

Current Year (2022-2023)					
	Source	C - Central	G - Hudson Valley (Rockland)	J - New York City	K - Long Island
Gross Cost of New Entry (\$/kW-Year)	[1]	\$110.62	\$144.45	\$195.05	\$154.11
Net EAS Revenue (\$/kW-Year)	[2]	\$25.00	\$30.56	\$30.71	\$61.84
Annual ICAP Reference Value (\$/kW-Year)	[3] = [1] - [2]	\$85.63	\$113.90	\$164.34	\$92.28
ICAP DMNC (MW)	[4]	326.7	347.0	348.8	348.8
Total Annual Reference Value	[5] = [3] * [4]	\$27,974,635	\$39,521,634	\$57,322,490	\$32,185,694
Level of Excess (%)	[6]	100.9%	102.5%	103.5%	106.5%
Ratio of Summer to Winter DMNCs	[7]	1.035	1.062	1.078	1.077
Summer DMNC (MW)	[8]	329.3	348.2	348.5	351.1
Winter DMNC (MW)	[9]	344.7	369.9	374.1	373.0
Assumed Capacity Prices at Tariff Prescribed Level of Excess Conditions					
Summer (\$/kW-Month)	[10]	\$8.24	\$12.31	\$18.33	\$11.28
Winter (\$/kW-Month)	[11]	\$5.65	\$6.22	\$8.46	\$3.76
Monthly Revenue (Summer)	[12] = [10]*[8]	\$2,713,630	\$4,284,914	\$6,387,726	\$3,962,093
Monthly Revenue (Winter)	[13] = [11]*[9]	\$1,948,830	\$2,301,999	\$3,166,008	\$1,402,182
Seasonal Revenue (Summer)	[14] = 6 * [12]	\$16,281,777	\$25,709,486	\$38,326,357	\$23,772,560
Seasonal Revenue (Winter)	[15] = 6 * [13]	\$11,692,982	\$13,811,992	\$18,996,050	\$8,413,090
Total Annual Reference Value	[16] = [14]+[15]	\$27,974,760	\$39,521,478	\$57,322,407	\$32,185,649
ICAP Demand Curve Parameters					
ICAP Monthly Reference Point Price (\$/kW-Month)		\$8.87	\$14.72	\$22.77	\$17.59
ICAP Max Clearing Price (\$/kW-Month)		\$14.43	\$19.65	\$27.21	\$22.09
Demand Curve Length		12%	15%	18%	18%