

# Transmission Congestion Contracts Manual Revisions

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**Business Issues Committee:**

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# Agenda

- **Background**
- **Overview of Proposed Revisions**
- **Next Steps**

# Background

- **The TCC Manual was last updated in February 2020 — additional revisions are necessary to address the following:**
  - The ability to conduct a single round one-year Sub-Auction for TCCs with an effective period equivalent to the second year of previously sold two-year TCCs as part of the Centralized TCC Auction that immediately follows a Centralized TCC Auction in which the NYISO sold two-year TCCs
    - Related to TCC credit policy enhancements expected to be effective in October 2021 (FERC Docket No. ER21-486)
    - The first such auction round is scheduled to be conducted starting October 8, 2021
  - The integration of TCC auction settlements (including the distribution of TCC auction revenue to the Transmission Owners that are subject to Attachment N of the OATT) as part of the typical Consolidated Invoice process
    - The first TCC auction scheduled for integrated settlements is the Autumn 2021 Centralized TCC Auction
  - The ability for Market Participants to electronically submit various forms
  - Ministerial revisions and corrections

# TCC Credit Policy Enhancement Updates

## ■ Section 3.1.1

- Added section to describe the single round one-year Sub-Auction for TCCs with an effective period equivalent to the second year of previously sold two-year TCCs

## ■ Section 3.4.2

- Clarified to address the single round one-year Sub-Auction described in Section 3.1.1

## ■ Section 3.4.3

- Clarified that the percentage of available transmission system capability to be offered to support the sale of TCCs in a Centralized TCC Auction is set by product start date and duration
- Added provision regarding the percentage of available transmission system capability that can be made available in the single round one-year Sub-Auction described in Section 3.1.1

# Credit Enhancement Updates (cont.)

## ■ Section 3.4.4

- Clarified that the percentage of transmission system capability available to support TCCs in an upcoming auction will be posted for each product start date and duration

## ■ Section 3.5.3

- Clarified which TCCs and Grandfathered Rights are represented in the auction modeling based on their respective effective periods and updated the Section to account for the single one-year Sub-Auction described in Section 3.1.1
- Clarified that the scaling factor calculation accounts for the start date of the product being offered

# Credit Enhancement Updates (cont.)

## ■ Section 3.6.3

- Clarified which TCCs and Grandfathered Rights are represented in the starting set of injections and withdrawals based on their respective effective periods and updated the Section to account for the single one-year Sub-Auction described in Section 3.1.1
- Added a provision to address the conduct of an additional Existing Transmission Capacity for Native Load (ETCNL) feasibility analysis prior to administering the single round one-year Sub-Auction described in Section 3.1.1

## ■ Section 4.4.2

- Clarified which TCCs are represented in the auction modeling based on the effective periods of those TCCs

# TCC Auction Settlement Updates

- **Section 4.5.5**
  - Revised the prescribed timing for posting purchase Award Notices
- **Section 4.5.6**
  - Revised the prescribed timing for posting sale Award Notices
- **Section 4.6.1**
  - Renamed the section and consolidated provisions to address both Market Participant and NYISO payment obligations
  - Added provisions to support the inclusion of TCC auction related settlements on invoices issued as part of the NYISO's Consolidated Invoice process
- **Section 4.6.3**
  - Added provisions to support the inclusion of TCC net auction revenues settlements on invoices issued as part of the NYISO's Consolidated Invoice process

# Electronic Submission of Forms Updates

- **Section 4.8**
  - Clarified that the TCC data validation letter can be submitted electronically and removed notarization requirement
- **Section 7.4**
  - Clarified that requests to convert expiring/terminating ETAs to Historic Fixed Price TCCs (HFPTCCs) and requests to renew or extend HFPTCCs can be submitted electronically
    - Corresponding revisions have been made to the forms in Attachments L and M of the TCC Manual to eliminate the requirement for submitting hard copy documents
- **Section 8.1.3**
  - Clarified that the Notification of Intent to Purchase Non-Historic Fixed Price TCCs (NHFPTCCs) can be submitted electronically
    - Corresponding revisions have been made to the forms in Attachment J of the TCC Manual to eliminate the requirement for submitting hard copy documents
- **Section 8.3.3**
  - Clarified that the Notification of Intent to Renew NHFPTCCs can be submitted electronically
    - Corresponding revisions have been made to the forms in Attachment K of the TCC Manual to eliminate the requirement for submitting hard copy documents



# Additional Revisions

- **Global changes**
  - Revisions related to consistency in use of defined terms, consistency in references to various documents, and ministerial editorial/grammatical corrections
- **Section 1.3**
  - Updated screenshot of NYISO website
- **Section 2.1**
  - Added reference to the Settlement Data Applications User's Guide
- **Section 3**
  - Reorganized and consolidated provisions to reduce redundancy and improve readability
- **Section 3.4.3**
  - Updated the typical minimum amount of available transmission system capability made available in rounds of a Centralized TCC Auction for consistency with current practices
- **Section 3.4.5**
  - Generalized reference for credit requirements in Attachment K of the Services Tariff

# Additional Revisions (cont.)

- **Section 3.5**
  - Renamed section and reorganized to consolidate provisions related to conducting all types of TCC auctions
- **Section 3.5.1**
  - Added a reference to additional bid/offer validation details in Sections 4.1 and 4.2
- **Section 3.5.2**
  - Clarified the allowable timing for submission of offers
- **Section 3.6.3**
  - Removed superfluous information from the description of Storm Watch events
  - Clarified that the description of the current Capacity Reservation Cap for consistency with the tariff

# Additional Revisions (cont.)

- **Section 4.1.8**
  - Clarified that a Seller's Individual Offers must be contained in one Electronic Offer per auction round, not per Class
- **Section 4.2.8**
  - Clarified that maximum number of Individual Bids permitted to be contained in an Electronic Bid is applied per period
- **Section 4.4.3**
  - Clarified the objective of the auction modeling and added a cross reference to Section 3.5.3
- **Section 4.4.6**
  - Clarified that the provisions for scheduling transmission outages apply for six-month Sub-Auctions and Reconfiguration Auctions

# Next Steps

- Seek approval of proposed manual revisions with an effective date of October 15, 2021

# Questions/Feedback?

- Email additional feedback to: [deckels@nyiso.com](mailto:deckels@nyiso.com)

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- Maintaining and enhancing regional reliability
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- Providing factual information to policymakers, stakeholders and investors in the power system

