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NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT**

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Exhibit No. PA-102, SCH - Summary

**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**TRANSMISSION REVENUE REQUIREMENT SUMMARY**

<u>Line No</u>	<u>A. OPERATING EXPENSES</u>	<u>TOTAL \$</u> (1)	<u>SOURCE/COMMENTS</u> (2)
1	Operation & Maintenance Expense	62,789,808	Schedule A1, Col 5, Ln 17
2	Administration & General Expenses	70,900,738	Schedule A2, Col 5, Ln 22
3	Depreciation & Amortization Expense	48,914,586	Schedule B1, Col 6, Ln 26
4	<b>TOTAL OPERATING EXPENSE</b>	<b><u>182,605,132</u></b>	Sum lines 1, 2, & 3
5	<b><u>B. RATE BASE</u></b>	<b><u>986,823,900</u></b>	Schedule C1, Col 5, Ln 10
6	Return on Rate Base	<b>73,382,183</b>	Schedule C1, Col 7, Ln 10
6a	Total Project Specific Return Adjustment	<b>94,704</b>	Schedule D2, Col 3, Ln A
7	<b>TOTAL REVENUE REQUIREMENT</b>	<b>256,082,019</b>	Line 4 + Line 6 + Line 6a
8	Incentive Return	-	Schedule F1, page 2, line 2, col. 13
9	True-up Adjustment	22,855,469	Schedule F3, page 1, line 3, col. 10
10	<b>NET ADJUSTED REVENUE REQUIREMENT</b>	<b><u>278,937,488</u></b>	Line 7 + line 8 + line 9
<b>Breakout by Project</b>			
11	NTAC Facilities	267,628,148	Schedule F1, page 2, line 1a, col. 16
11a	Project 1 - Marcy South Series Compensation	8,407,881	Schedule F1, page 2, line 1b, col. 16
11b	Project 2- AC Transmission Project	2,901,459	Schedule F1, page 2, line 1c, col. 16
11c	-	-	-
...	-	-	-
12	Total Break out	<b><u>278,937,488</u></b>	Sum lines 11

Note 1 The revenue requirements shown on lines 11 and 11a et seq. and annual revenue requirements. If the first year is a partial year, 1/12 of the amounts should be recovered for every month of the Rate Year.



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**SCHEDULE A1  
OPERATION & MAINTENANCE EXPENSE SUMMARY (\$)**

<u>Line No</u>	<u>FERC Account</u> (1)	<u>FERC Account Description</u> (2)	<u>Source</u> (3)	<u>Total</u> (4)	<u>Grand Total</u> (5)	<u>NYPA Form 1 Equivalent</u> (6)
<b>Transmission:</b>						
<b>OPERATION:</b>						
1	560	Supervision & Engineering	WP-AA, Col (5)	7,118,245.69		Page 321 line 83
2	561	Load Dispatching	WP-AA, Col (5)	3,448,569.92		Page 321 lines 85-92
3	562	Station Expenses	WP-AA, Col (5)	5,970,815.45		Page 321 line 93
4	566	Misc. Trans. Expenses	WP-AA, Col (5)	13,312,076.56		Page 321 line 97
5		<b>Total Operation</b>	(sum lines 1-4)	<b>29,849,707.62</b>		
<b>MAINTENANCE:</b>						
6	568	Supervision & Engineering	WP-AA, Col (5)	463,108.77		Page 321 line 101
7	569	Structures	WP-AA, Col (5)	6,056,532.85		Page 321 line 102-106
8	570	Station Equipment	WP-AA, Col (5)	15,870,698.82		Page 321 line 107
9	571	Overhead Lines	WP-AA, Col (5)	11,113,853.67		Page 321 line 108
10	572	Underground Lines	WP-AA, Col (5)	459,167.19		Page 321 line 109
11	573	Misc. Transm. Plant	WP-AA, Col (5)	620,999.65		Page 321 line 110
12		<b>Total Maintenance</b>	(sum lines 6-11)	<b>34,584,360.95</b>		
13		<b>TOTAL O&amp;M TRANSMISSION</b>	(sum lines 5 & 12)		<b>64,434,069</b>	
<b>Adjustments (Note 2)</b>						
14		Step-up Transformers	WP-AC, Col (1) line 5		(1,019,529.12)	
15		FACTS (Note 1)	WP-AD, Col (1) line 5		(610,366.07)	
16		Microwave Tower Rental Income	WP-AE, Col (3) line 2		(14,365.22)	
17		<b>TOTAL ADJUSTED O&amp;M TRANSMISSION</b>	(sum lines 13-16)		<b>62,789,808</b>	

Note 1 Flexible Alternating Current Transmission System device

Note 2 Revenues that are credited in the NTAC are not revenue credited here.



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**SCHEDULE A2  
ADMINISTRATIVE AND GENERAL EXPENSES**

FERC Line No./Account (1)	FERC Account Description (2)	Source	Unallocated A&G (\$) (3)	Transmission Labor Ratio (4)	Allocated to Transmission (\$) (5)	Source/Comments (6)	NYPA Form 1 Equivalent (7)
<b><u>Administrative &amp; General Expenses</u></b>							
1	920	A&G Salaries	WP-AA, Col (5)	86,934,956.77			Page 323 line 181
2	921	Office Supplies & Expenses	WP-AA, Col (5)	21,379,413.78			Page 323 line 182
3	922	Admin. Exp. Transferred-Cr	WP-AA, Col (5)	(36,156,055.88)			Page 323 line 183
4	923	Outside Services Employed	WP-AA, Col (5)	32,154,727.29			Page 323 line 184
5	924	Property Insurance	WP-AA, Col (5)	5,702,311.53	884,737.35	See WP-AG; Col (3) ,Ln 4	Page 323 line 185
6	925	Injuries & Damages Insurance	WP-AA, Col (5)	3,405,519.08	1,281,745.53	See WP-AH; Col (3) ,Ln 4	Page 323 line 186
7	926	Employee Pensions & Benefits	WP-AA, Col (5)	44,803,672.60			Page 323 line 187
8	928	Reg. Commission Expenses	WP-AA, Col (5)	4,656,940.43	-	See WP-AA; Col (3), Ln 2x	Page 323 line 189
9	930	Obsolete/Excess Inv	WP-AA, Col (5)	150,718.03			Page 323 line 190.5
10	930.1	General Advertising Expense	WP-AA, Col (5)	317,742.05			Page 323 line 191
11	930.2	Misc. General Expenses	WP-AA, Col (5)	13,362,395.35			Page 323 line 192
12	930.5	Research & Development	2/	10,209,476.23	4,312,647.98	2/	Page 323 line 192.5
13	931	Rents	WP-AA, Col (5)	952,804.95			Page 323 line 193
14	935	Maint of General Plant A/C 932	WP-AA, Col (5)	4,748,734.45			Page 323 line 196
15		<b>TOTAL</b>	(sum lines 1-14)	<b>192,623,356.65</b>			
16		Less A/C 924	Less line 5	(5,702,311.53)			Page 323 line 185
17		Less A/C 925	Less line 6	(3,405,519.08)			Page 323 line 186
18		Less EPRI Dues	1/	-			
19		Less A/C 928	Less line 8	(4,656,940.43)			Page 323 line 189
20		Less A/C 930.5	Less line 12	(10,209,476.23)		3/	
21		PBOP Adjustment	WP-AF	43,183,849.53			
22		<b>TOTAL A&amp;G Expense</b>	(sum lines 16 to 21)	<b>211,832,958.91</b>	<b>30.41%</b>	<b>64,421,606.83</b>	- Allocated based on transmission labor allocator (Schedule E1)
23		<b>NET A&amp;G TRANSMISSION EXPENSE</b>	(sum lines 1 to 22)			<b>70,900,737.69</b>	

1/ NYPA does not pay EPRI dues

2/ Column 5 is populated as 0 (zero) for data pertaining to calendar years \_\_\_\_ and 2015. It is populated as a sum of Transmission R&D Expense [Workpaper WP-AA Col (3) ln(2ab)] plus the portion of Admin & General allocated to transmission [Workpaper WP-AA Col (4) ln (2ab) multiplied by Workpaper E1-Labor Ratio Col (3) ln (2)] for data pertaining to calendar years 2016 and later.

3/ Populated as 0 (zero) for data pertaining to calendar years \_\_\_\_ and 2015. Populated as WP-AA Col (3) for data pertaining to calendar years 2016 and later.



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**SCHEDULE B1  
ANNUAL DEPRECIATION AND AMORTIZATION EXPENSES (\$)**

<u>Line No.</u>	<u>Account</u>	<u>FERC Account Description</u>	<u>Source</u>	<u>Transmission</u>	<u>General Plant</u>	<u>Transmission Labor Ratio (%)</u>	<u>General Plant Allocated to Transm. Col (3)*(4)</u>	<u>Total Annual Depreciation Col (2)+(5)</u>
			(1)	(2)	(3)	(4)	(5)	(6)
1	352	Structures & Improvements	WP-BA, Col (4)	1,608,198.87				
2	353	Station Equipment	WP-BA, Col (4)	16,305,579.78				
3	354	Towers & Fixtures	WP-BA, Col (4)	4,374,489.96				
4	355	Poles & Fixtures	WP-BA, Col (4)	4,867,834.98				
5	356	Overhead Conductors & Devices	WP-BA, Col (4)	3,977,506.95				
6	357	Underground Conduit	WP-BA, Col (4)	2,568,471.23				
7	358	Underground Conductors & Devices	WP-BA, Col (4)	6,136,307.55				
8	359	Roads & Trails	WP-BA, Col (4)	251,205.30				
9		<b>Unadjusted Depreciation</b>		<b>40,089,594.63</b>				
10	390	Structures & Improvements	WP-BA, Col (4)		3,461,361.26			
11	391	Office Furniture & Equipment	WP-BA, Col (4)		23,906,049.83			
12	392	Transportation Equipment	WP-BA, Col (4)		2,830,765.86			
13	393	Stores Equipment	WP-BA, Col (4)		35,502.00			
14	394	Tools, Shop & Garage Equipment	WP-BA, Col (4)		726,780.54			
15	395	Laboratory Equipment	WP-BA, Col (4)		246,200.44			
16	396	Power Operated Equipment	WP-BA, Col (4)		1,273,894.13			
17	397	Communication Equipment	WP-BA, Col (4)		1,449,840.49			
18	398	Miscellaneous Equipment	WP-BA, Col (4)		17,390,817.66			
19	399	Other Tangible Property	WP-BA, Col (4)		117,778.00			
20		<b>Unadjusted General Plant Depreciation</b>			<b>51,438,990.21</b>			
		<b>Adjustments</b>						
21		Capitalized Lease Amortization	Schedule B2, Col 4, line 14	2,178,735.56				
22		FACTS	Schedule B2, Col 4, line 13	(990,509.00)				
23		Windfarm	Schedule B2, Col 4, line 11	(1,663,426.00)				
24		Step-up Transformers	Schedule B2, Col 4, line 12	(1,251,795.89)				
25		Relicensing Reclassification	WP-BG, Col 4		(16,741,647.59)			
26		<b>TOTAL</b>	(Sum lines 1-25)	<b>38,362,599</b>	<b>34,697,343</b>	<b>30.41% 1/</b>	<b>10,551,987</b>	<b>48,914,586</b>

1/ See Schedule-E1, Col (3), Ln 2

**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**SCHEDULE B2  
ADJUSTED PLANT IN SERVICE**

Line No.	2020				2019				2019 - 2020 Average			Net Plant in Service (\$)			
	Plant in Service (\$)	Accumulated Depreciation (\$)	Plant in Service - Net (\$)	Depreciation Expense (\$)	Plant in Service (\$)	Accumulated Depreciation (\$)	Plant in Service - Net (\$)	Depreciation Expense (\$)	Plant in Service (\$)	Accumulated Depreciation (\$)					
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)				
NYPA Form 1 Equivalent															
<b>PRODUCTION</b>															
	Source	Plant in Service (p. 204-207 column (g))		Depreciation (p.219)											
1	Production - Land	WP-BC	In. 8 + In. 27 + In. 37		104,903,173	-	104,903,173	-	104,524,553	-	104,524,553	-	104,713,863	-	104,713,863
2	Production - Hydro	WP-BC	In. 35 - In. 27	In. 22 - Cost of Removal 5/	2,311,713,883	925,438,299	1,386,275,585	44,666,364	2,261,254,483	888,491,260	1,372,763,223	43,575,092	2,286,484,183	906,964,779	1,379,519,404
3	Production - Gas Turbine / Comb	WP-BC	In. 16 + In. 45 + In. 100.5	In. 20 + In. 23	<u>2,385,977,683</u>	<u>1,381,547,337</u>	<u>1,004,430,346</u>	<u>85,672,611</u>	<u>2,335,783,695</u>	<u>1,295,833,181</u>	<u>1,039,950,515</u>	<u>85,432,624</u>	<u>2,360,880,689</u>	<u>1,338,690,259</u>	<u>1,022,190,430</u>
4					4,802,594,739	2,306,985,636	2,495,609,103	130,338,976	4,701,562,731	2,184,324,441	2,517,238,291	129,007,716	4,752,078,735	2,245,655,038	2,506,423,697
<b>TRANSMISSION</b>															
5	Transmission - Land	WP-BC	In. 48		47,378,023	-	47,378,023	-	47,378,023	-	47,378,023	-	47,378,023	-	47,378,023
6	Transmission	WP-BC	In. 58 + In. 100.6 - In. 48	In. 24 - Cost of Removal 5/	<u>2,549,994,089</u>	<u>1,369,159,104</u>	<u>1,180,834,985</u>	<u>48,837,713</u>	<u>2,365,750,073</u>	<u>1,328,694,225</u>	<u>1,037,055,847</u>	<u>47,187,806</u>	<u>2,457,872,081</u>	<u>1,348,926,664</u>	<u>1,108,945,416</u>
7					2,597,372,112	1,369,159,104	1,228,213,008	48,837,713	2,413,128,096	1,328,694,225	1,084,433,871	47,187,806	2,505,250,104	1,348,926,664	1,156,323,440
8	Transmission - Cost of Removal	WP-BC			-	135,513,688	(135,513,688)	-	-	127,140,854	(127,140,854)	-	-	131,327,271	(131,327,271)
9	Excluded Transmission 2/	WP-BB			<u>(362,392,669)</u>	<u>(234,305,649)</u>	<u>(128,087,020)</u>	<u>(8,748,118)</u>	<u>(362,228,341)</u>	<u>(225,557,532)</u>	<u>(136,670,810)</u>	<u>(8,776,073)</u>	<u>(362,310,505)</u>	<u>(229,931,590)</u>	<u>(132,378,915)</u>
<b>Adjustments to Rate Base</b>															
10	Transmission - Asset Impairment	WP-BC			30,000,000	-	30,000,000	-	30,000,000	-	30,000,000	-	30,000,000	-	30,000,000
11	Windfarm	WP-BC			(83,123,861)	(13,882,836)	(69,241,025)	(1,663,426)	(83,123,861)	(12,219,410)	(70,904,451)	(1,649,684)	(83,123,861)	(13,051,123)	(70,072,738)
12	Generator Step-ups	WP-BF			(76,154,614)	(19,786,246)	(56,368,368)	(1,251,796)	(73,321,116)	(18,534,450)	(54,786,666)	(1,042,091)	(74,737,865)	(19,160,348)	(55,577,517)
13	FACTS	WP-BE			(44,743,653)	(16,844,290)	(27,899,363)	(990,509)	(44,743,653)	(15,853,781)	(28,889,872)	(990,508)	(44,743,653)	(16,349,036)	(28,394,618)
14	Marcy South Capitalized Lease 3/							2,178,736				2,178,736			
15	Total Adjustments				(174,022,128)	(50,513,372)	(123,508,756)	(1,726,995)	(171,188,630)	(46,607,641)	(124,580,989)	(1,503,547)	(172,605,379)	(48,560,507)	(124,044,873)
16															
17	<b>Net Adjusted Transmission</b>				<u>2,060,957,315</u>	<u>1,219,853,770</u>	<u>841,103,544</u>	<u>38,362,599</u>	<u>1,879,711,125</u>	<u>1,183,669,907</u>	<u>696,041,218</u>	<u>36,908,186</u>	<u>1,970,334,220</u>	<u>1,201,761,838</u>	<u>768,572,381</u>
<b>GENERAL</b>															
18	General - Land	WP-BC	In. 86		11,611,691	-	11,611,691	-	11,611,691	-	11,611,691	-	11,611,691	-	11,611,691
19	General	WP-BC	In. 99 - In. 86	In. 27 - Cost of Removal 5/	<u>1,407,411,691</u>	<u>492,742,223</u>	<u>914,669,468</u>	<u>52,142,697</u>	<u>1,303,064,590</u>	<u>455,132,800</u>	<u>847,931,789</u>	<u>48,470,314</u>	<u>1,355,238,141</u>	<u>473,937,512</u>	<u>881,300,629</u>
20			In. 99		1,419,023,382	492,742,223	926,281,159	52,142,697	1,314,676,281	455,132,800	859,543,480	48,470,314	1,366,849,832	473,937,512	892,912,320
<b>Adjustments to Rate Base</b>															
21	General - Asset Impairment				-	-	-	-	-	-	-	-	-	-	-
22	General - Cost of Removal	WP-BC			-	3,800,611	(3,800,611)	-	-	3,909,235	(3,909,235)	-	-	3,854,923	(3,854,923)
23	Relicensing	WP-BG			(713,773,727)	(215,117,863)	(498,655,864)	(16,741,648)	(706,982,366)	(198,376,215)	(508,606,151)	(16,192,760)	(710,378,046)	(206,747,039)	(503,631,008)
24	Excluded General 4/	WP-BC			<u>(22,528,440)</u>	<u>(16,359,129)</u>	<u>(6,169,312)</u>	<u>(703,707)</u>	<u>(21,384,779)</u>	<u>(15,578,900)</u>	<u>(5,805,879)</u>	<u>(584,667)</u>	<u>(21,956,610)</u>	<u>(15,969,014)</u>	<u>(5,987,596)</u>
24	Total Adjustments				(736,302,167)	(227,676,380)	(508,625,787)	(17,445,355)	(728,367,145)	(210,045,879)	(518,321,265)	(16,777,427)	(732,334,656)	(218,861,130)	(513,473,526)
25	<b>Net Adjusted General Plant</b>				<u>682,721,216</u>	<u>265,065,843</u>	<u>417,655,373</u>	<u>34,697,343</u>	<u>586,309,136</u>	<u>245,086,921</u>	<u>341,222,215</u>	<u>31,692,887</u>	<u>634,515,176</u>	<u>255,076,382</u>	<u>379,438,794</u>

Notes

1/ Cost of Removal: Bringing back to accumulated depreciation cost of removal which was reclassified to regulatory liabilities in annual report.

2/ Excluded Transmission: Assets not recoverable under ATRR, FERC Accounts 350 and 352-359 for 500 MW, AEII, Poletti, SCPPs, Small Hydro, and Flynn.

3/ Marcy South Capitalized Lease amount is added separately to the Rate Base.

4/ Excluded General: Assets not recoverable under ATRR, FERC Accounts 389-399 for 500 MW, AEII, Poletti, SCPPs, Small Hydro, and Flynn.

SCPPs include Brentwood, Gowanus, Harlem River, Hell Gate, Kent, Pouch and Vernon. Small Hydro includes Ashokan, Crescent, Jarvis and Vischer Ferry.

5/ The difference between the Accumulated Depreciation contained in the NYPA Form 1 Equivalent and the amount contained here is equal to the Cost of Removal.



**Schedule B3 - Depreciation and Amortization Rates  
NEW YORK POWER AUTHORITY**

**Based on Plant Data Year Ending December 31, 2015 (as filed with FERC in 2017 and as modified by settlement filed in Docket Nos. EL17-67, et al.)**

Line No.	FERC Account	FERC Account Description	Rate (Annual) Percent 1/								
			Headquarters	St. Lawrence/FDR	Niagara	Blenheim-Gilboa	J. A. FitzPatrick	Massena-Marcy	Marcy-South	Long Island Sound Cable 2/ New Project	
<b>TRANSMISSION PLANT</b>											
1	350	Land Rights									
2	352	Structures and Improvements		1.34%	1.22%	1.05%		1.30%		3.33%	1.60%
3	353	Station Equipment		1.51%	1.62%	1.75%		1.48%	1.55%	3.33%	1.87%
4	354	Towers and Fixtures		3.20%	2.04%	1.72%	1.06%	1.89%	2.04%		2.06%
5	355	Poles and Fixtures		2.22%	1.98%	1.30%		1.45%	1.77%		2.06%
6	356	Overhead Conductor and Devices		2.50%	1.95%	1.36%	0.97%	2.14%	1.74%		1.88%
7	357	Underground Conduit		0.18%					1.23%	3.33%	1.40%
8	358	Underground Conductor and Devices		0.17%					1.29%	3.33%	1.75%
9	359	Roads and Trails		0.55%	0.28%	0.64%	0.13%	0.73%	0.90%		1.00%
<b>GENERAL PLANT</b>											
10	390	Structures & Improvements	1.14%	1.45%	0.97%	1.50%		1.34%		3.45%	1.67%
11	391	Office Furniture & Equipment	5.56%	5.56%	5.56%	5.56%		5.56%		9.08%	5.56%
12	391.2	Computer Equipment 5 yr	20.00%	20.00%	20.00%	20.00%		20.00%			20.00%
13	391.3	Computer Equipment 10 yr	10.00%	10.00%	10.00%	10.00%		10.00%			10.00%
14	392	Transportation Equipment	2.56%	4.49%	2.96%	5.03%		4.48%		13.04%	10.00%
15	393	Stores Equipment		2.65%	3/	3.21%		3.33%		3.15%	3.33%
16	394	Tools, Shop & Garage Equipment	2.88%	6.45%	4.14%	3.67%		1.20%		4.94%	5.00%
17	395	Laboratory Equipment	4.82%	5.48%	1.57%	2.30%		1.52%		4.43%	5.00%
18	396	Power Operated Equipment		5.47%	6.51%	7.23%		4.81%	3/	9.33%	8.33%
19	397	Communication Equipment	6.67%	6.67%	6.67%	6.67%		6.67%	6.67%	6.63%	6.67%
20	398	Miscellaneous Equipment 4/	0.002%	11.04%	0.86%	3.67%		0.02%		5.94%	5.00%
21		5 Year Property	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%
22		10 Year Property	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%
23		20 Year Property	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%	5.00%
24	399	Other Tangible Property		6.67%	6.67%	6.67%					6.67%
<b>INTANGIBLE PLANT</b>											
25	303	Miscellaneous Intangible Plant									
26		5 Year Property	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%	20.00%
27		7 Year Property	14.29%	14.29%	14.29%	14.29%	14.29%	14.29%	14.29%	14.29%	14.29%
28		10 Year Property	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%	10.00%
29		Transmission facility Contributions in Aid of Construction 5/									

**Notes:**

- 1/ Where no depreciation rate is listed for a transmission or general plant account for a particular project (other than the Long Island Sound Cable), NYPA lacks depreciable plant as of 12/31/2015 (or all plant has been fully depreciated). If new plant corresponding to these accounts is subsequently added for the relevant projects, the "New Project" depreciation rate for the relevant account will apply.
- 2/ This schedule does not contain updated depreciation rates for the Long Island Sound Cable, an asset not included in the NYPA Depreciation Study filed at FERC in 2017. NYPA recovers the cost of the cable from the Long Island Power Authority through debt service, and consistent with past practice NYPA uses a 30-year depreciable life for the cable based on the 30-year term of the bonds purchased to construct the facility in 1991.
- 3/ Fully accrued. If plant added to Marcy-South Account 396, 8.33% rate applies; if plant added to Niagara Account 393, 3.33% rate applies.
- 4/ For Headquarters Account 398, plant nearly fully accrued. If plant is added to this account, 5.00% rate applies.
- 5/ In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying plant booked to the accounts shown in lines 1-9 above and the weighted average depreciation rate will be used to amortize the CIAC. The life of a facility subject to a CIAC will be equivalent to the depreciation rate calculated above, i.e., 100% ÷ depreciation rate = life in years. The estimated life of the facility or rights associated with the facility will not change over the life of a CIAC without prior FERC approval.

These depreciation rates will not change absent the appropriate filing at FERC.



NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020

SCHEDULE C1  
TRANSMISSION - RATE BASE CALCULATION

RATE BASE	TRANSMISSION PLANT (\$) (1)	TOTAL GENERAL PLANT (\$) (2)	TRANSM. LABOR RATIO [Schedule E1] (3)	GENERAL PLANT ALLOCATED TO TRANSMISSION (\$) (2) * (3) (4)	TOTAL TRANSMISSION (\$) (1) + (4) (5)	RATE OF RETURN [Schedule D1] (6)	RETURN ON RATE BASE (5) * (6) (7)
1 A) Net Electric Plant in Service	768,572,381 1/	379,438,794 2/	30.41%	115,393,076	883,965,458		
2 B) Rate Base Adjustments							
3 * Cash Working Capital (1/8 O&M)	16,711,318 3/				16,711,318		
4 * Marcy South Capitalized Lease	38,127,872 4/				38,127,872		
5 * Materials & Supplies	87,062,676 5/		30.41%		26,477,077		
6 * Prepayments	18,491,444 6/		30.41%		5,623,528		
7 * CWIP	15,918,648 7/				15,918,648		
8 * Regulatory Asset	-						
9 * Abandoned Plant	-						
10 TOTAL (sum lines 1-9)	944,884,339	379,438,794	30.41%	115,393,076	986,823,900	7.44%	73,382,183

1/ Schedule B2; Net Electric Plant in Service; Ln 17

2/ Schedule B2; Net Electric Plant in Service; Ln 25

3/ 1/8 of (Schedule A1; Col 5, Ln 17 + Schedule A2; Col 5, Ln 22) [45 days]

4/ WP-BD; Average of Year-end Unamortized Balances, Col 5

5/ Average of year-end inventory Materials & Supplies (WP-CA). NYPA Form 1 Equivalent, page 227, Ln 12, average of columns b and c.

6/ WP-CB; Col 3, Ln 3

7/ CWIP, Regulatory Asset and Abandoned Plant are zero until an amount is authorized by FERC as shown below. CWIP amount is shown in the NYPA Form 1 Equivalent, page 216, line 1

Docket Number	Authorized Amount
EL19-88-000	15,918,648





**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**SCHEDULE D1  
CAPITAL STRUCTURE AND COST OF CAPITAL**

<u>Line No.</u>	<u>TITLE</u>	CAPITALIZATION RATIO		COST RATE	WEIGHTED	<u>SOURCE/COMMENTS</u>
		<u>from WP-DA 1/</u> (1)	<u>from WP-DA 2/</u> (2)	<u>AVERAGE</u> (3)	(4)	
1	LONG-TERM DEBT	50.00%	5.42%	2.71%	Col (1) * Col (2)	
2	<u>COMMON EQUITY</u>	<u>50.00%</u>	9.45%	<u>4.73%</u>	Col (1) * Col (2)	
3	TOTAL CAPITALIZATION	100.00%		7.44%	Col (3); Ln (1) + Ln (2)	

Notes

- 1/ The Common Equity share listed in Col (1) is capped at 50%. The cap may only be changed pursuant to an FPA Section 205 or 206 filing to FERC. The Long-Term Debt share is calculated as 1 minus the Common Equity share.
- 2/ The ROE listed in Col (2) Ln (2) is the base ROE plus 50 basis-point incentive for RTO participation. ROE may only be changed pursuant to an FPA Section 205 or 206 filing to FERC.



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**SCHEDULE D2  
PROJECT SPECIFIC CAPITAL STRUCTURE AND COST OF CAPITAL 3/**

<u>Line No.</u>	<u>TITLE</u>	<u>CAPITALIZATION RATIO</u> <u>from WP-DA</u> <u>(1)</u>	<u>COST RATE</u> <u>from WP-DA</u> <u>(2)</u>	<u>WEIGHTED</u> <u>AVERAGE</u> <u>(3)</u>	<u>SOURCE/COMMENTS</u> <u>(4)</u>
Project 1 - Marcy South Series Compensation - Capital Structure					
1	LONG-TERM DEBT	47.00%	1/ 5.42%	2.55%	Col (1) * Col (2)
2	<u>COMMON EQUITY</u>	<u>53.00%</u>	1/ 9.45% 2/	<u>5.01%</u>	Col (1) * Col (2)
3	TOTAL CAPITALIZATION	100.00%		7.56%	Col (3); Ln (1) + Ln (2)
4	PROJECT NET PLANT			45,442,470	
5	PROJECT BASE RETURN			3,379,192	Col (3) Ln (4) * WP-DA Col (7) Ln (4)
6	PROJECT ALLOWED RETURN			3,434,099	Col (3); Ln (3) * Ln (4)
A	PROJECT SPECIFIC RETURN ADJUSTMENT			54,907	Col (3); Ln (6) - Ln (5)
Project 2 - AC Transmission Project - Capital Structure					
1	LONG-TERM DEBT	50.00%	5.42%	2.71%	Col (1) * Col (2)
2	<u>COMMON EQUITY</u>	<u>50.00%</u>	9.95%	<u>4.98%</u>	Col (1) * Col (2)
3	TOTAL CAPITALIZATION	100.00%		7.69%	Col (3); Ln (1) + Ln (2)
4	PROJECT NET PLANT			15,918,648	
5	PROJECT BASE RETURN			1,183,742	Col (3) Ln (4) * WP-DA Col (7) Ln (4)
6	PROJECT ALLOWED RETURN			1,223,539	Col (3); Ln (3) * Ln (4)
B	PROJECT SPECIFIC RETURN ADJUSTMENT			39,797	Col (3); Ln (6) - Ln (5)
	<b>Total Project Adjustments</b>			<b>94,704</b>	

Project X

Notes

- 1/ The MSSC Common Equity share listed in Col (1) is capped at 53%. The cap may only be changed pursuant to an FPA Section 205 or 206 filing to FERC. The MSSC Long-Term Debt share is calculated as 1 minus the Common Equity share.
- 2/ The MSSC ROE listed in Col (2) Ln (2) is the base ROE plus 50 basis-point incentive Congestion Relief Adder. ROE may only be changed pursuant to an FPA Section 205 or 206 filing to FERC.
- 3/ Additional project-specific capital structures added to this Schedule D2 must be approved by FERC. The cost of long-term debt and common equity for any such project shall reflect the cost rates in Col (2), Lns (1) and (2) unless a different cost rate is approved by FERC.



NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020

SCHEDULE E1  
LABOR RATIO

Line	LABOR AMOUNT (\$)		ALLOCATED TO		SOURCE/	NYP A Form 1
<u>No.</u>	<u>DESCRIPTION</u>	<u>From WP-EA</u>	<u>RATIO</u>	<u>TRANSMISSION</u>	<u>COMMENTS</u>	<u>Equivalent</u>
		(1)	(2)	(3)	(4)	(5)
1	PRODUCTION	111,138,648.96	69.59%			Page 354 lines 17, 20, 24
2	TRANSMISSION	<u>48,569,735.28</u>	<u>30.41%</u>	30.41%	Col (1); Ln (2) / Ln (3)	Page 354 line 21
3	<b>TOTAL LABOR</b>	<b>159,708,384.24</b>	-			

Schedule F1  
 Project Revenue Requirement Worksheet  
 NEW YORK POWER AUTHORITY  
 YEAR ENDING DECEMBER 31, 2020

Line No.	Item	<u>Page, Line, Col.</u> (1)	<u>Transmission (\$)</u> (2)	<u>Allocator</u> (3)
1	Gross Transmission Plant - Total	Schedule B2, line 17, col 9 (Note A)	1,970,334,220	
1a	Transmission Accumulated Depreciation	Schedule B2, line 17, col 10	1,201,761,838	
1b	Transmission CWIP, Regulatory Asset and Abandoned Plant	Schedule C1, lines 7, 8, & 9 (Note B)	15,918,648	
2	Net Transmission Plant - Total	Line 1 minus Line 1a plus Line 1b	784,491,029	
O&M TRANSMISSION EXPENSE				
3	Total O&M Allocated to Transmission	Schedule A1, line 17, col 5 and Schedule A2, line 22, Col 5	133,690,546	
GENERAL DEPRECIATION EXPENSE				
5	Total General Depreciation Expense	Schedule B1 line 26, col 5	10,551,987	
6	<b>Annual Allocation Factor for Expenses</b>	((line 3 + line 5) divided by line 1, col 2)	<b>0.0732</b>	<b>0.073</b>
RETURN				
7	Return on Rate Base	Schedule C1 line 10, col 7	73,382,183	
8	<b>Annual Allocation Factor for Return on Rate Base</b>	(line 7 divided by line 2 col 2)	<b>0.094</b>	<b>0.094</b>

**Schedule F1  
Project Revenue Requirement Worksheet  
NEW YORK POWER AUTHORITY**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(14a)	(15)	(16)	(17)
Line No.	Project Name and #	Project Gross Plant Type	Project Accumulated Depreciation (\$)	Annual Allocation Factor for Expenses	Annual Allocation for Expenses (\$)	Project Net Plant (\$)	Annual Allocation Factor for Return	Annual Return Charge (\$)	Project Depreciation/Amortization Expense (\$)	Annual Revenue Requirement (\$)	Incentive Return in basis Points	Incentive Return (\$)	Discount	PROJECT SPECIFIC CAPITAL STRUCTURE AND COST OF CAPITAL	Total Annual Revenue Requirement (\$)	True-Up Adjustment (\$)	Net Revenue Requirement (\$)
		(Note C)		Page 1 line 6	Col. 3 * Col. 5	(Note D)	(Page 1, line 8)	(Col. 7 * Col. 8)	(Note E)	(Sum Col. 6, 9 & 10)	Per FERC order (Note H)	(Schedule F2, Line 10 * (Col. 12/100) * Col. 7)	(Note I)	Schedule D2	(Sum Col. 11 + 13 + 14 + 14a)	(Note F)	Sum Col. 15 + 16
1a	NTAC Facilities	-	1,922,331,987	1,199,202,075	0.073	140,728,426	723,129,912	0.094	67,642,395	37,727,640	246,098,461	-	-	-	246,098,461	21,529,687	267,628,148
1b	MSSC	-	48,002,233	2,559,764	0.073	3,514,106	45,442,470	0.094	4,250,740	634,960	8,399,806	-	-	\$54,907	8,454,713	(46,832)	8,407,881
1c	AC Transmission Project	-	-	-	0.073	-	15,918,648	0.094	1,489,048	1,489,048	-	-	-	\$39,797	1,528,845	1,372,614	2,901,459
1d		-	-	-	0.073	-	-	0.094	-	-	-	-	-	-	-	-	-
1e		-	-	-	0.073	-	-	0.094	-	-	-	-	-	-	-	-	-
1f		-	-	-	0.073	-	-	0.094	-	-	-	-	-	-	-	-	-
1g		-	-	-	0.073	-	-	0.094	-	-	-	-	-	-	-	-	-
1h		-	-	-	0.073	-	-	0.094	-	-	-	-	-	-	-	-	-
1i		-	-	-	0.073	-	-	0.094	-	-	-	-	-	-	-	-	-
1j		-	-	-	0.073	-	-	0.094	-	-	-	-	-	-	-	-	-
1k		-	-	-	0.073	-	-	0.094	-	-	-	-	-	-	-	-	-
1l		-	-	-	0.073	-	-	0.094	-	-	-	-	-	-	-	-	-
1m		-	-	-	0.073	-	-	0.094	-	-	-	-	-	-	-	-	-
1n		-	-	-	0.073	-	-	0.094	-	-	-	-	-	-	-	-	-
1o		-	-	-	0.073	-	-	0.094	-	-	-	-	-	-	-	-	-
		-	-	-	0.073	-	-	0.094	-	-	-	-	-	-	-	-	-
		-	-	-	0.073	-	-	0.094	-	-	-	-	-	-	-	-	-
2	Total		1,970,334,220	1,201,761,838		144,242,533	784,491,029		38,362,599	255,987,315		-			256,082,019	22,855,469	278,937,488

Note Letter

A Gross Transmission Plant that is included on Schedule B2, Ln 17, Col 5.

B Inclusive of any CWIP, Unamortized Regulatory Asset or Unamortized Abandoned Plant balances included in rate base when authorized by FERC order.

C Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in page 1, line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross plant does not include CWIP, Unamortized Regulatory Asset or Unamortized Abandoned Plant.

D Project Net Plant is the Project Gross Plant identified in Column 3 less the associated Accumulated Depreciation in page 2, column 4. Net Plant includes any FERC approved CWIP, Unamortized Abandoned Plant and Regulatory Asset.

E Project Depreciation Expense is the amount in Schedule B1, Ln 26, Col. 2 that is associated with the specified project. Project Depreciation Expense includes the amortization of Abandoned Plant and any FERC approved Regulatory Asset. However, if FERC grants accelerated depreciation for a project the depreciation rate authorized by FERC will be used instead of the rates shown on Schedule B3 for all other projects.

F Reserved

G The Total General and Common Depreciation Expense excludes any depreciation expense directly associated with a project and thereby included in page 2 column 8.

H Requires approval by FERC of incentive return applicable to the specified project(s). A negative number of basis points may be entered to reduce the ROE applicable to a project if a FERC order specifies a lower return for that project.

I The discount is the reduction in revenue, if any, that NYPA agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate



Schedule F2  
Incentives  
NEW YORK POWER AUTHORITY  
YEAR ENDING DECEMBER 31, 2020

Line No.	Item	Reference				\$
1	Rate Base	Schedule C1, line 10, Col. 5				986,823,900
2	100 Basis Point Incentive Return				\$	
					<u>Weighted</u>	
					<u>Cost</u>	
3	Long Term Debt	(Schedule D1, line 1)	<u>50.00%</u>	<u>5.42%</u>	<u>2.71%</u>	
4	Common Stock	(Schedule D1, line 2)				
		Cost = Schedule E, line 2, Cost plus .01	50.00%	10.45%	<u>5.23%</u>	
5	Total (sum lines 3-4)				<u>7.94%</u>	
6	100 Basis Point Incentive Return multiplied by Rate Base (line 1 * line 5)					78,316,303
7	Return (Schedule C1, line 10, Col. 7)					73,382,183
8	Incremental Return for 100 basis point increase in ROE	(Line 6 less line 7)				4,934,120
9	Net Transmission Plant	(Schedule C1, line 1, col. (1))				768,572,381
10	Incremental Return for 100 basis point increase in ROE divided by Rate Base	(Line 8 / line 9)				0.64%

Notes:

- A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual incentive is calculated on Schedule F1 and must be approved by FERC. For example, if FERC were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 137 on Schedule F1, Col. 13.



**Schedule F3  
Project True-Up  
Incentives**

**YEAR ENDING DECEMBER 31, 2020**

(\$)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Project Name	NTAC ATRR or Project Number	Actual Revenues Received (Note 1)	Actual Net Revenue Requirement (Note 2)	True-Up Adjustment Principal Under/(Over)	Prior Period Adjustment	Applicable Interest Rate on Under/(Over)	True-Up Adjustment Interest Under/(Over)	Total True-Up Adjustment
			Received for Transmission Service	Schedule F2 Using Actual Cost Data	(Note A)			(Col. (6) + Col. (7)) x	Col. (6) + Col. (7)
					Col. (5) - Col. (4)	Line 25, Col. (e)	Line 24	Col. (8) x 24 months	+ Col. (9)
1a	NTAC Facilities	-	222,769,482	246,098,461	23,328,979	(3,318,410)	0.32%	1,519,118	21,529,687
1b	MSSC	-	8,410,948	8,454,713	43,765	(87,293)	0.32%	(3,304)	(46,832)
1c	AC Transmission Project	-	252,930	1,528,845	1,275,915	(151)	0.32%	96,851	1,372,614
1d		-	-	-	-	-	0	-	-
1e		-	-	-	-	-	0	-	-
...									
...									
2	Subtotal				24,648,659			1,612,664.30	22,855,469
3	Under/(Over) Recovery								22,855,469

Notes:

- For all projects and NTAC ATRR, the Actual Revenues Received are the actual revenues NYPA receives from the NYISO in that calendar year. If NYISO does not break out the revenues per project, the Actual Revenues Received will be allocated pro rata to each project based on their Actual Net Revenue Requirement in col (5).
- Schedule F1, Page 2 of 2, col (16).

**Schedule F3  
Project True-Up  
Incentives**

**FERC Refund Interest Rate**

		Interest Rates under Section 35.19(a)	
	Year		
4	Interest Rate (Note A):		
5	January	2020	0.42%
6	February	2020	0.39%
7	March	2020	0.42%
8	April	2020	0.39%
9	May	2020	0.40%
10	June	2020	0.39%
11	July	2020	0.29%
12	August	2020	0.29%
13	September	2020	0.28%
14	October	2020	0.28%
15	November	2020	0.27%
16	December	2020	0.28%
17	January	2021	0.28%
18	February	2021	0.25%
19	March	2021	0.28%
20	April	2021	0.27%
21	May	2021	0.28%
22	June	2021	0.27%
23	July	2021	0.28%
			<u>6.01%</u>
24	Avg. Monthly FERC Rate		0.32%

**Prior Period Adjustments**

	(a)	(b)	(c)	(d)	(e)
	Project or Schedule 1	Adjustment A Description of the Adjustment	Amount In Dollars	Interest (Note A)	Total Adjustment Col. (c) + Col. (d)
25	-	NTAC Adjustment as per Informaional Filing and GSUT Correction	(3,156,909)	(161,501)	(3,318,410)
25a	-	MSSC Adjustment as per Informaional Filing and GSUT Correction	(83,044)	(4,248)	(87,293)
25b	-	AC Adjustment as per Informaional Filing and GSUT Correction	(144)	(7)	(151)
25c					-
...					-
..					-
26	Total				(3,405,854)

Notes: A Prior Period Adjustments are when an error is discovered relating to a prior true-up or refunds/surcharges ordered by FERC. The interest on the Prior Period Adjustment excludes interest for the current true up period, because the interest is included in Ln 25 Col (d).





**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER AA  
Operation and Maintenance Summary**

Line No	(1)	(2)	(3)	(4)	(5)	(6)
	Amount (\$)	PRODUCTION	TRANSMISSION	ADMIN & GENERAL	OVERALL RESULT	Major Category
1a	555 - OPSE-Purchased Power	86,714,669	107,825,012	289,089,408	483,629,090	483,629,090
1b	501 - Steam Product-Fuel	109,047,201	-	-	109,047,201	109,047,201
1d	565 - Trans-Xmsn Elect Oth	-	6,574,239	643,308,174	649,882,412	649,882,412
...	-	-	-	-	-	-
2a	506 - SP-Misc Steam Power	-	-	-	-	-
2b	535 - HP-Oper Supvr&Engrg	11,956,643	-	-	11,956,643	-
2c	537 - HP-Hydraulic Expense	1,130,477	-	-	1,130,477	-
2d	538 - HP-Electric Expenses	10,221,629	-	-	10,221,629	-
2e	539 - HP-Misc Hyd Pwr Gen	28,308,382	-	-	28,308,382	-
2f	546 - OP-Oper Supvr&Engrg	3,748,617	-	-	3,748,617	-
2g	548 - OP-Generation Expens	21,511,154	-	-	21,511,154	-
2h	549 - OP-Misc Oth Pwr Gen	26,396,691	-	7,952,801	34,349,493	-
2i	560 - Trans-Oper Supvr&Eng	-	7,118,246	-	7,118,246	-
2j	561 - Trans-Load Dispatcng	-	3,448,570	-	3,448,570	-
2k	562 - Trans-Station Expns	-	5,970,815	-	5,970,815	-
2l	566 - Trans-Misc Xmsn Exp	-	13,312,077	-	13,312,077	-
2n	905 - Misc. Customer Accts. Exps	6,030,787	31,829	85,734,313	91,796,929	-
2m	Contribution to New York State	-	-	-	-	-
2o	916 - Misc. Sales Expense	5,051,360	17,743,705	-	22,795,065	-
2p	920 - Misc. Admin & Gen'l Salaries	-	-	86,934,957	86,934,957	-
2q	921 - Misc. Office Supp & Exps	-	-	21,379,414	21,379,414	-
2r	922 - Administrative Expenses Transferred	-	-	(36,156,056)	(36,156,056)	-
2s	923 - Outside Services Employed	-	-	32,154,727	32,154,727	-
2t	924 - A&G-Property Insurance	4,624,178	511,128	567,006	5,702,312	-
2u	925 - A&G-Injuries & Damages Insurance	2,654,948	402,322	348,250	3,405,519	-
2v	926 - A&G-Employee Pension & Benefits	-	-	-	-	-
2w	926 - A&G-Employee Pension & Benefits(PBOF	-	-	44,803,673	44,803,673	-
2x	928 - A&G-Regulatory Commission Expense	4,656,940	-	-	4,656,940	-
2y	930 - Obsolete/Excess Inv	(165,258)	315,976	0	150,718	-
2z	930.1-A&G-General Advertising Expense	-	-	317,742	317,742	-
2aa	930.2-A&G-Miscellaneous & General Expense	12,582	-	13,349,813	13,362,395	-
2ab	930.5-R & D Expense	2,584,589	2,865,135	4,759,752	10,209,476	-
2ac	931 - Rents	-	-	952,805	952,805	-
2ad	935 - A&G-Maintenance of General Plant	480,439	-	4,268,295	4,748,734	-
2ae	4171 - Non-Utility Oper Exp	-	-	107,481,892	107,481,892	-
2af	930.9- Misc Adj. And Other Cr	-	-	(5,818)	(5,818)	-
2ag	5481 - OP-Operation Energy Storage Equip	-	-	663,218	663,218	Operations
...	-	-	-	-	-	556,430,744
3a	545 - HP-Maint Misc Hyd PI	15,408,796	-	-	15,408,796	-
3b	512 - SP-Maint Boiler Plt	704,763	-	-	704,763	-
3c	514 - SP-Maint Misc Strm PI	10,053	-	-	10,053	-
3d	541 - HP-Maint Supvn&Engrg	544,255	-	-	544,255	-
3e	542 - HP-Maint of Struct	21,174,052	-	-	21,174,052	-
3f	543 - HP-Maint Res Dam&Wtr	7,081,400	-	-	7,081,400	-
3g	544 - HP-Maint Elect Plant	19,189,143	-	-	19,189,143	-
3h	551 - OP-Maint Supvn & Eng	6,289	-	-	6,289	-
3i	552 - OP-Maint of Struct	750,616	-	-	750,616	-
3j	553 - OP-Maint Gen & Elect	26,402,681	-	-	26,402,681	-
3k	554 - OP-Maint Oth Pwr Prd	2,232,881	-	-	2,232,881	-
3l	568 - Trans-Maint Sup & En	-	463,109	-	463,109	-
3n	569 - Trans-Maint Struct	-	6,056,533	-	6,056,533	-
3m	570 - Trans-Maint St Equip	93,889	15,776,810	-	15,870,699	-
3o	571 - Trans-Maint Ovhd Lns	-	11,113,854	-	11,113,854	-
3p	572 - Trans-Maint Ungrd Ln	-	459,167	-	459,167	-
3q	573 - Trans-Maint Misc Xmn	-	621,000	-	621,000	Maintenance
...	-	-	-	-	-	128,089,291
4a	403 - Depreciation Expense	182,588,780	47,549,855	1,069,457	231,208,092	-
4b	4171 - Depreciation Expense Non Utility	-	-	26,882,463	26,882,463	-
...	-	-	-	-	-	258,090,555
5	<b>TOTALS</b>	<b>601,153,628</b>	<b>248,159,379</b>	<b>1,308,973,823</b>	<b>2,158,286,830</b>	<b>2,185,169,293</b>











FERC by accounts and profit cen

(1)	(2)	(41)	(42)	(43)	(44)	(45)	(46)	(47)	(48)
FERC G/L Accounts	AC Proceedings	0100/265 GPSP	0100/322 Canals Reimagine	0100/350 CANALS CAPITAL	0100/550 NYEM	0100/701 Lrg Scale Renewable	...	Overall Result	
NYP/94030	403 - Depreciation Expense	-	-	-	-	-	-	231,208,092	
NYP/95010	501 - Steam Product/Fuel	-	-	-	-	-	-	109,047,201	
NYP/95060	506 - SP-Misc Steam Power	-	-	-	-	-	-	-	
NYP/95120	512 - SP-Maint Boiler Pnt	-	-	-	-	-	-	704,763	
NYP/95140	514 - SP-Maint Misc Stm Pl	-	-	-	-	-	-	10,053	
NYP/95350	535 - HP-Oper Supvr&Engrg	-	-	-	-	-	-	11,956,643	
NYP/95370	537 - HP-Hydraulic Expense	-	-	-	-	-	-	1,130,477	
NYP/95380	538 - HP-Electric Expenses	-	-	-	-	-	-	10,221,529	
NYP/95390	539 - HP-Misc Hyd Pwr Gen	-	-	-	-	-	-	28,308,382	
NYP/95410	541 - HP-Maint Supvr&Engrg	-	-	-	-	-	-	544,255	
NYP/95420	542 - HP-Maint of Struct	-	-	-	-	-	-	21,174,052	
NYP/95430	543 - HP-Maint Res Dam&Wtr	-	-	-	-	-	-	7,081,400	
NYP/95440	544 - HP-Maint Elect Plant	-	-	-	-	-	-	19,189,143	
NYP/95450	545 - HP-Maint Misc Hyd Pl	-	-	-	-	-	-	15,408,796	
NYP/95460	546 - OP-Oper Supvr&Engrg	-	-	-	-	-	-	3,748,617	
NYP/95480	548 - OP-Generation Expens	-	-	-	-	-	-	21,511,154	
NYP/95490	549 - OP-Misc Oth Pwr Gen	-	-	-	-	105,121	-	34,349,493	
NYP/95510	551 - OP-Maint Supvr & Eng	-	-	-	-	-	-	6,289	
NYP/95520	552 - OP-Maint of Struct	-	-	-	-	-	-	750,616	
NYP/95530	553 - OP-Maint Gen & Elect	-	-	-	-	-	-	26,402,681	
NYP/95540	554 - OP-Maint Oth Pwr Prd	-	-	-	-	-	-	2,232,881	
NYP/95550	555 - OPSE-Purchased Power	-	-	-	-	-	-	483,629,090	
NYP/95600	560 - Trans-Oper Supvr&Eng	-	-	-	-	-	-	7,118,246	
NYP/95610	561 - Trans-Load Dispatong	-	-	-	-	-	-	3,448,570	
NYP/95620	562 - Trans-Station Expens	-	-	-	-	-	-	5,970,815	
NYP/95650	565 - Trans-Xmsn Elect Oth	-	-	-	-	-	-	649,882,412	
NYP/95660	566 - Trans-Misc Xmsn Exp	-	-	-	-	-	-	13,312,077	
NYP/95680	568 - Trans-Maint Sup & En	-	-	-	-	-	-	463,109	
NYP/95690	569 - Trans-Maint Struct	-	-	-	-	-	-	6,056,533	
NYP/95700	570 - Trans-Maint St Equip	-	-	-	-	-	-	15,870,699	
NYP/95710	571 - Trans-Maint Ovhd Lns	-	-	-	-	-	-	11,113,854	
NYP/95720	572 - Trans-Maint Ungrd Ln	-	-	-	-	-	-	459,167	
NYP/95730	573 - Trans-Maint Misc Xmn	-	-	-	-	-	-	621,000	
905 - Misc. Customer Accts. Exps	-	154,733	-	-	-	-	-	91,796,929	
916 - Misc. Sales Expense	-	-	-	-	-	-	-	22,795,065	
920 - Misc. Admin & Genl Salaries	-	-	-	-	-	-	-	86,934,957	
921 - Misc. Office Supp & Exps	-	-	-	-	-	-	-	21,379,414	
NYP/92000	922 - Administrative Expenses Transferred	-	-	-	-	-	-	(36,156,056)	
923 - Outside Services Employed	-	-	-	-	-	-	-	32,154,727	
NYP/99240	924 - A&G-Property Insurance	-	-	-	-	-	-	5,702,312	
925 - A&G-Injuries & Damages Insurance	-	-	-	-	-	-	-	3,405,519	
NYP/99260	926 - A&G-Employee Pension & Benefits(PBOP)	-	-	-	-	-	-	44,803,673	
928 - A&G-Employee Pension & Benefits	-	-	-	-	-	-	-	-	
NYP/99280	928 - A&G-Regulatory Commission Expense	-	-	-	-	-	-	4,658,940	
NYP/99300	930 - Obsolete/Excess Inv	-	-	-	-	-	-	150,718	
931 - Rents	-	-	-	-	-	-	-	952,805	
NYP/92003	930.5-R & D Expense	-	-	-	-	-	-	10,209,476	
930.1-A&G-General Advertising Expense	-	-	-	-	-	-	-	317,742	
NYP/99302	930.2-A&G-Miscellaneous & General Expense	-	-	-	-	-	-	13,362,395	
NYP/99350	935 - A&G-Maintenance of General Plant	-	-	-	-	-	-	4,748,734	
930.0 - Misc Adj. And Other Cr	-	-	-	-	-	-	-	(5,818)	
NYP/95481	5481 - OP-Operation Energy Storage Equip	-	-	-	-	-	-	663,218	
NYP/94171	4171 - Non-Utility Oper Exp	-	206,263	-	492,405	-	-	107,481,892	
NYP/94171	4171 - Non-Utility Depreciation Expenses	-	-	-	111,296	-	-	26,882,463	
		-	-	-	-	-	-	-	
	<b>Contribution to New York State</b>	-	-	-	-	-	-	-	
Overall Result	-	154,733	206,263	-	603,701	105,121	-	2,185,169,293	





**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER AC  
STEP-UP TRANSFORMERS O&M ALLOCATOR**

<u>Line No.</u>		<u>Amount (\$)</u> (1)	<u>Ratio</u> (2)	<u>Notes</u>
1	Avg. Transmission Plant in Service	2,535,250,104		Sch B2; Col 9, Sum Ln 5, 6 and 10
2	Generator Step-Up Transformer Plant-in-Service	74,737,865		Sch B2, Line 12, Col 9
3	<b>Ratio</b>		<b>2.95%</b>	Col 1, Ln 2 / Col 1, Ln 1
4	Transmission Maintenance	34,584,361		Sch A1; Col 4, Ln 12
5	<b>Removed Step-up Transmission O&amp;M</b>	<b>(1,019,529)</b>		Col 1, Ln 4 x Col 2, Ln 3





**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER AD  
FACTS O&M ALLOCATOR**

<u>Line No.</u>	<u>Amount (\$)</u> (1)	<u>Ratio</u> (2)	<u>Notes</u>
1	Avg. Transmission Plant in Service	2,535,250,104	Sch B2; Col 5, Sum Ln 5, 6 and 10
2	FACTS Plant-in-Service	44,743,653	Sch B2, Line 13, Col 9
3	<b>Ratio</b>	<b>1.76%</b>	Col 1, Ln 2 / Col 1, Ln 1
4	Transmission Maintenance	34,584,361	Sch A1: Col 4, Ln 12
5	<b>Reclassified FACTS Transmission Plant</b>	<b>(610,366)</b>	Subtract Col 1, Ln 4 * Col 2, Ln 3



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER AE  
MICROWAVE TOWER RENTAL INCOME**

	(1)	(2)	(3)
<u>Line No.</u>	<u>Posting Date</u>	<u>Account</u>	<u>Income Amount (\$)</u>
1a	2/18/2020	514180	1,350
1b	2/18/2020	514180	1,350
1c	11/5/2020	514180	1,398
1d	12/3/2020	514180	1,398
1e	12/3/2020	514180	1,398
1f	12/3/2020	514180	1,398
1g	12/7/2020	514180	1,350
1h	12/7/2020	514180	4,725
1i			
1j			
1k			
1l			
1m			
1n			
1o			
1p			
1q			
1r			
1s			
...			
2			<b>14,365</b>



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

<b>WORK PAPER AF</b>		
<b>POSTRETIREMENT BENEFITS OTHER THAN PENSIONS (PBOP)</b>		
<u>Line No.</u>	<u>Item</u>	<u>Amount (\$)</u>
	(1)	(2)
1	Total NYPA PBOP	<b>(8,891,709)</b>
2	PBOP Capitalized	<b>(1,505,644)</b>
3	PBOP contained in Cost of Service Line 1 less line 2	<b>(7,386,065)</b>
4	Base PBOP Amount	<b><u>35,797,785</u></b>
5	<b>PBOP Adjustment</b> Line 4 less line 3	<b>43,183,850</b>

This work paper includes total NYPA PBOP which is allocated to transmission by labor ratio as shown on Schedule A2.



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER AG  
PROPERTY INSURANCE ALLOCATION**

<u>Line No.</u>	<u>Site</u>	<u>Amount (\$)</u>	<u>Ratio</u>	<u>Allocated Insurance Expense - Transmission (\$)</u>	<u>Notes</u>
		(1)	(2)	(3)	(4)
1a	105 - Blenheim-Gilboa	524,484			Allocated based on transmission gross plant ratio from Work Paper AI
1b	110 - St. Lawrence	1,083,276			
1c	115 - Niagara	1,742,636			
1d	310 - Headquarters	567,006			
...					
2	<b>Subtotal (Gross Transmission Plant Ratio)</b>	<b>3,917,403</b>	21.07%	<b>825,209</b>	
3a	220 - Marcy /Clark Trans	(23,224)			
3b	235 - Sound Cable	82,753			
...					
4	<b>Subtotal (Full Transmission)</b>	<b>59,528</b>	100.00%	<b>59,528</b>	
5	<b>Grand Total</b>			<b>884,737</b>	



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER AH  
INJURIES & DAMAGES INSURANCE EXPENSE ALLOCATION**

<u>Line No.</u>	<u>Site</u>	<u>Amount (\$)</u> (1)	<u>Ratio (%)</u> (2)	<u>Allocated Injury/Damage Insurance Expense - Transmission (\$)</u> (3)	<u>Notes</u> (4)
1a	105 - Blenheim-Gilboa	453,220			
1b	110 - St. Lawrence	514,069			
1c	115 - Niagara	1,576,207			
1d	310 - Headquarters	348,250			
...					
2	<b>Subtotal</b>	<b>2,891,746</b>	30.41	<b>879,424</b>	Allocated based on transmission labor ratio from Schedule E1
3a	220 - Marcy /Clark Trans	402,322			
3b	235 - Sound Cable	-			
...					
		<b>402,322</b>	100.00	<b>402,322</b>	
4	<b>Grand Total</b>			<b>1,281,746</b>	



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER AI  
PROPERTY INSURANCE ALLOCATOR**

	<u>12/31/2020 (\$)</u>	<u>12/31/2019 (\$)</u>	<u>Average</u>	<u>Gross Plant in Service Ratio</u>	<u>Source</u>
	(1)	(2)	(3)	(4)	(5)
1 <span style="border: 1px solid black; padding: 2px;">PRODUCTION</span>	\$ 3,820,960,820	\$ 3,719,928,812	\$ 3,770,444,816	78.93%	WP-BC
2 <span style="border: 1px solid black; padding: 2px;">TRANSMISSION (353 Station Equip.)</span>	\$ 1,077,516,748	\$ 934,908,932	\$ 1,006,212,840	21.07%	WP-BC
3 <b>TOTAL</b>	\$ 4,898,477,568	\$ 4,654,837,745	\$ 4,776,657,657	100.00%	

**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER BA  
DEPRECIATION AND AMORTIZATION EXPENSES (BY FERC ACCOUNT)**

		Included General & Transmission Plant - Depreciation 2020			
		(1)	(2)	(3)	(4)
		Site	FERC Acct #	Item	Depreciation (\$)
<b>Line No.</b>	<b>Source/Comments</b>	<b>Included General Plant</b>			
1a	WP-BC, column 8, line 12a	BLNHEIM - GILBOA	390	Structures & Improvements	632,885
1b	WP-BC, column 8, line 12k	HEADQUARTERS	390	Structures & Improvements	1,059,644
1c		MARCY-SOUTH	390	Structures & Improvements	-
1d	WP-BC, column 8, line 12x	MASSENA - MARCY (Clark)	390	Structures & Improvements	358,456
1e	WP-BC, column 8, line 12ai	NIAGARA	390	Structures & Improvements	747,377
1f	WP-BC, column 8, line 12av	St. LAWRENCE / FDR	390	Structures & Improvements	662,999
...			390		-
2			390	<b>Subtotal General - Structures &amp; Im</b>	<b>3,461,361</b>
3a	WP-BC, column 8, line 12b	BLNHEIM - GILBOA	391	Office Furniture & Equipment	2,407
3b	WP-BC, column 8, line 12n	HEADQUARTERS	391	Office Furniture & Equipment	660,926
3c	WP-BC, column 8, line 12y	MASSENA - MARCY (Clark)	391	Office Furniture & Equipment	3,871
3d	WP-BC, column 8, line 12ak	NIAGARA	391	Office Furniture & Equipment	2,003
3e	WP-BC, column 8, line 12aw	St. LAWRENCE / FDR	391	Office Furniture & Equipment	6,667
3h	WP-BC, column 8, line 12c	BLNHEIM - GILBOA	391.2	Computer Equipment 5 yr	16,724
3i	WP-BC, column 8, line 12m	HEADQUARTERS	391.2	Computer Equipment 5 yr	4,052,078
3k	WP-BC, column 8, line 12z	MASSENA - MARCY (Clark)	391.2	Computer Equipment 5 yr	47,959
3l	WP-BC, column 8, line 12al	NIAGARA	391.2	Computer Equipment 5 yr	42,273
3m	WP-BC, column 8, line 12ax	St. LAWRENCE / FDR	391.2	Computer Equipment 5 yr	53,536
3n		BLNHEIM - GILBOA	391.3	Computer Equipment 10 yr	-
3o	WP-BC, column 8, line 12o	HEADQUARTERS	391.3	Computer Equipment 10 yr	17,033,614
3p	WP-BC, column 8, line 12aa	MASSENA - MARCY (Clark)	391.3	Computer Equipment 10 yr	939,875
3r	WP-BC, column 8, line 12am	NIAGARA	391.3	Computer Equipment 10 yr	202,421
3s	WP-BC, column 8, line 12ay	St. LAWRENCE / FDR	391.3	Computer Equipment 10 yr	841,695
...					-
4			391	<b>Subtotal General - Office Furniture</b>	<b>23,906,050</b>
5a	WP-BC, column 8, line 12d	BLNHEIM - GILBOA	392	Transportation Equipment	519,437
5b	WP-BC, column 8, line 12p	HEADQUARTERS	392	Transportation Equipment	234,609
5c	WP-BC, column 8, line 12ab	MASSENA - MARCY (Clark)	392	Transportation Equipment	545,174
5d	WP-BC, column 8, line 12an	NIAGARA	392	Transportation Equipment	384,761
5e	WP-BC, column 8, line 12az	St. LAWRENCE / FDR	392	Transportation Equipment	1,146,784
...			392		-
...			392		-
6			392	<b>Subtotal General - Transportation I</b>	<b>2,830,766</b>
7a	WP-BC, column 8, line 12e	BLNHEIM - GILBOA	393	Stores Equipment	16,350
7b	WP-BC, column 8, line 12ac	MASSENA - MARCY (Clark)	393	Stores Equipment	9,904
7c	WP-BC, column 8, line 12ao	NIAGARA	393	Stores Equipment	-
7d	WP-BC, column 8, line 12ba	St. LAWRENCE / FDR	393	Stores Equipment	9,248
...			393		-
...			393		-
8			393	<b>Subtotal General - Stores Equipme</b>	<b>35,502</b>
9a	WP-BC, column 8, line 12f	BLNHEIM - GILBOA	394	Tools, Shop & Garage Equipment	85,006
9b	WP-BC, column 8, line 12q	HEADQUARTERS	394	Tools, Shop & Garage Equipment	58,277
9c	WP-BC, column 8, line 12ad	MASSENA - MARCY (Clark)	394	Tools, Shop & Garage Equipment	30,323
9d	WP-BC, column 8, line 12ap	NIAGARA	394	Tools, Shop & Garage Equipment	85,559
9e	WP-BC, column 8, line 12bb	St. LAWRENCE / FDR	394	Tools, Shop & Garage Equipment	467,615
...			394		-
...			394		-
10			394	<b>Subtotal General - Tools, Shop &amp; C</b>	<b>726,781</b>
11a	WP-BC, column 8, line 12g	BLNHEIM - GILBOA	395	Laboratory Equipment	35,329
11b	WP-BC, column 8, line 12r	HEADQUARTERS	395	Laboratory Equipment	4,570
11c	WP-BC, column 8, line 12ae	MASSENA - MARCY (Clark)	395	Laboratory Equipment	25,804
11d	WP-BC, column 8, line 12aq	NIAGARA	395	Laboratory Equipment	26,801
11e	WP-BC, column 8, line 12bc	St. LAWRENCE / FDR	395	Laboratory Equipment	153,697
...			395		-
...			395		-
12			395	<b>Subtotal General - Laboratory Equi</b>	<b>246,200</b>
13a	WP-BC, column 8, line 12h	BLNHEIM - GILBOA	396	Power Operated Equipment	243,342
13b	WP-BC, column 8, line 12v	MARCY-SOUTH	396	Power Operated Equipment	-
13c	WP-BC, column 8, line 12af	MASSENA - MARCY (Clark)	396	Power Operated Equipment	157,747
13d	WP-BC, column 8, line 12ar	NIAGARA	396	Power Operated Equipment	296,086
13e	WP-BC, column 8, line 12bd	St. LAWRENCE / FDR	396	Power Operated Equipment	576,719
...			396		-
...			396		-
14			396	<b>Subtotal General - Power Operated</b>	<b>1,273,894</b>
15a	WP-BC, column 8, line 12i	BLNHEIM - GILBOA	397	Communication Equipment	53,563
15b	WP-BC, column 8, line 12s	HEADQUARTERS	397	Communication Equipment	691,756
15c	WP-BC, column 8, line 12u	LONG ISLAND SOUND CABL	397	Communication Equipment	-
15d	WP-BC, column 8, line 12w	MARCY-SOUTH	397	Communication Equipment	-
15e	WP-BC, column 8, line 12ag	MASSENA - MARCY (Clark)	397	Communication Equipment	41,873
15f	WP-BC, column 8, line 12as	NIAGARA	397	Communication Equipment	251,604
15g	WP-BC, column 8, line 12be	St. LAWRENCE / FDR	397	Communication Equipment	411,045
...			397		-
...			397		-
16			397	<b>Subtotal General - Communication</b>	<b>1,449,840</b>
17a	WP-BC, column 8, line 12j	BLNHEIM - GILBOA	398	Miscellaneous Equipment	878,703
17b	WP-BC, column 8, line 12t	HEADQUARTERS	398	Miscellaneous Equipment	10,276
17c	WP-BC, column 8, line 12ah	MASSENA - MARCY (Clark)	398	Miscellaneous Equipment	3,854
17d	WP-BC, column 8, line 12at	NIAGARA	398	Miscellaneous Equipment	10,317,704
17e	WP-BC, column 8, line 12bh	St. LAWRENCE / FDR	398	Miscellaneous Equipment	6,180,280
...			398		-
...			398		-
18			398	<b>Subtotal General - Miscellaneous E</b>	<b>17,390,818</b>



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER BA  
DEPRECIATION AND AMORTIZATION EXPENSES (BY FERC ACCOUNT)**

Included General & Transmission Plant - Depreciation 2020					
	(1)	(2)	(3)	(4)	
	Site	FERC Acct #	Item	Depreciation (\$)	
19a					
19b	WP-BC, column 8, line 12au	NIAGARA	399	Other Tangible Property	42,683
19c	WP-BC, column 8, line 12bi	St. LAWRENCE / FDR	399	Other Tangible Property	75,095
...			399		-
...			399		-
20			399	<b>Subtotal General - Other Tangible I</b>	<b>117,778</b>



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER BA  
DEPRECIATION AND AMORTIZATION EXPENSES (BY FERC ACCOUNT)**

Included General & Transmission Plant - Depreciation 2020				
	(1)	(2)	(3)	(4)
	Site	FERC Acct #	Item	Depreciation (\$)
21	<b>Total Included General Plant</b>			<b>51,438,990</b>
<b>Included Transmission Plant</b>				
22a	WP-BC, column 8, line 10a	352	Structures & Improvements	67,230
22b	WP-BC, column 8, line 10g	352	Structures & Improvements	-
22c	WP-BC, column 8, line 10l	352	Structures & Improvements	209,542
22d	WP-BC, column 8, line 10p	352	Structures & Improvements	-
22e	WP-BC, column 8, line 10y	352	Structures & Improvements	614,100
22f	WP-BC, column 8, line 10af	352	Structures & Improvements	476,979
22g	WP-BC, column 8, line 10am	352	Structures & Improvements	240,347
...		352		-
...		352		-
23		352	<b>Subtotal Transmission - Structure</b>	<b>1,608,199</b>
24a	WP-BC, column 8, line 10b	353	Station Equipment	980,808
24b	WP-BC, column 8, line 10h	353	Station Equipment	-
24c	WP-BC, column 8, line 10n	353	Station Equipment	2,079,347
24d	WP-BC, column 8, line 10q	353	Station Equipment	1,003,961
24e	WP-BC, column 8, line 10z	353	Station Equipment	3,690,130
24f	WP-BC, column 8, line 10aa	353	Station Equipment - Windfarm As	1,663,426
24g	WP-BC, column 8, line 10ag	353	Station Equipment	2,528,568
24h	WP-BC, column 8, line 10an	353	Station Equipment	4,359,339
...		353		-
...		353		-
25		353	<b>Subtotal Transmission - Station E</b>	<b>16,305,580</b>
26a	WP-BC, column 8, line 10c	354	Towers & Fixtures	450,344
26b	WP-BC, column 8, line 10i	354	Towers & Fixtures	105,031
26c	WP-BC, column 8, line 10r	354	Towers & Fixtures	1,462,227
26d	WP-BC, column 8, line 10ab	354	Towers & Fixtures	1,288,390
26e	WP-BC, column 8, line 10ah	354	Towers & Fixtures	598,793
26f	WP-BC, column 8, line 10ao	354	Towers & Fixtures	469,705
...		354		-
...		354		-
27		354	<b>Subtotal Transmission - Towers &amp;</b>	<b>4,374,490</b>
28a	WP-BC, column 8, line 10d	355	Poles & Fixtures	37,451
28b	WP-BC, column 8, line 10s	355	Poles & Fixtures	4,145,863
28c	WP-BC, column 8, line 10ac	355	Poles & Fixtures	363,973
28d	WP-BC, column 8, line 10ai	355	Poles & Fixtures	746
28e	WP-BC, column 8, line 10ap	355	Poles & Fixtures	319,801
...		355		-
...		355		-
29		355	<b>Subtotal Transmission - Poles &amp; F</b>	<b>4,867,835</b>
30a	WP-BC, column 8, line 10e	356	Overhead Conductors & Devices	104,604
30b	WP-BC, column 8, line 10j	356	Overhead Conductors & Devices	35,958
30c	WP-BC, column 8, line 10t	356	Overhead Conductors & Devices	1,496,661
30d	WP-BC, column 8, line 10ad	356	Overhead Conductors & Devices	540,391
30e	WP-BC, column 8, line 10ak	356	Overhead Conductors & Devices	491,249
30f	WP-BC, column 8, line 10aq	356	Overhead Conductors & Devices	1,308,644
...		356		-
...		356		-
31		356	<b>Subtotal Transmission - Overhead</b>	<b>3,977,507</b>
32a	WP-BC, column 8, line 10m	357	Underground Conduit	2,024,078
32b	WP-BC, column 8, line 10u	357	Underground Conduit	544,256
32c	WP-BC, column 8, line 10ar	357	Underground Conduit	138
...		357		-
...		357		-
33		357	<b>Subtotal Transmission - Undergro</b>	<b>2,568,471</b>
34a	WP-BC, column 8, line 10o	358	Underground Conductors & Devic	5,450,121
34b	WP-BC, column 8, line 10v	358	Underground Conductors & Devic	201,783
34c	WP-BC, column 8, line 10as	358	Underground Conductors & Devic	484,403
...		358		-
...		358		-
35		358	<b>Subtotal Transmission - Undergro</b>	<b>6,136,308</b>
36a	WP-BC, column 8, line 10f	359	Roads & Trails	7,666
36b	WP-BC, column 8, line 10k	359	Roads & Trails	996
36c	WP-BC, column 8, line 10w	359	Roads & Trails	201,147
36d	WP-BC, column 8, line 10ae	359	Roads & Trails	37,248
36e	WP-BC, column 8, line 10al	359	Roads & Trails	327
36f	WP-BC, column 8, line 10at	359	Roads & Trails	3,821
...		359		-
...		359		-
37		359	<b>Subtotal Transmission - Roads &amp;</b>	<b>251,205</b>
38	<b>Total Included Transmission Plant</b>			<b>40,089,595</b>



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER BB  
2019-2020 EXCLUDED PLANT IN SERVICE**

Line No.	Source/Comments	(1)	(2)	(3)	2020				2019			
					(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	EXCLUDED TRANSMISSION				Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
1												
1a	WP-BC, line 10au	353	500mW C - C at Astoria	Station Equip - Transmission	87,822,365	39,165,381	48,656,983	2,817,865	87,795,957	36,347,516	51,448,441	2,833,723
2												
	<b>SUBTOTAL 500mW C - C at Astoria</b>				<b>87,822,365</b>	<b>39,165,381</b>	<b>48,656,983</b>	<b>2,817,865</b>	<b>87,795,957</b>	<b>36,347,516</b>	<b>51,448,441</b>	<b>2,833,723</b>
3												
3a	WP-BC, line 1o	350	Astoria 2 (AE-II) Substation	Land & Land Rights	-	-	-	-	-	-	-	-
3b	WP-BC, line 10av	352	Astoria 2 (AE-II) Substation	Structures & Improvements	-	-	-	-	-	-	-	-
3c	WP-BC, line 10aw	353	Astoria 2 (AE-II) Substation	Station Equipment	60,481,915	28,665,303	31,816,612	3,011,360	60,481,915	25,653,943	34,827,972	3,011,360
3d	WP-BC, line 10ax	354	Astoria 2 (AE-II) Substation	Towers & Fixtures	-	-	-	-	-	-	-	-
3e	WP-BC, line 10ay	355	Astoria 2 (AE-II) Substation	Poles & Fixtures	-	-	-	-	-	-	-	-
3f	WP-BC, line 10az	356	Astoria 2 (AE-II) Substation	Overhead Conductors & Devices	-	-	-	-	-	-	-	-
3g	WP-BC, line 10ba	357	Astoria 2 (AE-II) Substation	Underground Conduit	24,644,166	11,705,986	12,938,180	1,232,209	24,644,166	10,473,777	14,170,389	1,232,209
3h	WP-BC, line 10bb	358	Astoria 2 (AE-II) Substation	Underground Conductors & Devices	-	-	-	-	-	-	-	-
3i	WP-BC, line 10bc	359	Astoria 2 (AE-II) Substation	Roads & Trails	-	-	-	-	-	-	-	-
4												
	<b>SUBTOTAL Astoria 2 (AE-II) Substation</b>				<b>85,126,081</b>	<b>40,371,289</b>	<b>44,754,792</b>	<b>4,243,569</b>	<b>85,126,081</b>	<b>36,127,720</b>	<b>48,998,361</b>	<b>4,243,569</b>
5												
5a	WP-BC, line 10be	353	Crescent	Station Equip - Transmission	2,395,536	1,182,675	1,212,861	39,926	2,395,536	1,142,749	1,252,787	39,926
5b	WP-BC, line 10bu	353	Vischer Ferry	Station Equip - Transmission	663,158	327,407	335,751	11,053	663,158	316,354	346,804	11,053
5c	WP-BC, line 10bm	353	Jarvis	Station Equip - Transmission	4,403,688	2,126,559	2,277,129	74,241	4,302,254	2,052,318	2,249,936	71,705
6												
	<b>SUBTOTAL Small Hydro</b>				<b>7,462,382</b>	<b>3,636,641</b>	<b>3,825,741</b>	<b>125,220</b>	<b>7,360,948</b>	<b>3,511,421</b>	<b>3,849,527</b>	<b>122,684</b>
7												
7a	WP-BC, line 10bh	353	FLYNN (Holtsville)	Station Equip - Transmission	11,982,220	5,410,120	6,572,100	317,734	11,976,558	5,092,386	6,884,172	317,544
8												
	<b>SUBTOTAL FLYNN (Holtsville)</b>				<b>11,982,220</b>	<b>5,410,120</b>	<b>6,572,100</b>	<b>317,734</b>	<b>11,976,558</b>	<b>5,092,386</b>	<b>6,884,172</b>	<b>317,544</b>
8a	WP-BC, line 1p	350	POLETTI (Astoria)	Land & Land Rights	981	-	981	-	981	-	981	-
8b	WP-BC, line 10bo	352	POLETTI (Astoria)	Structures & Improvements	69,748	59,685	10,063	-	69,748	59,685	10,063	-
8c	WP-BC, line 10bp	353	POLETTI (Astoria)	Station Equipment	14,716,023	15,378,378	(662,355)	-	14,716,023	15,378,378	(662,355)	18,526
8d	WP-BC, line 10bq	357	POLETTI (Astoria)	Underground Conduit	16,192,845	16,524,976	(332,131)	-	16,192,845	16,524,976	(332,131)	-
8e	WP-BC, line 10br	358	POLETTI (Astoria)	Underground Conductors & Devices	14,726,135	14,423,774	302,361	30,451	14,726,135	14,393,323	332,812	30,451
9												
	<b>SUBTOTAL Poletti</b>				<b>45,705,732</b>	<b>46,386,812</b>	<b>(681,080)</b>	<b>30,451</b>	<b>45,705,732</b>	<b>46,356,361</b>	<b>(650,629)</b>	<b>48,977</b>
10												
10a	WP-BC, line 10bd	353	BRENTWOOD (Long Island)	Station Equip - Transmission	6,883,706	5,831,892	1,051,814	37,305	6,883,706	5,794,587	1,089,119	37,305
10b	WP-BC, line 10bi	353	GOWANUS (Brooklyn)	Station Equip - Transmission	28,715,227	27,580,353	1,134,874	-	28,715,227	27,580,353	1,134,874	-
10c	WP-BC, line 10bk	353	HARLEM RIVER YARDS (Bronx)	Station Equip - Transmission	25,080,072	20,656,156	4,423,916	487,234	25,080,072	20,168,922	4,911,150	487,234
10d	WP-BC, line 10bl	353	HELLGATE (Bronx)	Station Equip - Transmission	25,061,553	18,368,465	6,693,088	684,730	25,061,553	17,683,735	7,377,818	684,731
10e	WP-BC, line 10bn	353	KENT (Brooklyn)	Station Equip - Transmission	10,506,622	9,794,419	712,203	4,010	10,475,797	9,790,409	685,388	306
10f	WP-BC, line 10bs	353	POUCH TERMINAL (Richmond)	Station Equip - Transmission	11,520,027	10,468,678	1,051,349	-	11,520,027	10,468,678	1,051,349	-
10g	WP-BC, line 10bt	353	VERNON BOULEVARD (Queens)	Station Equip - Transmission	16,526,683	6,635,443	9,891,240	-	16,526,683	6,635,443	9,891,240	-
11												
	<b>SUBTOTAL SCPP</b>				<b>124,293,890</b>	<b>99,335,406</b>	<b>24,958,484</b>	<b>1,213,279</b>	<b>124,263,065</b>	<b>98,122,128</b>	<b>26,140,937</b>	<b>1,209,576</b>
12												
13												
	<b>TOTAL EXCLUDED TRANSMISSION</b>				<b>362,392,669</b>	<b>234,305,649</b>	<b>128,087,020</b>	<b>8,748,118</b>	<b>362,228,341</b>	<b>225,557,532</b>	<b>136,670,810</b>	<b>8,776,073</b>



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER BB  
2019-2020 EXCLUDED PLANT IN SERVICE**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
				2020				2019				
	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
<b>14</b>	<b>EXCLUDED GENERAL</b>											
14a	WP-BC, line 12bk	391	500mW C - C at Astoria	Office Furniture & Equipment	155,630	130,349	25,281	19,274	155,630	111,075	44,555	22,814
14b	WP-BC, line 12bl	391.2	500mW C - C at Astoria	Office Furniture & Equipment - 5 years	33,516	22,912	10,605	6,705	33,516	16,207	17,310	6,705
14c	WP-BC, line 12bm	391.3	500mW C - C at Astoria	Office Furniture & Equipment - 10 years	654,888	98,234	556,654	65,489	654,888	32,745	622,143	32,745
14d	WP-BC, line 12bn	392	500mW C - C at Astoria	Transprt.Equip-500MW	685,870	465,174	220,696	39,400	610,514	425,774	184,740	36,902
14e	WP-BC, line 12bo	394	500mW C - C at Astoria	Tools, Shop & Garage Equipment	68,609	68,609	-	3,762	68,609	64,847	3,762	5,648
14f	WP-BC, line 12bp	395	500mW C - C at Astoria	Laboratory Equipment	2,143,543	954,976	1,188,567	207,997	2,143,543	746,979	1,396,564	207,997
14f	WP-BC, line 12bq	396	500mW C - C at Astoria	Power Oper Equip-500MW	678,686	521,586	157,100	60,182	678,686	461,404	217,282	60,855
14g	WP-BC, line 12br	398	500mW C - C at Astoria	Miscellaneous Equipment	722,135	652,120	70,015	6,251	690,697	645,869	44,828	18,602
...					-	-	-	-	-	-	-	-
<b>15</b>	<b>SUBTOTAL 500Mw CC</b>				<b>5,142,876</b>	<b>2,913,959</b>	<b>2,228,917</b>	<b>409,060</b>	<b>5,036,082</b>	<b>2,504,899</b>	<b>2,531,183</b>	<b>392,268</b>
<b>16</b>												
16a	WP-BC, line 1n	389	Jarvis	Land & Land Rights	8,000	-	8,000	-	8,000	-	8,000	-
16b	WP-BC, line 12ch	399	Jarvis	Other Tangible Property	427,000	212,147	214,853	7,117	427,000	205,030	221,970	7,117
...					-	-	-	-	-	-	-	-
<b>17</b>	<b>SUBTOTAL Small Hydro</b>				<b>435,000</b>	<b>212,147</b>	<b>222,853</b>	<b>7,117</b>	<b>435,000</b>	<b>205,030</b>	<b>229,970</b>	<b>7,117</b>
<b>18</b>												
18a	WP-BC, line 12bt	391	FLYNN (Holtsville)	Office Furniture & Equipment	307,067	203,237	103,830	13,439	307,067	189,798	117,269	14,827
18b	WP-BC, line 12bu	392	FLYNN (Holtsville)	Transportation Equipment	91,386	107,823	(16,437)	7,595	91,386	100,228	(8,842)	10,779
18c	WP-BC, line 12bv	393	FLYNN (Holtsville)	Stores Equipment	-	-	-	-	-	-	-	-
18d	WP-BC, line 12bw	394	FLYNN (Holtsville)	Tools, Shop & Garage Equipment	147,596	139,889	7,707	1,056	147,596	138,833	8,763	1,056
18e	WP-BC, line 12bx	395	FLYNN (Holtsville)	Laboratory Equipment	49,049	58,806	(9,757)	557	49,049	58,249	(9,200)	572
18f	WP-BC, line 12by	396	FLYNN (Holtsville)	Power Operated Equipment	286,293	130,191	156,102	27,635	286,293	102,556	183,737	27,635
18g	WP-BC, line 12bz	397	FLYNN (Holtsville)	Communication Equipment	349,918	349,917	1	-	349,918	349,917	1	-
18h	WP-BC, line 12ca	398	FLYNN (Holtsville)	Miscellaneous Equipment	509,926	366,118	143,807	17,615	501,231	348,503	152,727	36,569
...					-	-	-	-	-	-	-	-
<b>19</b>	<b>SUBTOTAL Flynn</b>				<b>1,741,234</b>	<b>1,355,980</b>	<b>385,254</b>	<b>67,897</b>	<b>1,732,539</b>	<b>1,288,083</b>	<b>444,456</b>	<b>91,438</b>
<b>20</b>												
20a	WP-BC, line 1m	389	POLETTI (Astoria)	Land & Land Rights	13,816	-	13,816	-	13,816	-	13,816	-
20b	WP-BC, line 12cm	390	POLETTI (Astoria)	Structures & Improvements	3,656,292	1,367,690	2,288,601	79,003	3,235,826	1,288,687	1,947,138	64,717
20c	WP-BC, line 12cn	391	POLETTI (Astoria)	Office Furniture & Equipment	833,108	833,108	-	-	833,108	833,108	-	-
20d	WP-BC, line 12co	392	POLETTI (Astoria)	Transportation Equipment	57,156	57,157	(0)	-	57,156	57,157	(0)	-
20e	WP-BC, line 12cp	393	POLETTI (Astoria)	Stores Equipment	108,838	102,550	6,288	825	108,838	101,725	7,113	825
20f	WP-BC, line 12cq	394	POLETTI (Astoria)	Tools, Shop & Garage Equipment	456,566	145,537	311,029	22,122	445,908	123,415	322,493	19,146
20g	WP-BC, line 12cr	395	POLETTI (Astoria)	Laboratory Equipment	1,622,975	1,646,549	(23,574)	1,991	1,622,975	1,644,558	(21,583)	1,991
20h	WP-BC, line 12cs	396	POLETTI (Astoria)	Power Operated Equipment	163,078	151,871	11,207	-	163,078	151,871	11,207	-
20i	WP-BC, line 12ct	397	POLETTI (Astoria)	Communication Equipment	443,045	427,385	15,660	-	443,045	427,385	15,660	-
20j	WP-BC, line 12cu	398	POLETTI (Astoria)	Miscellaneous Equipment	2,960,626	2,964,502	(3,876)	394	2,960,626	2,964,108	(3,482)	394
20k	WP-BC, line 12cv	399	POLETTI (Astoria)	Other Tangible Property	322,930	322,930	-	-	322,930	322,930	-	-
...					-	-	-	-	-	-	-	-
<b>21</b>	<b>SUBTOTAL Poletti</b>				<b>10,638,430</b>	<b>8,019,279</b>	<b>2,619,151</b>	<b>104,335</b>	<b>10,207,306</b>	<b>7,914,943</b>	<b>2,292,362</b>	<b>87,073</b>



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER BB  
2019-2020 EXCLUDED PLANT IN SERVICE**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
					2020				2019			
	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
22												
22a	WP-BC, line 12bs	398	<b>BRENTWOOD (Long Island)</b>	Miscellaneous Equipment	181,337	181,338	(1)	-	181,337	181,338	(1)	-
22b	WP-BC, line 12cb	396	<b>GOWANUS (Brooklyn)</b>	Power Operated Equipment	28,597	25,522	3,075	672	28,597	24,850	3,747	672
22c	WP-BC, line 12cc	398	<b>GOWANUS (Brooklyn)</b>	Miscellaneous Equipment	427,955	427,955	-	-	427,955	427,955	-	692
22d	WP-BC, line 12cd	396	<b>HARLEM RIVER YARDS (Bronx)</b>	Power Operated Equipment	21,882	21,882	-	-	21,882	21,882	-	-
22e	WP-BC, line 12ce	398	<b>HARLEM RIVER YARDS (Bronx)</b>	Miscellaneous Equipment	1,166,180	1,166,180	-	-	1,166,180	1,166,180	-	692
22f	WP-BC, line 12cf	396	<b>HELLGATE (Bronx)</b>	Power Operated Equipment	22,076	22,076	-	-	22,076	22,076	-	-
22g	WP-BC, line 12cg	398	<b>HELLGATE (Bronx)</b>	Miscellaneous Equipment	1,272,183	1,269,695	2,489	3,330	1,272,183	1,266,365	5,819	4,022
22h	WP-BC, line 12ch	396	<b>KENT (Brooklyn)</b>	Power Operated Equipment	22,076	22,076	-	-	22,076	22,076	-	-
22i	WP-BC, line 12ci	398	<b>KENT (Brooklyn)</b>	Miscellaneous Equipment	228,133	228,133	-	-	228,133	228,133	-	-
22j	WP-BC, line 12cj	396	<b>POUCH TERMINAL (Richmond)</b>	Power Operated Equipment	22,076	22,076	-	-	22,076	22,076	-	-
22k	WP-BC, line 12ck	398	<b>POUCH TERMINAL (Richmond)</b>	Miscellaneous Equipment	313,431	171,153	142,278	-	313,431	171,153	142,278	-
22l	WP-BC, line 12cl	396	<b>VERNON BOULEVARD (Queens)</b>	Power Operated Equipment	22,076	11,029	11,047	-	22,076	11,029	11,047	-
22m	WP-BC, line 12cm	398	<b>VERNON BOULEVARD (Queens)</b>	Miscellaneous Equipment	245,850	100,831	145,019	-	245,850	100,831	145,019	692
...												
23			<b>SUBTOTAL SCPP</b>		<b>3,973,852</b>	<b>3,669,946</b>	<b>303,907</b>	<b>4,002</b>	<b>3,973,852</b>	<b>3,665,944</b>	<b>307,909</b>	<b>6,770</b>
24												
...	WP-BC, line 12cl	121	<b>New York Energy Manager</b>	Non-utility Property	597,048	187,818	409,230	111,296	-	-	-	-
...												
25			<b>TOTAL EXCLUDED GENERAL</b>		<b>21,931,392</b>	<b>16,171,311</b>	<b>5,760,081</b>	<b>592,411</b>	<b>21,384,779</b>	<b>15,578,900</b>	<b>5,805,879</b>	<b>584,667</b>





**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER BC  
PLANT IN SERVICE DETAIL**

				2020				2019			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
P/T/G	Plant Name	A/C	Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
...											
2			<b>Land Total</b>	163,892,887	-	163,892,887	-	163,514,267	-	163,514,267	-
3			<b>Construction in progress</b>								
3a	<b>Adjustments</b>		<b>CWIP</b>	636,606,942	-	636,606,942	-	602,894,541	-	602,894,541	-
4			<b>Construction in progress Total</b>	636,606,942	-	636,606,942	-	602,894,541	-	602,894,541	-
5			<b>Total capital assets not being depreciated</b>	<b>800,499,830</b>	<b>-</b>	<b>800,499,830</b>	<b>-</b>	<b>766,408,808</b>	<b>-</b>	<b>766,408,808</b>	<b>-</b>

**Capital assets, being depreciated:**

6	<b>Production - Hydro</b>										
6a	Production	<b>ASHOKAN</b>	333 Waterwheels, Turbines, Generators	14,962,757	8,462,431	6,500,326	249,382	14,962,757	8,213,049	6,749,708	249,382
6b	Production	<b>BLLENHEIM - GILBOA</b>	331 Structures & Improvements	36,537,261	21,133,327	15,403,934	471,420	36,537,261	20,661,907	15,875,354	471,420
6c	Production	<b>BLLENHEIM - GILBOA</b>	332 Reservoirs, Dams, Waterways	78,718,529	55,431,821	23,286,708	1,195,502	78,718,529	54,236,319	24,482,210	1,195,502
6d	Production	<b>BLLENHEIM - GILBOA</b>	333 Waterwheels, Turbines, Generators	95,425,624	30,620,307	64,805,317	2,241,438	95,491,719	28,444,964	67,046,755	2,241,438
6e	Production	<b>BLLENHEIM - GILBOA</b>	334 Accessory Electric Equipment	32,303,173	15,470,949	16,832,224	1,027,488	32,066,175	14,443,460	17,622,714	1,161,842
6f	Production	<b>BLLENHEIM - GILBOA</b>	335 Misc Power Plant Equipment	12,275,493	6,969,054	5,306,439	546,171	12,275,493	6,422,883	5,852,610	580,293
6g	Production	<b>BLLENHEIM - GILBOA</b>	336 Roads, Railroads & Bridges	18,416,617	5,575,792	12,840,825	222,128	18,416,617	5,353,664	13,062,953	222,128
6h	Production	<b>Crescent</b>	332 Reservoirs, Dams, Waterways	28,906,322	14,028,729	14,877,593	496,749	28,906,322	13,531,980	15,374,342	499,652
6i	Production	<b>Crescent</b>	333 Waterwheels, Turbines, Generators	15,242,495	3,052,255	12,190,240	258,581	15,242,495	2,793,674	12,448,821	281,497
6j	Production	<b>Crescent</b>	334 Accessory Electric Equipment	6,610,333	1,841,788	4,768,545	111,950	6,610,333	1,729,838	4,880,495	111,950
6k	Production	<b>Crescent</b>	335 Misc Power Plant Equipment	1,645,956	542,684	1,103,272	31,692	1,645,956	510,992	1,134,964	31,692
6l	Production	<b>Jarvis</b>	332 Reservoirs, Dams, Waterways	19,336,575	9,764,705	9,571,870	332,597	19,336,575	9,432,108	9,904,467	332,597
6n	Production	<b>Jarvis</b>	333 Waterwheels, Turbines, Generators	8,183,672	4,018,253	4,165,419	141,220	8,183,672	3,877,033	4,306,639	141,220
6m	Production	<b>Jarvis</b>	334 Accessory Electric Equipment	153,363	76,936	76,427	2,641	153,363	74,295	79,068	2,641
6o	Production	<b>Jarvis</b>	335 Misc Power Plant Equipment	526,915	321,239	205,676	26,347	526,915	294,892	232,023	26,347
6p	Production	<b>Kensico</b>	333 Waterwheels, Turbines, Generators	-	-	-	-	-	-	-	273,962
6q	Production	<b>NIAGARA</b>	331 Structures & Improvements	123,338,638	57,941,075	65,397,563	1,533,433	123,277,884	56,407,641	66,870,243	1,533,304
6r	Production	<b>NIAGARA</b>	332 Reservoirs, Dams, Waterways	414,914,479	343,553,829	71,360,650	7,592,596	411,655,079	335,961,233	75,693,846	7,568,930
6s	Production	<b>NIAGARA</b>	333 Waterwheels, Turbines, Generators	636,578,830	123,800,030	512,778,799	12,785,009	602,981,993	112,696,417	490,285,576	11,353,898
6t	Production	<b>NIAGARA</b>	334 Accessory Electric Equipment	57,362,629	19,030,288	38,332,341	1,022,725	55,573,418	18,073,657	37,499,761	929,857
6u	Production	<b>NIAGARA</b>	335 Misc Power Plant Equipment	79,817,180	27,586,607	52,230,573	2,296,481	69,358,163	25,290,127	44,068,037	2,240,856
6v	Production	<b>NIAGARA</b>	336 Roads, Railroads & Bridges	33,156,577	23,304,073	9,852,504	446,359	33,156,577	22,857,714	10,298,863	446,359
6w	Production	<b>St. LAWRENCE / FDR</b>	331 Structures & Improvements	37,929,004	28,313,927	9,615,076	580,507	37,929,004	27,733,420	10,195,583	580,507
6x	Production	<b>St. LAWRENCE / FDR</b>	332 Reservoirs, Dams, Waterways	219,747,335	201,568,523	18,178,812	4,304,460	219,670,320	197,264,063	22,406,257	4,302,919
6y	Production	<b>St. LAWRENCE / FDR</b>	333 Waterwheels, Turbines, Generators	222,012,225	60,771,118	161,241,106	4,456,995	221,869,063	56,314,123	165,554,939	4,455,324



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER BC  
PLANT IN SERVICE DETAIL**

						2020		2019			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
P/T/G	Plant Name	A/C	Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
6z	Production	St. LAWRENCE / FDR	334 Accessory Electric Equipment	33,640,579	15,272,654	18,367,926	782,024	33,640,579	14,490,630	19,149,950	782,079
6aa	Production	St. LAWRENCE / FDR	335 Misc Power Plant Equipment	14,132,910	8,969,637	5,163,273	325,606	14,132,910	8,644,031	5,488,879	352,162
6ab	Production	St. LAWRENCE / FDR	336 Roads, Railroads & Bridges	5,636,130	4,273,544	1,362,586	78,622	5,636,130	4,194,922	1,441,208	78,622
6ac	Production	Vischer Ferry	332 Reservoirs, Dams, Waterways	37,827,976	16,192,731	21,635,245	648,289	36,924,873	15,544,442	21,380,431	645,842
6ad	Production	Vischer Ferry	333 Waterwheels, Turbines, Generators	16,527,405	3,643,993	12,883,412	280,584	16,527,405	3,363,409	13,163,996	303,502
6ae	Production	Vischer Ferry	334 Accessory Electric Equipment	8,935,942	3,668,263	5,267,679	159,215	8,935,942	3,509,048	5,426,894	159,215
6af	Production	Vischer Ferry	335 Misc Power Plant Equipment	910,963	286,154	624,809	18,153	910,963	268,001	642,962	18,153
6ag	Production	Adjustments	Cost of Removal Deprec to Reg Assets (Prod)	-	(190,048,415)	190,048,415	-	-	(184,142,675)	184,142,675	-
...											
...											
7			<b>Production - Hydro Total</b>	<b>2,311,713,883</b>	<b>925,438,299</b>	<b>1,386,275,585</b>	<b>44,666,364</b>	<b>2,261,254,483</b>	<b>888,491,260</b>	<b>1,372,763,223</b>	<b>43,575,092</b>
8			<b>Production - Gas turbine/combined cycle</b>								
8a	Production	500mW C - C at Astoria	312 Boiler Plant Equipment	111,095,657	55,532,253	55,563,404	3,703,195	111,095,657	51,829,058	59,266,599	3,703,195
8b	Production	500mW C - C at Astoria	314 TurboGenerator Units	121,465,347	60,778,120	60,687,226	4,084,676	121,465,347	56,693,444	64,771,902	4,065,567
8c	Production	500mW C - C at Astoria	316 Misc Power Plant Equipment	27,858,406	15,213,313	12,645,093	1,114,787	27,781,594	14,056,981	13,724,613	1,114,211
8d	Production	500mW C - C at Astoria	341 Structures & Improvements	101,328,904	56,874,609	44,454,295	4,172,167	99,071,209	52,702,443	46,368,767	4,086,317
8e	Production	500mW C - C at Astoria	342 FuelHolders, Producers, Accessory	72,904,522	32,405,019	40,499,503	2,352,612	68,423,868	30,052,407	38,371,461	2,330,157
8f	Production	500mW C - C at Astoria	344 Generators	187,983,922	100,446,369	87,537,553	5,795,839	186,373,722	94,650,530	91,723,193	6,760,881
8g	Production	500mW C - C at Astoria	345 Accessory Electric Equipment	29,359,887	14,402,103	14,957,784	963,031	29,359,887	13,439,072	15,920,815	963,031
8h	Production	500mW C - C at Astoria	346 Misc Power Plant Equipment	9,148,165	263,541	8,884,624	228,075	79,438	35,466	43,972	2,649
8i	Production	BRENTWOOD (Long Island)	341 Structures & Improvements	1,113,987	671,279	442,707	-	1,113,987	671,279	442,707	-
8j	Production	BRENTWOOD (Long Island)	342 FuelHolders, Producers, Accessory	4,322,396	2,291,328	2,031,068	33,230	4,322,396	2,258,098	2,064,298	2,770
8k	Production	BRENTWOOD (Long Island)	344 Generators	41,318,968	25,781,567	15,537,401	40,559	41,318,968	25,741,008	15,577,960	40,559
8l	Production	BRENTWOOD (Long Island)	345 Accessory Electric Equipment	1,838,521	1,242,132	596,389	-	1,838,521	1,242,132	596,389	-
8n	Production	BRENTWOOD (Long Island)	346 Misc Power Plant Equipment	-	-	-	-	-	-	-	-
8m	Production	FLYNN (Holtsville)	341 Structures & Improvements	9,843,853	5,539,188	4,304,665	306,998	9,914,726	5,232,190	4,682,536	307,440
8o	Production	FLYNN (Holtsville)	342 FuelHolders, Producers, Accessory	16,776,431	7,498,995	9,277,436	420,490	16,776,431	7,078,505	9,697,926	420,490
8p	Production	FLYNN (Holtsville)	344 Generators	159,217,690	86,606,364	72,611,326	3,821,565	135,182,594	82,784,799	52,397,795	3,324,349
8q	Production	FLYNN (Holtsville)	345 Accessory Electric Equipment	5,202,313	1,969,676	3,232,637	86,329	2,620,458	1,883,347	737,111	85,911
8r	Production	FLYNN (Holtsville)	346 Misc Power Plant Equipment	3,736,375	2,403,379	1,332,996	118,124	3,736,375	2,285,255	1,451,120	118,124
8s	Production	GOWANUS (Brooklyn)	341 Structures & Improvements	4,817,437	1,775,727	3,041,710	25,408	4,817,383	1,750,319	3,067,064	25,428
8t	Production	GOWANUS (Brooklyn)	342 FuelHolders, Producers, Accessory	6,814,881	3,509,839	3,305,041	53,705	6,814,881	3,456,134	3,358,746	4,476
8u	Production	GOWANUS (Brooklyn)	344 Generators	83,848,458	53,173,330	30,675,128	39,020	83,638,967	53,134,309	30,504,658	25,562
8v	Production	GOWANUS (Brooklyn)	345 Accessory Electric Equipment	6,758,184	2,481,757	4,276,427	12,650	3,722,340	2,469,107	1,253,233	-
8w	Production	GOWANUS (Brooklyn)	346 Misc Power Plant Equipment	-	-	-	-	-	-	-	-
8x	Production	HARLEM RIVER YARDS (Bronx)	341 Structures & Improvements	1,931,812	1,740,605	191,208	21,144	1,931,812	1,719,461	212,352	20,180
8y	Production	HARLEM RIVER YARDS (Bronx)	342 FuelHolders, Producers, Accessory	5,200,572	247,954	4,952,618	67,713	5,200,572	180,241	5,020,331	5,643
8z	Production	HARLEM RIVER YARDS (Bronx)	344 Generators	83,459,577	87,974,032	(4,514,455)	93,445	83,273,601	87,880,587	(4,606,986)	81,046



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

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				2020				2019			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
P/T/G	Plant Name	A/C	Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
8aa	Production	HARLEM RIVER YARDS (Bronx)	345 Accessory Electric Equipment	3,636,503	3,800,883	(164,380)	-	3,636,503	3,800,883	(164,380)	-
8ab	Production	HARLEM RIVER YARDS (Bronx)	346 Misc Power Plant Equipment	-	-	-	-	-	-	-	-
8ac	Production	HELLGATE (Bronx)	341 Structures & Improvements	2,443,854	1,686,990	756,864	36,437	2,443,854	1,650,553	793,301	17,737
8ad	Production	HELLGATE (Bronx)	342 FuelHolders, Producers, Accessory	8,999,822	7,318,975	1,680,847	67,727	8,999,822	7,251,248	1,748,574	5,644
8ae	Production	HELLGATE (Bronx)	344 Generators	85,503,230	88,456,724	(2,953,494)	89,339	85,378,836	88,367,385	(2,988,549)	81,046
8af	Production	HELLGATE (Bronx)	345 Accessory Electric Equipment	5,674,125	3,697,350	1,976,775	8,933	3,530,209	3,688,417	(158,208)	-
8ag	Production	HELLGATE (Bronx)	346 Misc Power Plant Equipment	-	-	-	-	-	-	-	-
8ah	Production	KENT (Brooklyn)	341 Structures & Improvements	1,410,448	784,387	626,062	9,934	1,410,394	774,453	635,942	5,002
8ai	Production	KENT (Brooklyn)	342 FuelHolders, Producers, Accessory	6,344,802	3,913,082	2,431,720	34,504	6,344,802	3,878,578	2,466,224	2,876
8ak	Production	KENT (Brooklyn)	344 Generators	43,444,740	30,372,293	13,072,448	2,769	43,403,210	30,369,524	13,033,686	-
8al	Production	KENT (Brooklyn)	345 Accessory Electric Equipment	1,987,337	1,442,007	545,330	-	1,987,337	1,442,007	545,330	-
8am	Production	KENT (Brooklyn)	346 Misc Power Plant Equipment	-	-	-	-	-	-	-	-
8an	Production	POLETTI (Astoria)	311 Structures & Improvements	0	3	(3)	-	0	3	(3)	-
8ao	Production	POLETTI (Astoria)	312 Boiler Plant Equipment	0	(0)	0	-	0	(0)	0	-
8ap	Production	POLETTI (Astoria)	314 TurboGenerator Units	0	(3)	4	-	0	(3)	4	-
8aq	Production	POLETTI (Astoria)	315 Accessory Electric Equipment	(0)	-	(0)	-	(0)	-	(0)	-
8ar	Production	POLETTI (Astoria)	316 Misc Power Plant Equipment	(0)	0	(1)	-	(0)	0	(1)	-
8as	Production	POUCH TERMINAL (Richmond)	341 Structures & Improvements	3,516,003	1,945,830	1,570,174	15,949	3,515,949	1,929,880	1,586,069	15,911
8at	Production	POUCH TERMINAL (Richmond)	342 FuelHolders, Producers, Accessory	5,446,134	2,613,594	2,832,540	37,215	5,446,134	2,576,379	2,869,755	3,102
8au	Production	POUCH TERMINAL (Richmond)	344 Generators	46,487,278	25,407,349	21,079,929	13,524	46,487,278	25,393,825	21,093,453	13,524
8av	Production	POUCH TERMINAL (Richmond)	345 Accessory Electric Equipment	1,908,050	1,133,669	774,381	-	1,908,050	1,133,669	774,381	-
8aw	Production	POUCH TERMINAL (Richmond)	346 Misc Power Plant Equipment	-	-	-	-	-	-	-	-
8ax	Production	VERNON BOULEVARD (Queens)	341 Structures & Improvements	2,766,218	921,993	1,844,225	28,826	2,766,218	893,167	1,873,051	27,106
8ay	Production	VERNON BOULEVARD (Queens)	342 FuelHolders, Producers, Accessory	5,968,898	2,340,435	3,628,463	-	5,968,898	2,340,435	3,628,463	-
8az	Production	VERNON BOULEVARD (Queens)	344 Generators	79,624,201	33,562,976	46,061,225	-	79,624,201	33,562,976	46,061,225	-
8ba	Production	VERNON BOULEVARD (Queens)	345 Accessory Electric Equipment	3,560,059	1,508,537	2,051,522	-	3,560,059	1,508,537	2,051,522	-
8bb	Production	VERNON BOULEVARD (Queens)	346 Misc Power Plant Equipment	14,816,000	977,708	13,838,292	-	14,816,000	977,708	13,838,292	-
8bc	Production	Astoria 2 (AE-II) Substation	Capital Lease Asset (Manual)	1,155,449,919	548,840,078	606,609,841	57,772,692	1,155,449,919	491,067,386	664,382,533	57,772,692
8bd	Production	Adjustments	Impairment (Prod)	(173,816,000)	-	(173,816,000)	-	(173,816,000)	-	(173,816,000)	-
8be	Production	VERNON BOULEVARD (Queens)	ARO GASB# 83	(16,540,201)	-	(16,540,201)	-	(16,952,710)	-	(16,952,710)	-
...											
9			<b>Production - Gas turbine/combined cycle Total</b>	<b>2,385,977,683</b>	<b>1,381,547,337</b>	<b>1,004,430,346</b>	<b>85,672,611</b>	<b>2,335,783,695</b>	<b>1,295,833,181</b>	<b>1,039,950,515</b>	<b>85,432,624</b>
10			<b>Transmission</b>								
10a	Transmission	BLENHEIM - GILBOA	352 Structures & Improvements	4,733,437	3,600,594	1,132,843	67,230	4,733,437	3,533,364	1,200,072	67,230
10b	Transmission	BLENHEIM - GILBOA	353 Station Equipment	63,678,237	17,252,443	46,425,795	980,808	59,722,059	16,271,635	43,450,424	947,456
10c	Transmission	BLENHEIM - GILBOA	354 Towers & Fixtures	22,612,274	21,903,770	708,504	450,344	22,612,274	21,453,426	1,158,848	450,344
10d	Transmission	BLENHEIM - GILBOA	355 Poles & Fixtures	1,953,118	2,155,338	(202,220)	37,451	1,953,118	2,117,887	(164,769)	37,451





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**WORK PAPER BC  
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		2020				2019					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
P/T/G	Plant Name	A/C	Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
10e	Transmission	BLENHEIM - GILBOA	356 Overhead Conductors & Devices	9,403,929	8,904,736	499,193	104,604	9,403,929	8,800,132	603,797	104,604
10f	Transmission	BLENHEIM - GILBOA	359 Roads & Trails	670,808	428,285	242,523	7,666	670,808	420,619	250,189	7,666
10g	Transmission	J. A. FITZPATRICK	352 Structures & Improvements	-	77,356	(77,356)	-	-	77,356	(77,356)	-
10h	Transmission	J. A. FITZPATRICK	353 Station Equipment	-	-	-	-	-	-	-	-
10i	Transmission	J. A. FITZPATRICK	354 Towers & Fixtures	10,051,183	12,706,758	(2,655,575)	105,031	10,051,183	12,601,727	(2,550,544)	105,031
10j	Transmission	J. A. FITZPATRICK	356 Overhead Conductors & Devices	5,926,677	6,739,029	(812,352)	35,958	5,926,677	6,703,070	(776,393)	35,958
10k	Transmission	J. A. FITZPATRICK	359 Roads & Trails	80,335	77,080	3,255	996	80,335	76,084	4,251	996
10l	Transmission	LONG ISLAND SOUND CABLE	352 Structures & Improvements	6,286,201	5,770,676	515,525	209,542	6,286,201	5,561,134	725,067	209,542
10n	Transmission	LONG ISLAND SOUND CABLE	353 Station Equipment	65,050,619	57,897,040	7,153,579	2,079,347	61,976,873	55,817,693	6,159,180	2,065,897
10m	Transmission	LONG ISLAND SOUND CABLE	357 Underground Conduit	60,722,320	59,983,969	738,351	2,024,078	60,722,320	57,959,891	2,762,429	2,024,078
10o	Transmission	LONG ISLAND SOUND CABLE	358 Underground Conductors & Devices	162,719,243	159,960,181	2,759,062	5,450,121	162,719,243	154,510,060	8,209,183	5,450,121
10p	Transmission	MARCY-SOUTH	352 Structures & Improvements	-	-	-	-	-	-	-	-
10q	Transmission	MARCY-SOUTH	353 Station Equipment	71,362,196	18,201,967	53,160,230	1,003,961	70,819,714	17,198,006	53,621,708	1,002,141
10r	Transmission	MARCY-SOUTH	354 Towers & Fixtures	75,439,776	51,219,121	24,220,655	1,462,227	75,439,776	49,756,894	25,682,882	1,462,227
10s	Transmission	MARCY-SOUTH	355 Poles & Fixtures	210,096,383	173,900,316	36,196,067	4,145,863	210,096,383	169,754,453	40,341,930	4,145,863
10t	Transmission	MARCY-SOUTH	356 Overhead Conductors & Devices	116,584,296	70,492,146	46,092,150	1,496,661	105,799,660	68,995,485	36,804,175	1,455,221
10u	Transmission	MARCY-SOUTH	357 Underground Conduit	43,951,419	23,084,832	20,866,587	544,256	43,951,419	22,540,577	21,410,842	544,256
10v	Transmission	MARCY-SOUTH	358 Underground Conductors & Devices	12,314,493	8,809,938	3,504,555	201,783	12,314,493	8,608,155	3,706,338	201,783
10w	Transmission	MARCY-SOUTH	359 Roads & Trails	22,421,909	8,692,860	13,729,049	201,147	22,421,909	8,491,713	13,930,196	201,147
10y	Transmission	MASSENA - MARCY (Clark)	352 Structures & Improvements	40,705,098	28,122,581	12,582,517	614,100	41,579,531	27,508,481	14,071,050	615,448
10z	Transmission	MASSENA - MARCY (Clark)	353 Station Equipment	242,203,704	135,800,410	106,403,294	3,690,130	235,175,172	132,110,280	103,064,892	3,610,414
10aa	Transmission	MASSENA - MARCY (Clark)	353 Station Equipment - Windfarm Assets acq. 12-1-11	83,102,899	13,882,836	69,220,063	1,663,426	83,102,899	12,219,410	70,883,489	1,649,684
10ab	Transmission	MASSENA - MARCY (Clark)	354 Towers & Fixtures	64,465,654	57,377,022	7,088,632	1,288,390	64,465,654	56,088,632	8,377,022	1,288,390
10ac	Transmission	MASSENA - MARCY (Clark)	355 Poles & Fixtures	19,615,058	21,392,948	(1,777,890)	363,973	19,615,058	21,028,975	(1,413,917)	363,973
10ad	Transmission	MASSENA - MARCY (Clark)	356 Overhead Conductors & Devices	42,480,940	25,533,221	16,947,719	540,391	42,480,940	24,992,830	17,488,110	540,391
10ae	Transmission	MASSENA - MARCY (Clark)	359 Roads & Trails	5,105,433	2,859,242	2,246,191	37,248	5,105,433	2,821,994	2,283,439	37,248
10af	Transmission	NIAGARA	352 Structures & Improvements	24,449,344	21,322,086	3,127,258	476,979	24,449,344	20,845,106	3,604,238	476,979
10ag	Transmission	NIAGARA	353 Station Equipment	191,290,775	65,751,356	125,539,419	2,528,568	155,682,599	63,222,788	92,459,811	2,354,999
10ah	Transmission	NIAGARA	354 Towers & Fixtures	18,743,984	21,233,352	(2,489,368)	598,793	18,743,984	20,634,559	(1,890,575)	598,793
10ai	Transmission	NIAGARA	355 Poles & Fixtures	19,726	22,828	(3,102)	746	19,726	22,082	(2,356)	746
10ak	Transmission	NIAGARA	356 Overhead Conductors & Devices	42,873,942	30,034,927	12,839,015	491,249	28,672,315	29,543,679	(871,364)	403,584
10al	Transmission	NIAGARA	359 Roads & Trails	42,797	38,824	3,973	327	42,797	38,497	4,300	315
10am	Transmission	St. LAWRENCE / FDR	352 Structures & Improvements	18,079,757	8,544,308	9,535,449	240,347	12,755,535	8,303,960	4,451,574	230,030
10an	Transmission	St. LAWRENCE / FDR	353 Station Equipment	360,828,319	84,538,327	276,289,992	4,359,339	268,429,617	80,178,988	188,250,630	3,860,725
10ao	Transmission	St. LAWRENCE / FDR	354 Towers & Fixtures	15,185,237	15,387,405	(202,168)	469,705	15,185,237	14,917,700	267,537	469,704
10ap	Transmission	St. LAWRENCE / FDR	355 Poles & Fixtures	8,667,262	7,249,468	1,417,794	319,801	8,468,764	6,929,667	1,539,097	279,506
10aq	Transmission	St. LAWRENCE / FDR	356 Overhead Conductors & Devices	43,799,856	16,556,142	27,243,714	1,308,644	31,092,739	15,247,498	15,845,241	616,709
10ar	Transmission	St. LAWRENCE / FDR	357 Underground Conduit	61,047	61,644	(597)	138	61,047	61,507	(460)	138
10as	Transmission	St. LAWRENCE / FDR	358 Underground Conductors & Devices	29,629,417	2,656,096	26,973,320	484,403	30,499,213	2,171,693	28,327,520	491,123
10at	Transmission	St. LAWRENCE / FDR	359 Roads & Trails	193,299	143,685	49,614	3,821	193,299	139,863	53,436	3,821



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				2020				2019				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
P/T/G	Plant Name	A/C	Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	
10au	Transmission		<b>500mW C - C at Astoria</b>	353 Station Equip - Transmission	87,822,365	39,165,381	48,656,983	2,817,865	87,795,957	36,347,516	51,448,441	2,833,723
10av	Transmission		<b>Astoria 2 (AE-II) Substation</b>	352 Structures & Improvements	-	-	-	-	-	-	-	-
10aw	Transmission		<b>Astoria 2 (AE-II) Substation</b>	353 Station Equipment	60,481,915	28,665,303	31,816,612	3,011,360	60,481,915	25,653,943	34,827,972	3,011,360
10ax	Transmission		<b>Astoria 2 (AE-II) Substation</b>	354 Towers & Fixtures	-	-	-	-	-	-	-	-
10ay	Transmission		<b>Astoria 2 (AE-II) Substation</b>	355 Poles & Fixtures	-	-	-	-	-	-	-	-
10az	Transmission		<b>Astoria 2 (AE-II) Substation</b>	356 Overhead Conductors & Devices	-	-	-	-	-	-	-	-
10ba	Transmission		<b>Astoria 2 (AE-II) Substation</b>	357 Underground Conduit	24,644,166	11,705,986	12,938,180	1,232,209	24,644,166	10,473,777	14,170,389	1,232,209
10bb	Transmission		<b>Astoria 2 (AE-II) Substation</b>	358 Underground Conductors & Devices	-	-	-	-	-	-	-	-
10bc	Transmission		<b>Astoria 2 (AE-II) Substation</b>	359 Roads & Trails	-	-	-	-	-	-	-	-
10bd	Transmission		<b>BRENTWOOD (Long Island)</b>	353 Station Equip - Transmission	6,883,706	5,831,892	1,051,814	37,305	6,883,706	5,794,587	1,089,119	37,305
10be	Transmission		<b>Crescent</b>	353 Station Equip - Transmission	2,395,536	1,182,675	1,212,861	39,926	2,395,536	1,142,749	1,252,787	39,926
10bh	Transmission		FLYNN (Holtsville)	353 Station Equip - Transmission	11,982,220	5,410,120	6,572,100	317,734	11,976,558	5,092,386	6,884,172	317,544
10bi	Transmission		<b>GOWANUS (Brooklyn)</b>	353 Station Equip - Transmission	28,715,227	27,580,353	1,134,874	-	28,715,227	27,580,353	1,134,874	-
10bk	Transmission		<b>HARLEM RIVER YARDS (Bronx)</b>	353 Station Equip - Transmission	25,080,072	20,656,156	4,423,916	487,234	25,080,072	20,168,922	4,911,150	487,234
10bl	Transmission		<b>HELLGATE (Bronx)</b>	353 Station Equip - Transmission	25,061,553	18,368,465	6,693,088	684,730	25,061,553	17,683,735	7,377,818	684,731
10bm	Transmission		<b>Jarvis</b>	353 Station Equip - Transmission	4,403,688	2,126,559	2,277,129	74,241	4,302,254	2,052,318	2,249,936	71,705
10bn	Transmission		<b>KENT (Brooklyn)</b>	353 Station Equip - Transmission	10,506,622	9,794,419	712,203	4,010	10,475,797	9,790,409	685,388	306
10bo	Transmission		<b>POLETTI (Astoria)</b>	352 Structures & Improvements	69,748	59,685	10,063	-	69,748	59,685	10,063	-
10bp	Transmission		<b>POLETTI (Astoria)</b>	353 Station Equipment	14,716,023	15,378,378	(662,355)	-	14,716,023	15,378,378	(662,355)	18,526
10bq	Transmission		<b>POLETTI (Astoria)</b>	357 Underground Conduit	16,192,845	16,524,976	(332,131)	-	16,192,845	16,524,976	(332,131)	-
10br	Transmission		<b>POLETTI (Astoria)</b>	358 Underground Conductors & Devices	14,726,135	14,423,774	302,361	30,451	14,726,135	14,393,323	332,812	30,451
10bs	Transmission		<b>POUCH TERMINAL (Richmond)</b>	353 Station Equip - Transmission	11,520,027	10,468,678	1,051,349	-	11,520,027	10,468,678	1,051,349	-
10bt	Transmission		<b>VERNON BOULEVARD (Queens)</b>	353 Station Equip - Transmission	16,526,683	6,635,443	9,891,240	-	16,526,683	6,635,443	9,891,240	-
10bu	Transmission		<b>Vischer Ferry</b>	353 Station Equip - Transmission	663,158	327,407	335,751	11,053	663,158	316,354	346,804	11,053
10bv	Transmission		<b>Asset Impairment</b>	<b>Impairment (Trans)</b>	(30,000,000)	-	(30,000,000)	-	(30,000,000)	-	(30,000,000)	-
10bw	Transmission		<b>Reclassification to deferred liability</b>	<b>Cost of Removal Deprec to Reg Assets (Trans)</b>	-	(135,513,688)	135,513,688	-	-	(127,140,854)	127,140,854	-
...												
...												
11			<b>Transmission Total</b>		2,549,994,089	1,369,159,104	1,180,834,985	48,837,713	2,365,750,073	1,328,694,225	1,037,055,847	47,187,806
12			<b>General</b>									
12a	General		<b>BLLENHEIM - GILBOA</b>	390 Structures & Improvements	40,601,495	9,543,467	31,058,028	632,885	38,577,448	8,910,582	29,666,866	610,837
12b	General		<b>BLLENHEIM - GILBOA</b>	391 Office Furniture & Equipment	29,828	(5,547)	35,375	2,407	29,828	(7,954)	37,782	1,866
12c	General		<b>BLLENHEIM - GILBOA</b>	391.2 Computer Equipment 5 yr	82,984	68,550	14,434	16,724	100,704	69,546	31,158	23,344
12d	General		<b>BLLENHEIM - GILBOA</b>	392 Transportation Equipment	6,198,505	4,006,325	2,192,179	519,437	6,784,230	4,208,299	2,575,931	441,537
12e	General		<b>BLLENHEIM - GILBOA</b>	393 Stores Equipment	511,332	359,900	151,432	16,350	511,332	343,550	167,782	16,349
12f	General		<b>BLLENHEIM - GILBOA</b>	394 Tools, Shop & Garage Equipment	1,818,775	663,947	1,154,828	85,006	1,601,240	578,940	1,022,299	79,861
12g	General		<b>BLLENHEIM - GILBOA</b>	395 Laboratory Equipment	682,302	238,764	443,538	35,329	668,917	203,434	465,482	34,718



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		2020				2019						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
P/T/G	Plant Name	A/C	Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	
12h	General		BLenheim - Gilboa	396 Power Operated Equipment	2,763,843	2,722,333	41,510	243,342	2,763,843	2,478,991	284,852	243,320
12i	General		BLenheim - Gilboa	397 Communication Equipment	803,422	158,668	644,755	53,563	803,422	105,105	698,318	53,563
12j	General		BLenheim - Gilboa	398 Miscellaneous Equipment	36,927,499	3,092,625	33,834,874	878,703	35,033,684	2,213,922	32,819,763	709,169
12k	General		HEADQUARTERS	390 Structures & Improvements	88,504,730	46,150,022	42,354,708	1,059,644	88,588,205	45,090,379	43,497,826	998,536
12n	General		HEADQUARTERS	391 Office Furniture & Equipment	11,882,275	9,056,412	2,825,862	660,926	11,882,275	8,395,486	3,486,788	660,867
12m	General		HEADQUARTERS	391.2 Computer Equipment 5 yr	16,967,593	12,580,474	4,387,118	4,052,078	20,837,122	13,622,943	7,214,179	6,486,618
12o	General		HEADQUARTERS	391.3 Computer Equipment 10 yr	206,252,383	38,497,167	167,755,215	17,033,614	145,491,567	27,271,314	118,220,254	10,588,546
12p	General		HEADQUARTERS	392 Transportation Equipment	12,330,227	12,522,808	(192,580)	234,609	12,449,333	12,370,955	78,379	213,986
12q	General		HEADQUARTERS	394 Tools, Shop & Garage Equipment	1,003,740	225,663	778,077	58,277	450,835	167,386	283,449	21,356
12r	General		HEADQUARTERS	395 Laboratory Equipment	968,802	916,707	52,095	4,570	966,704	912,138	54,566	4,486
12s	General		HEADQUARTERS	397 Communication Equipment	10,374,832	1,888,307	8,486,525	691,756	10,199,232	1,196,551	9,002,681	669,998
12t	General		HEADQUARTERS	398 Miscellaneous Equipment	207,602	73,732	133,870	10,276	207,602	63,456	144,146	10,247
12u	General		LONG ISLAND SOUND CABLE	397 Communication Equipment	4,414,029	4,414,029	-	-	4,414,029	4,414,029	-	-
12v	General		MARCY-SOUTH	396 Power Operated Equipment	763	(278,237)	279,000	-	763	(278,237)	279,000	-
12w	General		MARCY-SOUTH	397 Communication Equipment	-	-	-	-	-	-	-	-
12x	General		MASSENA - MARCY (Clark)	390 Structures & Improvements	44,363,730	1,618,396	42,745,334	358,456	19,690,804	1,259,940	18,430,864	309,843
12y	General		MASSENA - MARCY (Clark)	391 Office Furniture & Equipment	(1,678,224)	904,625	(2,582,849)	3,871	(1,715,449)	900,754	(2,616,203)	2,552
12z	General		MASSENA - MARCY (Clark)	391.2 Computer Equipment 5 yr	(2,085,603)	154,479	(2,240,082)	47,959	(2,045,990)	146,133	(2,192,123)	54,753
12aa	General		MASSENA - MARCY (Clark)	391.3 Computer Equipment 10 yr	8,881,588	4,209,318	4,672,270	939,875	7,944,330	3,269,442	4,674,888	932,064
12ab	General		MASSENA - MARCY (Clark)	392 Transportation Equipment	7,024,565	4,987,216	2,037,348	545,174	7,772,967	5,164,566	2,608,401	455,415
12ac	General		MASSENA - MARCY (Clark)	393 Stores Equipment	299,434	197,303	102,132	9,904	299,434	187,399	112,036	9,905
12ad	General		MASSENA - MARCY (Clark)	394 Tools, Shop & Garage Equipment	705,779	306,451	399,328	30,323	638,031	276,128	361,903	29,115
12ae	General		MASSENA - MARCY (Clark)	395 Laboratory Equipment	801,439	234,292	567,148	25,804	671,548	208,488	463,060	23,993
12af	General		MASSENA - MARCY (Clark)	396 Power Operated Equipment	3,551,630	2,546,525	1,005,105	157,747	3,155,741	2,422,917	732,824	181,613
12ag	General		MASSENA - MARCY (Clark)	397 Communication Equipment	6,826,471	71,644	6,754,827	41,873	64,570	29,771	34,799	4,305
12ah	General		MASSENA - MARCY (Clark)	398 Miscellaneous Equipment	69,579	(71,749)	141,328	3,854	30,777	(75,603)	106,380	1,913
12ai	General		NIAGARA	390 Structures & Improvements	50,922,985	23,040,515	27,882,470	747,377	47,178,401	22,293,138	24,885,263	654,120
12ak	General		NIAGARA	391 Office Furniture & Equipment	20,961	8,461	12,500	2,003	20,961	6,458	14,503	859
12al	General		NIAGARA	391.2 Computer Equipment 5 yr	175,153	141,043	34,110	42,273	221,499	145,116	76,383	46,007
12am	General		NIAGARA	391.3 Computer Equipment 10 yr	2,024,367	386,987	1,637,380	202,421	2,024,180	184,567	1,839,613	171,071
12an	General		NIAGARA	392 Transportation Equipment	9,431,577	8,161,414	1,270,163	384,761	9,511,459	7,878,490	1,632,970	346,344
12ao	General		NIAGARA	393 Stores Equipment	-	-	-	-	-	-	-	-
12ap	General		NIAGARA	394 Tools, Shop & Garage Equipment	4,958,848	4,154,345	804,503	85,559	4,728,022	4,068,786	659,237	270,943
12aq	General		NIAGARA	395 Laboratory Equipment	730,123	335,286	394,837	26,801	673,156	308,485	364,671	26,441
12ar	General		NIAGARA	396 Power Operated Equipment	4,851,669	3,660,010	1,191,659	296,086	4,546,132	3,363,924	1,182,208	303,445
12as	General		NIAGARA	397 Communication Equipment	4,014,787	1,310,805	2,703,982	251,604	3,752,150	1,059,200	2,692,950	250,146
12at	General		NIAGARA	398 Miscellaneous Equipment	480,596,180	138,811,123	341,785,057	10,317,704	480,028,634	128,493,419	351,535,215	10,300,325
12au	General		NIAGARA	399 Other Tangible Property	3,201,209	1,949,831	1,251,378	42,683	3,201,209	1,907,148	1,294,061	42,683
12av	General		St. LAWRENCE / FDR	390 Structures & Improvements	45,966,262	8,846,872	37,119,390	662,999	44,595,778	8,183,872	36,411,905	549,354
12aw	General		St. LAWRENCE / FDR	391 Office Furniture & Equipment	89,019	(1,315)	90,334	6,667	84,899	(7,983)	92,881	4,558



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER BC  
PLANT IN SERVICE DETAIL**

		2020				2019					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
P/T/G	Plant Name	A/C	Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
12ax	General	St. LAWRENCE / FDR	391.2 Computer Equipment 5 yr	262,281	199,890	62,391	53,536	283,695	167,768	115,927	56,819
12ay	General	St. LAWRENCE / FDR	391.3 Computer Equipment 10 yr	8,440,882	6,483,988	1,956,894	841,695	8,414,755	5,642,293	2,772,462	843,484
12az	General	St. LAWRENCE / FDR	392 Transportation Equipment	15,529,661	12,168,979	3,360,682	1,146,784	15,727,227	11,481,858	4,245,369	990,910
12ba	General	St. LAWRENCE / FDR	393 Stores Equipment	260,678	182,154	78,524	9,248	260,678	172,906	87,772	9,248
12bb	General	St. LAWRENCE / FDR	394 Tools, Shop & Garage Equipment	6,902,668	5,100,009	1,802,659	467,615	6,898,609	4,647,964	2,250,645	462,137
12bc	General	St. LAWRENCE / FDR	395 Laboratory Equipment	2,451,914	1,483,532	968,382	153,697	2,427,554	1,329,835	1,097,719	146,858
12bd	General	St. LAWRENCE / FDR	396 Power Operated Equipment	7,435,869	4,099,944	3,335,925	576,719	8,988,991	5,076,347	3,912,644	525,443
12be	General	St. LAWRENCE / FDR	397 Communication Equipment	6,303,040	4,658,289	1,644,750	411,045	5,478,491	4,247,245	1,231,246	365,238
12bh	General	St. LAWRENCE / FDR	398 Miscellaneous Equipment	217,121,167	92,376,543	124,744,623	6,180,280	212,659,650	86,196,263	126,463,386	7,569,441
12bi	General	St. LAWRENCE / FDR	399 Other Tangible Property	1,126,419	570,384	556,035	75,095	1,126,419	495,289	631,130	75,095
12bk	General	500mW C - C at Astoria	391 Office Furniture & Equipment	155,630	130,349	25,281	19,274	155,630	111,075	44,555	22,814
12bl	General	500mW C - C at Astoria	391.2 Office Furniture & Equipment - 5 years	33,516	22,912	10,605	6,705	33,516	16,207	17,310	6,705
12bm	General	500mW C - C at Astoria	391.3 Office Furniture & Equipment - 10 years	654,888	98,234	556,654	65,489	654,888	32,745	622,143	32,745
12bn	General	500mW C - C at Astoria	392 Transprt.Equip-500MW	685,870	465,174	220,696	39,400	610,514	425,774	184,740	36,902
12bo	General	500mW C - C at Astoria	394 Tools, Shop & Garage Equipment	68,609	68,609	-	3,762	68,609	64,847	3,762	5,648
12bp	General	500mW C - C at Astoria	395 Laboratory Equipment	2,143,543	954,976	1,188,567	207,997	2,143,543	746,979	1,396,564	207,997
12bq	General	500mW C - C at Astoria	396 Power Oper Eqp-500MW	678,686	521,586	157,100	60,182	678,686	461,404	217,282	60,855
12br	General	500mW C - C at Astoria	398 Miscellaneous Equipment	722,135	652,120	70,015	6,251	690,697	645,869	44,828	18,602
12bs	General	BRENTWOOD (Long Island)	398 Miscellaneous Equipment	181,337	181,338	(1)	-	181,337	181,338	(1)	-
12bt	General	FLYNN (Holtsville)	391 Office Furniture & Equipment	307,067	203,237	103,830	13,439	307,067	189,798	117,269	14,827
12bu	General	FLYNN (Holtsville)	392 Transportation Equipment	91,386	107,823	(16,437)	7,595	91,386	100,228	(8,842)	10,779
12bv	General	FLYNN (Holtsville)	393 Stores Equipment	-	-	-	-	-	-	-	-
12bw	General	FLYNN (Holtsville)	394 Tools, Shop & Garage Equipment	147,596	139,889	7,707	1,056	147,596	138,833	8,763	1,056
12bx	General	FLYNN (Holtsville)	395 Laboratory Equipment	49,049	58,806	(9,757)	557	49,049	58,249	(9,200)	572
12by	General	FLYNN (Holtsville)	396 Power Operated Equipment	286,293	130,191	156,102	27,635	286,293	102,556	183,737	27,635
12bz	General	FLYNN (Holtsville)	397 Communication Equipment	349,918	349,917	1	-	349,918	349,917	1	-
12ca	General	FLYNN (Holtsville)	398 Miscellaneous Equipment	509,926	366,118	143,807	17,615	501,231	348,503	152,727	36,569
12cb	General	GOWANUS (Brooklyn)	396 Power Operated Equipment	28,597	25,522	3,075	672	28,597	24,850	3,747	672
12cc	General	GOWANUS (Brooklyn)	398 Miscellaneous Equipment	427,955	427,955	-	-	427,955	427,955	-	692
12cd	General	HARLEM RIVER YARDS (Bronx)	396 Power Operated Equipment	21,882	21,882	-	-	21,882	21,882	-	-
12ce	General	HARLEM RIVER YARDS (Bronx)	398 Miscellaneous Equipment	1,166,180	1,166,180	-	-	1,166,180	1,166,180	-	692
12cf	General	HELLGATE (Bronx)	396 Power Operated Equipment	22,076	22,076	-	-	22,076	22,076	-	-
12cg	General	HELLGATE (Bronx)	398 Miscellaneous Equipment	1,272,183	1,269,695	2,489	3,330	1,272,183	1,266,365	5,819	4,022
12ch	General	Jarvis	399 Other Tangible Property	427,000	212,147	214,853	7,117	427,000	205,030	221,970	7,117
12ci	General	KENT (Brooklyn)	396 Power Operated Equipment	22,076	22,076	-	-	22,076	22,076	-	-
12ck	General	KENT (Brooklyn)	398 Miscellaneous Equipment	228,133	228,133	-	-	228,133	228,133	-	-
12cl	General	New York Energy Manager	121 Non-utility Property	597,048	187,818	409,230	111,296	-	-	-	-
12cm	General	POLETTI (Astoria)	390 Structures & Improvements	3,656,292	1,367,690	2,288,601	79,003	3,235,826	1,288,687	1,947,138	64,717
12cn	General	POLETTI (Astoria)	391 Office Furniture & Equipment	833,108	833,108	-	-	833,108	833,108	-	-
12co	General	POLETTI (Astoria)	392 Transportation Equipment	57,156	57,157	(0)	-	57,156	57,157	(0)	-



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER BC  
PLANT IN SERVICE DETAIL**

				2020				2019			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
P/T/G	Plant Name	A/C	Description	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant in Service (Net \$)	Depreciation Expense (\$)
12cp	General	POLETTI (Astoria)	393 Stores Equipment	108,838	102,550	6,288	825	108,838	101,725	7,113	825
12cq	General	POLETTI (Astoria)	394 Tools, Shop & Garage Equipment	456,566	145,537	311,029	22,122	445,908	123,415	322,493	19,146
12cr	General	POLETTI (Astoria)	395 Laboratory Equipment	1,622,975	1,646,549	(23,574)	1,991	1,622,975	1,644,558	(21,583)	1,991
12cs	General	POLETTI (Astoria)	396 Power Operated Equipment	163,078	151,871	11,207	-	163,078	151,871	11,207	-
12ct	General	POLETTI (Astoria)	397 Communication Equipment	443,045	427,385	15,660	-	443,045	427,385	15,660	-
12cu	General	POLETTI (Astoria)	398 Miscellaneous Equipment	2,960,626	2,964,502	(3,876)	394	2,960,626	2,964,108	(3,482)	394
12cv	General	POLETTI (Astoria)	399 Other Tangible Property	322,930	322,930	-	-	322,930	322,930	-	-
12cw	General	POUCH TERMINAL (Richmond)	396 Power Operated Equipment	22,076	22,076	-	-	22,076	22,076	-	-
12cx	General	POUCH TERMINAL (Richmond)	398 Miscellaneous Equipment	313,431	171,153	142,278	-	313,431	171,153	142,278	-
12cy	General	VERNON BOULEVARD (Queens)	396 Power Operated Equipment	22,076	11,029	11,047	-	22,076	11,029	11,047	-
12cz	General	VERNON BOULEVARD (Queens)	398 Miscellaneous Equipment	245,850	100,831	145,019	-	245,850	100,831	145,019	692
12da				-	-	-	-				
12db		<i>Adjustments</i>	<b>Cost of Removal Deprec to Reg Assets (Gen)</b>	-	(3,800,611)	3,800,611	-		(3,909,235)	3,909,235	
12de											
...											
...											
13			<b>General Total</b>	<b>1,407,411,691</b>	<b>492,742,223</b>	<b>914,669,468</b>	<b>52,142,697</b>	<b>1,303,064,590</b>	<b>455,132,800</b>	<b>847,931,789</b>	<b>48,470,314</b>
14			<b>Total capital assets, being depreciated</b>	<b>8,655,097,346</b>	<b>4,168,886,962</b>	<b>4,486,210,384</b>	<b>231,319,385</b>	<b>8,265,852,841</b>	<b>3,968,151,466</b>	<b>4,297,701,375</b>	<b>224,665,835</b>
15			<b>Net value of all capital assets</b>	<b>9,455,597,176</b>	<b>4,168,886,962</b>	<b>5,286,710,213</b>	<b>231,319,385</b>	<b>9,032,261,650</b>	<b>3,968,151,466</b>	<b>5,064,110,183</b>	<b>224,665,835</b>



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER BD  
MARCY-SOUTH CAPITALIZED LEASE AMORTIZATION  
AND UNAMORTIZED BALANCE**

Line No.	Year	Beginning Unamortized Lease Asset/ Obligation (\$)	Ending Unamortized Lease/Asset (\$)	Capitalized Lease Amortization (\$)	Current Year Average Unamortized Balance
(1)	(2)	(3)	(4)	(5)	
1	1988	108,936,778	106,758,042.44	2,178,735.56	
2	1989	106,758,042	104,579,306.88	2,178,735.56	
3	1990	104,579,307	102,400,571.32	2,178,735.56	
4	1991	102,400,571	100,221,835.76	2,178,735.56	
5	1992	100,221,836	98,043,100.20	2,178,735.56	
6	1993	98,043,100	95,864,364.64	2,178,735.56	
7	1994	95,864,365	93,685,629.08	2,178,735.56	
8	1995	93,685,629	91,506,893.52	2,178,735.56	
9	1996	91,506,894	89,328,157.96	2,178,735.56	
10	1997	89,328,158	87,149,422.40	2,178,735.56	
11	1998	87,149,422	84,970,686.84	2,178,735.56	
12	1999	84,970,687	82,791,951.28	2,178,735.56	
13	2000	82,791,951	80,613,215.72	2,178,735.56	
14	2001	80,613,216	78,434,480.16	2,178,735.56	
15	2002	78,434,480	76,255,744.60	2,178,735.56	
16	2003	76,255,745	74,077,009.04	2,178,735.56	
17	2004	74,077,009	71,898,273.48	2,178,735.56	
18	2005	71,898,273	69,719,537.92	2,178,735.56	
19	2006	69,719,538	67,540,802.36	2,178,735.56	
20	2007	67,540,802	65,362,066.80	2,178,735.56	
21	2008	65,362,067	63,183,331.24	2,178,735.56	
22	2009	63,183,331	61,004,595.68	2,178,735.56	
23	2010	61,004,596	58,825,860.12	2,178,735.56	
24	2011	58,825,860	56,647,124.56	2,178,735.56	
25	2012	56,647,125	54,468,389.00	2,178,735.56	
26	2013	54,468,389	52,289,653.44	2,178,735.56	
27	2014	52,289,653	50,110,917.88	2,178,735.56	
28	2015	50,110,918	47,932,182.32	2,178,735.56	
29	2016	47,932,182	45,753,446.76	2,178,735.56	
30	2017	45,753,447	43,574,711.20	2,178,735.56	
31	2018	43,574,711	41,395,975.64	2,178,735.56	
32	2019	41,395,976	39,217,240.08	2,178,735.56	
33	2020	39,217,240	37,038,504.52	2,178,735.56	38,127,872.30
34	2021	37,038,505	34,859,768.96	2,178,735.56	
35	2022	34,859,769	32,681,033.40	2,178,735.56	
36	2023	32,681,033	30,502,297.84	2,178,735.56	
37	2024	30,502,298	28,323,562.28	2,178,735.56	
38	2025	28,323,562	26,144,826.72	2,178,735.56	
39	2026	26,144,827	23,966,091.16	2,178,735.56	
40	2027	23,966,091	21,787,355.60	2,178,735.56	
41	2028	21,787,356	19,608,620.04	2,178,735.56	
42	2029	19,608,620	17,429,884.48	2,178,735.56	
43	2030	17,429,884	15,251,148.92	2,178,735.56	
44	2031	15,251,149	13,072,413.36	2,178,735.56	
45	2032	13,072,413	10,893,677.80	2,178,735.56	
46	2033	10,893,678	8,714,942.24	2,178,735.56	
47	2034	8,714,942	6,536,206.68	2,178,735.56	
48	2035	6,536,207	4,357,471.12	2,178,735.56	
49	2036	4,357,471	2,178,735.56	2,178,735.56	
50	2037	2,178,736	(0.00)	2,178,735.56	
51	<b>Total</b>			<b>108,936,778.00</b>	



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER BE  
FACTS PROJECT PLANT IN SERVICE, ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE**

LN	Cap.Date	Asset Description	2020				2019			
			(1) Electric Plant in Service (\$)	(2) Accumulated Depreciation (\$)	(3) Electric Plant in Service (Net \$)	(4) Depreciation Expense (\$)	(5) Electric Plant in Service (\$)	(6) Accumulated Depreciation (\$)	(7) Electric Plant in Service (Net \$)	(8) Depreciation Expense (\$)
	6/30/2001	Marcy CSC Building, Electronics, Software, Xfmrs -	8,374,458	(3,217,841)	5,156,617	(183,075)	8,374,458	(3,034,766)	5,339,692	(183,075)
	6/30/2001	Oakdale (NYSEG) SubStation 345kv Capacitor Bank	2,686,912	(1,064,279)	1,622,633	(57,608)	2,686,912	(1,006,671)	1,680,241	(57,608)
	6/30/2001	Marcy CSC Transformer - 345kv, 200mva	3,403,806	(1,333,039)	2,070,767	(73,518)	3,403,806	(1,259,521)	2,144,285	(73,518)
	6/30/2001	Marcy CSC Gas Circuit Breaker - 345kv, 3000a GE	413,815	(163,698)	250,117	(8,880)	413,815	(154,818)	258,997	(8,880)
	6/30/2001	Marcy CSC Gas Circuit Breaker - 345kv, 3000a GE	413,815	(163,698)	250,117	(8,880)	413,815	(154,818)	258,997	(8,880)
	6/30/2001	Marcy CSC Disconnect Switches (Five) - 362kv	374,733	(147,141)	227,592	(8,080)	374,733	(139,061)	235,672	(8,080)
	6/30/2001	Marcy CSC 3000 Bay w/Equipment	14,348,613	(5,262,047)	9,086,566	(322,600)	14,348,613	(4,939,447)	9,409,166	(322,600)
	6/30/2001	Marcy CSC Relay/Protection/Control Equipment	875,338	(336,662)	538,676	(19,125)	875,338	(317,537)	557,801	(19,125)
	7/1/2002	Edic (NMPC) SubStation 345kv Capacitor Bank	3,759,861	(1,412,329)	2,347,532	(83,344)	3,759,861	(1,328,985)	2,430,876	(83,344)
	1/1/2002	Circuit Breaker Monitoring System	206,434	(78,332)	128,102	(4,548)	206,434	(73,784)	132,650	(4,548)
	1/1/2002	Remote Terminal Units	157,167	(119,472)	37,695	(1,338)	157,167	(118,134)	39,033	(1,338)
	1/1/2004	Marcy CSC Transformer - 345kv, 100mva	4,795,066	(1,686,240)	3,108,826	(110,373)	4,795,066	(1,575,867)	3,219,199	(110,373)
	1/1/2004	Marcy CSC Gas Circuit Breaker - 362kv, GE	550,776	(193,694)	357,082	(12,677)	550,776	(181,017)	369,759	(12,677)
	1/1/2004	Marcy CSC Gas Circuit Breaker - 362kv, GE	550,776	(193,694)	357,082	(12,677)	550,776	(181,017)	369,759	(12,677)
	1/1/2004	CSC Potential Xfmrs, 345kV, SF6 Gas (Fourteen)	657,918	(231,376)	426,542	(15,144)	657,918	(216,232)	441,686	(15,143)
	1/1/2004	CSC Current Xfmrs, 362kV, SF6 Gas (Seven)	470,106	(165,331)	304,775	(10,820)	470,106	(154,511)	315,595	(10,820)
	1/1/2004	Marcy CSC Disconnect Switches, 345kV (Eleven)	647,185	(227,600)	419,585	(14,897)	647,185	(212,703)	434,482	(14,897)
	1/1/2004	CSC Motor Oper Disconnect Switches, 38kV (Four)	111,221	(39,122)	72,099	(2,560)	111,221	(36,562)	74,659	(2,560)
	1/1/2004	Marcy CSC Gas Circuit Breaker - 35kVA, SF6 (Two)	202,557	(71,244)	131,313	(4,662)	202,557	(66,582)	135,975	(4,662)
	1/1/2004	Marcy CSC Power & Control Cable	1,369,456	(481,596)	887,860	(31,522)	1,369,456	(450,074)	919,382	(31,522)
	1/1/2004	Marcy CSC Surge Arresters	158,379	(53,646)	104,733	(3,718)	158,379	(49,928)	108,451	(3,718)
	1/1/2005	CEC Circuit Switcher Upgrade	188,336	(188,336)	-	-	188,336	(188,336)	-	-
	12/1/2007	Remote Terminal Units CMC-MAD-11-AAAQ	26,924	(13,872)	13,052	(463)	26,924	(13,409)	13,515	(463)
2		<b>Total Plant</b>	<b>44,743,653</b>	<b>(16,844,290)</b>	<b>27,899,363</b>	<b>(990,509)</b>	<b>44,743,653</b>	<b>(15,853,781)</b>	<b>28,889,872</b>	<b>(990,508)</b>
3		<b>Year-Over-Year Accumulated Depreciation</b>		<b>(990,509)</b>						

Note: The FACTS project data is based on NYPA's financial records with adherence to FERC's Uniform System of Accounts and U.S. generally accepted accounting principles.



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER BF  
GENERATOR STEP-UP TRANSFORMERS BREAKOUT**

			2020				2019			
	Asset No.	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant (Net \$)	Depreciation Expense (\$)	Electric Plant in Service (\$)	Accumulated Depreciation (\$)	Electric Plant (Net \$)	Depreciation Expense (\$)	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
1	<b>St. Lawrence:</b>									
1a	St. Lawrence - Station Equipment	205300200001	1,817,000	1,672,629	144,371	35,977	1,817,000	1,636,652	180,348	35,977
1b	Step-Up Transformer	205300200002	3,104,288	982,606	2,121,682	65,959	3,104,288	916,647	2,187,641	65,959
1c	Step-Up Transformer	205300200003	3,104,287	982,607	2,121,680	65,959	3,104,287	916,648	2,187,639	65,959
1d	Step-Up Transformer	205300200111	42,015,114	746,944	41,268,170	498,959	39,181,616	247,985	38,933,631	247,985
1e	Handy Whitman Index retirement		-5,820,000	-5,820,000	0	0	-5,820,000	-5,820,000	0	0
...			<b>44,220,689</b>	<b>(1,435,214)</b>	<b>45,655,903</b>	<b>666,854</b>	<b>41,387,191</b>	<b>(2,102,068)</b>	<b>43,489,259</b>	<b>415,880</b>
2	<b>Niagara:</b>									
2a	Niagara - Station Equipment 6 Units	205300300001	9,775,817	9,252,896	522,921	180,061	9,775,817	9,072,835	702,982	180,061
2b	Step-Up Transformer & Related Equipment - Unit # 6	205300300002	2,154,273	948,682	1,205,591	47,904	2,154,273	900,778	1,253,495	47,904
2c	Step-Up Transformer & Related Equipment - Unit # 5	205300300025	2,021,592	311,254	1,710,338	67,960	2,021,592	243,294	1,778,298	67,960
2d	Step-Up Transformer & Related Equipment - Unit # 12	205300300004	2,849,131	1,339,514	1,509,617	59,985	2,849,131	1,279,529	1,569,602	59,985
2e	Step-Up Transformer & Related Equipment - Unit # 11	205300300005	2,134,025	813,078	1,320,947	52,488	2,134,025	760,590	1,373,435	52,488
2f	Step-Up Transformer & Related Equipment - Unit # 7	205300300007	2,021,861	732,546	1,289,315	51,231	2,021,861	681,315	1,340,546	51,231
2g	Step-Up Transformer & Related Equipment - Unit # 3	205300300008	2,103,659	729,672	1,373,987	54,595	2,103,659	675,077	1,428,582	54,595
2h	Step-Up Transformer & Related Equipment - Unit # 9	205300300009	2,653,522	873,773	1,779,749	70,718	2,653,522	803,055	1,850,467	71,431
...			<b>25,713,880</b>	<b>15,001,415</b>	<b>10,712,465</b>	<b>584,942</b>	<b>25,713,880</b>	<b>14,416,473</b>	<b>11,297,407</b>	<b>585,655</b>
3a	<b>Blenheim-Gilboa</b>	205300400001	3,993,000	3,993,000	-	-	3,993,000	3,993,000	-	40,556
...			<b>3,993,000</b>	<b>3,993,000</b>	<b>-</b>	<b>-</b>	<b>3,993,000</b>	<b>3,993,000</b>	<b>-</b>	<b>40,556</b>
4a	<b>J. A. FitzPatrick</b>	205400500001	2,227,045	2,227,045	-	-	2,227,045	2,227,045	-	-
...			<b>2,227,045</b>	<b>2,227,045</b>	<b>-</b>	<b>-</b>	<b>2,227,045</b>	<b>2,227,045</b>	<b>-</b>	<b>-</b>
5	<b>500MW C - C at Astoria:</b>									
5a	Step-Up Transformer GTB 7A	205303000001	2,727,277	1,363,650	1,363,627	-	2,727,277	1,272,740	1,454,537	-
5b	Step-Up Transformer GTB 7B	205303000002	2,727,277	1,363,650	1,363,627	-	2,727,277	1,272,740	1,454,537	-
5c	Step-Up Transformer STG	205303000003	2,727,277	1,363,650	1,363,627	-	2,727,277	1,272,740	1,454,537	-
5d	StepUp Transformer GE 7 Coil @12/31/19	205303000017	2,925,380	193,341	2,732,039	-	2,898,972	96,633	2,802,339	-
...			<b>11,107,211</b>	<b>4,284,291</b>	<b>6,822,920</b>	<b>-</b>	<b>11,080,803</b>	<b>3,914,853</b>	<b>7,165,950</b>	<b>-</b>
6a										
...										
7	<b>Grand Total</b>		<b>87,261,825</b>	<b>24,070,537</b>	<b>63,191,288</b>	<b>1,251,796</b>	<b>84,401,919</b>	<b>22,449,303</b>	<b>61,952,616</b>	<b>1,042,091</b>
8	<b>Adjusted Grand Total (Excludes 500MW C - C at Astoria)</b>		<b>76,154,614</b>	<b>(19,786,246)</b>		<b>1,251,796</b>	<b>73,321,116</b>	<b>(18,534,450)</b>		<b>1,042,091</b>





**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
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**WORK PAPER BG  
RELICENSING/RECLASSIFICATION EXPENSES**

		2020				2019			
NIAGARA		Plant in Service (\$)	Accumulated Depreciation (\$)	Plant in Service (Net \$)	Depreciation Expense (\$)	Plant in Service (\$)	Accumulated Depreciation (\$)	Plant in Service (Net \$)	Depreciation Expense (\$)
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1a	Relicensing Costs	50,486,953	28,139,542	22,347,411	1,682,899	50,486,953	26,456,643	24,030,310	1,682,899
1b	Niagara Relicense Compliance & Implement Costs	325,068,838	86,685,027	238,383,811	6,501,377	325,068,838	80,183,650	244,885,188	6,501,377
1c	Niagara Relicense Other Payments '07	103,106,296	23,196,504	79,909,792	2,057,910	102,580,894	21,138,594	81,442,300	2,044,746
...									
<b>1</b>		<b>478,662,088</b>	<b>138,021,074</b>	<b>340,641,014</b>	<b>10,242,186</b>	<b>478,136,686</b>	<b>127,778,888</b>	<b>350,357,798</b>	<b>10,229,022</b>
<b>ST. LAWRENCE</b>									
2a	Relicensing Costs	95,101,422	43,854,532	51,246,890	3,164,702	94,803,748	40,689,830	54,113,918	3,155,954
2b	STL Relicensing Re: Fish Enhancement	24,602,050	7,421,619	17,180,431	492,041	24,602,050	6,929,578	17,672,472	492,041
2c	ST. Lawrence Relicensing Re: Community Enhance	32,900,000	9,929,518	22,970,482	658,000	32,900,000	9,271,518	23,628,482	659,662
2d	STL Relicensing Re: Habitat Improvement Funds	6,412,288	1,892,374	4,519,914	128,246	6,412,288	1,764,128	4,648,160	128,246
2e	ST. Lawrence Relicensing Re: Local Recreation F	16,320,373	4,764,347	11,556,026	326,408	16,320,373	4,437,939	11,882,434	326,408
2f	STL Relicense Re: Seaway Equity Corp.	10,623,898	3,221,005	7,402,893	234,276	10,436,212	2,986,729	7,449,483	231,208
2g	STL. Relicensing-WHWM Improvement Proj	9,895,994	3,434,600	6,461,394	329,867	9,895,994	3,104,733	6,791,261	329,867
2h	ST. Lawrence Ten Years Relicensing	3,902,957	357,772	3,545,185	357,772				
...									
<b>2</b>		<b>199,758,982</b>	<b>74,875,767</b>	<b>124,883,215</b>	<b>5,691,312</b>	<b>195,370,665</b>	<b>69,184,455</b>	<b>126,186,210</b>	<b>5,323,386</b>
<b>Blenheim Gilboa</b>									
3a	Blenheim Gilboa Relicensing Costs	10,882,407	1,427,554	9,454,853	331,081	9,745,015	1,096,472	8,648,543	323,951
3b	BG Relicensing Community Payments	24,470,250	793,468	23,676,782	477,068	23,730,000	316,400	23,413,600	316,400
...									
<b>3</b>		<b>35,352,657</b>	<b>2,221,022</b>	<b>33,131,635</b>	<b>808,149</b>	<b>33,475,015</b>	<b>1,412,872</b>	<b>32,062,143</b>	<b>640,351</b>
<b>4</b>	<b>Total Expenses</b>	<b>713,773,727</b>	<b>215,117,863</b>	<b>498,655,864</b>	<b>16,741,648</b>	<b>706,982,366</b>	<b>198,376,215</b>	<b>508,606,151</b>	<b>16,192,760</b>



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER BH  
ASSET IMPAIRMENT**

	(1)	(2)	(3)	(4)	(5)
	Posting Date	Cost Center	Account	Impairment Amount (\$)	Facility
1a	12/31/2001	157	729308	62,000,000	Asset Impairment (FASB 121) - Vernon Boulevard
1b	11/30/2002	158	729308	37,000,000	Asset Impairment (FASB 121) - Gowanus
1c	11/30/2002	160	729308	26,000,000	Asset Impairment (FASB 121) - Pouch Terminal
1d	12/31/2003	157	729308	14,816,000	WriteOff Asset Retirement Cost - V B Impaired
1e	11/30/2004	220	729308	30,000,000	Asset Impairment (FAS 144) - Marcy FACTS/CSC
1f	11/30/2004	159	729308	16,000,000	Asset Impairment (FAS 144) - Kent, Bklyn
1g	11/30/2004	161	729308	18,000,000	Asset Impairment (FAS 144) - Brentwood, L.I.
...					
2				<b>203,816,000</b>	
3	Total Impairment - Production			<b>173,816,000</b>	
4	Total Impairment - Transmission			<b>30,000,000</b>	
5	Total Impairment - General Plant			-	



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER BI  
COST OF REMOVAL**

**Cost of Removal to Regulatory Assets - Depreciation:**

	(1)	(2)	(3)
		<b>2020</b>	<b>2019</b>
		Amount (\$)	Amount (\$)
1 Production		190,048,415	#####
2 Transmission		135,513,688	#####
3 General		3,800,611	3,909,235
4 <b>Total</b>		<b>329,362,714</b>	<b>#####</b>

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**Note: The Cost of Removal data is based on NYPA's accounting records under the provisions of FASB Accounting Standards Codification Topic 980.**



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER CA  
MATERIALS AND SUPPLIES**

(1)	(2)	(3)	(4)	(5)	(6)	(7)
NYPA Acct #	Facility	Total M&S Inventory (\$) 12/31/2020	Total M&S Inventory (\$) 12/31/2019	Avg. M&S Inventory 2019-2020	Transmission Allocator	Allocated M&S (\$)
1a	1100	NIA	18,330,862	17,825,021		
1b	1200	STL	16,973,418	15,962,016		
1c	3100	POL	12,932,538	12,502,743		
1d	3200	Flynn	8,715,616	8,507,130		
1e	1300	B/G	11,733,113	11,102,091		
1f	3300	500MW	29,189,558	28,155,117		
1g	2100	CEC	6,869,874	6,633,768		
...	-	-				
2		Facility Subtotal	104,744,978	100,687,886		
3a		Reserve for Degraded Materials	(682,635)	(682,635)		
3b		Reserve for Excess and Obsolete Inventory	(14,971,121)	(14,971,121)		
...	-	-				
4		Reserves Subtotal	(15,653,756)	(15,653,756)		
5		<b>Total</b>	<b>89,091,222</b>	<b>85,034,130</b>	<b>30.41%</b>	<b>26,477,077</b>



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER CB  
ESTIMATED PREPAYMENTS AND INSURANCE**

	(1)	(2)	(3)
	<u>Date</u>	<u>Property Insurance (\$)</u>	<u>Other Prepayments (\$)</u>
1	12/31/2019	-	17,831,795
2	12/31/2020	-	19,151,093
3	<b>Beginning/End of Year Average</b>	-	<b>18,491,444</b>

**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER DA  
WEIGHTED COST OF CAPITAL**

(1) Component	(2) Amount (\$)	(3) Actual Share	(4) Equity Cap	(5) Applied Share	(6) Cost Rate	(7) Weighted Cost
1 Long-Term Debt	1,070,771,318	6/ 18.39%	50.00%	50.00%	5.42% 2/	2.71%
2 Preferred Stock	-	-	-	-	-	3/ -
3 Common Equity	<u>4,751,500,000</u>	1/ 81.61%	<u>50.00%</u>	50.00%	4/ <span style="border: 1px solid black; padding: 2px;">9.45%</span> 5/	<u>4.73%</u>
4 Total	5,822,271,318	1.00	100%	100%		7.44%

Notes

- 1/:
- |   |                           |               |  |
|---|---------------------------|---------------|--|
| 5 | Total Proprietary Capital | 4,751,500,000 | Workpaper WP-DB Ln (5), average of Col (2) and (3) |
| 6 | less Preferred            |               |  |
| 7 | less Acct. 216.1          |               |  |
| 8 | Common Equity             | 4,751,500,000 |  |
- 2/:
- |    |                               |                      |  |
|----|-------------------------------|----------------------|--|
| 9  | Total Long Term Debt Interest | 59,285,235           | Workpaper WP-DB Col (2) Ln (2)                     |
| 10 | Net Proceeds Long Term Debt   | <u>1,093,340,026</u> | Workpaper WP-DB Ln (4), average of Col (2) and (3) |
| 11 | LTD Cost Rate                 | 5.42% 7/             |  |
- 3/:
- |    |                     |   |  |
|----|---------------------|---|--|
| 12 | Preferred Dividends | - |  |
| 13 | Preferred Stock     | - |  |
| 14 | Preferred Cost Rate | - |  |
- 15 4/: The capital structure listed in Col (3) is calculated based on the total capitalization amount listed in column (2). The Equity Cap in Col (4) Ln (3) is fixed and cannot be modified or deleted absent an FPA Section 205 or 206 filing to FERC. The Applied Equity Share in Col (5) Ln (3) will be the actual common equity share, not to exceed the Equity Cap in Col (4) Ln (3). The debt share is calculated as 1 minus the equity share.
- 16 5/: The ROE listed in Col (6), Ln (3) is the base ROE plus 50 basis-point incentive for RTO participation. ROE may only be changed pursuant to an FPA Section 205 or 206 filing to FERC.
- 17 6/: The Long-Term Debt Amount (\$) in Col (2) Ln (1) is the Gross Proceeds Outstanding Long Term Debt, the average of WP-DB Ln (3e), Col (2) and (3).
- 18 7/: The Long-Term Debt Cost Rate is calculated as the Total Long Term Debt Interest [Workpaper WP-DB Col (2) Ln (2)] divided by the Net Proceeds Long Term Debt [Workpaper WP-DB row (4), average of Col (2) and (3)].



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER DB  
CAPITAL STRUCTURE  
LONG-TERM DEBT AND RELATED INTEREST**

(1)	(2)	(3)	(4)
	<u>2020 Amount (\$)</u>	<u>2019 Amount (\$)</u>	<u>NYPA Form 1 Equivalent</u>
<b>1 Long Term Debt Cost</b>			
1a Interest on Long-Term Debt	60,448,173	40,086,934	p. 117 ln. 62 c,d
1b Amort. of Debt Disc. and Expense	1,369,519	549,179	p. 117 ln. 63 c,d
1c Amortization of Loss on Reacquired Debt	-	-	p. 117 ln. 64 c,d
1d (Less) Amort. of Premium on Debt	(2,532,457)	(2,621,057)	p. 117 ln. 65 c,d
1e (Less) Amortization of Gain on Reacquired Debt			p. 117 ln. 66 c,d
<b>2 Total Long Term Debt Interest</b>	<b><u>59,285,235</u></b>	<b><u>38,015,056</u></b>	
<b>3 Long Term Debt</b>			
3a Bonds	1,562,240,000	490,440,000	p. 112 ln. 18 c,d
3b (Less) Reacquired Bonds	-	-	p. 112 ln. 19 c,d
3d Other Long Term Debt	46,460,000	42,402,635	p. 112 ln. 21 c,d
<b>3e Gross Proceeds Outstanding LT Debt</b>	<b><u>1,608,700,000</u></b>	<b><u>532,842,635</u></b>	
3f (Less) Unamortized Discount on Long-Term Debt	(5,885,264)	(29,590)	p. 112 ln. 23 c,d
3g (Less) Unamortized Debt Expenses	(26,278,677)	(4,762,302)	p. 111 ln. 69 c,d
3h (Less) Unamortized Loss on Reacquired Debt	-	-	p. 111 ln. 81 c,d
3i Unamortized Premium on Long-Term Debt	72,436,675	9,656,575	p. 112 ln. 22 c,d
3k Unamortized Gain on Reacquired Debt	-	-	p. 113 ln. 61 c,d
<b>4 Net Proceeds Long Term Debt</b>	<b><u>1,648,972,734</u></b>	<b><u>537,707,318</u></b>	
<b>5 Net Position</b>	<b>4,743,000,000</b>	<b>4,760,000,000</b>	



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER EA  
CALCULATION OF LABOR RATIO**

	(1)	(2)	(3)	(4)
	<b>Cost Center(s)</b>	<b>Site</b>	<b>Labor Actual Postings \$</b>	<b>Ratio</b>
1a	105	Blenheim-Gilboa	16,405,035	10.27%
1b	110	St. Lawrence	23,750,822	14.87%
1c	115	Niagara	40,547,861	25.39%
1d	120	Poletti	-	0.00%
1e	125	Flynn	4,901,790	3.07%
1f				
1g	122	AE II	771,058	0.48%
1h				
1i	130-150	Total Small Hydro	3,754,100	2.35%
1j				
1k	155-161	Total Small Clean Power Plants	2,870,600	1.80%
1l				
1n	165	500MW Combined Cycle	11,882,527	7.44%
1m				
1o	205-245	Total Included Transmission	48,569,735	30.41%
1p				
1q	321	Recharge New York	2,527,218	1.58%
1r				
1s	600	SENY	3,727,638	2.33%
...	-	-		-
		<b>Total - Production + Transmission</b>	<b>159,708,384</b>	<b>100.00%</b>
		<b>Total - Production Only</b>	<b>111,138,649</b>	<b>69.59%</b>





**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER AR- IS  
STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION  
(\$ Millions)**

	Description	Actual 2020	Actual 2019
	(1)	(2)	(3)
<b>1</b>	<b>Operating Revenues</b>		
1a	Power Sales	1,360	1,481
1b	Transmission Charges	237	214
1c	Wheeling Charges	649	647
	Other	19	28
...	-	-	-
<b>2</b>	<b>Total Operating Revenues</b>	<b>2,265</b>	<b>2,370</b>
<b>3</b>	<b>Operating Expenses</b>		
3a	Purchased Power	484	529
3b	Fuel Oil and Gas	109	140
3c	Wheeling	650	647
3d	Operations	555	562
3e	Maintenance	128	130
3f	Depreciation	258	250
	Impairment Cost	-	-
...	-	-	-
<b>4</b>	<b>Total Operating Expenses</b>	<b>2,184</b>	<b>2,258</b>
<b>5</b>	<b>Operating Income</b>	<b>81</b>	<b>112</b>
<b>6</b>	<b>Nonoperating Revenues</b>		
6a	Investment Income	23	44
6b	Other	3	2
...	-	-	-
<b>7</b>	<b>Investments and Other Income</b>	<b>26</b>	<b>46</b>
<b>8</b>	<b>Nonoperating Expenses</b>		
8a	Contribution to New York State	-	-
8b	Interest on Long-Term Debt	42	45
8c	Interest - Other	109	115
8d	Interest Capitalized	(27)	(23)
8e	Amortization of Debt Premium	-	(2)
	Canal Reimbursement Agreement	-	-
...	-	-	-
<b>9</b>	<b>Investments and Other Income</b>	<b>124</b>	<b>135</b>
<b>10</b>	<b>Net Income Before Contributed Capital</b>	<b>(17)</b>	<b>23</b>
<b>11</b>	Contributed Capital - Wind Farm Transmission Assets	-	3
...	-	-	3
<b>13</b>	Change in net position	(17)	26
<b>14</b>	Net position at January 1	4,760	4,734
<b>15</b>	Net position at December 31	4,743	4,760

**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER AR-BS  
STATEMENT OF NET POSITION  
(\$ Millions)**

	DESCRIPTION	DECEMBER 2020	DECEMBER 2019
	(1)	(2)	(3)
<b>1</b>	<b>Assets and Deferred Outflows</b>		
1a	Current Assets:		
1b	Cash and cash equivalents	219	66
1c	Investment in securities	349	695
1d	Investments in securities- restricted	-	
1e	Receivables - customers	219	183
1f	Materials and supplies, at average Cost:		
1g	Plant and general	90	86
1h	Fuel	29	30
1i	Miscellaneous receivables and other	195	243
...	-		
<b>2</b>	<b>Total current assets</b>	<b>1,101</b>	<b>1,303</b>
<b>3</b>	Noncurrent Assets:		
3a	Restricted funds:		
3b	Cash and cash equivalents	51	52
3c	Investment in securities	16	16
...	-		
<b>4</b>	<b>Total restricted assets</b>	<b>67</b>	<b>68</b>
<b>5</b>	Capital funds:		
5a	Cash and cash equivalents	677	16
5b	Investment in securities	192	10
...	-		
<b>6</b>	<b>Total capital funds</b>	<b>869</b>	<b>26</b>
<b>7</b>	Capital Assets		
7a	Capital assets not being depreciated	984	931
7b	Capital assets, net of accumulated depreciation	5,048	4,852
...	-		
<b>8</b>	<b>Total capital assets</b>	<b>6,032</b>	<b>5,783</b>
<b>9</b>	Other noncurrent assets:		
9a	Receivable - New York State	86	86
9b	Notes receivable - nuclear plant sale		
9c	Other long-term assets	1,645	1,490
...	-		
<b>10</b>	<b>Total other noncurrent assets</b>	<b>1,731</b>	<b>1,576</b>
<b>11</b>	<b>Total noncurrent assets</b>	<b>8,699</b>	<b>7,453</b>
<b>12</b>	<b>Total assets</b>	<b>9,800</b>	<b>8,756</b>
<b>13</b>	Deferred outflows:		
13a	Accumulated decrease in fair value of hedging derivatives	2	5

**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER AR-BS  
STATEMENT OF NET POSITION  
(\$ Millions)**

13b	Pensions	154	58
13c	Postemployment benefits other than pensions (Note 11)	88	105
13d	Asset retirement obligation	17	17
...	-		
<b>14</b>	<b>Total Deferred outflows</b>	<b>261</b>	<b>185</b>
<b>15</b>	<b>Total assets and deferred outflows</b>	<b>10,061</b>	<b>8,941</b>

1/ Source: Annual Financial Statements

**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER AR-BS  
STATEMENT OF NET POSITION  
(\$ Millions)**

	DESCRIPTION	DECEMBER 2020	DECEMBER 2019
<b>16</b>	<b>Liabilities, Deferred Inflows and Net Position</b>		
16a	Current Liabilities:		
16b	Accounts payable and accrued liabilities	484	527
16c	Short-term debt	502	692
16d	Long-term debt due within one year	1	31
16e	Capital lease obligation due within one year	50	43
16f	Risk management activities - derivatives		
...	-		
<b>17</b>	Total current liabilities	1,037	1,293
18	Noncurrent liabilities:		
18a	Long-term debt:		
18b	Senior:		
18c	Revenue bonds	1,629	465
18d	Adjustable rate tender notes		
18e	Subordinated:		
18f	Subordinated Notes, Series 2012	40	42
18g	Commercial paper	5	5
...	-		
<b>19</b>	Total long-term debt	1,674	512
20	Other noncurrent liabilities:		
20a	Capital lease obligation	984	1,034
20b	Liability to decommission divested nuclear facilities		
20c	Disposal of spent nuclear fuel	229	228
20d	Relicensing	251	256
20e	Risk management activities - derivatives		
20f	Other long-term liabilities	354	200
20g	Postemployment benefits other than pensions	198	226
...	-		
<b>21</b>	Total other noncurrent liabilities	2,016	1,944
<b>22</b>	Total noncurrent liabilities	3,690	2,456
<b>23</b>	Total liabilities	4,727	3,749
<b>24</b>	Deferred inflows:		
24a	Cost of removal obligation	383	365
24b	Accumulated increase in fair value of hedging	13	1
24c	Pensions (Note 10)	7	20
24d	Postemployment benefits other than pensions (Note 11)	188	46
...	-		
		591	432
<b>25</b>	Net position:		
25a	Net investment in capital assets	3,238	3,647
25b	Restricted	869	45
25c	Unrestricted	636	1,068



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER AR-BS  
STATEMENT OF NET POSITION  
(\$ Millions)**

25d	Postemployment benefits other than pensions (Note 11)		
...	-		
<b>26</b>	Total net position	4,743	4,760
<b>27</b>	<b>Total liabilities, deferred inflows and net position</b>	<b>10,061</b>	<b>8,941</b>

1/ Source: Annual Financial Statements



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER AR-Cap Assets  
CAPITAL ASSETS - Note 5 (\$ Millions)**

**New York Power Authority  
Capital Assets - Note 5  
\_2020\_ Annual Report**

(1)	12/31/2019 Ending balance (2)	Additions (3)	Deletions (4)	12/31/2020 Ending balance (5)	
<b>1</b>	<b>Capital assets, not being depreciated:</b>				
1a	Land	164	-	-	164
1b	Construction in progress	603	436	(403)	636
1c	Land-Canal System	29	-	-	29
1d	CIP- Canal System	135	54	(34)	155
...	-				-
<b>2</b>	Total capital assets not being depreciated	931	490	(437)	984
<b>3</b>	<b>Capital assets, being depreciated:</b>				
3a	Production – Hydro	2,262	53	(2)	2,313
3b	Production – Gas				
3c	turbine/combined cycle	2,336	49	-	2,385
3d	Transmission	2,366	185	-	2,551
3e	General	1,301	120	(16)	1,405
3f	Canal System	768	34	-	802
...	-				-
<b>4</b>	Total capital assets being depreciated	9,033	441	(18)	9,456
<b>5</b>	<b>Less accumulated depreciation for:</b>				
5a	Production – Hydro	888	38	(2)	924
5b	Production – Gas				
5c	turbine/combined cycle	1,296	85	-	1,381
5d	Transmission	1,331	40	-	1,371
5e	General	456	52	(16)	492
5f	Canal System	210	30	-	240
...	-				-
<b>6</b>	Total accumulated depreciation	4,181	245	(18)	4,408
<b>7</b>	Net value of capital assets being depreciated	4,852	196	-	5,048
<b>8</b>	Net value of all capital assets	5,783	686	(437)	6,032



**NEW YORK POWER AUTHORITY  
TRANSMISSION REVENUE REQUIREMENT  
YEAR ENDING DECEMBER 31, 2020**

**WORK PAPER Reconciliations  
RECONCILIATIONS BETWEEN ANNUAL REPORT & ATRR**

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
<b>1 OPERATION &amp; MAINTANANCE EXPENSES</b>									
		Operations	Maintenance	Total O&M					
1a	Operations & Maintenance Expenses - as per Annual Report	555	128	683					
1b	Excluded Expenses								
1c	Production	(103)	(94)	(197)					
1d	A&G in FERC Acct 549 - OP-Misc Oth Pwr Gen	(8)	-	(8)					
1e	FERC acct 905 (less contribution to New York State)	(92)	-	(92)					
1f	FERC acct 916 - Misc Sales Expense	(23)	-	(23)					
1g	A&G allocated to Production and General	(200)	-	(200)					
1h	Adjustments								
1i	Less A/C 924 - Property Insurance	(6)	-	(6)					
1j	Less A/C 925 - Injuries & Damages Insurance	(3)	-	(3)					
1k	Less EPRI Dues	-	-	-					
1l	Less A/C 928 - Regulatory Commission Expense	(5)	-	(5)					
1n	PBOP Adjustment	43	-	43					
1m	924 -Property Insurance as allocated	1	-	1					
1o	925 - Injuries & Damages Insurance as allocated	1	-	1					
1p	Step-up Transformers	-	(1)	(1)					
1q	FACTS	-	(1)	(1)					
1r	Microwave Tower Rental Income	-	(0)	(0)					
1s	Reclassifications (post Annual Report)	-	-	-					
	Operations & Maintenance Expenses - as per ATRR	<u>161</u>	<u>33</u>	<u>194</u>					
	check	<u>(60)</u>	<u>0</u>	<u>(60)</u>					

2 **ELECTRIC PLANT IN SERVICE & DEPRECIATION**

		Electric Plant in	Accumulated	Electric Plant in	Depreciation	Electric Plant in	Accumulated	Electric Plant in	Depreciation
		Service (\$)	Depreciation (\$)	Service - Net (\$)	Expense (\$)	Service (\$)	Depreciation (\$)	Service - Net (\$)	Expense (\$)
2a	As per Annual Report								
2b	Capital Assets not being depreciated	984	-	984	-	931	-	931	0
2c	Capital Assets being depreciated	9,456	4,408	5,048	258	9,033	4,181	4,852	250
2d	Total Capital Assets	10,440	4,408	6,032	258	9,964	4,181	5,783	250
2e	Less CWIP	(636)	-	(636)	-	(603)	-	(603)	0
2f	Total Assets in Service	9,804	4,408	5,396	258	9,361	4,181	5,180	250
2g	Adjustments for ATRR								
2h	Cost of Removal (note 1)								
2i	Transmission	-	136	(136)	-	-	127	(127)	0
2j	General	-	4	(4)	-	-	4	(4)	0
2k	Total	-	139	(139)	-	-	131	(131)	0
2l	Excluded (note 2)								
2n	Transmission	(362)	(234)	(128)	(9)	(362)	(226)	(137)	(9)
2m	General	(23)	(16)	(6)	(1)	(21)	(16)	(6)	(1)
2o	Total	(385)	(251)	(134)	(9)	(384)	(241)	(142)	(9)
2p	Adjustments to Rate Base (note 3)								
2q	Transmission	(174)	(51)	(124)	(2)	(171)	(47)	(125)	(2)
2r	General	(714)	(215)	(499)	(17)	(707)	(198)	(509)	(16)
2s	Total	(888)	(266)	(622)	(18)	(878)	(245)	(633)	(18)
2t									
2u	Total Assets in Service - As per ATRR	8,531	4,031	4,500	230	8,099	3,826	4,273	223
2v	Comprising:								
2w	Production	4,803	2,307	2,496	130	4,702	2,184	2,517	129
2x	Transmission	2,061	1,220	841	38	1,880	1,184	696	37
2y	General	683	265	418	35	586	245	341	32
2z	Total	7,546	3,792	3,754	203	7,168	3,613	3,555	198
2aa	check								
	differences due to rounding	985	239	746	27	932	213	719	25

Notes

2ab	1	Cost of Removal: Bringing back to accumulated depreciation cost of removal which was reclassified to regulatory liabilities in annual report
2ac	2	Excluded: Assets not recoverable under ATRR
2ad	3	Adjustments to Rate Base: Relicensing, Windfarm, Step-up transformers, FACTS & Asset Impairment



**3 MATERIALS & SUPPLIES**

3a	As per Annual Report		
3b	Plant and General		
3c	As per ATRR	89	85
3d	check	(89)	(85)

**4 CAPITAL STRUCTURE**

		<u>Long -Term Debt</u>	<u>Common Equity</u>	<u>Long -Term Debt</u>	<u>Common Equity</u>
4a	As per Annual Report				
4b	Long-Term	1,674		512	
4c	Short-Term	1		31	
4d	Total	1,675	4,743	543	4,760
4e	As per ATRR	1,609	4,743	533	4,760
4f	check	66	-	10	-

**5 INTEREST ON LONG-TERM DEBT**

5a	As per Annual Report		
5b	Interest LTD (including Swaps, Deferred Refinancing)	42	45
5c	Debt Discount/Premium	-	(2)
5d	Total	42	43
5e	As per ATRR		
5f	Interest LTD (including Swaps, Deferred Refinancing)	60	40
5g	Debt Discount/Premium	1	1
5h	Total	59	38
5i	check	(17)	5

**6 REVENUE REQUIREMENT**

6a	As per Annual Report	
6b	SENY load (note 4)	
6c	FACTS revenue (note 5)	
6d	Timing differences	
...	True-up	
...	Adjustments - MSSC	
...	Adjustments - AC	
7a	Total (sum lines 64-66)	-
7b	<b>FERC approved ATRR</b> (line 63 - line 67)	-
7c	check	-

Notes

7d	4	Amount that NYPA will credit to its ATRR assessed to the SENY customer load. These revenues are included in the Annual Report within Production Revenues.
7e	5	Compensation for FACTS through the NYISO's issuance of Transmission Congestion Contract ("TCC") payments

**8 OTHER POSTEMPLOYMENT BENEFIT PLANS**

8a	As per Annual Report	
8b	Annual OPEB Cost	
8c	As per ATRR	
8d	Total NYPA PBOP	(9)
8e	check	9