
NYISO Business Issues Committee Meeting Minutes**July 14, 2021****10:00 a.m. – 10:10 a.m.**

1. Introductions, Meeting Objectives, and Chairman's Report

Mr. John Marczewski (East Coast Power) called the meeting to order at 10:00 a.m. The members of the BIC identified themselves and attendance was recorded. A quorum was determined.

2. Market Operations Report

Mr. Rana Mukerji (NYISO) reviewed the market operations report included with the meeting material. There were no questions or comments.

3. Working Group Updates

- Billing and Accounting and Credit Working Group: The group has not met since the last BIC meeting.
- Electric System Planning Working Group: The group has met twice since the last BIC meeting. On July 1, 2021, the group met and reviewed: (1) an update regarding the 2021 System & Resource Outlook study being conducted as part of the Economic Planning Process; and (2) results from the NYISO's baseline assessment for the Public Policy Transmission Needs related to facilitating the delivery of power from offshore wind facilities. The group also met on July 12, 2021 and reviewed a proposal to clarify and implement the federal right of first refusal of transmission owners within the context of the Public Policy Planning Process.
- Installed Capacity Working Group: The group has met jointly with PRLWG and/or MIWG four times since the last BIC meeting. The group met on June 25, 2021 and reviewed considerations for potential enhancements to the current rules governing the expiration and transfer of Capacity Resource Interconnection Service. On June 30, 2021, the group met and reviewed: (1) an overview of the current manner for considering transmission security limits as part of the Installed Capacity market; (2) an overview of the timeline for considering potential reforms to the buyer-side Installed Capacity market mitigation rules and related enhancements to the current capacity accreditation rules; and (3) a presentation by the Natural Resources Defense Council regarding a proposal to consider energy efficiency as a capacity supply resource in the Installed Capacity Market. The group met on July 7, 2021 and reviewed: (1) capacity market requirements for the development of a participation model for aggregations of hybrid storage resources; and (2) a presentation by the Market Monitoring Unit (MMU) regarding its quarterly market assessment for Q1 2021. The group also met on July 13, 2021 and reviewed proposed reforms to the buyer-side Installed Capacity market mitigation rules and related enhancements to the current capacity accreditation rules.
- Load Forecasting Task Force: The group has not met since the last BIC meeting.
- Market Issues Working Group: The group has met jointly with ICAPWG and PRLWG three times since the last BIC meeting. On June 25, 2021, the group met and reviewed a presentation by the MMU regarding its 2020 State of the Market report, focusing on considerations related to the energy and ancillary services markets. The group met on June 30, 2021 and reviewed energy and ancillary services market requirements for the development of a participation model for aggregations of hybrid storage resources. The group also met on July 7, 2021 and reviewed a presentation by the MMU regarding its quarterly market assessment for Q1 2021.
- Price Responsive Load Working Group: The group has met jointly with ICAPWG and/or MIWG four times since the last BIC meeting (i.e., June 25, 2021, June 30, 2021, July 7, 2021, and July 13, 2021). At each meeting, the group reviewed the agenda topics related to distributed energy resources, energy storage resources and/or the NYISO-administered demand response programs.

4. New Business

There was no new business.

Meeting adjourned at 10:10 a.m.