

NYISO Management Committee Meeting Minutes**July 28, 2021****10:00 a.m. – 12:00 p.m**

1. Introductions, Meeting Objectives, and Chairman's Report

The chair of the Management Committee (MC), Mr. Chris Wentlent (MEUA), called the meeting to order at 10:00 a.m. by welcoming the members of the MC. Members identified themselves and the attendance was recorded. A quorum was determined.

Mr. Wentlent announced that due to an organizational change, Mr. Aaron Briedenbaugh stepped down from his position as MC chair. He thanked Mr. Briedenbaugh for his service and his role as chair of the BIC and wished him much success in his endeavors. Mr. Wentlent noted that a vice-chair solicitation email was sent out on July 19. The notice outlined the scope of responsibilities and anyone interested should present their qualifications by July 30 to Leigh Bullock. The vice-chair election will be held at the August MC meeting.

2. Approval of the Draft Meeting Minutes – May 26/June 15, 2021

The draft meeting minutes from May 26, 2021 and June 15, 2021 were presented for approval.

Motion #1:

Motion to approve the draft May 26, 2021 and June 15, 2021 Management Committee meeting minutes.

The motion passed unanimously.

3. NYISO CEO-COO Report

Ms. Rich Dewey (NYISO) provided the following updates:

Customer Satisfaction Survey - Executive Outreach

Mr. Dewey noted that the executive portion of the annual customer satisfaction survey is out for response. Mr. Dewey encouraged all who received the link to provide their feedback to this important component of the survey process and stated that he personally reviews all of the feedback the NYISO receives from the survey.

Joint Board of Directors and Management Committee Meeting

Mr. Dewey provided feedback from the NYISO Board of Directors on the Joint MC-BOD meeting. The meeting was held in a virtual format again this year, but stakeholder participation was excellent and the Board found the topics discussed and opinions and advice provided by MC members very well thought out and informative. Mr. Dewey, on behalf of the chair, Dan Hill, and the Board members, expressed appreciation for the level of participation, quality of the dialog and the value of the feedback provided. He said that hopefully next year's event will be in person.

Resumption In-Person Meetings

Mr. Dewey announced that NYISO staff will be returning to work on September 7 and the plan is to begin to holding in-person stakeholder meetings around September 20. He offered the caveat that in some parts of the country, the new COVID delta variant is causing a significant rise in infections and community spread, which has caught the NYISO's attention. The NYISO will be looking at the impact of the delta variant on a daily basis and will push back the date, if necessary. Mr. Dewey next explained that to protect the health and safety of everyone in the room, the NYISO is initially going to put out a requirement that

only vaccinated attendees and visitors will be allowed on-site. The option to participate remotely, which has been demonstrated to be very effective, will still be available. Further information on the plan will be sent out to stakeholders.

Mr. Wes Yeomans (NYISO) provided the Market Performance Highlights and Operations report (included with meeting material).

4. Annual Solicitation of Market Participant Input: External Market Monitoring Units Performance

Mr. Shawn Johnson (NYISO) provided background on the yearly process for providing comments on the external Market Monitoring Unit's performance. Stakeholder comments will be accepted until September 17, 2021 and should be sent to Shaun Johnson at sjohnson@nyiso.com and Leigh Bullock at lbullock@nyiso.com.

5. Rate Schedule 1 Budget Study

Mr. Chris Russell (NYISO) gave the presentation that is included with meeting material. Mr. Russell explained that the NYISO staff recommends that a Cost of Service Study be conducted in order to consider the Rate Schedule 1 impact of significant new market design changes related to the integration of renewable, energy storage and distributed resources.

Mr. Stu Caplan (NYTOs) provided the following comments on behalf of the New York Transmission Owners (NYTO's).

The NYTO's understand that a study that would commence now could potentially become stale quickly because of the types of changes that described. We are working on new market rules and initiatives that will address many topics including changes to accommodate CLCPA and CLCPA being implemented, and this will also predicate changes in the capacity markets and the energy and ancillary service markets and price signals for using their capacity accreditation, as well as ELCC which will be reviewed. We have major new entry and major new transmission projects through several different avenues all evolving at the same time. We think it is quite possible that a study guided by what we know today will not be valid for long; in contrast, perhaps a year from now we would have a much better handle on the development and evolution of the changes mentioned, and would be able to factor those into a future study better than we could today. We are concerned that the study could become stale quickly. There is also a concern that the cost allocation process will absorb significant stakeholder resources while we are working on the other market rule changes over the next 12 months, and it will be a big demand on the stakeholders to double track both of those simultaneously. The cost allocation issues could become contentious at a time when we are trying to work on as much consensus as we can achieve on those other significant market rule changes. Our general impression is that we might be better off revisiting this in a year. There is an agreement among the TOs that the study has become dated and a new one should be done in one of the next cycles. The TOS think it would be best to consider this for the next time.

Mark Montalvo (UIU) stated that UIU is supportive of pursuing the study at this time. UIU understands and appreciate that many things are moving and gave that concern a lot of thought. The UIU thinks it would be valuable to spend some time seriously considering how the NYISO is actually allocating its costs out and believes that having the conversation contemporaneously with the NYISO's other development work will be beneficial.

Motion #2:

The Management Committee (MC) hereby determines that a new Cost of Service study should NOT be conducted during late 2021 and 2022. A Cost of Service study, if conducted, would inform a decision on whether to modify the Rate Schedule 1 cost allocation between Withdrawal Billing Units and Injection

Billing Units, pursuant to OATT Section 6.1.2.3, as described in the Rate Schedule 1 – Allocation of NYISO Budget – Study Vote presentation made to the MC on July 28, 2021.

In Favor = No Study

Opposed= Study will be conducted

The motion passed by roll call vote with 70.15% in favor.

6. Updates to Metering and Meter Data Services Requirements for Demand Side Resources

Ms. Alexis Hormovitis (NYISO) gave the presentation that is included with the meeting material. The NYISO is proposing to close an unintended gap in its tariff so that it can continue to accept Demand Side Resource meter data from municipal electric utilities.

Motion #3

The Management Committee (“MC”) hereby approves changes to the Market Administration and Control Area Services Tariff as more fully described in the presentation titled “Updates to Metering and Meter Data Services Requirements for Demand Side Resources” made to the MC on July 28, 2021, and recommends that the NYISO Board of Directors authorize NYISO staff to file such revisions under Section 205 of the Federal Power Act.

The motion passed unanimously.

7. New Business

There was no new business. The meeting adjourned at 12:00 p.m.