,489	3,856	26,783
2008-09	2,740	1,735	3,055	1,056	1,396	2,137	1,905	505	1,176	8,625	3,928	27,197
2009-10	2,739	1,743	3,076	1,057	1,396	2,135	1,919	511	1,194	8,762	3,990	27,453
2010-11	2,731	1,746	3,089	1,055	1,394	2,129	1,928	518	1,205	8,843	4,051	27,615
2011-12	2,710	1,743	3,088	1,050	1,387	2,117	1,930	524	1,220	8,953	4,113	27,759
2012-13	2,682	1,737	3,079	1,043	1,380	2,102	1,929	530	1,233	9,047	4,177	27,860
2013-14	2,662	1,734	3,078	1,038	1,374	2,090	1,931	535	1,245	9,140	4,244	27,990
2014-15	2,647	1,734	3,083	1,034	1,370	2,082	1,935	540	1,256	9,218	4,326	28,140
2015-16	2,665	1,752	3,128	1,040	1,375	2,089	1,962	545	1,267	9,296	4,414	28,438
2016-17	2,674	1,765	3,161	1,044	1,377	2,092	1,982	550	1,278	9,377	4,511	28,708

Notes:
(1) Peaks are non-coincident.

Table I-4

Historical Peaks and Energy Requirements by Zone (1)

Annual Energy Requirements (GWH)

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
1995	18,109	7,631	17,278	4,701	7,542	13,331	9,102	1,792	5,691	43,734	17,996	146,907
1996	18,383	8,003	16,541	4,670	8,437	12,819	9,032	1,820	5,514	43,853	17,931	147,003
1997	18,450	8,225	16,223	4,708	9,201	11,777	8,698	1,954	5,436	44,463	18,241	147,376
1998	18,207	8,408	14,878	5,488	9,545	11,781	8,957	1,958	5,702	46,076	18,856	149,856
1999	18,210	8,611	15,713	6,184	8,956	11,994	9,256	1,894	6,060	48,281	19,671	154,830
2000	16,785	9,635	16,182	6,527	8,182	11,398	9,270	1,942	5,929	49,183	20,072	155,105
2001	16,209	9,661	16,034	6,374	7,403	11,429	9,436	2,003	5,782	50,227	20,723	155,281
2002	16,355	9,935	16,356	6,450	7,116	11,302	9,978	2,162	5,962	51,356	21,544	158,516
2003	15,942	9,719	16,794	5,912	6,950	11,115	10,463	2,219	6,121	50,829	21,960	158,024
2004	16,102	9,888	16,825	5,758	7,101	11,161	10,696	2,188	6,216	52,073	22,203	160,211
2005	16,498	10,227	17,568	6,593	7,594	11,789	10,924	2,625	6,435	54,007	22,948	167,208

Summer Peak (MW) (2)

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
1995	3,186	1,481	2,754	891	1,247	2,340	1,794	380	1,104	9,042	3,837	26,931
1996	3,019	1,400	2,610	724	1,327	2,218	1,963	415	1,108	8,554	3,579	25,265
1997	2,936	1,582	2,728	609	1,432	2,195	1,916	603	1,225	9,670	4,273	28,476
1998	2,788	1,539	2,697	764	1,585	2,139	1,791	497	1,269	9,586	4,396	27,907
1999	2,976	1,583	2,627	789	1,446	2,225	2,027	543	1,358	10,473	4,782	30,017
2000	2,625	1,694	2,710	884	1,216	1,919	1,850	586	1,680	9,809	4,386	27,806
2001	2,745	1,938	2,764	806	1,304	2,107	2,068	549	1,397	10,602	4,901	30,648
2002	2,770	1,898	2,879	804	1,361	2,114	2,097	562	1,519	10,457	5,082	30,664
2003	2,611	1,790	2,745	762	1,223	2,170	2,146	543	1,395	10,240	4,993	30,333
2004	2,523	1,743	2,601	705	1,149	1,997	2,041	502	1,641	9,769	4,728	28,433
2005	2,787	2,037	3,042	823	1,360	2,254	2,296	575	1,492	11,162	5,295	32,075

Winter Peak (MW) (2)

Year	A	B	C	D	E	F	G	H	I	J	K	NYCA
95-96	2,881	1,252	2,812	774	1,435	2,275	1,545	404	923	7,235	3,056	23,162
96-97	2,849	1,312	2,598	760	1,395	1,927	1,431	386	1,183	6,513	2,934	22,513
97-98	2,752	1,289	2,531	762	1,718	1,968	1,450	901	991	6,693	2,928	22,228
98-99	2,778	1,346	2,744	889	1,555	2,030	1,508	954	920	7,161	3,131	23,674
99-00	2,739	1,547	2,665	1,094	1,471	1,912	1,545	761	998	7,072	3,245	23,819
00-01	2,489	1,534	2,540	922	1,333	1,872	1,505	616	1,211	7,206	3,269	23,542
01-02	2,329	1,511	2,611	872	1,190	1,792	1,431	470	1,005	7,067	3,296	22,589
02-03	2,870	1,538	2,687	941	1,259	1,910	1,619	450	1,155	7,440	3,496	24,454
03-04	2,434	1,576	2,966	1,052	1,362	1,944	1,720	530	1,286	7,595	3,647	25,262
04-05	2,463	1,609	2,804	945	1,305	1,958	1,794	571	1,264	7,695	3,767	25,541
05-06	2,450	1,546	2,700	912	1,266	2,196	1,663	541	1,058	7,668	3,584	24,947

Notes:
(1) Historical peaks and energies as recorded at the NYISO Power Control Center.
(2) Peaks are non-coincident.

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SECTION II

SUMMARY OF SIGNIFICANT CHANGES IN EXISTING CAPACITY SINCE NEW YORK INDEPENDENT SYSTEM OPERATOR 2005 REPORT

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SUMMARY OF SIGNIFICANT CHANGES

IN EXISTING CAPACITY SINCE

NEW YORK INDEPENDENT SYSTEM OPERATOR

2005 REPORT

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

Reduced by 2.2 MW.

CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

Increased by 172.7 MW.

LONG ISLAND POWER AUTHORITY

Increased by 111.6 MW.

NEW YORK POWER AUTHORITY

Increased by 450.2 MW.

NEW YORK STATE ELECTRIC & GAS CORPORATION

Reduced by 6.1 MW.

NIAGARA MOHAWK POWER CORPORATION dba National Grid

Increased by 677.6 MW.

ORANGE AND ROCKLAND UTILITIES, INC.

Increased by 10.4 MW.

ROCHESTER GAS AND ELECTRIC CORPORATION

Reduced by 5.0 MW.

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SECTION III

EXISTING GENERATING CAPACITY
AS OF APRIL 1, 2006

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TABLE III - 1

EXPLANATION OF RETIREMENT DATES FOR EXISTING UNITS

Special Note: No units in the existing unit data tables have a retirement date shown. Retirement dates are considered confidential information.

TABLE III - 2

EXISTING GENERATING FACILITIES

CODES AND ABBREVIATIONS

FUEL TYPES

BIT - Bituminous Coal
COL - Liquefied Coal
FO2 - No. 2 Fuel Oil
FO6 - No. 6 Fuel Oil
JF - Jet Fuel
KER - Kerosene
MTE - Methane Gas
NG - Natural Gas
OT - Other (Describe In Footnote)
REF - Refuse (Solid Waste)
SUN - Sunlight
UR - Uranium
WAT - Water
WD - Wood and/or Wood Waste
WND - Wind

UNIT TYPES

CC - Combined Cycle
CG - Cogeneration
CT - Combustion Turbine Portion (CC)
CW - Waste Heat Only (CC)
FC - Fuel Cell
GT - Combustion Turbine
HY - Conventional Hydro
IC - Internal Combustion
IG - Integrated Coal Gasification (CC)
JE - Jet Engine
NB - Steam (BWR Nuclear)
NP - Steam (PWR Nuclear)
PS - Pumped Storage Hydro
PV - Photovoltaic
ST - Steam Turbine (Fossil)
WT - Wind Turbine

BOILER FIRING (FT)

C - Cyclone
D - Down-Fired
S - Stoker
T - Tangential
W - Wall-Fired

COOLING METHOD (CS)

A - Once Through Cooling
B - Natural Draft Cooling Tower
C - Air

COUNTY CODES
NEW YORK - NY - 36

001 Albany
003 Allegany
005 Bronx
007 Broome
009 Cattaraugus
011 Cayuga
013 Chautauqua
015 Chemung
017 Chenango
019 Clinton
021 Columbia
023 Cortland
025 Delaware
027 Dutchess
029 Erie
031 Essex
033 Franklin
035 Fulton
037 Genesee
039 Greene
041 Hamilton
043 Herkimer
045 Jefferson
047 Kings
049 Lewis
051 Livingston
053 Madison
055 Monroe
057 Montgomery
059 Nassau
061 New York
063 Niagara
065 Oneida
067 Onondaga
069 Ontario
071 Orange
073 Orleans
075 Oswego
077 Otsego
079 Putnam
081 Queens
083 Rensselaer
085 Richmond
087 Rockland
089 St Lawrence
091 Saratoga
093 Schenectady
095 Schoharie
097 Schuyler
099 Seneca
101 Steuben
103 Suffolk
105 Sullivan
107 Tioga
109 Tompkins
111 Ulster
113 Warren
115 Washington
117 Wayne
119 Westchester
121 Wyoming
123 Yates

COUNTY CODES
PENNSYLVANIA - PA - 42

001 Adams
003 Allegheny
005 Armstrong
007 Beaver
009 Bedford
011 Berks
013 Blair
015 Bradford
017 Bucks
019 Butler
021 Cambria
023 Cameron
025 Carbon
027 Centre
029 Chester
031 Clarion
033 Clearfield
035 Clinton
037 Columbia
039 Crawford
041 Cumberland
043 Dauphin
045 Delaware
047 Elk
049 Erie
051 Fayette
053 Forest
055 Franklin
057 Fulton
059 Greene
061 Huntingdon
063 Indiana
065 Jefferson
067 Juniata
069 Lackawanna
071 Lancaster
073 Lawrence
075 Lebannon
077 Lehigh
079 Luzerne
081 Lycoming
083 McKean
085 Mercer
087 Mifflin
089 Monroe
091 Montgomery
093 Montour
095 Northhampton
097 Northumberland
099 Perry
101 Philadelphia
103 Pike
105 Potter
107 Schuylkill
109 Snyder
111 Somerset
113 Sullivan
115 Susquehanna
117 Tioga
119 Union
121 Venango
123 Warren
125 Washington
127 Wayne
129 Westmoreland
131 Wyoming
133 York

COUNTY CODES
MASSACHUSETTS - MA - 25

001 Barnstable
003 Berkshire
005 Bristol
007 Dukes
009 Essex
011 Franklin
013 Hampden
015 Hampshire
017 Middlesex
019 Nantucket
021 Norfolk
023 Plymouth
025 Suffolk
027 Worcester

COUNTY CODES
NEW JERSEY - NJ - 34

001 Atlantic
003 Bergen
005 Burlington
007 Camden
009 Cape May
011 Cumberland
013 Essex
015 Gloucester
017 Hudson
019 Hunterdon
021 Mercer
023 Middlesex
025 Monmouth
027 Morris
029 Ocean
031 Passaic
033 Salem
035 Somerset
037 Sussex
039 Union
041 Warren

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EXISTING GENERATING FACILITIES AS OF APRIL 1, 2006

Owner / Operator / and / or Billing Organization	Station Unit	Zone	PTID	Location Town	Cnty	St	In-Serv Date Mo-Yr	2006 Capability (kilowatts) SUM	WIN	Co-Gen Y/N	Unit Type	F T	C S	Fuel Type 1	Type 2	Type 3	2005 Net Energy (MWh)	Notes
AES Corp.	Cayuga 1	C	23584	Lansing	109	36	Sep-55	151,600	151,400	N	ST	T	A	BIT			1,197,205	
AES Corp.	Cayuga 2	C	23585	Lansing	109	36	Oct-58	153,300	153,700	N	ST	T	A	BIT			1,213,463	
AES Corp.	Cayuga IC 1	C	23629	Lansing	109	36	Aug-67	2,800	2,800	N	IC		C	FO2				
AES Corp.	Cayuga IC 2	C	23629	Lansing	109	36	Aug-67	2,800	2,800	N	IC		C	FO2				
AES Corp.	Greenidge 3	C	23582	Torrey	123	36	Apr-50	52,700	54,400	N	ST	W	A	BIT			221,854	
AES Corp.	Greenidge 4	C	23583	Torrey	123	36	Dec-53	105,900	107,700	N	ST	T	A	BIT	WD	NG	677,765	
AES Corp.	Somerset	A	23543	Somerset	063	36	Aug-84	681,400	681,700	N	ST	W	A	BIT			5,217,958	
AES Corp.	Westover 7	C	23579	Union	007	36	Jan-44	43,500	44,700	N	ST	W	A	BIT			188,095	
AES Corp.	Westover 8	C	23580	Union	007	36	Dec-51	82,500	83,700	N	ST	T	A	BIT			617,009	
Alliance Energy NY	Batavia	B	24024	Batavia	037	36	Jun-92	56,000	65,000	Y	CC			NG			51,980	
Alliance Energy NY	Massena	D	23902	Massena	089	36	Jul-92	81,000	90,200	Y	CC			NG	FO2		25,571	
Alliance Energy NY	Ogdensburg	E	24021	Ogdensburg	089	36	Nov-93	79,000	89,400	Y	CC			NG	FO2		35,500	
Alliance Energy NY	Sterling	E	23777	Sherrill	065	36	Jun-91	54,900	65,300	Y	CC			NG			52,355	
Astoria Generating Company L.P.	Astoria 2	J	24149	Queens	081	36	May-01	177,000	178,500	N	ST		A	FO6	NG		91,270	
Astoria Generating Company L.P.	Astoria 3	J	23516	Queens	081	36	Sep-58	350,200	366,400	N	ST		A	FO6	NG		1,514,554	
Astoria Generating Company L.P.	Astoria 4	J	23517	Queens	081	36	Mar-61	373,100	376,000	N	ST		A	FO6	NG		1,412,952	
Astoria Generating Company L.P.	Astoria 5	J	23518	Queens	081	36	May-62	373,000	372,600	N	ST		A	FO6	NG		1,721,631	
Astoria Generating Company L.P.	Astoria GT 01	J	23523	Queens	081	36	Jul-67	0	0	N	GT		C	NG			0	
Astoria Generating Company L.P.	Gowanus 1-1	J	24077	Brooklyn	047	36	Jun-71	18,600	26,500	N	GT		C	FO2			7,090	
Astoria Generating Company L.P.	Gowanus 1-2	J	24078	Brooklyn	047	36	Jun-71	16,900	22,600	N	GT		C	FO2			6,650	
Astoria Generating Company L.P.	Gowanus 1-3	J	24079	Brooklyn	047	36	Jun-71	17,200	22,600	N	GT		C	FO2			6,830	
Astoria Generating Company L.P.	Gowanus 1-4	J	24080	Brooklyn	047	36	Jun-71	16,900	22,100	N	GT		C	FO2			6,780	
Astoria Generating Company L.P.	Gowanus 1-5	J	24084	Brooklyn	047	36	Jun-71	16,500	22,400	N	GT		C	FO2			6,510	
Astoria Generating Company L.P.	Gowanus 1-6	J	24111	Brooklyn	047	36	Jun-71	18,000	23,100	N	GT		C	FO2			6,880	
Astoria Generating Company L.P.	Gowanus 1-7	J	24112	Brooklyn	047	36	Jun-71	17,400	22,500	N	GT		C	FO2			7,030	
Astoria Generating Company L.P.	Gowanus 1-8	J	24113	Brooklyn	047	36	Jun-71	16,100	21,400	N	GT		C	FO2			5,340	

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EXISTING GENERATING FACILITIES AS OF APRIL 1, 2006

Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location Town	Cnty	St	In-Serv Date Mo-Yr	2006 Capability (kilowatts) SUM	WIN	Co-Gen Y/N	Unit Type	F T	C S	Fuel Type 1	Type 2	Type 3	2005 Net Energy (MWh)	Notes
Astoria Generating Company L.P.	Gowanus 2-1	J	24114	Brooklyn	047	36	Jun-71	17,700	23,300	N	GT		C	FO2			11,193	
Astoria Generating Company L.P.	Gowanus 2-2	J	24115	Brooklyn	047	36	Jun-71	15,400	20,600	N	GT		C	FO2			8,980	
Astoria Generating Company L.P.	Gowanus 2-3	J	24116	Brooklyn	047	36	Jun-71	14,600	19,000	N	GT		C	FO2			6,890	
Astoria Generating Company L.P.	Gowanus 2-4	J	24117	Brooklyn	047	36	Jun-71	19,000	24,200	N	GT		C	FO2			12,370	
Astoria Generating Company L.P.	Gowanus 2-5	J	24118	Brooklyn	047	36	Jun-71	18,600	24,300	N	GT		C	FO2			11,850	
Astoria Generating Company L.P.	Gowanus 2-6	J	24119	Brooklyn	047	36	Jun-71	16,400	22,300	N	GT		C	FO2			10,150	
Astoria Generating Company L.P.	Gowanus 2-7	J	24120	Brooklyn	047	36	Jun-71	16,800	22,000	N	GT		C	FO2			9,320	
Astoria Generating Company L.P.	Gowanus 2-8	J	24121	Brooklyn	047	36	Jun-71	17,600	23,100	N	GT		C	FO2			10,970	
Astoria Generating Company L.P.	Gowanus 3-1	J	24122	Brooklyn	047	36	Jul-71	17,700	23,800	N	GT		C	FO2			6,730	
Astoria Generating Company L.P.	Gowanus 3-2	J	24123	Brooklyn	047	36	Jul-71	16,600	20,200	N	GT		C	FO2			5,990	
Astoria Generating Company L.P.	Gowanus 3-3	J	24124	Brooklyn	047	36	Jul-71	19,800	23,700	N	GT		C	FO2			6,460	
Astoria Generating Company L.P.	Gowanus 3-4	J	24125	Brooklyn	047	36	Jul-71	17,700	23,700	N	GT		C	FO2			6,770	
Astoria Generating Company L.P.	Gowanus 3-5	J	24126	Brooklyn	047	36	Jul-71	19,000	24,000	N	GT		C	FO2			7,250	
Astoria Generating Company L.P.	Gowanus 3-6	J	24127	Brooklyn	047	36	Jul-71	17,600	21,600	N	GT		C	FO2			6,710	
Astoria Generating Company L.P.	Gowanus 3-7	J	24128	Brooklyn	047	36	Jul-71	17,600	23,500	N	GT		C	FO2			6,530	
Astoria Generating Company L.P.	Gowanus 3-8	J	24129	Brooklyn	047	36	Jul-71	19,000	23,300	N	GT		C	FO2			7,400	
Astoria Generating Company L.P.	Gowanus 4-1	J	24130	Brooklyn	047	36	Jul-71	16,800	24,000	N	GT		C	FO2			3,850	
Astoria Generating Company L.P.	Gowanus 4-2	J	24131	Brooklyn	047	36	Jul-71	16,600	23,400	N	GT		C	FO2			3,500	
Astoria Generating Company L.P.	Gowanus 4-3	J	24132	Brooklyn	047	36	Jul-71	15,400	21,400	N	GT		C	FO2			3,490	
Astoria Generating Company L.P.	Gowanus 4-4	J	24133	Brooklyn	047	36	Jul-71	17,100	22,900	N	GT		C	FO2			4,200	
Astoria Generating Company L.P.	Gowanus 4-5	J	24134	Brooklyn	047	36	Jul-71	17,100	23,700	N	GT		C	FO2			3,950	
Astoria Generating Company L.P.	Gowanus 4-6	J	24135	Brooklyn	047	36	Jul-71	18,600	24,100	N	GT		C	FO2			4,190	
Astoria Generating Company L.P.	Gowanus 4-7	J	24136	Brooklyn	047	36	Jul-71	16,500	23,500	N	GT		C	FO2			4,880	
Astoria Generating Company L.P.	Gowanus 4-8	J	24137	Brooklyn	047	36	Jul-71	19,000	25,200	N	GT		C	FO2			5,310	
Astoria Generating Company L.P.	Narrows 1-1	J	24228	Brooklyn	047	36	May-72	20,100	25,100	N	GT		C	KER	NG		19,620	
Astoria Generating Company L.P.	Narrows 1-2	J	24229	Brooklyn	047	36	May-72	19,400	24,100	N	GT		C	KER	NG		19,380	

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EXISTING GENERATING FACILITIES AS OF APRIL 1, 2006

Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location Town	Cnty	St	In-Serv Date Mo-Yr	2006 Capability (kilowatts) SUM	WIN	Co-Gen Y/N	Unit Type	F T	C S	Fuel Type 1	Type 2	Type 3	2005 Net Energy (MWh)	Notes
Astoria Generating Company L.P.	Narrows 1-3	J	24230	Brooklyn	047	36	May-72	20,300	19,900	N	GT		C	KER	NG		18,340	
Astoria Generating Company L.P.	Narrows 1-4	J	24231	Brooklyn	047	36	May-72	19,500	24,500	N	GT		C	KER	NG		17,240	
Astoria Generating Company L.P.	Narrows 1-5	J	24232	Brooklyn	047	36	May-72	17,900	23,200	N	GT		C	KER	NG		16,820	
Astoria Generating Company L.P.	Narrows 1-6	J	24233	Brooklyn	047	36	May-72	18,200	23,200	N	GT		C	KER	NG		16,960	
Astoria Generating Company L.P.	Narrows 1-7	J	24234	Brooklyn	047	36	May-72	18,400	22,500	N	GT		C	KER	NG		16,560	
Astoria Generating Company L.P.	Narrows 1-8	J	24235	Brooklyn	047	36	May-72	18,200	23,800	N	GT		C	KER	NG		16,150	
Astoria Generating Company L.P.	Narrows 2-1	J	24236	Brooklyn	047	36	Jun-72	19,300	26,300	N	GT		C	KER	NG		21,450	
Astoria Generating Company L.P.	Narrows 2-2	J	24237	Brooklyn	047	36	Jun-72	18,000	24,500	N	GT		C	KER	NG		20,620	
Astoria Generating Company L.P.	Narrows 2-3	J	24238	Brooklyn	047	36	Jun-72	17,100	24,600	N	GT		C	KER	NG		18,640	
Astoria Generating Company L.P.	Narrows 2-4	J	24239	Brooklyn	047	36	Jun-72	18,400	17,900	N	GT		C	KER	NG		17,430	
Astoria Generating Company L.P.	Narrows 2-5	J	24240	Brooklyn	047	36	Jun-72	19,000	25,700	N	GT		C	KER	NG		20,690	
Astoria Generating Company L.P.	Narrows 2-6	J	24241	Brooklyn	047	36	Jun-72	18,100	24,400	N	GT		C	KER	NG		19,350	
Astoria Generating Company L.P.	Narrows 2-7	J	24242	Brooklyn	047	36	Jun-72	13,100	19,200	N	GT		C	KER	NG		9,580	
Astoria Generating Company L.P.	Narrows 2-8	J	24243	Brooklyn	047	36	Jun-72	16,400	23,900	N	GT		C	KER	NG		17,810	
Athens Generating Company, LP	Athens 1	F	23668	Athens	39	36	May-04	309,000	396,200		CC			NG			309,854	
Athens Generating Company, LP	Athens 2	F	23670	Athens	39	36	May-04	308,400	397,100		CC			NG			1,170,943	
Athens Generating Company, LP	Athens 3	F	23677	Athens	39	36	May-04	309,600	395,000		CC			NG			1,342,296	
Boralex	Chateaugay Power	D	23792	Chateaugay	033	36	Feb-93	18,300	18,100	N	ST			WD			127,667	
Boralex	Fourth Branch	F	23824		091	36	Dec-87	2,900	3,100		HY			WAT			13,477	
Boralex	NYS Dam	F	23527	Waterford	091	36	Dec-90	5,900	11,500		HY			WAT			48,926	
Boralex	Sissonville	E	23735	Potsdam	089	36	Aug-90	2,500	2,900		HY			WAT			6,400	
Boralex	Warrensburg	F	23737		113	36	Dec-88	3,000	3,100		HY			WAT			8,509	
Brascan Power - NY	Allens Falls	D	24042		089	36	Jan-27	3,910	3,960		HY			WAT			26,011	
Brascan Power - NY	Baldwinsville 1	C	24041		067	36	Jan-27	290	210		HY			WAT			1,823	
Brascan Power - NY	Baldwinsville 2	C	24041		067	36	Jan-27	290	210		HY			WAT			1,457	
Brascan Power - NY	Beardslee 1	F	24051		043	36	Jan-24	8,450	8,540		HY			WAT			22,749	

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EXISTING GENERATING FACILITIES AS OF APRIL 1, 2006

Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location Town	Cnty	St	In-Serv Date Mo-Yr	2006 Capability (kilowatts) SUM	WIN	Co-Gen Y/N	Unit Type	F T	C S	Fuel Type 1	Type 2	Type 3	2005 Net Energy (MWh)	Notes
Brascan Power - NY	Beardslee 2	F	24051		043	36	Jan-24	8,450	8,540		HY			WAT			22,848	
Brascan Power - NY	Beebee Island 1	E	24047		045	36	Jan-63	4,375	4,450		HY			WAT			21,952	
Brascan Power - NY	Beebee Island 2	E	24047		045	36	Jan-68	4,375	4,450		HY			WAT			26,431	
Brascan Power - NY	Belfort 1	E	24048		049	36	Jan-03	416	396		HY			WAT			452	
Brascan Power - NY	Belfort 2	E	24048		049	36	Jan-15	664	634		HY			WAT			4,591	
Brascan Power - NY	Belfort 3	E	24048		049	36	Jan-18	1,040	990		HY			WAT			4,819	
Brascan Power - NY	Bennetts Bridge 1	C	24043		075	36	Jan-64	6,885	6,820		HY			WAT			11,713	
Brascan Power - NY	Bennetts Bridge 2	C	24043		075	36	Jan-66	6,885	6,820		HY			WAT			20,445	
Brascan Power - NY	Bennetts Bridge 3	C	24043		075	36	Jan-70	7,560	7,490		HY			WAT			34,173	
Brascan Power - NY	Bennetts Bridge 4	C	24043		075	36	Jan-70	7,560	7,490		HY			WAT			29,929	
Brascan Power - NY	Black River 1	E	24047		045	36	Jan-20	2,273	2,340		HY			WAT			14,209	
Brascan Power - NY	Black River 2	E	24047		045	36	Jan-20	2,273	2,340		HY			WAT			18,320	
Brascan Power - NY	Black River 3	E	24047		045	36	Jan-20	2,274	2,340		HY			WAT			9,110	
Brascan Power - NY	Blake	E	24056		089	36	Jan-57	14,380	14,560		HY			WAT			67,196	
Brascan Power - NY	Browns Falls 1	E	24044		089	36	Jan-23	7,895	8,300		HY			WAT			25,475	
Brascan Power - NY	Browns Falls 2	E	24044		089	36	Jan-23	7,895	8,300		HY			WAT			34,092	
Brascan Power - NY	Carr St.-E. Syr	C	24060	Dewitt	067	36	Aug-93	88,600	104,600	Y	CC			NG			54,107	
Brascan Power - NY	Chasm 1	D	24042		033	36	Jan-13	1,125	1,107		HY			WAT			7,213	
Brascan Power - NY	Chasm 2	D	24042		033	36	Jan-13	1,125	1,107		HY			WAT			7,396	
Brascan Power - NY	Chasm 3	D	24042		033	36	Jan-26	1,520	1,496		HY			WAT			8,632	
Brascan Power - NY	Colton 1	E	24057		089	36	Jan-62	9,700	9,863		HY			WAT			52,988	
Brascan Power - NY	Colton 2	E	24057		089	36	Jan-18	9,700	9,863		HY			WAT			73,683	
Brascan Power - NY	Colton 3	E	24057		089	36	Jan-28	9,700	9,864		HY			WAT			71,696	
Brascan Power - NY	Deferiet 1	E	24047		045	36	Jan-25	3,563	3,420		HY			WAT			17,561	
Brascan Power - NY	Deferiet 2	E	24047		045	36	Jan-25	3,563	3,420		HY			WAT			24,733	
Brascan Power - NY	Deferiet 3	E	24047		045	36	Jan-25	3,564	3,420		HY			WAT			15,097	

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EXISTING GENERATING FACILITIES AS OF APRIL 1, 2006

Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location Town	Cnty	St	In-Serv Date Mo-Yr	2006 Capability (kilowatts) SUM	WIN	Co-Gen Y/N	Unit Type	F T	C S	Fuel Type 1	Type 2	Type 3	2005 Net Energy (MWh)	Notes
Brascan Power - NY	E J West 1	F	24058		091	36	Jan-30	10,315	7,640		HY			WAT			36,309	
Brascan Power - NY	E J West 2	F	24058		091	36	Jan-30	10,315	7,640		HY			WAT			38,823	
Brascan Power - NY	Eagle 1	E	24048		049	36	Jan-14	1,188	1,016		HY			WAT			7,230	
Brascan Power - NY	Eagle 2	E	24048		049	36	Jan-15	1,234	1,056		HY			WAT			3,306	
Brascan Power - NY	Eagle 3	E	24048		049	36	Jan-19	1,234	1,056		HY			WAT			3,333	
Brascan Power - NY	Eagle 4	E	24048		049	36	Jan-25	1,874	1,602		HY			WAT			11,797	
Brascan Power - NY	East Norfolk	E	24057		089	36	Jan-28	3,560	3,530		HY			WAT			23,926	
Brascan Power - NY	Eel Weir 1	E	24044		089	36	Jan-28	352	320		HY			WAT			2,318	
Brascan Power - NY	Eel Weir 2	E	24044		089	36	Jan-38	774	705		HY			WAT			2,299	
Brascan Power - NY	Eel Weir 3	E	24044		089	36	Jan-38	774	705		HY			WAT			5,506	
Brascan Power - NY	Effley 1	E	24048		049	36	Jan-02	393	388		HY			WAT			1,825	
Brascan Power - NY	Effley 2	E	24048		049	36	Jan-07	393	388		HY			WAT			1,738	
Brascan Power - NY	Effley 3	E	24048		049	36	Jan-10	590	582		HY			WAT			3,742	
Brascan Power - NY	Effley 4	E	24048		049	36	Jan-23	1,534	1,512		HY			WAT			5,785	
Brascan Power - NY	Elmer 1	E	24048		049	36	Jan-16	920	905		HY			WAT			4,290	
Brascan Power - NY	Elmer 2	E	24048		049	36	Jan-16	920	905		HY			WAT			5,059	
Brascan Power - NY	Ephratah 1	E	24051		035	36	Jan-20	318	942		HY			WAT			428	
Brascan Power - NY	Ephratah 2	E	24051		035	36	Jan-11	282	836		HY			WAT			4,751	
Brascan Power - NY	Ephratah 3	E	24051		035	36	Jan-11	305	906		HY			WAT			4,163	
Brascan Power - NY	Ephratah 4	E	24051		035	36	Jan-11	305	906		HY			WAT			3,758	
Brascan Power - NY	Feeder Dam 1	F	24058		091	36	Jan-24	924	986		HY			WAT			4,994	
Brascan Power - NY	Feeder Dam 2	F	24058		091	36	Jan-24	924	986		HY			WAT			4,559	
Brascan Power - NY	Feeder Dam 3	F	24058		091	36	Jan-24	924	986		HY			WAT			4,286	
Brascan Power - NY	Feeder Dam 4	F	24058		091	36	Jan-24	924	986		HY			WAT			5,397	
Brascan Power - NY	Feeder Dam 5	F	24058		091	36	Jan-24	924	986		HY			WAT			5,937	
Brascan Power - NY	Five Falls	E	24056		089	36	Jan-55	22,910	23,180		HY			WAT			107,487	

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EXISTING GENERATING FACILITIES AS OF APRIL 1, 2006

Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location Town	Cnty	St	In-Serv Date Mo-Yr	2006 Capability (kilowatts) SUM	WIN	Co-Gen Y/N	Unit Type	F T	C S	Fuel Type 1	Type 2	Type 3	2005 Net Energy (MWh)	Notes
Brascan Power - NY	Flat Rock 1	E	24044		089	36	Jan-24	2,635	2,495		HY			WAT			7,235	
Brascan Power - NY	Flat Rock 2	E	24044		089	36	Jan-24	2,635	2,495		HY			WAT			10,532	
Brascan Power - NY	Franklin 1	D	24042		033	36	Jan-11	1,050	1,010		HY			WAT			3,764	
Brascan Power - NY	Franklin 2	D	24042		033	36	Jan-26	1,050	1,010		HY			WAT			7,602	
Brascan Power - NY	Fulton 1	C	24041		075	36	Jan-24	659	620		HY			WAT			4,659	
Brascan Power - NY	Fulton 2	C	24041		075	36	Jan-28	371	350		HY			WAT			1,493	
Brascan Power - NY	Glenwood 1	B	24046		073	36	Jan-50	336	516		HY			WAT			3,351	
Brascan Power - NY	Glenwood 2	B	24046		073	36	Jan-50	337	517		HY			WAT			2,658	
Brascan Power - NY	Glenwood 3	B	24046		073	36	Jan-50	337	517		HY			WAT			1,771	
Brascan Power - NY	Granby 1	C	24041		075	36	May-83	4,925	4,990		HY			WAT			24,438	
Brascan Power - NY	Granby 2	C	24041		075	36	May-83	4,925	4,990		HY			WAT			24,977	
Brascan Power - NY	Hannawa Falls 1	E	24057		089	36	Jan-14	3,735	3,680		HY			WAT			25,909	
Brascan Power - NY	Hannawa Falls 2	E	24057		089	36	Jan-20	3,735	3,680		HY			WAT			25,734	
Brascan Power - NY	Herrings 1	E	24047		045	36	Jan-24	1,543	1,540		HY			WAT			5,365	
Brascan Power - NY	Herrings 2	E	24047		045	36	Jan-24	1,543	1,540		HY			WAT			10,199	
Brascan Power - NY	Herrings 3	E	24047		045	36	Jan-24	1,544	1,540		HY			WAT			8,139	
Brascan Power - NY	Heuvelton 1	E	24044		089	36	Jan-24	430	250		HY			WAT			2,574	
Brascan Power - NY	Heuvelton 2	E	24044		089	36	Jan-24	430	250		HY			WAT			2,451	
Brascan Power - NY	High Falls 1	E	24048		049	36	Jan-25	1,880	1,893		HY			WAT			7,910	
Brascan Power - NY	High Falls 2	E	24048		049	36	Jan-25	1,880	1,893		HY			WAT			6,415	
Brascan Power - NY	High Falls 3	E	24048		049	36	Jan-25	1,880	1,894		HY			WAT			12,143	
Brascan Power - NY	Higley 1	E	24057		089	36	Jan-13	1,147	1,147		HY			WAT			9,810	
Brascan Power - NY	Higley 2	E	24057		089	36	Jan-13	1,147	1,147		HY			WAT			9,161	
Brascan Power - NY	Higley 3	E	24057		089	36	Jan-43	1,988	1,988		HY			WAT			11,729	
Brascan Power - NY	Higley 4	E	24057		089	36	Jan-43	1,988	1,988		HY			WAT			9,531	
Brascan Power - NY	Hogansburg	D	24042		033	36	Jan-30	280	170		HY			WAT			1,438	

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EXISTING GENERATING FACILITIES AS OF APRIL 1, 2006

Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location Town	Cnty	St	In-Serv Date Mo-Yr	2006 Capability (kilowatts) SUM	WIN	Co-Gen Y/N	Unit Type	F T	C S	Fuel Type 1	Type 2	Type 3	2005 Net Energy (MWh)	Notes
Brascan Power - NY	Hydraulic Race	B	23848		063	36	Jan-42	2,800	0		HY			WAT			11,434	
Brascan Power - NY	Inghams 1	E	24050		043	36	Jan-12	3,140	3,370		HY			WAT			12,231	
Brascan Power - NY	Inghams 2	E	24050		043	36	Jan-12	3,140	3,370		HY			WAT			12,365	
Brascan Power - NY	Johnsonville 1	F	24059		083	36	Jan-09	1,255	935		HY			WAT			6,089	
Brascan Power - NY	Johnsonville 2	F	24059		083	36	Jan-09	1,255	935		HY			WAT			5,418	
Brascan Power - NY	Kamargo 1	E	24047		045	36	Jan-21	1,766	1,730		HY			WAT			8,593	
Brascan Power - NY	Kamargo 2	E	24047		045	36	Jan-21	1,767	1,730		HY			WAT			10,084	
Brascan Power - NY	Kamargo 3	E	24047		045	36	Jan-21	1,767	1,730		HY			WAT			5,751	
Brascan Power - NY	Lighthouse Hill 1	C	24043		075	36	Jan-30	4,075	4,120		HY			WAT			12,282	
Brascan Power - NY	Lighthouse Hill 2	C	24043		075	36	Jan-30	4,075	4,120		HY			WAT			10,266	
Brascan Power - NY	Lower Newton Falls 1	E	24044		089	36	Jul-02	490	600		HY			WAT			1,697	
Brascan Power - NY	Macomb	D	24042		033	36	Jan-40	910	890		HY			WAT			6,540	
Brascan Power - NY	Minetto 2	C	24041		075	36	Jan-15	1,208	1,398		HY			WAT			9,195	
Brascan Power - NY	Minetto 3	C	24041		075	36	Jan-15	1,208	1,398		HY			WAT			9,633	
Brascan Power - NY	Minetto 4	C	24041		075	36	Jan-15	1,208	1,398		HY			WAT			8,680	
Brascan Power - NY	Minetto 5	C	24041		075	36	Jan-75	1,208	1,398		HY			WAT			4,582	
Brascan Power - NY	Minetto 6	C	24041		075	36	Jan-75	1,208	1,398		HY			WAT			8,197	
Brascan Power - NY	Moshier 1	E	24048		043	36	Jan-29	4,080	4,025		HY			WAT			11,707	
Brascan Power - NY	Moshier 2	E	24048		043	36	Jan-29	4,080	4,025		HY			WAT			19,851	
Brascan Power - NY	Norfolk	E	24057		089	36	Jan-28	4,320	4,080		HY			WAT			27,427	
Brascan Power - NY	Norwood	E	24057		089	36	Jan-28	2,170	2,050		HY			WAT			13,818	
Brascan Power - NY	Oak Orchard	B	24046		073	36	Jan-41	260	0		HY			WAT			1,366	
Brascan Power - NY	Oswegatchie 1	E	24044		089	36	Jan-37	1,246	1,280		HY			WAT			5,014	
Brascan Power - NY	Oswegatchie 2	E	24044		089	36	Jan-37	534	550		HY			WAT			4,078	
Brascan Power - NY	Oswego Falls E 1	C	24041		075	36	Jan-14	1,353	970		HY			WAT			8,358	
Brascan Power - NY	Oswego Falls E 2	C	24041		075	36	Jan-14	1,353	970		HY			WAT			5,767	

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EXISTING GENERATING FACILITIES AS OF APRIL 1, 2006

Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location Town	Cnty	St	In-Serv Date Mo-Yr	2006 Capability (kilowatts) SUM	WIN	Co-Gen Y/N	Unit Type	F T	C S	Fuel Type 1	Type 2	Type 3	2005 Net Energy (MWh)	Notes
Brascan Power - NY	Oswego Falls E 3	C	24041		075	36	Jan-14	1,354	970		HY			WAT			8,584	
Brascan Power - NY	Oswego Falls W 4	C	24041		075	36	Jan-14	870	900		HY			WAT			2,913	
Brascan Power - NY	Oswego Falls W 5	C	24041		075	36	Jan-14	870	900		HY			WAT			3,315	
Brascan Power - NY	Parishville	D	24042		089	36	Jan-25	2,340	2,380		HY			WAT			15,209	
Brascan Power - NY	Piercefield 1	E	24042		089	36	Jan-57	1,610	1,526		HY			WAT			10,261	
Brascan Power - NY	Piercefield 2	E	24042		089	36	Jan-24	645	612		HY			WAT			4,070	
Brascan Power - NY	Piercefield 3	E	24042		089	36	Jan-24	645	612		HY			WAT			2,916	
Brascan Power - NY	Prospect	E	24049		043	36	Jan-59	18,080	17,970		HY			WAT			71,723	
Brascan Power - NY	Rainbow Falls	E	24056		089	36	Jan-56	23,650	23,510		HY			WAT			111,624	
Brascan Power - NY	Raymondville	E	24057		089	36	Jan-28	2,140	2,020		HY			WAT			13,249	
Brascan Power - NY	Schaghticoke 1	F	24059		083	36	Jan-08	3,127	3,617		HY			WAT			13,156	
Brascan Power - NY	Schaghticoke 2	F	24059		083	36	Jan-08	3,127	3,617		HY			WAT			18,417	
Brascan Power - NY	Schaghticoke 3	F	24059		083	36	Jan-08	3,128	3,618		HY			WAT			15,190	
Brascan Power - NY	Schaghticoke 4	F	24059		083	36	Jan-08	3,128	3,618		HY			WAT			12,663	
Brascan Power - NY	School Street 1	F	24059	Cohoes	001	36	Jan-74	6,450	6,290		HY			WAT			24,193	
Brascan Power - NY	School Street 2	F	24059	Cohoes	001	36	Jan-15	6,450	6,290		HY			WAT			34,116	
Brascan Power - NY	School Street 3	F	24059	Cohoes	001	36	Jan-15	6,450	6,290		HY			WAT			38,255	
Brascan Power - NY	School Street 4	F	24059	Cohoes	001	36	Jan-22	6,450	6,290		HY			WAT			39,584	
Brascan Power - NY	School Street 5	F	24059	Cohoes	001	36	Jan-24	8,960	8,740		HY			WAT			47,920	
Brascan Power - NY	Schuylerville	F	24059		091	36	Jan-19	1,560	1,510		HY			WAT			8,487	
Brascan Power - NY	Sewalls 1	E	24047		045	36	Jan-25	1,125	1,120		HY			WAT			5,841	
Brascan Power - NY	Sewalls 2	E	24047		045	36	Jan-25	1,125	1,120		HY			WAT			8,262	
Brascan Power - NY	Sherman Island 1	F	24058		113	36	Jan-23	7,326	7,181		HY			WAT			44,263	
Brascan Power - NY	Sherman Island 2	F	24058		113	36	Jan-23	8,852	8,677		HY			WAT			44,516	
Brascan Power - NY	Sherman Island 3	F	24058		113	36	Jan-23	7,326	7,181		HY			WAT			51,318	
Brascan Power - NY	Sherman Island 4	F	24058		113	36	Jan-23	7,326	7,181		HY			WAT			42,006	

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EXISTING GENERATING FACILITIES AS OF APRIL 1, 2006

Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location Town	Cnty	St	In-Serv Date Mo-Yr	2006 Capability (kilowatts) SUM	WIN	Co-Gen Y/N	Unit Type	F T	C S	Fuel Type 1	Type 2	Type 3	2005 Net Energy (MWh)	Notes
Brascan Power - NY	Soft Maple 1	E	24048		049	36	Jan-25	5,445	4,190		HY			WAT			7,987	
Brascan Power - NY	Soft Maple 2	E	24048		049	36	Jan-25	5,445	4,190		HY			WAT			23,329	
Brascan Power - NY	South Colton	E	24056		089	36	Jan-54	19,830	19,970		HY			WAT			90,654	
Brascan Power - NY	South Edwards 1	E	24044		089	36	Jan-37	1,100	1,045		HY			WAT			5,693	
Brascan Power - NY	South Edwards 2	E	24044		089	36	Jan-37	1,100	1,045		HY			WAT			3,849	
Brascan Power - NY	South Edwards 3	E	24044		089	36	Jan-21	750	710		HY			WAT			5,174	
Brascan Power - NY	South Edwards 4	E	24044		089	36	Jan-37	220	210		HY			WAT			1,720	
Brascan Power - NY	Spier Falls 1	F	24058		091	36	Jan-24	8,267	8,150		HY			WAT			43,454	
Brascan Power - NY	Spier Falls 2	F	24058		091	36	Jan-30	45,713	45,070		HY			WAT			213,178	
Brascan Power - NY	Stark	E	24056		089	36	Jan-57	24,160	24,610		HY			WAT			104,541	
Brascan Power - NY	Stewarts Bridge	F	24058		091	36	Jan-52	31,280	27,850		HY			WAT			135,942	
Brascan Power - NY	Sugar Island 1	E	24057		089	36	Jan-24	2,025	1,925		HY			WAT			11,916	
Brascan Power - NY	Sugar Island 2	E	24057		089	36	Jan-24	2,025	1,925		HY			WAT			14,050	
Brascan Power - NY	Talcville 1	E	24044		089	36	Dec-86	220	165		HY			WAT			1,376	
Brascan Power - NY	Talcville 2	E	24044		089	36	Dec-86	220	165		HY			WAT			423	
Brascan Power - NY	Taylorville 1	E	24048		049	36	Jan-13	1,044	1,041		HY			WAT			5,414	
Brascan Power - NY	Taylorville 2	E	24048		049	36	Jan-13	1,044	1,041		HY			WAT			2,664	
Brascan Power - NY	Taylorville 3	E	24048		049	36	Jan-13	1,044	1,042		HY			WAT			6,445	
Brascan Power - NY	Taylorville 4	E	24048		049	36	Jan-27	1,138	1,136		HY			WAT			6,392	
Brascan Power - NY	Trenton Falls 5	E	24049		065	36	Jan-19	6,554	9,708		HY			WAT			31,046	
Brascan Power - NY	Trenton Falls 6	E	24049		065	36	Jan-19	6,168	9,136		HY			WAT			54,411	
Brascan Power - NY	Trenton Falls 7	E	24049		065	36	Jan-22	6,168	9,136		HY			WAT			45,003	
Brascan Power - NY	Upper Newton Falls 2	E	24044		089	36	Jul-02	486	440		HY			WAT			2,646	
Brascan Power - NY	Upper Newton Falls 3	E	24044		089	36	Jul-02	487	440		HY			WAT			3,509	
Brascan Power - NY	Upper Newton Falls 4	E	24044		089	36	Jul-02	487	440		HY			WAT			1,021	
Brascan Power - NY	Varick 2	C	24041		075	36	Jan-26	1,380	1,322		HY			WAT			8,270	

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EXISTING GENERATING FACILITIES AS OF APRIL 1, 2006

Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location Town	Cnty	St	In-Serv Date Mo-Yr	2006 Capability (kilowatts) SUM	WIN	Co-Gen Y/N	Unit Type	F T	C S	Fuel Type 1	Type 2	Type 3	2005 Net Energy (MWh)	Notes
Brascan Power - NY	Varick 3	C	24041		075	36	Jan-26	1,570	1,504		HY			WAT			7,845	
Brascan Power - NY	Varick 4	C	24041		075	36	Jan-26	1,380	1,322		HY			WAT			5,349	
Brascan Power - NY	Varick 5	C	24041		075	36	Jan-26	1,380	1,322		HY			WAT			8,028	
Brascan Power - NY	Waterport 1	B	24046		073	36	Jan-41	975	1,776		HY			WAT			6,900	
Brascan Power - NY	Waterport 2	B	24046		073	36	Jan-68	975	1,934		HY			WAT			7,428	
Brascan Power - NY	Yaleville 1	E	24057		089	36	Jan-40	246	205		HY			WAT			2,378	
Brascan Power - NY	Yaleville 2	E	24057		089	36	Jan-40	354	295		HY			WAT			1,288	
Calpine Energy Service LP	Bethpage	K	23823	Hicksville	059	36	Sep-89	52,900	60,800	Y	CC			NG	FO2		106,629	
Calpine Energy Service LP	Bethpage 3	K	323564	Hicksville	059	36	May-05	79,900	79,900		CC			NG			189,530	(1)
Calpine Energy Service LP	Bethpage GT4	K	323586	Hicksville	059	36	Jul-02	45,400	50,000	N	GT			NG			117,462	
Calpine Energy Service LP	KIAC GT 01 (JFK)	J	23816	Jamaica	081	36	Jan-95	44,450	46,556	Y	CT			NG			285,685	
Calpine Energy Service LP	KIAC GT 02 (JFK)	J	23816	Jamaica	081	36	Jan-95	44,450	46,556	Y	CT			NG			265,542	
Calpine Energy Service LP	KIAC ST 01 (JFK)	J	23816	Jamaica	081	36	Jan-95	27,800	29,088	Y	CW			NG			121,340	
Calpine Energy Service LP	Stony Brook	K	24151	Stony Brook	103	36	Apr-95	8,600	20,000	Y	GT			NG			287,761	
Canastota Wind Power, LLC	Fenner Wind Power	C	24204	Fenner	053	36	Dec-01	30,000	30,000		WT			WND			67,799	
Central Hudson Gas & Elec. Corp.	Coxsackie GT	G	23611	Coxsackie	039	36	Dec-69	19,800	23,600	N	GT		C	KER	NG		247	
Central Hudson Gas & Elec. Corp.	Dashville 1	G	23610	Rifton	111	36	Jan-20	2,250	2,750		HY			WAT			10,484	
Central Hudson Gas & Elec. Corp.	Dashville 2	G	23610	Rifton	111	36	Jan-20	2,250	2,750		HY			WAT			5,131	
Central Hudson Gas & Elec. Corp.	DCRRA	G	23765	Poughkeepsie	027	36	Sep-87	8,100	8,100	N	ST			REF			48,914	
Central Hudson Gas & Elec. Corp.	Groveville Mills	G	x	Beacon	027	36	Dec-83	800	800		HY			WAT				
Central Hudson Gas & Elec. Corp.	High Falls	G	23754	Marbletown	111	36	Dec-86	2,500	3,000		HY			WAT			7,477	
Central Hudson Gas & Elec. Corp.	Millpond	G	x	Catskill	039	36	Dec-93	900	900		HY			WAT				
Central Hudson Gas & Elec. Corp.	Montgomery West	G	x	Montgomery	071	36	Nov-85	200	200		HY			WAT				
Central Hudson Gas & Elec. Corp.	Neversink	G	23608	Grahamsville	105	36	Dec-53	20,300	20,300		HY			WAT			22,178	
Central Hudson Gas & Elec. Corp.	Salisbury Mills	G	x	Salisbury Mills	071	36	Dec-86	500	500		HY			WAT				
Central Hudson Gas & Elec. Corp.	South Cairo	G	23612	Cairo	039	36	Jun-70	17,800	21,600	N	GT		C	KER			141	

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Owner / Operator / and / or Billing Organization	Station Unit	Zone	PTID	Location Town	Cnty	St	In-Serv Date Mo-Yr	2006 Capability (kilowatts) SUM	WIN	Co-Gen Y/N	Unit Type	F T	C S	Fuel Type 1	Type 2	Type 3	2005 Net Energy (MWh)	Notes
Central Hudson Gas & Elec. Corp.	Sturgeon 1	G	23609	Rifton	111	36	Jan-24	3,125	5,166		HY			WAT			16,643	
Central Hudson Gas & Elec. Corp.	Sturgeon 2	G	23609	Rifton	111	36	Jan-24	3,750	5,167		HY			WAT			24,753	
Central Hudson Gas & Elec. Corp.	Sturgeon 3	G	23609	Rifton	111	36	Jan-24	3,125	5,167		HY			WAT			15,903	
Central Hudson Gas & Elec. Corp.	Wallkill	G	x	Shwangunk	111	36	Dec-86	500	500		HY			WAT				
Central Hudson Gas & Elec. Corp.	Wappingers Falls	G	23765	Wappingers	027	36	Dec-88	1,800	2,100		HY			WAT			9,838	
Central Hudson Gas & Elec. Corp.	West Delaware	G	23765	Grahamsville	105	36	Dec-88	7,500	7,600		HY			WAT			26,257	
CHI Energy	Wethersfield Wind Power	B	24143	Wethersfield	121	36	Oct-00	6,600	6,600		WT			WND			13,675	
Consolidated Edison Co. of NY, Inc.	59 St. GT 1	J	24138	Manhattan	061	36	Jun-69	12,600	23,600	N	GT		C	KER			1,077	
Consolidated Edison Co. of NY, Inc.	74 St. GT 1	J	24260	Manhattan	061	36	Oct-68	19,000	20,300	N	GT		C	KER			419	
Consolidated Edison Co. of NY, Inc.	74 St. GT 2	J	24261	Manhattan	061	36	Oct-68	20,100	20,400	N	GT		C	KER			350	
Consolidated Edison Co. of NY, Inc.	Brooklyn Navy Yard	J	23515	Brooklyn	047	36	Nov-96	238,600	294,100	Y	CC			NG	FO2		1,744,764	
Consolidated Edison Co. of NY, Inc.	East River 1	J	323558	Manhattan	061	36	Apr-05	143,800	178,800		CC			NG	KER		596,736	(1)
Consolidated Edison Co. of NY, Inc.	East River 2	J	323559	Manhattan	061	36	Apr-05	148,300	182,000		CC			NG	KER		533,890	(1)
Consolidated Edison Co. of NY, Inc.	East River 6	J	23660	Manhattan	061	36	Nov-51	127,200	134,100	Y	ST		A	FO6	NG		453,772	
Consolidated Edison Co. of NY, Inc.	East River 7	J	23524	Manhattan	061	36	Jun-55	180,100	180,200	Y	ST		A	FO6	NG		276,967	
Consolidated Edison Co. of NY, Inc.	Hudson Ave 3	J	23810	Brooklyn	047	36	Jul-70	14,000	19,100	Y	GT		C	KER			547	
Consolidated Edison Co. of NY, Inc.	Hudson Ave 4	J	23540	Brooklyn	047	36	Jul-70	13,600	17,000	Y	GT		C	KER			696	
Consolidated Edison Co. of NY, Inc.	Hudson Ave 5	J	23657	Brooklyn	047	36	Jul-70	14,000	17,300	Y	GT		C	KER			1,015	
Consolidated Edison Co. of NY, Inc.	Linden Cogen	J	23786	Linden NJ	039	34	May-92	743,600	800,000	Y	CC			NG			4,100,147	
Consolidated Edison Co. of NY, Inc.	Waterside 6 (Ret. 05/01/2005)	J	23538	Manhattan	061	36	Nov-92	0	0	Y	ST		A	FO6	NG		69,338	(2)
Consolidated Edison Co. of NY, Inc.	Waterside 8 (Ret. 05/01/2005)	J	23538	Manhattan	061	36	Jun-49	0	0	Y	ST		A	FO6	NG		48,494	(2)
Consolidated Edison Co. of NY, Inc.	Waterside 9 (Ret. 05/01/2005)	J	23538	Manhattan	061	36	Oct-49	0	0	Y	ST		A	FO6	NG		51,911	(2)
Consolidated Edison Co. of NY, Inc.	York-Warbasse	J	23770	Brooklyn	047	36	Dec-94	7,300	15,840	Y	CT			NG	FO2		64,932	(3)
Consolidated Edison Co. of NY, Inc.	York-Warbasse	J	23770	Brooklyn	047	36	Jun-91	1,800	3,960	Y	CW			NG	FO2			
Constellation Power Source	American Ref-Fuel 1	A	24010		063	36	May-93	19,150	19,900	Y	ST			REF			121,436	
Constellation Power Source	American Ref-Fuel 2	A	24010		063	36	May-93	19,150	19,900	Y	ST			REF			124,529	

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Owner / Operator and / or Billing Organization	Station Unit	Zone	PTID	Location Town	Cnty	St	In-Serv Date Mo-Yr	2006 Capability (kilowatts) SUM	WIN	Co-Gen Y/N	Unit Type	F T	C S	Fuel Type 1	Type 2	Type 3	2005 Net Energy (MWh)	Notes
Constellation Power Source	Ginna	B	23603	Ontario	117	36	Jul-70	501,200	500,900		NP		A	UR			3,987,213	
Constellation Power Source	High Acres	C	23767	Fairport	117	36	Jun-91	3,200	3,200	N	IC			MTE			25,327	
Constellation Power Source	Monroe Livingston	B	24207	Scottsville	055	36	Nov-88	2,400	2,100		IC			MTE			15,638	
Constellation Power Source	Nine Mile Pt 1	C	23575	Scriba	075	36	Nov-69	630,500	623,000		NB		A	UR			4,596,688	
Constellation Power Source	Nine Mile Pt 2	C	23744	Scriba	075	36	Aug-88	1,140,800	1,161,000		NB		B	UR			9,911,060	
Dynegy Power Inc.	Danskammer 1	G	23586	Newburgh	071	36	Dec-51	62,700	62,500	N	ST	T	A	FO6	NG	FO2	107,371	
Dynegy Power Inc.	Danskammer 2	G	23589	Newburgh	071	36	Sep-54	58,500	61,500	N	ST	T	A	FO6	NG	FO2	74,050	
Dynegy Power Inc.	Danskammer 3	G	23590	Newburgh	071	36	Oct-59	132,200	134,000	N	ST	T	A	BIT	NG	FO2	920,904	
Dynegy Power Inc.	Danskammer 4	G	23591	Newburgh	071	36	Sep-67	236,200	233,500	N	ST	T	A	BIT	NG	FO2	1,450,435	
Dynegy Power Inc.	Danskammer 5	G	23592	Newburgh	071	36	Jan-67	2,500	2,500	N	IC		C	FO2				
Dynegy Power Inc.	Danskammer 6	G	23592	Newburgh	071	36	Jan-67	2,500	2,500	N	IC		C	FO2				
Dynegy Power Inc.	Independence	C	23800	Scriba	075	36	Nov-94	947,600	1,092,600	Y	CC			NG			2,779,547	
Dynegy Power Inc.	Roseton 1	G	23587	Newburgh	071	36	Dec-74	607,000	615,500	N	ST	T	A	FO6	NG	FO2	1,687,660	
Dynegy Power Inc.	Roseton 2	G	23588	Newburgh	071	36	Sep-74	605,200	613,700	N	ST	T	A	FO6	NG	FO2	1,808,215	
Entergy Nuclear	Fitzpatrick 1	C	23598	Scriba	075	36	Jul-75	852,200	856,900		NB		A	UR			7,052,314	
Entergy Nuclear	Indian Pt GT 1	H	24139	Buchanan	119	36	Jul-69	13,400	14,200	N	GT		C	FO2				
Entergy Nuclear	Indian Pt GT 2	H	23659	Buchanan	119	36	Jul-71	19,700	30,900	N	GT		C	FO2				
Entergy Nuclear	Indian Pt GT 3	H	24019	Buchanan	119	36	Dec-70	13,400	18,500	N	GT		C	FO2				
Entergy Nuclear	Indian Pt 2	H	23530	Buchanan	119	36	Aug-73	1,019,600	1,030,200		NP		A	UR			8,847,091	
Entergy Nuclear	Indian Pt 3	H	23531	Buchanan	119	36	Apr-76	1,025,000	1,024,000		NP		A	UR			8,037,202	
EPCOR	Fort Orange	F	23900	Castleton	083	36	Jan-92	67,000	73,000	Y	CC			NG			172,294	
Equus Power 1, LP	Freeport CT 1	K	23764	Freeport	059	36	Jun-04	47,900	50,000	N	GT			NG			121,506	
Flat Rock Windpower, LLC	Maple Ridge Wind Farm	E	323574	Lowville	049	36	Jan-06	198,000	198,000		WT			WND				
Florida Power & Light	Far Rockaway GT1	K	24212	Far Rockaway	081	36	Jul-02	53,400	59,300	N	GT			NG			74,757	
Florida Power & Light	Far Rockaway GT2	K	23815	Jamaica Bay	081	36	Jul-03	54,800	53,800	N	GT			NG			32,269	
Freeport, Village of	Freeport 1-1	K	x	Freeport	059	36	Aug-41	1,500	1,500	N	IC			FO2			10	

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Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location Town	Cnty	St	In-Serv Date Mo-Yr	2006 Capability (kilowatts) SUM	WIN	Co-Gen Y/N	Unit Type	F T	C S	Fuel Type 1	Type 2	Type 3	2005 Net Energy (MWh)	Notes
Freeport, Village of	Freeport 1-2	K	x	Freeport	059	36	Aug-49	2,000	2,000	N	IC			FO2			792	
Freeport, Village of	Freeport 1-3	K	x	Freeport	059	36	Aug-54	2,000	2,000	N	IC			FO2			15	
Freeport, Village of	Freeport 1-4	K	x	Freeport	059	36	Oct-64	5,000	5,500	N	IC			FO2			1,929	
Freeport, Village of	Freeport 2-3	K	x	Freeport	059	36	May-73	18,000	19,000	N	GT			FO2			2,055	
Freeport, Village of	Freeport CT 2	K	23818	Freeport	059	36	Mar-04	50,000	49,100	N	GT			NG			60,057	
Fulton Cogen Assoc., L.P.	Fulton Cogen	C	23766	Fulton	075	36	Apr-91	0	0	Y	CC			NG			235	
Greenport, Village of	Greenport IC 4	K	x	Greenport	103	36	Jun-57	1,666	1,666	N	IC			FO2			3	
Greenport, Village of	Greenport IC 5	K	x	Greenport	103	36	Jul-65	1,667	1,667	N	IC			FO2			6	
Greenport, Village of	Greenport IC 6	K	x	Greenport	103	36	Sep-71	1,667	1,667	N	IC			FO2			8	
Hawkeye Energy	Greenport GT1	K	23814	Greenport	103	36	Jul-03	50,500	56,000	N	GT			NG			49,621	
Horizon Wind Energy LLC	Madison Wind Power	E	24146	Madison	053	36	Sep-00	9,700	11,000		WT			WND			19,463	
Indeck-Corinth LP	Indeck-Corinth	F	23802	Corinth	091	36	Jul-95	129,300	132,400	Y	CC		Y	NG	FO2		945,516	
Indeck-Olean LP	Indeck-Olean	A	23982	Olean	009	36	Dec-93	79,400	84,800	Y	CC			NG			134,325	
Indeck-Oswego LP	Indeck-Oswego	C	23783	Oswego	075	36	May-90	49,300	60,400	Y	CC			NG			12,988	
Indeck-Yerkes LP	Indeck-Yerkes	A	23781	Tonawanda	029	36	Feb-90	47,600	58,300	Y	CC			NG			21,167	
Innovative Energy Systems	Model City Energy	A	24167	Lewiston	063	36	Jun-01	5,400	5,400		IC			MTE			45,368	
Innovative Energy Systems	Ontario LFGE	C	23819	Canandaigua	069	36	Dec-03	5,300	3,200	N	IC			MTE			33,102	
Innovative Energy Systems	Seneca Energy 1	C	23797	Seneca Falls	099	36	Mar-96	5,350	10,800	N	IC			MTE			92,412	(1)
Innovative Energy Systems	Seneca Energy 2	C	23797	Seneca Falls	099	36	Aug-97	5,350	10,800	N	IC			MTE				
Jamestown, City of	Jamestown 5	A	x	Jamestown	013	36	Aug-51	21,600	21,640	Y	ST			BIT			131,545	(1)
Jamestown, City of	Jamestown 6	A	x	Jamestown	013	36	Aug-68	22,400	21,160	Y	ST			BIT				
Jamestown, City of	Jamestown 7	A	x	Jamestown	013	36	Jan-02	36,700	47,500	Y	GT			NG			7,550	
KeySpan Generation, LLC	Barrett GT 01	K	23704	Island Park	059	36	Jun-70	17,200	20,500	N	GT		C	NG	FO2		5,600	(1)
KeySpan Generation, LLC	Barrett GT 02	K	23705	Island Park	059	36	Jun-70	16,500	20,200	N	GT		C	NG	FO2		5,555	(1)
KeySpan Generation, LLC	Barrett 3	K	23706	Island Park	059	36	Jun-70	17,000	20,200	N	GT		C	NG	FO2		4,732	(1)
KeySpan Generation, LLC	Barrett 4	K	23707	Island Park	059	36	Jul-70	17,100	19,900	N	GT		C	NG	FO2		3,794	(1)

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Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location Town	Cnty	St	In-Serv Date Mo-Yr	2006 Capability (kilowatts) SUM	WIN	Co-Gen Y/N	Unit Type	F T	C S	Fuel Type 1	Type 2	Type 3	2005 Net Energy (MWh)	Notes
KeySpan Generation, LLC	Barrett 5	K	23708	Island Park	059	36	Jul-70	17,200	19,900	N	GT		C	NG	FO2		5,837	(1)
KeySpan Generation, LLC	Barrett 6	K	23709	Island Park	059	36	Jul-70	17,500	20,400	N	GT		C	NG	FO2		3,463	(1)
KeySpan Generation, LLC	Barrett 7	K	23710	Island Park	059	36	Jul-70	17,000	19,400	N	GT		C	NG	FO2		4,196	(1)
KeySpan Generation, LLC	Barrett 8	K	23711	Island Park	059	36	Jul-70	16,500	19,900	N	GT		C	NG	FO2		4,776	(1)
KeySpan Generation, LLC	Barrett 9	K	23700	Island Park	059	36	Jun-71	40,300	49,700	N	JE		C	NG	FO2		15,797	(1)
KeySpan Generation, LLC	Barrett 10	K	23701	Island Park	059	36	Jun-71	41,000	51,200	N	JE		C	NG	FO2		11,882	(1)
KeySpan Generation, LLC	Barrett 11	K	23702	Island Park	059	36	Jun-71	41,300	49,500	N	JE		C	NG	FO2		13,373	(1)
KeySpan Generation, LLC	Barrett 12	K	23703	Island Park	059	36	Jun-71	42,600	50,000	N	JE		C	NG	FO2		12,856	(1)
KeySpan Generation, LLC	Barrett ST 01	K	23545	Island Park	059	36	Nov-56	200,200	196,700	N	ST	T	A	NG	FO6		548,612	(1)
KeySpan Generation, LLC	Barrett ST 02	K	23546	Island Park	059	36	Oct-63	195,500	191,700	N	ST	T	A	NG	FO6		664,906	(1)
KeySpan Generation, LLC	East Hampton 2	K	23722	E Hampton	103	36	Dec-62	1,900	2,000	N	IC		C	FO2			298	(1)
KeySpan Generation, LLC	East Hampton 3	K	23722	E Hampton	103	36	Dec-62	1,900	2,000	N	IC		C	FO2			301	(1)
KeySpan Generation, LLC	East Hampton 4	K	23722	E Hampton	103	36	Dec-62	1,900	2,000	N	IC		C	FO2			300	(1)
KeySpan Generation, LLC	East Hampton GT 01	K	23717	E Hampton	103	36	Dec-70	19,200	24,600	N	GT		C	FO2			5,433	(1)
KeySpan Generation, LLC	Far Rockaway ST 04	K	23548	Far Rockaway	081	36	Dec-53	109,500	109,800	N	ST	T	A	NG	FO6		238,059	(1)
KeySpan Generation, LLC	Glenwood GT 01	K	23712	Glenwood	059	36	Apr-67	13,400	19,300	N	GT		C	FO2			692	(1)
KeySpan Generation, LLC	Glenwood GT 02	K	23688	Glenwood	059	36	Jun-72	52,700	64,000	N	GT		C	FO2			8,323	(1)
KeySpan Generation, LLC	Glenwood GT 03	K	23689	Glenwood	059	36	Jun-72	52,700	66,100	N	GT		C	FO2			15,192	(1)
KeySpan Generation, LLC	Glenwood GT 04	K	24219	Glenwood	059	36	Jun-02	40,300	46,000	N	GT			NG			66,388	(1)
KeySpan Generation, LLC	Glenwood GT 05	K	24220	Glenwood	059	36	Jun-02	36,300	45,600	N	GT			NG			57,868	(1)
KeySpan Generation, LLC	Glenwood ST 04	K	23550	Glenwood	059	36	Dec-52	118,500	110,200	N	ST	T	A	NG			108,879	(1)
KeySpan Generation, LLC	Glenwood ST 05	K	23614	Glenwood	059	36	Nov-54	121,000	113,800	N	ST	T	A	NG			79,986	(1)
KeySpan Generation, LLC	Holtsville 1	K	23690	Holtsville	103	36	Jul-74	48,400	61,000	N	JE		C	FO2			5,110	(1)
KeySpan Generation, LLC	Holtsville 2	K	23691	Holtsville	103	36	Jul-74	54,000	62,900	N	JE		C	FO2			7,795	(1)
KeySpan Generation, LLC	Holtsville 3	K	23692	Holtsville	103	36	Jul-74	50,100	64,700	N	JE		C	FO2			13,281	(1)
KeySpan Generation, LLC	Holtsville 4	K	23693	Holtsville	103	36	Jul-74	51,600	65,500	N	JE		C	FO2			15,452	(1)

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Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location Town	Cnty	St	In-Serv Date Mo-Yr	2006 Capability (kilowatts) SUM	WIN	Co-Gen Y/N	Unit Type	F T	C S	Fuel Type 1	Type 2	Type 3	2005 Net Energy (MWh)	Notes
KeySpan Generation, LLC	Holtsville 5	K	23694	Holtsville	103	36	Jul-74	51,000	66,800	N	JE		C	FO2			20,057	(1)
KeySpan Generation, LLC	Holtsville 6	K	23695	Holtsville	103	36	Jul-75	51,200	66,200	N	JE		C	FO2			11,839	(1)
KeySpan Generation, LLC	Holtsville 7	K	23696	Holtsville	103	36	Jul-75	53,400	65,700	N	JE		C	FO2			19,686	(1)
KeySpan Generation, LLC	Holtsville 8	K	23697	Holtsville	103	36	Jul-75	49,900	57,300	N	JE		C	FO2			9,451	(1)
KeySpan Generation, LLC	Holtsville 9	K	23698	Holtsville	103	36	Jul-75	55,700	63,300	N	JE		C	FO2			12,829	(1)
KeySpan Generation, LLC	Holtsville 10	K	23699	Holtsville	103	36	Jul-75	53,400	65,300	N	JE		C	FO2			19,712	(1)
KeySpan Generation, LLC	Montauk 2	K	23721	Montauk	103	36	May-71	1,933	1,933	N	IC		C	FO2			263	(1)
KeySpan Generation, LLC	Montauk 3	K	23721	Montauk	103	36	Nov-65	1,933	1,933	N	IC		C	FO2			253	(1)
KeySpan Generation, LLC	Montauk 4	K	23721	Montauk	103	36	Nov-65	1,934	1,934	N	IC		C	FO2			252	(1)
KeySpan Generation, LLC	Northport 1	K	23551	Northport	103	36	Jul-67	382,500	359,500	N	ST	T	A	NG	FO6		1,390,266	(1)
KeySpan Generation, LLC	Northport 2	K	23552	Northport	103	36	Jun-68	390,200	366,000	N	ST	T	A	NG	FO6		2,230,032	(1)
KeySpan Generation, LLC	Northport 3	K	23553	Northport	103	36	Jul-72	390,000	372,700	N	ST	T	A	NG	FO6		1,884,589	(1)
KeySpan Generation, LLC	Northport 4	K	23650	Northport	103	36	Dec-77	387,200	362,200	N	ST	T	A	NG	FO6		1,918,779	(1)
KeySpan Generation, LLC	Northport GT	K	23718	Northport	103	36	Mar-67	13,300	16,000	N	GT		C	FO2			146	(1)
KeySpan Generation, LLC	Port Jefferson 1	K	x	Port Jefferson	103	36	Dec-48	0	0	N	ST	T	A	FO6				(1)
KeySpan Generation, LLC	Port Jefferson 2	K	x	Port Jefferson	103	36	Oct-50	0	0	N	ST	T	A	FO6				(1)
KeySpan Generation, LLC	Port Jefferson 3	K	23555	Port Jefferson	103	36	Nov-58	189,700	182,500	N	ST	T	A	FO6	NG		747,360	(1)
KeySpan Generation, LLC	Port Jefferson 4	K	23616	Port Jefferson	103	36	Nov-60	198,200	184,500	N	ST	T	A	FO6	NG		894,823	(1)
KeySpan Generation, LLC	Port Jefferson GT 01	K	23713	Port Jefferson	103	36	Dec-66	12,800	18,400	N	GT		C	FO2			279	(1)
KeySpan Generation, LLC	Port Jefferson GT 02	K	24210	P Jefferson	103	36	Jul-02	38,900	48,600	N	GT			NG			59,536	(1)
KeySpan Generation, LLC	Port Jefferson GT 03	K	24211	P Jefferson	103	36	Jul-02	38,700	49,200	N	GT			NG			57,318	(1)
KeySpan Generation, LLC	S Hampton 1	K	23720	South Hampton	103	36	Mar-63	7,800	13,600	N	GT		C	FO2			378	(1)
KeySpan Generation, LLC	Shoreham 1	K	23715	Shoreham	103	36	Jul-71	45,700	63,600	N	GT		C	FO2			4,695	(1)
KeySpan Generation, LLC	Shoreham 2	K	23716	Shoreham	103	36	Apr-84	16,800	21,400	N	GT		C	FO2			420	(1)
KeySpan Generation, LLC	Southold 1	K	23719	Southold	103	36	Aug-64	11,800	14,000	N	GT		C	FO2			968	(1)
KeySpan Generation, LLC	Wading River 1	K	23522	Shoreham	103	36	Aug-89	78,300	99,700	N	GT		C	FO2			41,518	(1)

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Owner / Operator and / or Billing Organization	Station Unit	Zone	PTID	Location Town	Cnty	St	In-Serv Date Mo-Yr	2006 Capability (kilowatts) SUM	WIN	Co-Gen Y/N	Unit Type	F T	C S	Fuel Type 1	Type 2	Type 3	2005 Net Energy (MWh)	Notes
KeySpan Generation, LLC	Wading River 2	K	23547	Shoreham	103	36	Aug-89	79,400	94,500	N	GT	C		FO2			66,410	(1)
KeySpan Generation, LLC	Wading River 3	K	23601	Shoreham	103	36	Aug-89	77,500	101,100	N	GT	C		FO2			48,273	(1)
KeySpan Generation, LLC	West Babylon 4	K	23714	West Babylon	103	36	Aug-71	48,300	62,900	N	GT	C		FO2			3,105	(1)
KeySpan Ravenswood, Inc.	Ravenswood 1	J	23729	Queens	081	36	Jul-67	8,700	11,200	N	GT	C		NG			513	
KeySpan Ravenswood, Inc.	Ravenswood 2-1	J	24244	Queens	081	36	Dec-70	39,300	47,400	N	GT	C		KER	NG		2,952	
KeySpan Ravenswood, Inc.	Ravenswood 2-2	J	24245	Queens	081	36	Dec-70	33,600	47,300	N	GT	C		KER	NG		869	
KeySpan Ravenswood, Inc.	Ravenswood 2-3	J	24246	Queens	081	36	Dec-70	37,700	45,300	N	GT	C		KER	NG		4,314	
KeySpan Ravenswood, Inc.	Ravenswood 2-4	J	24247	Queens	081	36	Dec-70	37,700	46,300	N	GT	C		KER	NG		3,526	
KeySpan Ravenswood, Inc.	Ravenswood 3-1	J	24248	Queens	081	36	Aug-70	38,500	43,000	N	GT	C		KER	NG		3,597	
KeySpan Ravenswood, Inc.	Ravenswood 3-2	J	24249	Queens	081	36	Aug-70	36,300	44,000	N	GT	C		KER	NG		3,393	
KeySpan Ravenswood, Inc.	Ravenswood 3-3	J	24250	Queens	081	36	Aug-70	36,300	45,900	N	GT	C		KER	NG		1,635	
KeySpan Ravenswood, Inc.	Ravenswood 3-4	J	24251	Queens	081	36	Aug-70	33,800	43,800	N	GT	C		KER	NG		3,846	
KeySpan Ravenswood, Inc.	Ravenswood 4	J	24252	Queens	081	36	Sep-70	14,600	20,400	N	GT	C		KER	NG		412	
KeySpan Ravenswood, Inc.	Ravenswood 5	J	24254	Queens	081	36	Aug-70	14,700	18,500	N	GT	C		KER			404	
KeySpan Ravenswood, Inc.	Ravenswood 6	J	24253	Queens	081	36	Aug-70	14,400	19,800	N	GT	C		KER	NG		541	
KeySpan Ravenswood, Inc.	Ravenswood 7	J	24255	Queens	081	36	Aug-70	14,600	19,200	N	GT	C		KER	NG		363	
KeySpan Ravenswood, Inc.	Ravenswood 8	J	24256	Queens	081	36	Jul-70	0	0	N	GT	C		KER	NG		1,914	
KeySpan Ravenswood, Inc.	Ravenswood 9	J	24257	Queens	081	36	Jul-70	21,700	24,000	N	GT	C		KER	NG		2,441	
KeySpan Ravenswood, Inc.	Ravenswood 10	J	24258	Queens	081	36	Aug-70	19,200	24,200	N	GT	C		KER	NG		2,673	
KeySpan Ravenswood, Inc.	Ravenswood 11	J	24259	Queens	081	36	Aug-70	18,100	25,000	N	GT	C		KER	NG		1,609	
KeySpan Ravenswood, Inc.	Ravenswood CC 04	J	23820	Queens	081	36	May-04	226,100	277,900	N	CC			NG	FO2		1,693,639	
KeySpan Ravenswood, Inc.	Ravenswood ST 01	J	23533	Queens	081	36	Feb-63	365,100	371,700	N	ST	A		FO6	NG		1,307,994	
KeySpan Ravenswood, Inc.	Ravenswood ST 02	J	23534	Queens	081	36	May-63	384,700	390,800	N	ST	A		FO6	NG		1,503,220	
KeySpan Ravenswood, Inc.	Ravenswood ST 03	J	23535	Queens	081	36	Jun-65	986,800	970,200	N	ST	A		FO6	NG		1,847,374	
Long Island Power Authority	Babylon (RR)	K	23656	Babylon	103	36	Apr-89	14,700	15,000	N	ST			REF			85,808	(1)
Long Island Power Authority	E. Northport (LF)	K	x	East Northport	103	36	May-84	0	0	N	IC			MTE				(1)

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Owner / Operator and / or Billing Organization	Station Unit	Zone	PTID	Location Town	Cnty	St	In-Serv Date Mo-Yr	2006 Capability (kilowatts) SUM	WIN	Co-Gen Y/N	Unit Type	F T	C S	Fuel Type 1	Type 2	Type 3	2005 Net Energy (MWh)	Notes
Long Island Power Authority	Hempstead (RR)	K	23647	Hempstead	059	36	Oct-89	71,500	72,700	N	ST			REF			572,100	(1)
Long Island Power Authority	Huntington	K	23656	Huntington	103	36	Dec-91	23,500	23,500	N	ST			REF			184,645	(1)
Long Island Power Authority	Islip(RR)	K	23656	Ronkonkoma	103	36	Mar-90	8,300	8,800	N	ST			REF			53,660	(1)
Long Island Power Authority	Oceanside (LF)	K	23656	Oceanside	059	36	Feb-91	600	1,100	N	IC			MTE			4,198	(1)
Long Island Power Authority	Oyster Bay (LF)	K	x	Bethpage	059	36	Jul-86	1,300	1,300	N	IC			MTE				(1)
Long Island Power Authority	Smithtown (LF)	K	x	Smithtown	103	36	Dec-85	1,100	900	N	IC			MTE				(1)
Long Island Power Authority	South Oaks Hosp	K	x	Amityville	103	36	Jun-90	240	240	Y	IC			NG				(1)
Long Island Power Authority	Trigen-NDEC	K	23656	Garden City	059	36	Mar-91	44,800	57,000	Y	CC			NG	FO2		435,886	(1)
Long Island Power Authority	Yaphank (LF)	K	23656	Yaphank	103	36	Sep-83	1,400	1,300	N	IC			MTE			10,315	(1)
Lyonsdale BioMass	Lyonsdale Power	E	23803	Lyonsdale	049	36	Aug-92	20,200	19,400	Y	ST			WD			125,454	
Mirant Corporation	Bowline 1	G	23526	West Haverstraw	087	36	Sep-72	572,500	572,000	N	ST	T	A	NG	FO6		773,162	
Mirant Corporation	Bowline 2	G	23595	West Haverstraw	087	36	May-74	552,000	508,200	N	ST	W	A	NG	FO6		392,168	
Mirant Corporation	Grahamsville	G	23607	Grahamsville	105	36	Dec-56	16,000	16,000		HY			WAT			92,888	
Mirant Corporation	Hillburn GT	G	23639	Hillburn	087	36	Apr-71	37,200	48,800	N	GT		C	NG	KER		827	
Mirant Corporation	Lovett 3	G	23632	Tomkins Cove	087	36	Mar-55	46,800	64,500	N	ST	T	A	NG	FO6	BIT	728	
Mirant Corporation	Lovett 4	G	23642	Tomkins Cove	087	36	Mar-66	167,900	156,700	N	ST	W	A	BIT	NG	FO6	880,779	
Mirant Corporation	Lovett 5	G	23593	Tomkins Cove	087	36	Apr-69	176,200	203,700	N	ST	W	A	BIT	NG	FO6	763,869	
Mirant Corporation	Mongaup 1	G	23641	Forestburg	105	36	Jul-23	0	600		HY			WAT			8,037	(1)
Mirant Corporation	Mongaup 2	G	23641	Forestburg	105	36	Jul-23	1,000	800		HY			WAT				
Mirant Corporation	Mongaup 3	G	23641	Forestburg	105	36	Jul-23	1,000	1,000		HY			WAT				
Mirant Corporation	Mongaup 4	G	23641	Forestburg	105	36	Jan-26	1,000	1,000		HY			WAT				
Mirant Corporation	Rio	G	23641	Glen Spey	105	36	Dec-27	4,700	9,600		HY			WAT			24,505	
Mirant Corporation	Shoemaker GT	G	23640	Middletown	071	36	May-71	32,000	44,100	N	GT		C	NG	KER		1,572	
Mirant Corporation	Swinging Bridge 1	G	23641	Forestburg	105	36	Feb-30	0	4,500		HY			WAT			6,089	
Mirant Corporation	Swinging Bridge 2	G	23641	Forestburg	105	36	Feb-30	5,600	8,100		HY			WAT			9,216	
New York Power Authority	ADG FC	I	x	Yonkers	119	36	Apr-96	200	200		FC			MTE				

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EXISTING GENERATING FACILITIES AS OF APRIL 1, 2006

Owner / Operator and / or Billing Organization	Station Unit	Zone	PTID	Location Town	Cnty	St	In-Serv Date Mo-Yr	2006 Capability (kilowatts) SUM	WIN	Co-Gen Y/N	Unit Type	F T	C S	Fuel Type 1	Type 2	Type 3	2005 Net Energy (MWh)	Notes
New York Power Authority	Ashokan 1	G	23654	Ashokan	111	36	Nov-82	1,750	1,650		HY			WAT			11,169	
New York Power Authority	Ashokan 2	G	23654	Ashokan	111	36	Nov-82	1,750	1,650		HY			WAT			11,570	
New York Power Authority	Astoria CC 1	J	323568	Queens	081	36	Jan-06	237,900	269,700		CC			NG	JF	KER		
New York Power Authority	Astoria CC 2	J	323569	Queens	081	36	Jan-06	237,900	269,700		CC			NG	JF	KER		
New York Power Authority	Blenheim 1	F	23756	Gilboa NY	095	36	Jul-73	264,000	265,500		PS			WAT			323,119	
New York Power Authority	Blenheim 2	F	23757	Gilboa NY	095	36	Jul-73	263,000	263,000		PS			WAT			87,882	
New York Power Authority	Blenheim 3	F	23758	Gilboa NY	095	36	Jul-73	261,500	264,000		PS			WAT			203,239	
New York Power Authority	Blenheim 4	F	23759	Gilboa NY	095	36	Jul-73	263,500	262,000		PS			WAT			188,254	
New York Power Authority	Brentwood	K	24164	Brentwood	103	36	Aug-01	47,000	47,000	N	GT			NG			93,471	
New York Power Authority	Bronx Zoo	J	x	Bronx	005	36	Jan-91	2,000	2,000	Y	IC			NG	FO2			
New York Power Authority	Crescent 1	F	24018	Crescent	001	36	Jul-91	3,075	3,075		HY			WAT			11,623	
New York Power Authority	Crescent 2	F	24018	Crescent	001	36	Jul-91	3,075	3,075		HY			WAT			13,635	
New York Power Authority	Crescent 3	F	24018	Crescent	001	36	Jul-91	3,075	3,075		HY			WAT			16,809	
New York Power Authority	Crescent 4	F	24018	Crescent	001	36	Jul-91	3,075	3,075		HY			WAT			16,561	
New York Power Authority	Flynn	K	23794	Holtsville	103	36	May-94	134,700	165,500	N	CC			NG	FO2		1,171,617	
New York Power Authority	Gowanus 5	J	24156	Brooklyn	047	36	Aug-01	45,400	47,000	N	GT			NG			58,053	
New York Power Authority	Gowanus 6	J	24157	Brooklyn	047	36	Aug-01	46,100	46,400	N	GT			NG			56,397	
New York Power Authority	Harlem River 1	J	24160	Bronx	005	36	Aug-01	39,000	46,100	N	GT			NG			59,823	
New York Power Authority	Harlem River 2	J	24161	Bronx	005	36	Aug-01	40,000	46,100	N	GT			NG			57,727	
New York Power Authority	Hellgate 1	J	24158	Bronx	005	36	Aug-01	39,000	45,000	N	GT			NG			67,032	
New York Power Authority	Hellgate 2	J	24159	Bronx	005	36	Aug-01	40,000	46,500	N	GT			NG			61,679	
New York Power Authority	Jarvis 1	E	23743	Hinckley	065	36	Jul-91	4,500	4,550		HY			WAT			8,125	
New York Power Authority	Jarvis 2	E	23743	Hinckley	065	36	Jul-91	4,500	4,550		HY			WAT			23,884	
New York Power Authority	Kensico 1	I	23655	Kensico	119	36	Jul-83	600	666		HY			WAT			3,686	
New York Power Authority	Kensico 2	I	23655	Kensico	119	36	Jul-83	600	667		HY			WAT			3,995	
New York Power Authority	Kensico 3	I	23655	Kensico	119	36	Jul-83	600	667		HY			WAT			2,253	

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Owner / Operator and / or Billing Organization	Station Unit	Zone	PTID	Location Town	Cnty	St	In-Serv Date Mo-Yr	2006 Capability (kilowatts) SUM	WIN	Co-Gen Y/N	Unit Type	F T	C S	Fuel Type 1	Type 2	Type 3	2005 Net Energy (MWh)	Notes
New York Power Authority	Kent	J	24152	Brooklyn	047	36	Aug-01	46,900	47,000	N	GT			NG			105,725	
New York Power Authority	Lewiston PS	A	23760	Niagara Falls	063	36	Jan-61	240,000	240,000		PS			WAT			13,953,211	(1)
New York Power Authority	Moses Niagara	A	23760	Niagara Falls	063	36	Jan-61	2,427,000	2,422,800		HY			WAT				
New York Power Authority	Photovoltaic	I	x	Yonkers	119	36	Jun-96	480	480		PV			SUN				
New York Power Authority	Poletti 1	J	23519	Queens	081	36	Feb-77	888,300	888,500	N	ST		A	FO6	NG		2,397,367	
New York Power Authority	Pouch	J	24155	Staten Island	085	36	Aug-01	47,000	47,000	N	GT			NG			62,406	
New York Power Authority	St Law. FDR	D	23600	Massena	089	36	Jul-58	828,000	855,200		HY			WAT			6,780,655	
New York Power Authority	Vernon Blvd 2	J	24162	Queens	081	36	Aug-01	39,000	46,800	N	GT			NG			63,781	
New York Power Authority	Vernon Blvd 3	J	24163	Queens	081	36	Aug-01	40,000	45,100	N	GT			NG			69,220	
New York Power Authority	Vischer Ferry 1	F	24020	Vischer Ferry	091	36	Jul-91	3,150	3,125		HY			WAT			10,261	
New York Power Authority	Vischer Ferry 2	F	24020	Vischer Ferry	091	36	Jul-91	3,150	3,125		HY			WAT			12,854	
New York Power Authority	Vischer Ferry 3	F	24020	Vischer Ferry	091	36	Jul-91	3,150	3,125		HY			WAT			15,126	
New York Power Authority	Vischer Ferry 4	F	24020	Vischer Ferry	091	36	Jul-91	3,150	3,125		HY			WAT			17,829	
New York State Elec. & Gas Corp.	AA Dairy	C	x	Ithaca	109	36	Jun-98	100	100	N	IC			MTE				
New York State Elec. & Gas Corp.	Alice Falls 1	D	23915	Ausable	019	36	Nov-91	1,290	1,640		HY			WAT			4,779	
New York State Elec. & Gas Corp.	Alice Falls 2	D	23915	Ausable	019	36	Nov-91	515	660		HY			WAT			3,208	
New York State Elec. & Gas Corp.	Allegheny 8	C	23528	Kittanning	005	42	Oct-90	7,860	16,025		HY			WAT			77,218	
New York State Elec. & Gas Corp.	Allegheny 9	C	23528	Kittanning	005	42	Oct-90	10,640	21,675		HY			WAT			99,019	
New York State Elec. & Gas Corp.	Auburn - Mill St.	C	x	Auburn	011	36	Oct-81	400	400		HY			WAT				
New York State Elec. & Gas Corp.	Auburn - No. Div.St	C	x	Auburn	011	36	Dec-92	800	800		HY			WAT				
New York State Elec. & Gas Corp.	Auburn - State St.	C	24147	Auburn	011	36	Jan-95	5,800	6,700		GT			NG			846	
New York State Elec. & Gas Corp.	Cadyville 1	D	23628	Schuyler Falls	019	36	Aug-21	1,018	1,018		HY			WAT			6,002	
New York State Elec. & Gas Corp.	Cadyville 2	D	23628	Schuyler Falls	019	36	Aug-21	1,018	1,018		HY			WAT			4,862	
New York State Elec. & Gas Corp.	Cadyville 3	D	23628	Schuyler Falls	019	36	Sep-86	2,664	2,664		HY			WAT			15,136	
New York State Elec. & Gas Corp.	Chasm Hydro	D	x	Chateaugay	033	36	Mar-82	900	1,000		HY			WAT				
New York State Elec. & Gas Corp.	Cowee	F	x	Berlin	083	36	Dec-85	500	500	Y	ST			WD				

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Owner / Operator and / or Billing Organization	Station Unit	Zone	PTID	Location Town	Cnty	St	In-Serv Date Mo-Yr	2006 Capability (kilowatts) SUM	WIN	Co-Gen Y/N	Unit Type	F T	C S	Fuel Type 1	Type 2	Type 3	2005 Net Energy (MWh)	Notes
New York State Elec. & Gas Corp.	Croton Fall Hydro	I	x	North Salem	119	36	Jan-87	200	200		HY			WAT				
New York State Elec. & Gas Corp.	Goodyear Lake	C	x	Milford	075	36	Jul-80	1,500	1,500		HY			WAT				
New York State Elec. & Gas Corp.	Harris Lake	D	x	Newcomb	031	36	Aug-67	1,700	1,700		IC		C	FO2				
New York State Elec. & Gas Corp.	High Falls 1	D	23628	Saranac	019	36	Aug-48	4,100	4,100		HY			WAT			27,109	
New York State Elec. & Gas Corp.	High Falls 2	D	23628	Saranac	019	36	Aug-49	4,100	4,100		HY			WAT			29,035	
New York State Elec. & Gas Corp.	High Falls 3	D	23628	Saranac	019	36	Aug-56	8,200	8,200		HY			WAT			44,452	
New York State Elec. & Gas Corp.	Indeck-Silver Springs	C	23768	Silver Springs	121	36	Apr-91	50,500	59,500	Y	CC			NG	FO2		64,974	
New York State Elec. & Gas Corp.	Kent Falls 1	D	23628	Schuyler Falls	019	36	Aug-28	3,000	2,950		HY			WAT			16,141	
New York State Elec. & Gas Corp.	Kent Falls 2	D	23628	Schuyler Falls	019	36	Aug-28	3,000	2,950		HY			WAT			12,949	
New York State Elec. & Gas Corp.	Kent Falls 3	D	23628	Schuyler Falls	019	36	Jul-85	6,000	5,900		HY			WAT			37,942	
New York State Elec. & Gas Corp.	Lockport Cogen Pr	A	23791	Lockport	063	36	Jul-92	42,454	47,417	Y	CT			NG	FO2		242,710	
New York State Elec. & Gas Corp.	Lockport Cogen Pr	A	23791	Lockport	063	36	Jul-92	42,454	47,417	Y	CT			NG	FO2		276,360	
New York State Elec. & Gas Corp.	Lockport Cogen Pr	A	23791	Lockport	063	36	Jul-92	42,454	47,417	Y	CT			NG	FO2		303,780	
New York State Elec. & Gas Corp.	Lockport Cogen Pr	A	23791	Lockport	063	36	Jul-92	72,538	80,849	Y	CW			NG	FO2		328,440	
New York State Elec. & Gas Corp.	Lower Saranac 1	D	23913	Schuyler Falls	019	36	Oct-90	2,933	2,866		HY			WAT			6,916	
New York State Elec. & Gas Corp.	Lower Saranac 2	D	23913	Schuyler Falls	019	36	Oct-90	2,933	2,867		HY			WAT			20,344	
New York State Elec. & Gas Corp.	Lower Saranac 3	D	23913	Schuyler Falls	019	36	Oct-90	2,934	2,867		HY			WAT			2,725	
New York State Elec. & Gas Corp.	Mechanicville 1	F	23645	Stillwater	091	36	Sep-83	9,750	10,050		HY			WAT			54,475	
New York State Elec. & Gas Corp.	Mechanicville 2	F	23645	Stillwater	091	36	Sep-83	9,750	10,050		HY			WAT			62,985	
New York State Elec. & Gas Corp.	Mill C 1	D	23628	Plattsburgh	019	36	Aug-44	985	984		HY			WAT			6,105	
New York State Elec. & Gas Corp.	Mill C 2	D	23628	Plattsburgh	019	36	Aug-43	1,278	1,278		HY			WAT			7,152	
New York State Elec. & Gas Corp.	Mill C 3	D	23628	Plattsburgh	019	36	Nov-84	3,737	3,738		HY			WAT			7,690	
New York State Elec. & Gas Corp.	Montville Falls	C	x	Moravia	011	36	Aug-92	200	200		HY			WAT				
New York State Elec. & Gas Corp.	Rainbow Falls 1	D	23628	Ausable	019	36	Aug-26	1,550	1,550		HY			WAT			6,964	
New York State Elec. & Gas Corp.	Rainbow Falls 2	D	23628	Ausable	019	36	Aug-27	1,550	1,550		HY			WAT			5,131	
New York State Elec. & Gas Corp.	Saranac Energy 1	D	23793	Plattsburgh	019	36	Jun-94	80,416	80,498	Y	CT			NG			704,729	

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Owner / Operator and / or Billing Organization	Station Unit	Zone	PTID	Location Town	Cnty	St	In-Serv Date Mo-Yr	2006 Capability (kilowatts) SUM	WIN	Co-Gen Y/N	Unit Type	F T	C S	Fuel Type 1	Type 2	Type 3	2005 Net Energy (MWh)	Notes
New York State Elec. & Gas Corp.	Saranac Energy 2	D	23793	Plattsburgh	019	36	Jun-94	80,416	80,498	Y	CT			NG			692,573	
New York State Elec. & Gas Corp.	Saranac Energy 3	D	23793	Plattsburgh	019	36	Jun-94	80,168	79,504	Y	CW			NG			665,451	
New York State Elec. & Gas Corp.	Triton	D	x	Chateaugay	033	36	Dec-87	1,800	2,800		HY			WAT				
New York State Elec. & Gas Corp.	Walden Hydro	G	24148	Walden	071	36	Dec-83	800	1,500		HY			WAT			4,546	
New York State Elec. & Gas Corp.	Waterloo 2	C	x	Waterloo	099	36	Jun-98	500	534		HY			WAT				
New York State Elec. & Gas Corp.	Waterloo 3	C	x	Waterloo	099	36	Jun-98	500	533		HY			WAT				
New York State Elec. & Gas Corp.	Waterloo 4	C	x	Waterloo	099	36	Jun-98	500	533		HY			WAT				
NFR Power, Inc.	Energy Systems North East	A	23901	North East	049	42	Aug-92	78,800	81,000	Y	CC			NG			28,021	
Niagara Mohawk Power Corp.	Bannertown P&L	F	x		035	36	Jan-84	2	2		WT			WND				
Niagara Mohawk Power Corp.	Begent, H.A.	E	x		065	36	Feb-81	1	1		WT			WND				
Niagara Mohawk Power Corp.	Bergan, W.C.	F	x		057	36	Jul-82	10	10		WT			WND				
Niagara Mohawk Power Corp.	Blenheim Wind Power	G	x		039	36	Dec-84	10	10		WT			WND				
Niagara Mohawk Power Corp.	Chapman, Jerry	A	x		063	36	Dec-82	10	10		WT			WND				
Niagara Mohawk Power Corp.	Devine, W.T.	E	x		045	36	May-83	18	18		WT			WND				
Niagara Mohawk Power Corp.	Dibble, C.	B	x		037	36	Mar-82	4	4		WT			WND				
Niagara Mohawk Power Corp.	Fitzpatrick, R.	F	x		057	36	May-84	2	2		WT			WND				
Niagara Mohawk Power Corp.	Hamond, E.	F	x		057	36	Aug-83	2	2		WT			WND				
Niagara Mohawk Power Corp.	Hedrick, Robert	A	x		063	36	Dec-84	10	10		WT			WND				
Niagara Mohawk Power Corp.	Helmer, Paul	C	x		075	36	Jan-86	4	4		WT			WND				
Niagara Mohawk Power Corp.	Hess, Jos.& Kath.	E	x		045	36	Jan-86	10	10		WT			WND				
Niagara Mohawk Power Corp.	Higgins, W.J.	B	x		037	36	Mar-82	4	4		WT			WND				
Niagara Mohawk Power Corp.	Hurd, Dr. D.W.	E	x		065	36	Dec-83	10	10		WT			WND				
Niagara Mohawk Power Corp.	Lewandowski, Paul	B	x		069	36	Dec-84	5	5		WT			WND				
Niagara Mohawk Power Corp.	Marsden, Russel	C	x		075	36	Jan-94	2	2		WT			WND				
Niagara Mohawk Power Corp.	Prossner, D.M.	E	x		065	36	Dec-81	1	1		WT			WND				
Niagara Mohawk Power Corp.	Ryan, Robert	E	x		065	36	Nov-83	10	10		WT			WND				

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Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location Town	Cnty	St	In-Serv Date Mo-Yr	2006 Capability (kilowatts) SUM	WIN	Co-Gen Y/N	Unit Type	F T	C S	Fuel Type 1	Type 2	Type 3	2005 Net Energy (MWh)	Notes
Niagara Mohawk Power Corp.	Schiefer, M.	C	x		-	36	Jun-93	20	20		WT			WND				
Niagara Mohawk Power Corp.	Staples, Gary D.	E	x		089	36	May-85	10	10		WT			WND				
Niagara Mohawk Power Corp.	Stellone, Gerald	F	x		083	36	Jan-86	4	4		WT			WND				
Niagara Mohawk Power Corp.	Tallmon, Larry	B	x		051	36	Nov-84	12	12		WT			WND				
Niagara Mohawk Power Corp.	Van Strander, J.M	E	x		065	36	Nov-81	1	1		WT			WND				
Niagara Mohawk Power Corp.	Weber, Richard	E	x	Champion	045	36	Feb-98	4	4		WT			WND				
Niagara Mohawk Power Corp.	Wind Development	B	x		055	36	Jul-84	75	75		WT			WND				
Niagara Mohawk Power Corp.	Woodin, D.	A	x		009	36	Jul-83	1	1		WT			WND				
Niagara Mohawk Power Corp.	Zingler, Rudy	A	x		073	36	Apr-84	5	5		WT			WND				
Niagara Mohawk Power Corp.(1)	Adir HY-Hudson Falls	F	24011	Hudson Falls	091	36	Oct-95	43,700	43,300		HY			WAT			260,315	
Niagara Mohawk Power Corp.(1)	Adir HY-South Glens Falls	F	24028	Moreau	091	36	Dec-94	14,700	14,600		HY			WAT			95,232	
Niagara Mohawk Power Corp.(1)	Adir-Resource Recovery	F	23798		115	36	Oct-91	12,700	11,700	Y	ST			REF			85,879	
Niagara Mohawk Power Corp.(1)	CHI-Lachute	F	23643		031	36	Dec-87	8,400	8,500		HY			WAT			44,079	
Niagara Mohawk Power Corp.(1)	DD Corp-Dolgeville	E	23807	Dolgeville	043	36	Jul-85	0	6,000		HY			WAT			8,794	
Niagara Mohawk Power Corp.(1)	Fortis Energy - Philadelphia	E	x		045	36	Aug-86	2,900	3,200		HY			WAT			12,168	
Niagara Mohawk Power Corp.(1)	Fortis Energy - Moose River	E	24016		049	36	Sep-87	12,000	12,000		HY			WAT			51,517	
Niagara Mohawk Power Corp.(1)	General Mills Inc	A	23808		029	36	Dec-88	3,600	4,200	Y	CC			NG			7,070	
Niagara Mohawk Power Corp.(1)	Glen Park Assoc.	E	23778		045	36	Jan-86	30,100	41,700		HY			WAT			159,181	
Niagara Mohawk Power Corp.(1)	International Paper - Curtis	F	23988	Corinth	091	36	Jan-86	30,600	30,400		HY			WAT			422,796	(1)
Niagara Mohawk Power Corp.(1)	International Paper - Palmer	F	23988	Corinth	091	36	Jan-86	30,600	30,400		HY			WAT				
Niagara Mohawk Power Corp.(1)	Little Falls Hydro	E	24013	Little Falls	043	36	Jan-87	9,800	13,000		HY			WAT			53,663	
Niagara Mohawk Power Corp.(1)	Onondaga County	C	23987		067	36	Dec-94	32,000	32,400	Y	ST			REF			226,819	
Niagara Mohawk Power Corp.(1)	Oxbow Power- N.Tonawanda	A	24026	N Tonawanda	029	36	Jun-93	55,900	60,500	Y	CC			NG			119,497	
Niagara Mohawk Power Corp.(1)	Pyrites Assoc.	E	24023	Canton	089	36	Dec-85	7,500	7,400		HY			WAT			37,255	
Niagara Mohawk Power Corp.(2)	Adams Hydro	E	x		045	36	Nov-87	0	0		HY			WAT			0	
Niagara Mohawk Power Corp.(2)	Algon.-Burt Dam Assoc.	A	23774		063	36	Dec-87	119	261		HY			WAT			1,519	

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Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location Town	Cnty	St	In-Serv Date Mo-Yr	2006 Capability (kilowatts) SUM	WIN	Co-Gen Y/N	Unit Type	F T	C S	Fuel Type 1	Type 2	Type 3	2005 Net Energy (MWh)	Notes
Niagara Mohawk Power Corp.(2)	Algon.-Christine.Falls	F	23643		041	36	Dec-87	351	708		HY			WAT			3,509	
Niagara Mohawk Power Corp.(2)	Algon.-Cranberry. Lake	E	x		049	36	Dec-87	217	305		HY			WAT			1,313	
Niagara Mohawk Power Corp.(2)	Algon.-Forresport	E	23633		065	36	Dec-87	626	2,535		HY			WAT			10,398	
Niagara Mohawk Power Corp.(2)	Algon.-Herkimer	E	23633		043	36	Dec-87	90	68		HY			WAT			560	
Niagara Mohawk Power Corp.(2)	Algon.-Hollow Dam Power	E	x		089	36	Dec-87	575	795		HY			WAT			4,511	
Niagara Mohawk Power Corp.(2)	Algon.-Kayuta	E	23633		065	36	May-88	153	339		HY			WAT			1,787	
Niagara Mohawk Power Corp.(2)	Algon.-Ogdensburg	E	x		089	36	Dec-87	991	2,249		HY			WAT			11,641	
Niagara Mohawk Power Corp.(2)	Algon.-Otter Creek	E	x		049	36	Nov-86	155	501		HY			WAT			1,907	
Niagara Mohawk Power Corp.(2)	Azure Mnt. Pwr Co	E	x		033	36	Aug-93	259	435		HY			WAT			2,385	
Niagara Mohawk Power Corp.(2)	Beaver Falls #1	E	x		049	36	Jan-86	0	0		HY			WAT			0	
Niagara Mohawk Power Corp.(2)	Beaver Falls #2	E	x		049	36	Jan-86	97	483		HY			WAT			1,612	
Niagara Mohawk Power Corp.(2)	Bellows Towers	E	x		033	36	Jun-87	144	113		HY			WAT			827	
Niagara Mohawk Power Corp.(2)	Black River Hyd#1	E	23633	Port Leyden	049	36	Jul-84	504	959		HY			WAT			5,390	
Niagara Mohawk Power Corp.(2)	Black River Hyd#2	E	23633	Port Leyden	049	36	Dec-85	117	192		HY			WAT			1,298	
Niagara Mohawk Power Corp.(2)	Black River Hyd#3	E	23633	Port Leyden	049	36	Jul-84	1,296	2,586		HY			WAT			16,240	
Niagara Mohawk Power Corp.(2)	Boralex - Middle Falls	F	23643	Easton	115	36	Dec-89	1,406	1,676		HY			WAT			11,592	
Niagara Mohawk Power Corp.(2)	Cal Ban Power	A	23774		-	36	Jun-95	21	25	Y	IC			NG			177	
Niagara Mohawk Power Corp.(2)	Cellu-Tissue Corp - Natural Dam	E	x	Natural Dam	089	36	Jan-86	0	36		HY			WAT			30	
Niagara Mohawk Power Corp.(2)	Champlain Spinner	F	23643		031	36	Jul-92	220	295		HY			WAT			1,682	
Niagara Mohawk Power Corp.(2)	CHI Dexter Hydro	E	23643	Dexter	045	36	Jan-88	2,162	3,214		HY			WAT			20,112	
Niagara Mohawk Power Corp.(2)	CHI Diamond Is HY	E	23643	Watertown	045	36	Jan-86	677	1,094		HY			WAT			6,756	
Niagara Mohawk Power Corp.(2)	CHI Fowler	E	23643	Fowler	049	36	Jan-86	289	452		HY			WAT			2,046	
Niagara Mohawk Power Corp.(2)	CHI Hailsboro #3	E	23643	Hailsboro	089	36	Jan-86	551	658		HY			WAT			4,637	
Niagara Mohawk Power Corp.(2)	CHI Hailsboro #4	E	23643	Hailsboro	089	36	Jan-86	1,440	1,712		HY			WAT			11,522	
Niagara Mohawk Power Corp.(2)	CHI Hailsboro #6	E	23643	Hailsboro	089	36	Jan-86	642	720		HY			WAT			5,412	
Niagara Mohawk Power Corp.(2)	CHI Theresa Hydro	E	23643	Theresa	089	36	Jan-86	847	1,067		HY			WAT			6,448	

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Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location Town	Cnty	St	In-Serv Date Mo-Yr	2006 Capability (kilowatts) SUM	WIN	Co-Gen Y/N	Unit Type	F T	C S	Fuel Type 1	Type 2	Type 3	2005 Net Energy (MWh)	Notes
Niagara Mohawk Power Corp.(2)	Chittenden Falls	E	23643		089	36	Dec-95	255	410		HY			WAT			2,135	
Niagara Mohawk Power Corp.(2)	City of Oswego (H.D.)	C	24041		075	36	Feb-94	3,108	7,427		HY			WAT			42,307	
Niagara Mohawk Power Corp.(2)	City of Utica - Sand Road	E	23633		065	36	May-93	161	176		HY			WAT			1,396	
Niagara Mohawk Power Corp.(2)	City of Utica -Trenton Falls	E	23633		065	36	Feb-93	96	108		HY			WAT			785	
Niagara Mohawk Power Corp.(2)	City of Watertown	E	23805		045	36	Jan-86	1,046	2,816		HY			WAT			11,596	
Niagara Mohawk Power Corp.(2)	City of Watervliet	F	23643		001	36	Jan-86	217	1,120		HY			WAT			3,540	
Niagara Mohawk Power Corp.(2)	Cons. HY-Victory	F	23643		091	36	Dec-86	607	1,345		HY			WAT			6,834	
Niagara Mohawk Power Corp.(2)	Copenhagen Assoc.	E	x	Copenhagen	049	36	Jan-86	1,074	788		HY			WAT			5,852	
Niagara Mohawk Power Corp.(2)	Cottrell Paper	F	23643		091	36	Jan-87	51	176		HY			WAT			800	
Niagara Mohawk Power Corp.(2)	Empire HY Partner	E	x		049	36	Nov-84	400	779		HY			WAT			4,817	
Niagara Mohawk Power Corp.(2)	Finch Pruyn	F	x		113	36	Dec-89	12	383		HY			WAT			996	
Niagara Mohawk Power Corp.(2)	Fort Miller Assoc	F	23643		091	36	Oct-85	2,992	4,477		HY			WAT			26,421	
Niagara Mohawk Power Corp.(2)	Fortis Energy - Diana	E	x		049	36	Jul-85	932	1,439		HY			WAT			7,296	
Niagara Mohawk Power Corp.(2)	Franklin Hydro	D	24054		033	36	Mar-95	256	185		HY			WAT			1,385	
Niagara Mohawk Power Corp.(2)	Green Island Power Authority	F	x	Green Island	001	36	Jan-71	4,060	5,737		HY			WAT			37,999	
Niagara Mohawk Power Corp.(2)	Hampshire Paper	E	x		089	36	Mar-87	2,605	3,269		HY			WAT			20,358	
Niagara Mohawk Power Corp.(2)	Hewittville Hydro	E	x		089	36	Jul-84	1,918	2,362		HY			WAT			16,597	
Niagara Mohawk Power Corp.(2)	Hollings&Vose-Center	F	x		115	36	Jan-86	115	48		HY			WAT			249	
Niagara Mohawk Power Corp.(2)	Hollings&Vose-Lower	F	x		115	36	Jan-86	0	10		HY			WAT			9	
Niagara Mohawk Power Corp.(2)	Hollings&Vose-Upper	F	x		115	36	Jan-86	438	684		HY			WAT			4,195	
Niagara Mohawk Power Corp.(2)	Hoosick Falls	F	23643		083	36	Aug-88	233	531		HY			WAT			1,702	
Niagara Mohawk Power Corp.(2)	Hydrocarbon-Algny	A	23774		003	36	Dec-92	0	0	Y	IC			NG			0	
Niagara Mohawk Power Corp.(2)	Indian Falls HY	E	x		045	36	Jan-86	178	337		HY			WAT			1,742	
Niagara Mohawk Power Corp.(2)	Kings Falls	E	x		049	36	May-88	61	792		HY			WAT			2,757	
Niagara Mohawk Power Corp.(2)	Laidlaw Energy	A	23774	Ellicottville	009	36	Jul-91	0	0	Y	GT			NG			0	
Niagara Mohawk Power Corp.(2)	Laidlaw Energy	A	23774	Ellicottville	009	36	Jul-91	0	0	Y	ST			NG			0	

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Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location Town	Cnty	St	In-Serv Date Mo-Yr	2006 Capability (kilowatts) SUM	WIN	Co-Gen Y/N	Unit Type	F T	C S	Fuel Type 1	Type 2	Type 3	2005 Net Energy (MWh)	Notes
Niagara Mohawk Power Corp.(2)	Laquidara-Long Falls	E	x		045	36	Jun-91	827	1,999		HY			WAT			9,036	
Niagara Mohawk Power Corp.(2)	Lyonsdale Assoc. (Burrows)	E	24055	Lyons Falls	049	36	Jul-84	1,318	2,633		HY			WAT			12,301	
Niagara Mohawk Power Corp.(2)	Mechanicville	F			091	36	Mar-05	1,531	2,099		HY			WAT			12,438	
Niagara Mohawk Power Corp.(2)	MM Albany Energy	F	x		001	36	May-98	1,708	1,806	N	IC			MTE			13,753	
Niagara Mohawk Power Corp.(2)	Mt. Ida Assoc.	F	23643		083	36	Jan-86	503	1,765		HY			WAT			7,830	
Niagara Mohawk Power Corp.(2)	Newport HY Assoc	E	23633		043	36	Dec-87	710	1,142		HY			WAT			6,966	
Niagara Mohawk Power Corp.(2)	Northbrook - Lyons Falls Pulp&Paper	E	x		049	36	Jan-86	4,290	7,205		HY			WAT			43,196	
Niagara Mohawk Power Corp.(2)	Nottingham High School	C	23634		067	36	Jun-88	0	0	Y	CC			NG			0	
Niagara Mohawk Power Corp.(2)	Onondaga Energy Partners	C	23634		067	36	Dec-87	354	333	Y	IC			MTE			2,882	
Niagara Mohawk Power Corp.(2)	Oswego County	C	23634		075	36	Mar-86	902	610	Y	ST			REF			3,986	
Niagara Mohawk Power Corp.(2)	Oswego HY Partners (Phoenix)	C	23634		067	36	Dec-90	1,237	1,828		HY			WAT			10,386	
Niagara Mohawk Power Corp.(2)	Riverrat Glass&Electric	F	23643		031	36	Jan-86	401	394		HY			WAT			2,767	
Niagara Mohawk Power Corp.(2)	Sandy Hollow HY	E	x		045	36	Sep-86	347	486		HY			WAT			2,094	
Niagara Mohawk Power Corp.(2)	Seneca Limited	C	23634		067	36	Dec-85	0	0		HY			WAT			0	
Niagara Mohawk Power Corp.(2)	Stevens&Thompson Paper Co.	F	23643		115	36	Dec-87	3,406	7,693		HY			WAT			31,247	
Niagara Mohawk Power Corp.(2)	Stillwater Assoc.	E	x		043	36	Jan-87	451	895		HY			WAT			4,066	
Niagara Mohawk Power Corp.(2)	Stillwater HY Partners	F	23643		091	36	Apr-93	1,863	1,942		HY			WAT			13,040	
Niagara Mohawk Power Corp.(2)	Synergics - Middle Greenwich	F	23643		115	36	Dec-87	143	136		HY			WAT			866	
Niagara Mohawk Power Corp.(2)	Synergics - Union Falls	D	23643		019	36	Dec-87	1,716	2,541		HY			WAT			15,258	
Niagara Mohawk Power Corp.(2)	Synergics - Upper Greenwich	F	23643		115	36	Dec-87	269	253		HY			WAT			1,969	
Niagara Mohawk Power Corp.(2)	Tannery Island	E	x		045	36	Jan-86	996	1,350		HY			WAT			8,439	
Niagara Mohawk Power Corp.(2)	Town of Wells	F	23643	Wells	041	36	Dec-87	211	316		HY			WAT			1,318	
Niagara Mohawk Power Corp.(2)	Unionville Hydro	E	x		089	36	Jul-84	1,878	2,266		HY			WAT			16,666	
Niagara Mohawk Power Corp.(2)	Valatie Falls	F	23643		021	36	Dec-92	71	75		HY			WAT			380	
Niagara Mohawk Power Corp.(2)	Valley Falls Assoc.	F	23643		083	36	Aug-85	666	1,893		HY			WAT			8,381	
Niagara Mohawk Power Corp.(2)	Village of Gouverneur	E	23568		089	36	Jan-86	6	1		HY			WAT			50	

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Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location Town	Cnty	St	In-Serv Date Mo-Yr	2006 Capability (kilowatts) SUM	WIN	Co-Gen Y/N	Unit Type	F T	C S	Fuel Type 1	Type 2	Type 3	2005 Net Energy (MWh)	Notes
Niagara Mohawk Power Corp.(2)	Village of Potsdam	E	x		089	36	Jan-86	498	682		HY			WAT			4,347	
Niagara Mohawk Power Corp.(2)	Village of Saranac Lake	E	x		033	36	Dec-96	49	79		HY			WAT			239	
Niagara Mohawk Power Corp.(2)	West End Dam Assoc.	E	x		045	36	Jan-86	2,298	3,922		HY			WAT			22,049	
Niagara Mohawk Power Corp.(2)	William Allen	C	x		053	36	Jun-95	1	1		HY			WAT				
NRG Power, Inc.	Arthur Kill GT 1	J	23520	Staten Island	085	36	Jun-70	13,900	16,000	N	GT		C	KER			1,114	
NRG Power, Inc.	Arthur Kill ST 2	J	23512	Staten Island	085	36	Aug-59	355,700	354,800	N	ST		A	NG			752,902	
NRG Power, Inc.	Arthur Kill ST 3	J	23513	Staten Island	085	36	Jun-69	516,000	512,800	N	ST		A	NG			605,337	
NRG Power, Inc.	Astoria GT 05	J	24106	Queens	081	36	Jun-70	13,200	15,500	N	GT		C	FO2			1,362	
NRG Power, Inc.	Astoria GT 07	J	24107	Queens	081	36	Jun-70	12,900	15,600	N	GT		C	FO2			1,277	
NRG Power, Inc.	Astoria GT 08	J	24108	Queens	081	36	Jun-70	13,000	15,600	N	GT		C	FO2			1,463	
NRG Power, Inc.	Astoria GT 10	J	24110	Queens	081	36	Jan-71	22,000	27,900	N	GT		C	FO2			5,300	
NRG Power, Inc.	Astoria GT 11	J	24225	Queens	081	36	Feb-71	19,000	29,900	N	GT		C	FO2			4,324	
NRG Power, Inc.	Astoria GT 12	J	24226	Queens	081	36	May-71	20,000	28,500	N	GT		C	FO2			3,947	
NRG Power, Inc.	Astoria GT 13	J	24227	Queens	081	36	May-71	19,200	27,600	N	GT		C	FO2			3,824	
NRG Power, Inc.	Astoria GT 2-1	J	24094	Queens	081	36	Jun-70	34,300	45,600	N	GT		C	KER	NG		24,057	
NRG Power, Inc.	Astoria GT 2-2	J	24095	Queens	081	36	Jun-70	34,400	45,900	N	GT		C	KER	NG		27,180	
NRG Power, Inc.	Astoria GT 2-3	J	24096	Queens	081	36	Jun-70	34,400	45,300	N	GT		C	KER	NG		33,203	
NRG Power, Inc.	Astoria GT 2-4	J	24097	Queens	081	36	Jun-70	34,500	45,500	N	GT		C	KER	NG		33,111	
NRG Power, Inc.	Astoria GT 3-1	J	24098	Queens	081	36	Jun-70	35,200	48,200	N	GT		C	KER	NG		27,378	
NRG Power, Inc.	Astoria GT 3-2	J	24099	Queens	081	36	Jun-70	38,200	47,300	N	GT		C	KER	NG		30,154	
NRG Power, Inc.	Astoria GT 3-3	J	24100	Queens	081	36	Jun-70	36,200	45,700	N	GT		C	KER	NG		26,840	
NRG Power, Inc.	Astoria GT 3-4	J	24101	Queens	081	36	Jun-70	37,200	47,700	N	GT		C	KER	NG		23,436	
NRG Power, Inc.	Astoria GT 4-1	J	24102	Queens	081	36	Jul-70	35,400	47,300	N	GT		C	KER	NG		27,884	
NRG Power, Inc.	Astoria GT 4-2	J	24103	Queens	081	36	Jul-70	35,500	45,400	N	GT		C	KER	NG		22,917	
NRG Power, Inc.	Astoria GT 4-3	J	24104	Queens	081	36	Jul-70	36,500	47,500	N	GT		C	KER	NG		23,909	
NRG Power, Inc.	Astoria GT 4-4	J	24105	Queens	081	36	Jul-70	36,500	47,300	N	GT		C	KER	NG		26,009	

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NRG Power, Inc.	Dunkirk 1	A	23563	Dunkirk	013	36	Nov-50	77,200	86,200	N	ST	T	A	BIT			548,593	
NRG Power, Inc.	Dunkirk 2	A	23564	Dunkirk	013	36	Dec-50	76,700	79,900	N	ST	T	A	BIT			531,820	
NRG Power, Inc.	Dunkirk 3	A	23565	Dunkirk	013	36	Sep-59	188,900	187,200	N	ST	T	A	BIT			1,143,780	
NRG Power, Inc.	Dunkirk 4	A	23566	Dunkirk	013	36	Aug-60	179,600	180,200	N	ST	T	A	BIT			1,024,830	
NRG Power, Inc.	Dunkirk IC 2	A	x	Dunkirk	013	36	Jan-90	500	500	N	IC			FO2				
NRG Power, Inc.	Huntley 63 (Ret. 12/31/05)	A	23557	Tonawanda	029	36	Dec-42	0	0	N	ST	D	A	BIT			0	
NRG Power, Inc.	Huntley 64 (Ret. 12/31/05)	A	23558	Tonawanda	029	36	Dec-48	0	0	N	ST	D	A	BIT			0	
NRG Power, Inc.	Huntley 65	A	23559	Tonawanda	029	36	Dec-53	82,000	78,000	N	ST	D	A	BIT			247,298	
NRG Power, Inc.	Huntley 66	A	23560	Tonawanda	029	36	Dec-54	83,000	76,000	N	ST	D	A	BIT			253,208	
NRG Power, Inc.	Huntley 67	A	23561	Tonawanda	029	36	Dec-57	186,000	192,000	N	ST	T	A	BIT			1,139,933	
NRG Power, Inc.	Huntley 68	A	23562	Tonawanda	029	36	Dec-58	188,000	192,000	N	ST	T	A	BIT			1,051,920	
NRG Power, Inc.	Huntley IC 1	A	x	Tonawanda	029	36	Aug-67	700	700	N	IC			FO2				
NRG Power, Inc.	Ilion (Ret. 12/31/2005)	E	23567	Ilion	043	36	Feb-93	0	0	Y	CC			NG			35,176	
NRG Power, Inc.	Oswego 5	C	23606	Oswego	075	36	Feb-76	848,300	849,800	N	ST	W	A	FO6			589,348	
NRG Power, Inc.	Oswego 6	C	23613	Oswego	075	36	Jul-80	821,300	838,300	N	ST	W	A	FO6			432,001	
NRG Power, Inc.	Oswego IC 1	C	x	Oswego	075	36	Aug-67	700	700	N	IC			FO2				
NRG Power, Inc.	Oswego IC 2	C	x	Oswego	075	36	Feb-76	800	800	N	IC			FO2				
NRG Power, Inc.	Oswego IC 3	C	x	Oswego	075	36	Jul-80	800	800	N	IC			FO2				
NYSEG Solutions, Inc.	Carthage Energy	E	23857	Carthage	045	36	Aug-91	56,900	65,900	Y	CC			NG			12,576	
NYSEG Solutions, Inc.	South Glens Falls Energy	F	23858	S Glens Falls	091	36	Oct-91	0	0	Y	CC			NG			30,510	
Onondaga Cogeneration, LP	Onondaga Cogen	C	23986		067	36	Nov-93	78,900	86,900	Y	CC			NG			41,292	
Orange and Rockland Utilities	Buttermilk Falls	G	x	Highland Falls	071	36	Dec-86	100	100		HY			WAT				
Orange and Rockland Utilities	Intl. Crossroads	G	x	Mahwah NJ	003	34	Dec-87	3,000	3,000	Y	IC			NG	FO2			
Orange and Rockland Utilities	Landfill G.Part19	G	x	Goshen	071	36	Dec-88	2,500	2,500	N	IC			MTE				
Orange and Rockland Utilities	Middletown LFG	G	x	Goshen	071	36	Dec-88	3,000	3,000	N	IC			MTE				
Pinelawn Power, LLC	Pinelawn Power 1	K	323563	Babylon	103	36	Jun-05	78,000	79,900		CC			NG	KER			

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Owner Operator and / or Billing Organization	Station Unit	Zone	PTID	Location Town	Cnty	St	In-Serv Date Mo-Yr	2006 Capability (kilowatts) SUM	WIN	Co-Gen Y/N	Unit Type	F T	C S	Fuel Type 1	Type 2	Type 3	2005 Net Energy (MWh)	Notes
PP&L EnergyPlus Co.	Pilgrim GT1	K	24216	Pilgrim	103	36	Aug-02	37,700	44,400	N	GT			NG			89,218	
PP&L EnergyPlus Co.	Pilgrim GT2	K	24217	Pilgrim	103	36	Aug-02	39,200	45,200	N	GT			NG			80,413	
PP&L EnergyPlus Co.	Shoreham GT3	K	24213	Shoreham	103	36	Aug-02	39,300	47,600	N	GT			NG			20,407	
PP&L EnergyPlus Co.	Shoreham GT4	K	24214	Shoreham	103	36	Aug-02	39,400	47,100	N	GT			NG			17,534	
Project Orange Associates	Project Orange 1	C	24174	Syracuse	067	36	Jun-92	43,600	48,300	Y	GT			NG			126,023	
Project Orange Associates	Project Orange 2	C	24166	Syracuse	067	36	Jun-92	43,300	48,200	Y	GT			NG			129,119	
PSEG Power New York Inc.	Albany 2 (Ret. 03/01/05)	F	23572	Bethlehem	001	36	Dec-52	0	0	N	ST	T	A	NG	FO6		0	(1)
PSEG Power New York Inc.	Albany 3 (Ret. 03/01/05)	F	23573	Bethlehem	001	36	Oct-53	0	0	N	ST	T	A	NG	FO6		13,879	(1)
PSEG Power New York Inc.	Albany 4 (Ret. 03/01/05)	F	23574	Bethlehem	001	36	Oct-54	0	0	N	ST	T	A	NG	FO6		2,680	(1)
PSEG Power New York Inc.	Bethlehem Energy Center	F	23843	Bethlehem	001	36	Jul-05	727,200	792,900		CC			NG	F02		794,662	(2)
Rensselaer Cogeneration, LLC	Rensselaer Cogen	F	23796	Rensselaer	083	36	Dec-93	79,000	79,000	Y	CC			NG			19,920	
Rochester Gas and Electric Corp.	Allegany GT	B	23514	Hume	003	36	Mar-95	39,825	40,150	Y	CT			NG			83,544	(1)
Rochester Gas and Electric Corp.	Allegany ST	B	23514	Hume	003	36	Mar-95	21,675	21,850	Y	CW			NG				
Rochester Gas and Electric Corp.	Beebee GT	B	23619	Rochester	055	36	Jun-69	14,000	18,000	N	GT		C	FO2			1,176	
Rochester Gas and Electric Corp.	Mills Mills	B	23604	Fillmore	003	36	Jul-06	200	200		HY			WAT				
Rochester Gas and Electric Corp.	Mt Morris	B	23604	Mt Morris	051	36	Jul-16	300	300		HY			WAT				
Rochester Gas and Electric Corp.	Russell 1	B	23602	Greece	055	36	Nov-48	46,000	46,000	N	ST	T	A	BIT			89,064	
Rochester Gas and Electric Corp.	Russell 2	B	23532	Greece	055	36	Nov-50	58,300	56,000	N	ST	T	A	BIT			233,043	
Rochester Gas and Electric Corp.	Russell 3	B	23549	Greece	055	36	Sep-53	47,300	55,000	N	ST	T	A	BIT			212,621	
Rochester Gas and Electric Corp.	Russell 4	B	23556	Greece	055	36	Feb-57	79,000	81,000	N	ST	T	A	BIT			449,419	
Rochester Gas and Electric Corp.	Station 2 1	B	23604	Rochester	055	36	Jul-13	5,646	6,100		HY			WAT			207,548	(2)
Rochester Gas and Electric Corp.	Station 26 1	B	23604	Rochester	055	36	Aug-52	2,605	2,800		HY			WAT				
Rochester Gas and Electric Corp.	Station 5 1	B	23604	Rochester	055	36	Jul-18	11,207	12,100		HY			WAT				
Rochester Gas and Electric Corp.	Station 5 2	B	23604	Rochester	055	36	Jul-18	11,207	12,100		HY			WAT				
Rochester Gas and Electric Corp.	Station 5 3	B	23604	Rochester	055	36	Jul-18	15,635	16,900		HY			WAT				
Rochester Gas and Electric Corp.	Station 9	B	23652	Rochester	055	36	Nov-69	15,000	18,000		GT		C	NG			2,158	

TABLE III - 2

EXISTING GENERATING FACILITIES AS OF APRIL 1, 2006

Owner / Operator and / or Billing Organization	Station Unit	Zone	PTID	Location Town	Cnty	St	In-Serv Date Mo-Yr	2006 Capability (kilowatts) SUM	WIN	Co-Gen Y/N	Unit Type	F T	C S	Fuel Type 1	Type 2	Type 3	2005 Net Energy (MWh)	Notes
Rochester Gas and Electric Corp.	Wiscoy 1	B	23604	Fillmore	003	36	Jul-22	600	600		HY			WAT				
Rochester Gas and Electric Corp.	Wiscoy 2	B	23604	Fillmore	003	36	Jul-22	500	500		HY			WAT				
Rockville Centre, Village of	Charles P Keller 7	K	x	Rockville Centre	059	36	Sep-42	2,000	2,000	N	IC			FO2			5	
Rockville Centre, Village of	Charles P Keller 8	K	x	Rockville Centre	059	36	Sep-50	2,700	2,700	N	IC			FO2			9	
Rockville Centre, Village of	Charles P Keller 9	K	x	Rockville Centre	059	36	Sep-54	3,200	3,100	N	IC			FO2	NG		498	
Rockville Centre, Village of	Charles P Keller 10	K	x	Rockville Centre	059	36	Sep-54	3,200	3,100	N	IC			FO2	NG		1,338	
Rockville Centre, Village of	Charles P Keller 11	K	x	Rockville Centre	059	36	Sep-62	5,200	5,100	N	IC			FO2	NG		2,034	
Rockville Centre, Village of	Charles P Keller 12	K	x	Rockville Centre	059	36	Sep-67	5,500	5,400	N	IC			FO2	NG		1,709	
Rockville Centre, Village of	Charles P Keller 13	K	x	Rockville Centre	059	36	Sep-74	5,400	5,400	N	IC			FO2	NG		4,539	
Rockville Centre, Village of	Charles P Keller 14	K	x	Rockville Centre	059	36	Sep-94	6,300	6,300	N	IC			FO2	NG		5,640	
Select Energy NY, Inc.	Fort Drum	E	23780	Watertown	045	36	Jul-89	54,800	52,900	Y	ST			BIT			355,836	
Selkirk Cogen Partners, L.P.	Selkirk-I	F	23801	Selkirk	001	36	Mar-92	79,900	102,800	Y	CC			NG			520,489	
Selkirk Cogen Partners, L.P.	Selkirk-II	F	23799	Selkirk	001	36	Sep-94	275,200	335,700	Y	CC			NG	FO2		1,850,316	
Seneca Falls Power	Seneca Falls 1	C	23627	Seneca Falls	099	36	Jun-98	1,650	1,650		HY			WAT				
Seneca Falls Power	Seneca Falls 2	C	23627	Seneca Falls	099	36	Jun-98	1,650	1,650		HY			WAT				
Seneca Falls Power	Seneca Falls 4	C	23627	Seneca Falls	099	36	Jun-98	1,800	1,800		HY			WAT				
TransAlta	Binghamton Cogen	C	23790	Binghamton	007	36	Mar-01	43,800	49,600	Y	CC			NG	FO2		18,157	
Trigen Corp.	Trigen-Syracuse	C	23856	Syracuse	067	36	Aug-91	80,300	74,500	Y	ST			BIT	FO2		124,360	
Wheelabrator Westchester, LP	Wheelabrator Westchester	H	23653	Peekskill	119	36	Apr-84	52,000	53,000	N	ST			REF			391,380	
WPS Energy	WPS-Beaver Falls	E	23983	Beaver Falls	049	36	Mar-95	73,900	92,800	Y	CC			NG			16,892	
WPS Energy	WPS-Niagara	A	23895	Niagara	063	36	Aug-91	50,200	49,500	Y	ST			BIT			297,511	
WPS Energy	WPS-Syracuse	C	23985	Syracuse	067	36	Sep-93	86,400	85,800	Y	CC			NG			12,546	
Wyeth Pharmaceuticals	Lederle 1	G	23769	Pearl River	087	36	Mar-91	0	0	Y	GT			NG	FO2		67,999	
Wyeth Pharmaceuticals	Lederle 2	G	23769	Pearl River	087	36	Mar-91	0	0	Y	GT			NG	FO2		66,187	
								38,956,476	**41,255,859**								**153,264,954**	

NOTES FOR (TABLE I I I - 2) - 2006 GENERATORS

Owner / Operator	Station Unit	Zone	PTID	Note #	Note
Calpine Energy Service LP	Bethpage 3	K	323564	1	Generation - July through December 2005.
Consolidated Edison of NY, Inc.	East River 1	J	323558	1	Generation - June through December 2005.
Consolidated Edison of NY, Inc.	East River 2	J	323559	1	Generation - June through December 2005.
Consolidated Edison of NY, Inc.	Waterside 6 (Ret. 05/01/2005)	J	23538	2	Generation - January through April 2005.
Consolidated Edison of NY, Inc.	Waterside 8 (Ret. 05/01/2005)	J	23538	2	Generation - January through April 2005.
Consolidated Edison of NY, Inc.	Waterside 9 (Ret. 05/01/2005)	J	23538	2	Generation - January through April 2005.
Consolidated Edison of NY, Inc.	York-Warbasse	J	23770	3	Generation is reported as Station Total.
Innovative Energy Systems	Seneca Energy 1	C	23797	1	Generation is reported as Station Total.
Jamestown, City of	Jamestown 5	A	Various	1	Generation for Units 5 & 6
KeySpan Generation, LLC	All KeySpan (Long Is.) units	K	Various	1	KeySpan generators full output contracted to LIPA.
Long Island Power Authority	All IPPs	K	Various	1	IPP generators full output is contracted to LIPA.
Mirant Corporation	Mongaup 1	G	23641	1	Generation is reported as Station Total.
New York Power Authority	Lewiston PS	A	23760	1	Generation includes Moses Niagara & Lewiston
Niagara Mohawk Power Corp.(1)	International Paper - Curtis	F	23988	1	Generation is for Curtis & Palmer units.
PSEG Power New York Inc.	Albany 2 (Ret. 03/01/05)	F	23572	1	Generation - January through February 2005.
PSEG Power New York Inc.	Albany 3 (Ret. 03/01/05)	F	23573	1	Generation - January through February 2005.
PSEG Power New York Inc.	Albany 4 (Ret. 03/01/05)	F	23574	1	Generation - January through February 2005.
PSEG Power New York Inc.	Bethlehem Energy Center 1	F	23843	2	Generation - August through December 2005.
Rochester Gas and Electric Corp.	Allegany GT	B	23514	1	Generation is reported as Station Total.
Rochester Gas and Electric Corp.	Station 2 1	B	23604	2	Generation includes all RGE Hydro units.

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Capability By Zone and Type

As of April 1, 2006

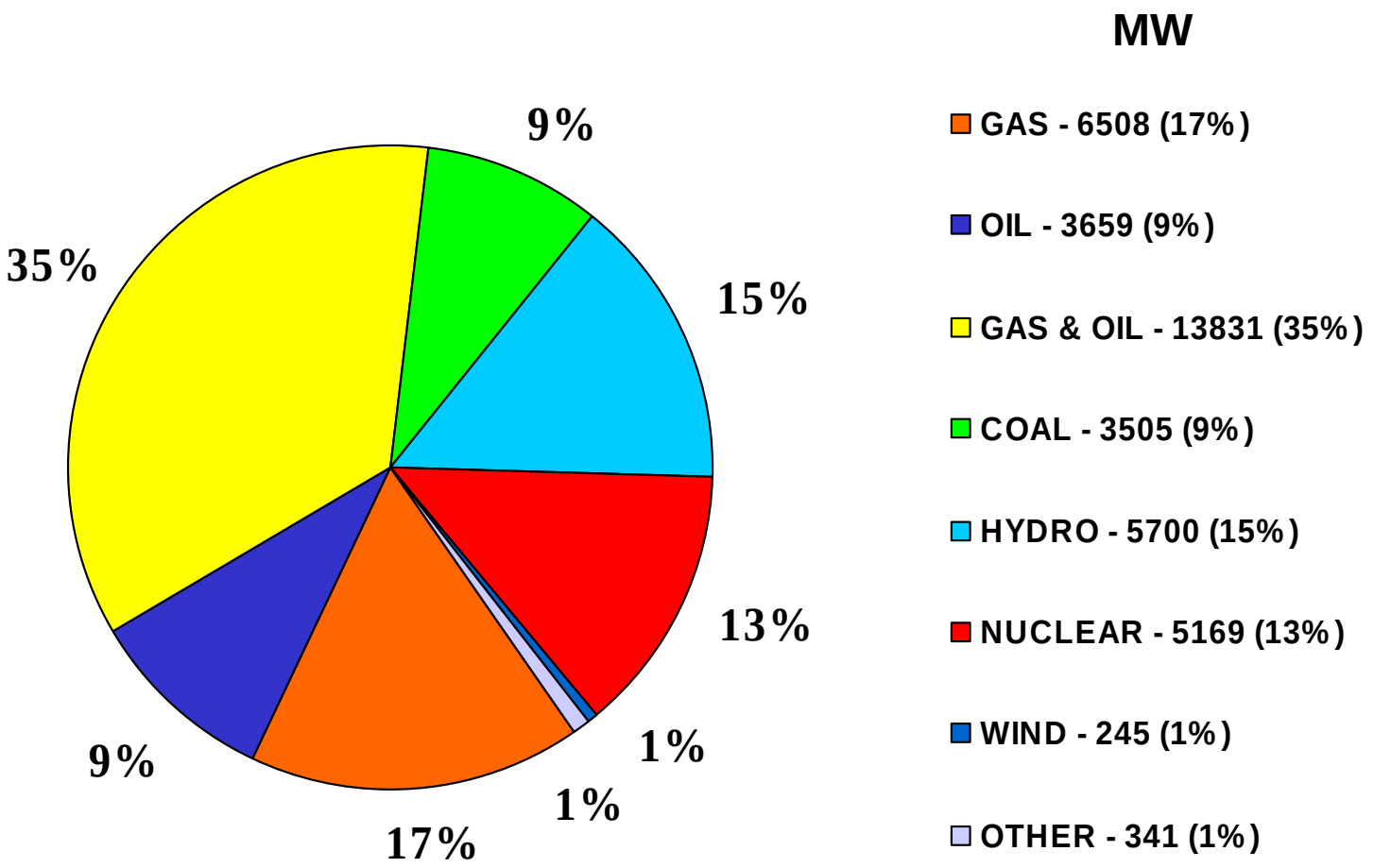
Generator Type	ZONE A	ZONE B	ZONE C	ZONE D	ZONE E	ZONE F	ZONE G	ZONE H	ZONE I	ZONE J	ZONE K	*TOTAL*
	Summer Capability Period (KW)						*Summer Capability Period (KW)*					
Steam Turbine (Oil)	0	0	1669600	0	0	0	0	0	0	0	0	**1669600**
Steam Turbine (Oil & Gas)	0	0	0	0	0	0	2504700	0	0	4205500	2443000	**9153200**
Steam Turbine (Gas)	0	0	0	0	0	0	0	0	0	871700	239500	**1111200**
Steam Turbine (Coal)	1837000	230600	669800	0	54800	0	712500	0	0	0	0	**3504700**
Steam Turbine (Wood)	0	0	0	18300	20200	500	0	0	0	0	0	**39000**
Steam Turbine (Refuse)	38300	0	32902	0	0	12700	8100	52000	0	0	118000	**262002**
Steam (PWR Nuclear)	0	501200	0	0	0	0	0	2044600	0	0	0	**2545800**
Steam (BWR Nuclear)	0	0	2623500	0	0	0	0	0	0	0	0	**2623500**
Pumped Storage Hydro	240000	0	0	0	0	1052000	0	0	0	0	0	**1292000**
Internal Combustion	6621	2400	27554	1700	0	1708	13500	0	0	2000	65140	**120623**
Conventional Hydro	2427119	53920	98396	898787	430956	413546	83200	0	2000	0	0	**4407924**
Combined Cycle	465200	117500	1345100	322000	264700	2284600	0	0	0	2102000	390300	**7291400**
Jet Engine (Oil)	0	0	0	0	0	0	0	0	0	0	518700	**518700**
Jet Engine (Gas & Oil)	0	0	0	0	0	0	0	0	0	0	165200	**165200**
Combustion Turbine (Oil)	0	14000	0	0	0	0	17800	46500	0	797000	547700	**1423000**
Combustion Turbine (Oil & Gas)	0	0	0	0	0	0	89000	0	0	1115500	136000	**1340500**
Combustion Turbine (Gas)	36700	15000	92700	0	0	0	0	0	0	431100	667400	**1242900**
Wind	26	6700	30026	0	207765	20	10	0	0	0	0	**244547**
Other	0	0	0	0	0	0	0	0	680	0	0	**680**
Totals	**5050966**	**941320**	**6589578**	**1240787**	**978421**	**3765074**	**3428810**	**2143100**	**2680**	**9524800**	**5290940**	**38956476**

Capability By Zone and Type

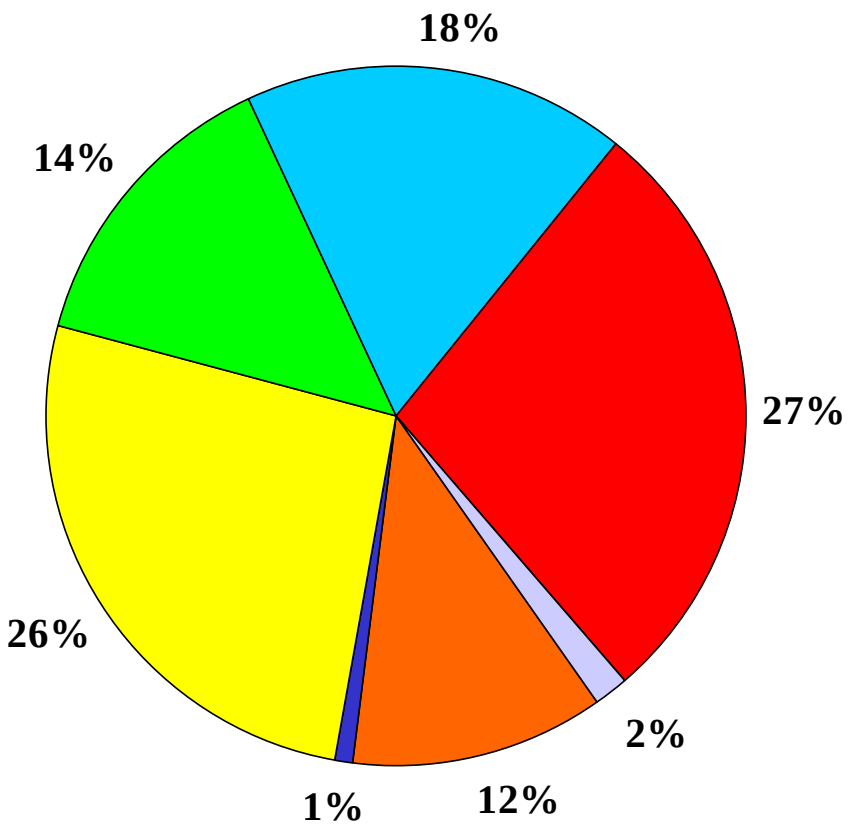
As of April 1, 2006

Generator Type	ZONE A	ZONE B	ZONE C	ZONE D	ZONE E	ZONE F	ZONE G	ZONE H	ZONE I	ZONE J	ZONE K	*TOTAL*
	Winter Capability Period (KW)						*Winter Capability Period (KW)*					
Steam Turbine (Oil)	0	0	1688100	0	0	0	0	0	0	0	0	**1688100**
Steam Turbine (Oil & Gas)	0	0	0	0	0	0	2497900	0	0	4229000	2325600	**9052500**
Steam Turbine (Gas)	0	0	0	0	0	0	0	0	0	867600	224000	**1091600**
Steam Turbine (Coal)	1845500	238000	670100	0	52900	0	727900	0	0	0	0	**3534400**
Steam Turbine (Wood)	0	0	0	18100	19400	500	0	0	0	0	0	**38000**
Steam Turbine (Refuse)	39800	0	33010	0	0	11700	8100	53000	0	0	120000	**265610**
Steam (PWR Nuclear)	0	500900	0	0	0	0	0	2054200	0	0	0	**2555100**
Steam (BWR Nuclear)	0	0	2640900	0	0	0	0	0	0	0	0	**2640900**
Pumped Storage Hydro	240000	0	0		0	1054500	0	0	0	0	0	**1294500**
Internal Combustion	6625	2100	36333	1700	0	1806	13500	0	0	2000	65740	**129804**
Conventional Hydro	2423061	56860	121956	927756	482799	423886	103400	0	2200	0	0	**4541918**
Combined Cycle	511900	127000	1539400	330700	313400	2704100	0	0	0	2414200	443100	**8383800**
Jet Engine (Oil)	0	0	0	0	0	0	0	0	0	0	638700	**638700**
Jet Engine (Gas & Oil)	0	0	0	0	0	0	0	0	0	0	200400	**200400**
Combustion Turbine (Oil)	0	18000	0	0	0	0	21600	63600	0	1046800	698200	**1848200**
Combustion Turbine (Oil & Gas)	0	0	0	0	0	0	116500	0	0	1427100	160400	**1704000**
Combustion Turbine (Gas)	47500	18000	103200	0	0	0	0	0	0	474200	758900	**1401800**
Wind	26	6700	30026	0	209065	20	10	0	0	0	0	**245847**
Other	0	0	0	0	0	0	0	0	680	0	0	**680**
Totals	**5114412**	**967560**	**6863025**	**1278256**	**1077564**	**4196512**	**3488910**	**2170800**	**2880**	**10460900**	**5635040**	**41255859**

2006
NYCA CAPACITY BY FUEL TYPE



2005
NYCA GENERATION BY FUEL TYPE



GWh

- GAS - 17761 (12%)
- OIL - 1609 (1%)
- GAS & OIL - 40200 (26%)
- COAL - 21184 (14%)
- HYDRO - 27583 (18%)
- NUCLEAR - 42432 (27%)
- WIND - 101 (0%)
- OTHER - 2395 (2%)

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SECTION IV

CHANGES IN GENERATING CAPACITY

TABLE IV-1

As of April 1, 2006

ADDITIONS

OWNER / OPERATOR	STATION UNIT	ZONE	DATE	CAPABILITY (kW) SUMMER	WINTER	UNIT TYPE
Projects Under Construction						
SCS Energy, LLC	Astoria Energy (Phase 1)	J	4/1/2006	500000	500000	Combined Cycle
Flat Rock Wind Power, LLC	Flat Rock Wind Power (Phase 2)	ROS	12/1/2006	100000	100000	Wind Turbines
				600000	**600000**	
Proposed Resource Additions						
Calpine Eastern Corporation	JFK Expansion	J	6/1/2006	45000	45000	Combustion Turbine(s)
Global Winds Harvest Inc.	Prattsburgh Wind Park	ROS	10/1/2006	79500	79500	Wind Turbines
SCS Energy, LLC	Astoria Energy (Phase 2)	J	4/1/2007	500000	500000	Combined Cycle
NYC Energy, LLC	Kent Avenue	J	6/1/2007	79900	79900	Combustion Turbine(s)
Fortistar, LLC	Fortistar VAN	J	7/1/2007	79900	79900	Combustion Turbine(s)
Fortistar, LLC	Fortistar VP	J	7/1/2007	79900	79900	Combustion Turbine(s)
Besicorp-Empire Development Company, LLC	Empire State Newsprint	ROS	7/1/2007	660000	660000	Combined Cycle
Lockport Merchant Associates, LLC	Lockport II Gen Station	ROS	7/1/2007	79900	79900	Combustion Turbine(s)
ECOGEN, LLC	Prattsburgh Wind Farm	ROS	10/1/2007	79500	79500	Wind Turbines
Caithness Long Island, LLC	Caithness Long Island	K	6/1/2008	310000	310000	Combustion Turbine(s)
KeySpan Energy, Inc.	Spagnoli Road Energy	K	7/1/2008	250000	250000	Combined Cycle
				2243600	**2243600**	
			Total	**2843600**	**2843600**	

TABLE IV-2

As of April 1, 2006

RERATINGS

OWNER / OPERATOR	STATION	UNIT	ZONE	DATE	CAPABILITY (kW) SUMMER	CAPABILITY (kW) WINTER	REASON FOR RERATING
Constellation	Ginna		ROS	11/1/2006	95000	95000	Uprate
					95000	**95000**	

TABLE IV-3

As of April 1, 2006

RETIREMENTS

OWNER / OPERATOR	STATION	UNIT	ZONE	DATE	CAPABILITY (kW) SUMMER	CAPABILITY (kW) WINTER	REASON FOR RETIREMENT
Scheduled Retirements with New Projects							
New York Power Authority	Poletti 1 *		J	2/1/2008	-888300	-888500	Station Replacement
Scheduled Retirements							
NRG Power, Inc.	Huntley 65,66		ROS	11/1/2006	-165000	-154000	Environmental Restrictions
Rochester Gas and Electric Corporation	Russell Station		ROS	12/1/2007	-230600	-238000	Environmental Restrictions
Planned Retirements							
Mirant Corporation	Lovett 5		ROS	6/1/2007	-176200	-203700	Environmental Restrictions
Mirant Corporation	Lovett 3		ROS	6/1/2008	-46800	-64500	Environmental Restrictions
Mirant Corporation	Lovett 4		ROS	6/1/2008	-167900	-156700	Environmental Restrictions
					-1674800	**-1705400**	

** Unit can remain in service for two years beyond scheduled retirement date, if needed to meet reliability requirements.*

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SECTION V

PLANNED SYSTEM RESOURCE CAPACITY

TABLE V - 1

SUMMARY OF TRANSACTIONS EXTERNAL TO NYCA

SUMMER **AS OF JANUARY 1, 2006**

PURCHASE FROM	SOLD TO	MEGAWATTS										
		2006	**2007**	**2008**	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**
						SUMMER - PURCHASES						
PJM	NYCA	80	80	0	0	0	0	0	0	0	0	0
	TOTALS	**80**	**80**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
						SUMMER - SALES						
NYCA	ECAR	115	115	115	115	115	115	115	115	115	115	115
NYCA	ISO-NE	91	91	91	91	81	81	81	81	81	81	81
NYCA	PJM	67	67	67	67	67	67	67	67	67	67	67
	TOTALS	**273**	**273**	**273**	**273**	**263**	**263**	**263**	**263**	**263**	**263**	**263**

TABLE V - 1

SUMMARY OF TRANSACTIONS EXTERNAL TO NYCA

WINTER **AS OF JANUARY 1, 2006**

PURCHASE FROM	SOLD TO	MEGAWATTS 06/07	07/08	08/09	09/10	10/11	11/12	12/13	13/14	14/15	15/16	16/17
						WINTER - PURCHASES						
PJM	NYCA	80	80	0	0	0	0	0	0	0	0	0
	TOTALS	**80**	**80**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**0**
						WINTER - SALES						
NYCA	ECAR	115	115	115	115	115	115	115	115	115	115	115
NYCA	ISO-NE	91	91	91	91	81	81	81	81	81	81	81
NYCA	PJM	67	67	67	67	67	67	67	67	67	67	67
	TOTALS	**273**	**273**	**273**	**273**	**263**	**263**	**263**	**263**	**263**	**263**	**263**

Load and Capacity Schedule Description

The deregulation of the electric industry and the restructuring of the New York electricity market have produced many changes, which are reflected in the load and capacity schedules. As indicated in the introduction to this report, the total demand shown is for the New York control area which includes the load of the New York investor owned utilities, the New York Power Authority (NYPA), the Long Island Power Authority (LIPA), the Municipal Electric Systems and the load of other load serving entities. These load serving entities include Transmission System customers who have opted for retail access programs being offered by the New York investor owned utilities, LIPA and partial requirements customers of the New York Power Authority (NYPA).

All capacity located within the New York Control Area (NYCA), including capacity traditionally identified as energy-only, has been included in the capacity tables. Additionally, Special Case Resources, which are demand response and distributed generation resources, have been included at the current level through 2016. The inclusion of Special Case Resources in this manner is an appropriate conservative assumption for planning purposes because these resources can be added with short lead times and will be driven by market conditions.

Two installed reserve margins are produced. The first reserve margin is calculated based on existing and planned capacity additions that are under construction located within the NYCA to meet the 18% installed reserve margin. The second reserve margin includes those proposed resource additions or generating projects that are not under construction but have qualified as a class year project in the New York interconnection process. In order to qualify for a class year, the project must have completed a system reliability impact study and completed certain regulatory milestones in the siting process. The class year is the step in the New York interconnection process where system upgrade facilities or “but for” facilities are determined for proposed new interconnections and cost responsibility assigned.

DEFINITIONS OF LABELS ON LOAD & CAPACITY SCHEDULE	
Additions	Generating additions prior to the seasonal peak load.
Reratings	Generator reratings prior to the seasonal peak load.
Retirements	Generating retirements prior to the seasonal peak load.
NYCA Resource Capability	Summation of above plus all generation listed by type.
Purchases and Sales	Firm transactions with neighboring control areas.
Total Resource Capability	The sum of NYCA capability and purchases minus sales.
Peak Load	Forecasted Peak Load before EDRP.
Resource Capability	It is the same as the Total Resource Capability line.
Required Capability	For NYCA the Required Capability is 1.18 times the summer Peak Load.
Actual Reserve MW	Resource Capability minus Peak Load.
Reserve Requirement	Required Capability minus Peak Load.
Proposed Resource Additions	Includes all generating projects that are not under construction but have met milestone requirements to qualify for inclusion in a class year.
Reserve Margin %	Resource Capability minus Peak Load divided by Peak Load expressed as a percent. This value is considered not applicable in the winter capability period.

TABLE V - 2

LOAD AND CAPACITY SCHEDULE

NEW YORK CONTROL AREA

KILOWATTS

SUMMER CAPABILITY	**2006**	**2007**	**2008**	**2009**	**2010**	**2011**	**2012**	**2013**	**2014**	**2015**	**2016**
Steam Turbine (Oil)	1669600	1669600	1669600	1669600	1669600	1669600	1669600	1669600	1669600	1669600	1669600
Steam Turbine (Oil & Gas)	9153200	9153200	9153200	8264900	8264900	8264900	8264900	8264900	8264900	8264900	8264900
Steam Turbine (Gas)	1111200	1111200	1111200	1111200	1111200	1111200	1111200	1111200	1111200	1111200	1111200
Steam Turbine (Coal)	3504700	3504700	3339700	3109100	3109100	3109100	3109100	3109100	3109100	3109100	3109100
Steam Turbine (Wood)	39000	39000	39000	39000	39000	39000	39000	39000	39000	39000	39000
Steam Turbine (Refuse)	262002	262002	262002	262002	262002	262002	262002	262002	262002	262002	262002
Steam (PWR Nuclear)	2545800	2545800	2640800	2640800	2640800	2640800	2640800	2640800	2640800	2640800	2640800
Steam (BWR Nuclear)	2623500	2623500	2623500	2623500	2623500	2623500	2623500	2623500	2623500	2623500	2623500
Pumped Storage Hydro	1292000	1292000	1292000	1292000	1292000	1292000	1292000	1292000	1292000	1292000	1292000
Internal Combustion	120623	120623	120623	120623	120623	120623	120623	120623	120623	120623	120623
Conventional Hydro	4407924	4407924	4407924	4407924	4407924	4407924	4407924	4407924	4407924	4407924	4407924
Combined Cycle	7291400	7791400	7791400	7791400	7791400	7791400	7791400	7791400	7791400	7791400	7791400
Jet Engine (Oil)	518700	518700	518700	518700	518700	518700	518700	518700	518700	518700	518700
Jet Engine (Gas & Oil)	165200	165200	165200	165200	165200	165200	165200	165200	165200	165200	165200
Combustion Turbine (Oil)	1423000	1423000	1423000	1423000	1423000	1423000	1423000	1423000	1423000	1423000	1423000
Combustion Turbine (Oil & Gas)	1340500	1340500	1340500	1340500	1340500	1340500	1340500	1340500	1340500	1340500	1340500
Combustion Turbine (Gas)	1242900	1242900	1242900	1242900	1242900	1242900	1242900	1242900	1242900	1242900	1242900
Wind	244547	244547	344547	344547	344547	344547	344547	344547	344547	344547	344547
Other	680	680	680	680	680	680	680	680	680	680	680
Special Case Resources - SCR (3)	1080000	1080000	1080000	1080000	1080000	1080000	1080000	1080000	1080000	1080000	1080000
Additions	500000	100000									
Reratings		95000									
Retirements		-165000	-1118900								
NYCA RESOURCE CAPABILITY	40536476	40566476	39447576	39447576	39447576	39447576	39447576	39447576	39447576	39447576	39447576
Purchases(1)	80000	80000	0	0	0	0	0	0	0	0	0
Sales(1)	-273000	-273000	-273000	-273000	-263000	-263000	-263000	-263000	-263000	-263000	-263000
TOTAL RESOURCE CAPABILITY	40343476	40373476	39174576	39174576	39184576	39184576	39184576	39184576	39184576	39184576	39184576
BASE FORECAST											
Peak Load	33295000	33831000	34314000	34688000	35042000	35348000	35593000	35803000	36077000	36380000	36623000
Resource Capability	40343476	40373476	39174576	39174576	39184576	39184576	39184576	39184576	39184576	39184576	39184576
Required Capability	39288100	39920580	40490520	40931840	41349560	41710640	41999740	42247540	42570860	42928400	43215140
Actual Reserve KW	7048476	6542476	4860576	4486576	4142576	3836576	3591576	3381576	3107576	2804576	2561576
Reserve Requirement	5993100	6089580	6176520	6243840	6307560	6362640	6406740	6444540	6493860	6548400	6592140
Reserve Margin %	21.17	19.34	14.16	12.93	11.82	10.85	10.09	9.44	8.61	7.71	6.99
Proposed Resource Additions (2)	45000	1604100	2243600	2243600	2243600	2243600	2243600	2243600	2243600	2243600	2243600
Adjusted Reserve Margin	21.30	24.08	20.70	19.40	18.22	17.20	16.39	15.71	14.83	13.88	13.12

(1) - Purchases & Sales are with neighboring Control Areas.

(2) - Proposed Resource Additions - Includes all generating projects that are not under construction but have met milestone requirements to qualify for inclusion in a class year. Only net capacity increases are included.

(3) - Special Case Resources (SCR) are loads capable of being interrupted upon demand and distributed generators that are not visible to the ISO's Market Information System and that are subject to special rules in order to participate as Installed Capacity suppliers.

TABLE V - 2

LOAD AND CAPACITY SCHEDULE

NEW YORK CONTROL AREA

	KILOWATTS										
WINTER CAPABILITY	**2006/07**	**2007/08**	**2008/09**	**2009/10**	**2010/11**	**2011/12**	**2012/13**	**2013/14**	**2014/15**	**2015/16**	**2016/17**
Steam Turbine (Oil)	1688100	1688100	1688100	1688100	1688100	1688100	1688100	1688100	1688100	1688100	1688100
Steam Turbine (Oil & Gas)	9052500	9052500	9052500	8164000	8164000	8164000	8164000	8164000	8164000	8164000	8164000
Steam Turbine (Gas)	1091600	1091600	1091600	1091600	1091600	1091600	1091600	1091600	1091600	1091600	1091600
Steam Turbine (Coal)	3534400	3380400	3142400	3142400	3142400	3142400	3142400	3142400	3142400	3142400	3142400
Steam Turbine (Wood)	38000	38000	38000	38000	38000	38000	38000	38000	38000	38000	38000
Steam Turbine (Refuse)	265610	265610	265610	265610	265610	265610	265610	265610	265610	265610	265610
Steam (PWR Nuclear)	2555100	2650100	2650100	2650100	2650100	2650100	2650100	2650100	2650100	2650100	2650100
Steam (BWR Nuclear)	2640900	2640900	2640900	2640900	2640900	2640900	2640900	2640900	2640900	2640900	2640900
Pumped Storage Hydro	1294500	1294500	1294500	1294500	1294500	1294500	1294500	1294500	1294500	1294500	1294500
Internal Combustion	129804	129804	129804	129804	129804	129804	129804	129804	129804	129804	129804
Conventional Hydro	4541918	4541918	4541918	4541918	4541918	4541918	4541918	4541918	4541918	4541918	4541918
Combined Cycle	8383800	8883800	8883800	8883800	8883800	8883800	8883800	8883800	8883800	8883800	8883800
Jet Engine (Oil)	638700	638700	638700	638700	638700	638700	638700	638700	638700	638700	638700
Jet Engine (Gas & Oil)	200400	200400	200400	200400	200400	200400	200400	200400	200400	200400	200400
Combustion Turbine (Oil)	1848200	1848200	1848200	1848200	1848200	1848200	1848200	1848200	1848200	1848200	1848200
Combustion Turbine (Oil & Gas)	1704000	1704000	1704000	1704000	1704000	1704000	1704000	1704000	1704000	1704000	1704000
Combustion Turbine (Gas)	1401800	1401800	1401800	1401800	1401800	1401800	1401800	1401800	1401800	1401800	1401800
Wind	245847	345847	345847	345847	345847	345847	345847	345847	345847	345847	345847
Other	680	680	680	680	680	680	680	680	680	680	680
Additions	600000										
Reratings	95000										
Retirements	-154000	-238000	-888500								
NYCA RESOURCE CAPABILITY	41796859	41558859	40670359	40670359	40670359	40670359	40670359	40670359	40670359	40670359	40670359
Purchases(1)	80000	80000	0	0	0	0	0	0	0	0	0
Sales(1)	-273000	-273000	-273000	-273000	-263000	-263000	-263000	-263000	-263000	-263000	-263000
TOTAL RESOURCE CAPABILITY	41603859	41365859	40397359	40397359	40407359	40407359	40407359	40407359	40407359	40407359	40407359
BASE FORECAST											
Peak Load	26311000	26783000	27197000	27453000	27615000	27759000	27860000	27990000	28140000	28438000	28708000
Resource Capability	41603859	41365859	40397359	40397359	40407359	40407359	40407359	40407359	40407359	40407359	40407359
Required Capability	39288100	39920580	40490520	40931840	41349560	41710640	41999740	42247540	42570860	42928400	43215140
Actual Reserve KW	15292859	14582859	13200359	12944359	12792359	12648359	12547359	12417359	12267359	11969359	11699359
Reserve Requirement	12977100	13137580	13293520	13478840	13734560	13951640	14139740	14257540	14430860	14490400	14507140
Reserve Margin %	58.12	54.45	48.54	47.15	46.32	45.56	45.04	44.36	43.59	42.09	40.75

(1) - Purchases & Sales are with neighboring Control Areas.

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SECTION VII

EXISTING TRANSMISSION
AS OF JANUARY 1, 2006

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Section VII

This section contains the updated list of existing transmission facilities as provided by each Transmission Owner operating in the NYCA. The information in Table VII-1 is redacted as it may contain Critical Energy Infrastructure Information. A version of the 2006 Gold Book that includes this table is available to individuals with a myNYISO account. To request a myNYISO account, please visit:

http://www.nyiso.com/public/webdocs/markets_operations/services/customer_relations/CEII_Request_Form/CEII_Request_Form_and_NDA_complete.pdf

TABLE VII - 2
MILEAGE OF EXISTING TRANSMISSION FACILITIES AS OF JANUARY 1, 2006

TABULATION OF CIRCUIT MILES OF EXISTING FACILITIES
VOLTAGE LEVEL - OVERHEAD AND UNDERGROUND

Facilities by kV Class	115 kV		138 kV		230 kV		345 kV		500 kV	765 kV	150 kV DC	
Overhead (OH) Underground (UG)	OH	UG	OH	UG	OH	UG	OH	UG	OH	OH	OH	UG
CENTRAL HUDSON GAS & ELECTRIC CORPORATION	227.04	4.24	0.00	0.00	0.00	0.00	76.08	0.00	0.00	0.00		
CONSOLIDATED EDISON	0.00	0.00	21.88	199.95 **(a)**	0.38	0.00	432.45 **(b)**	166.48 **(c)**	5.37	0.00		
LONG ISLAND POWER AUTHORITY (h)	0.00	0.00	237.22	134.10 **(e)**	0.00	0.00	0.00	7.60	0.00	0.00	0.00	24.00
NEW YORK POWER AUTHORITY	30.79 **(f)**	1.63	0.00	0.00	337.92	0.00	882.20	43.50	0.00	154.89		
NEW YORK STATE ELECTRIC & GAS CORP.	1429.52	7.51	0.00	0.00	233.25	0.00	550.09	0.00	0.00	0.00		
NIAGARA MOHAWK POWER CORPORATION	3653.75	68.11	0.00	0.00	489.85	20.02	523.92	0.39	0.00	0.00 **(d)**		
ORANGE AND ROCKLAND UTILITIES INC.	0.00	0.00	66.39	1.60 **(a)**	0.00	0.00	48.60 **(b)**	3.38 **(c)**	0.00	0.00		
ROCHESTER GAS AND ELECTRIC CORPORATION	226.17	28.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
TOTALS BY KV CLASS **(g)**	5567.27 **(f)**	109.51	325.49	334.25 **(a) (e)**	1061.40	20.02	2474.10 **(b)**	217.99 **(c)**	5.37	154.89	0.00	24.00

TOTAL OVERHEAD = 9588.52 **(g)**
TOTAL UNDERGROUND = 705.77 **(g)**
TOTAL = 10294.29 **(g)**

Notes:
(a) 1.40 miles of transmission jointly owned by Con Ed and Orange & Rockland
(b) 39.24 miles of transmission jointly owned by Con Ed and Orange & Rockland
(c) 3.36 miles of transmission jointly owned by Con Ed and Orange & Rockland
(d) These facilities are operated at 345 kV
(e) Does not include 5.01 miles of single conductor spare cable from Northport to the middle of Long Island Sound. Additional 4.1 miles energized in 1983 is part of an existing cable circuit between Ruland Rd. and Bethpage.
(f) In addition to this figure, there exists 21.27 circuit miles owned by Alcoa as indicated in the list of existing transmission facilities.
(g) These totals reflect the appropriate adjustments as described in footnotes a through e.
(h) LIPA purchased these facilities from LILCO on May 28, 1998.

SECTION VIII

PLANNED
TRANSMISSION ADDITIONS

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TABLE VIII - 1
FUTURE TRANSMISSION FACILITIES AS OF JANUARY 1, 2006

LIST OF PROPOSED BULK POWER LINES

Line Owner	Terminals		Line Length miles *	Expected Service Date/Yr Prior to	**	Nominal Voltage in kV Operating	Design	# of ckts	Thermal Ratings in Amperes Summer	Winter	Type of Construction & Conductor Size	
Merchant												
Atlantic Energy Neptune	Duffy Ave Convertor Station	PJM	65.000	2007		500	500	1				UW / UG
Transmission Owner												
RGE***	Station 80	Station 67	5.900	2006/2007	W	115	115	1	1560	1910	1-1431 ACSR	OH
CHGE	East Fishkill 345kV	East Fishkill 115kV	-	2007	S	345	345	1	-	-	Transformer Stepdown	-
ConEd****	Mott Haven	Dunwoodie	9.989	2007	S	345	345	2	1330	1430	2000 CU	UG
ConEd****	Mott Haven	Rainey	4.083	2007	S	345	345	2	1330	1430	2000 CU	UG
ConEd	Sprain Brook	Sherman Creek	10	2007	S	345	345	1	872	1010	2000 CU	UG
LIPA	Newbridge Rd	East Garden City	4	2007	S	138	138	1	1150	-	2000 mm2 Cu	UG
LIPA	Newbridge Rd	Ruland Rd	9.1	2007	S	138	138	1	1150	-	2000 mm2 Cu	UG
LIPA	Duffy Ave Convertor Station	Newbridge Rd 345kv	1.7	2007	S	345	345	1	-	-	-	UG
LIPA	Newbridge Rd 345kv	Newbridge Rd 138kv	-	2007	S	-	-	2	-	-	345/138 KV Stepdown	-
O&R***	Ramapo	Tallman	3.240	2007	S	138	138	1	Multiple	Multiple	Multiple	OH
O&R***	Tallman	Burns	6.080	2007	S	138	138	1	Multiple	Multiple	Multiple	OH
RGE***	Station 80	Station 82/Mortimer	3.500	2007	W	115	115	1	2080	2440	2-1033.5 ACSR	OH
RGE***	Station 80	Station 82/Mortimer	3.500	2007	W	115	115	1	2080	2440	2-1033.5 ACSR	OH
RGE	Station 121	Station 230	5.700	2007	W	115	115	1	1225	1495	1-1033.5 ACSR	OH
RGE	Station 80	Station 80	xfrm	2007	W	345/115	345/115	1	420MVA	440MVA	Transformer	
RGE***	Station 82	Station 67	2.400	2007/2008	W	115	115	1	1560	1910	1-1431 ACSR	OH
RGE	Station 48	Station 7	7.500	2007/2008	W	115	115	1	1225	1495	1-1033.5 ACSR	OH
RGE***	Station 82	Station 48	9.500	2008	W	115	115	1	1890	2160	2-1033.5 ACSR	OH
LIPA (6)	Sterling	Off Shore Wind Farm	10.15	2008	S	138	138	1	675	675	3/C XLPE Cu 800mm2+3-1/C XLPE Cu 1200 mm2	UW / UG
CHGE	East Fishkill	Wiccopee	3.320	2009	S	115	115	1	-	-	-	-
CHGE	Hurley Ave	Saugerties	11.11	2011	W	115	115	1	1114	1359	1-795 ACSR	OH
CHGE	Pleasant Valley	Knapps Corners	17.7	2011	W	115	115	1	1114	1359	1-795 ACSR	OH
LIPA (5)	Northport	Norwalk Harbor	11	*****2011	S	138	138	3	675	675	3/C XLPE Cu 800mm2	UW / UG
LIPA	Northport	Pilgrim	7.8	2011	S	138	138	1	1690	1998	2-1500 CU	UG
CHGE	Saugerties	North Catskill	12.25	2012	W	115	115	1	1114	1359	1-795 ACSR	OH

(6) LIPA owns 6.78 miles of the circuit

(5) Cable replacement; LIPA owns 50% of the NUSCO cable

(4) 138 kv operation as opposed to previous 69 kv operation

***** Partial NUSCO upgrade will be done in 2008 and full NUSCO upgrade is scheduled for 2011

**** Tapping of Existing Circuit

*** Reconductoring of Existing Line

** S = Summer Peak Period W = Winter Peak Period

* Line Length Miles - negative values indicate retirements.

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