# Metering Data Taskforce – 072203 Potential Sites for Meter Replacement

Draft Meterin	ng Requireme	nts Summary							
	Dial-up Access Required			MWHR Meters Required		Stations with Relay  Quality PT/CT		Total Stations Involved	
	Ties	Gens	Ties	Gens	Ties	Gens	Ties	Gens	
RGE	2	6	0	0	0	6	2	7	
O&R	9	10	0	0	0	0	9	10	
NYSEG	6	25	1	27	0	28	6	29	
NYPA	12	62	2	7	6	0	13	62	
LIPA	3	52	0	0	0	50	3	52	
ConEd	12	5	1	4	0	6	12	6	
CHG&E	3	6	0	2	9	10	9	10	
NG	48	7	35	0	39	1	48	7	
TOTALS	95	173	39	40	54	101	102	183	

- A review of metering quantities modified by each TO for August 11, 2001 was performed to access the severity of metering errors in the billing system
  - Day was selected at random
  - Confirmed typical day

- Results (modifications from daily file to 4 Month Trueup)
  - CHG&E
    - 3 units modified for net change of 58 MW over day
  - ConEd
    - 2 units modified for net change of 83 MW over day hours
  - LIPA
    - 1 unit modified for net change of 1.32 MW over day
  - O&R
    - No Changes Submitted

- Results (modifications from daily file to 4 Month Trueup)
  - NYPA
    - 2 units modified (3 hours) net change 0.4MW
  - NYSEG
    - One unit modified for 1 hour by 50 MW
  - NiMo
    - 44 changes submitted net change –171 MW
    - Largest daily change on a unit was –112.759 for day

- Results (modifications from 4 Month to 1 year Trueup)
  - ConEd
    - 1 units modified for net change of 15 MW over day
  - LIPA
    - 1 unit modified for net change of 0.454 MW over day

- Results (modifications from 4 month to 1 year trueup)
  - NYSEG
    - 3 units modified, daily total changes of 143, 120, and 5.7MWs
  - NiMo
    - 3 units modified daily total changes of 0, 9.4, and 2 MW