

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
AS OF 8/15/2018

**I. Business rule modifications and data corrections pending resolution**

DESCRIPTION	NET ESTIMATED IMPACT	PERIOD(S) AFFECTED	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Regulated Transmission Cost Recovery charge calculation not included on an invoice appropriately for an LSE	\$0.07	June 2016 – June 2018	478	Transmission Customers	LSE not allocated regulated Transmission cost charges	Settlements will monitor issue and enter manual adjustments if necessary until code is deployed
3rd Party Station Power allocating incorrectly when a derate is entered for Gen Request UOL decrease (Type 30). The allocation should be charged locally but is being allocated State-wide.	Impact calculated to be \$0.00	October 2008 - current	479	Transmission Customers: Affected transmission customers with 3rd Party Station Power may experience increased charges	Transmission Customers: Affected transmission customers may experience decreased rest of state charges	Settlements will monitor issue and enter manual adjustments if necessary until code is deployed
3rd Party Station Power monthly calculation incorrectly duplicating the first hour of the Fall Daylight Savings Time Changeover day with the last hour.	Estimated under \$1,000	Only during the month in which Fall Daylight Savings Time Changeover occurs(October prior to 2007, and in November since 2007).	480	Transmission Customers: Affected transmission customers with 3rd Party Station Power not being calculated correctly.		Code corrected and deployed June 2018

**II. Resolved business rule modifications and data corrections pending adjustment through the normal settlement cycle**

DESCRIPTION	NET ESTIMATED IMPACT	PERIOD(S) AFFECTED	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status

**III. Final Bill Challenges**

DESCRIPTION	NET ESTIMATED IMPACT	PERIOD(S) AFFECTED	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status

**IV. Pending Approved DAC/Disputes**

DESCRIPTION	\$ AMOUNT	ALLOCATION BASIS

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V. Pending FERC/Court Activity

FERC DOCKET #	DESCRIPTION OF ISSUE	STATUS UPDATES	UPCOMING ACTIVITY
RM10-17-000	On March 18, 2010, FERC issued a Notice of Proposed Rulemaking regarding the compensation of Demand Response Providers (AKA Order 745).	On 8/19/2011 NYISO submitted its compliance filing which is tracked under docket ER11-4338 below.	The NYISO is waiting for FERC's ruling on its filing.
ER11-4338-002	On August 19, 2011, NYISO filed Tariff Revisions pursuant to FERC order 745.	On 3/31/17, NYISO submitted a compliance filing in response to FERC's 1/30/17 Order. NYISO requested a flexible effective date for these tariff revisions of no later than 10/31/18. NYISO proposed to submit a further compliance filing at least two weeks prior to the proposed effective date that will specify the date on which the revisions take effect.	On 5/12/17, FERC issued an order accepting the filing.
ER14-2006-000	FERC Order accepts tariff provisions filed by the NYISO on May 21, 2014, to permit participation in the DADRP by demand response facilitated by behind-the-meter generation.	FERC orders that the May 2014 tariff revisions accepted in this order and certain, limited tariff provisions filed to comply with Order No. 745 become effective in 60 days.	
ER16-120-000	FERC notice granting extension of compliance filing submission deadline re: Reliability Must Run Agreements On 5/15/15, NYISO filed a Motion for Extension of Compliance Filing Deadline and for Expedited Action, to extend the 6/19/15 deadline for submitting its compliance filing in the above-referenced docket by 120 days, or no later than 10/19/15.	On 6/7/16, NYISO made a compliance filing to remove limited rejected language from NYISO's OATT. NYISO stated that, while the Commission rejected NYISO's proposed tariff revisions to its cost allocation methodology for its reliability planning process, certain tariff revisions related to this issue were currently listed as "effective" in the Commission's eTariff viewer. NYISO also requested to remove tariff provisions in OATT Section 31.5 that were listed as "rejected."	Revisions successfully filed on 01/16/2018.
RM16-5-000	On 11/17/16, FERC issued a Final Rule (Order No. 831) requiring that each RTO and ISO: (1) cap each resource's incremental energy offer at the higher of \$1,000/megawatt-hour (MWh) or that resource's verified cost-based incremental energy offer; and (2) cap verified cost-based incremental energy offers at \$2,000/MWh when calculating locational marginal prices (LMP).	The Final Rule was published in the 12/21/16 Federal Register.	On 11/9/17, FERC issued Order No. 831-A to address 4 separate requests for rehearing and clarification.
ER17-1879-000 and -001	On 6/21/17, as amended on 8/11/17, NYISO filed proposed amendments to OATT Rate Schedule 1. The revisions will require NYISO Transmission Customers, on a going-forward basis, to pay up to one hundred percent of Consolidated Edison Co. of New York's (Con Edison) cost of owning, maintaining, and operating two phase angle regulators (PARs) at the Ramapo Substation. The proposed revisions are necessary to facilitate Con Edison's installation of a replacement PAR at the Ramapo Substation.	On 9/15/17, FERC issued an order accepting the filings effective 7/1/17, as requested.	N/A
ER18-1408-000	On April 20, 2018, New York Independent System Operator, Inc. (NYISO), filed proposed revisions to its Market Administration and Control Area Services Tariff (Services Tariff), related to NYISO's solar energy forecasting for the New York Control Area (NYCA). NYISO states that the proposed amendments address: (i) charges to Intermittent Power Resources that depend on solar energy as their fuel and directly participate in the NYISO-administered wholesale markets for the forecasting service costs incurred by the NYISO; and (ii) requirements for such resources to provide certain meteorological data utilized in the forecasting.	On June 13, 2018, FERC issued an order accepting the revisions effective June 20, 2018, as requested.	Deployed in June 2018 with the effective date 7/1/2018.