

# Energy Price Component

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**LBMP In Depth Course**

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# Session Objectives

- **Upon completion of this module, trainees will be able to:**
  - Describe the concept of economic dispatch
  - Identify the price setting unit in module examples
  - State the role of the NYISO Reference Bus

# LBMP Components

- **The cornerstone of the NYISO Market Operation is the use of LBMP.**

$$\text{LBMP} = \text{Energy} + \text{Loss} - \text{Congestion}$$

# NYISO Energy Market Operation

- **The principle of efficient economic operation suggests that, in the absence of any transmission losses and transmission constraints, the least costly way of producing electric energy is achieved when all generators supply energy at a MW level such that the price of one more MW of output is the same for all unconstrained units.**

# LBMP Components

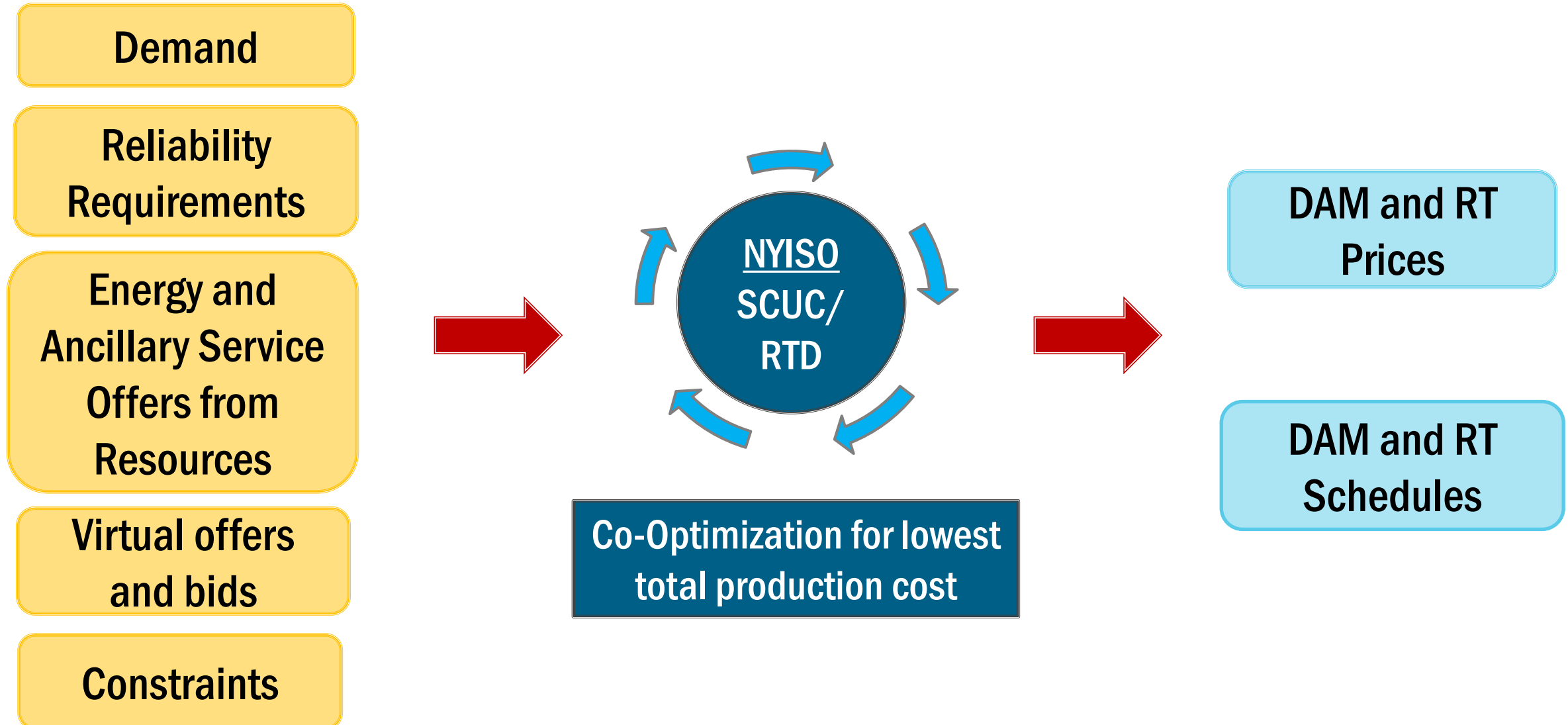
- **In real power networks, the presence of losses and network constraints on the flow of electricity requires a departure from this dispatch to satisfy the most efficient, reliable operation.**

# LBMP Components - Energy

- **Actual cost of energy needed to meet load**
- **Same price for all generators and loads for given time-period**
- **Ideal operating condition is known as “equal lambda” dispatch**

# Economic Dispatch

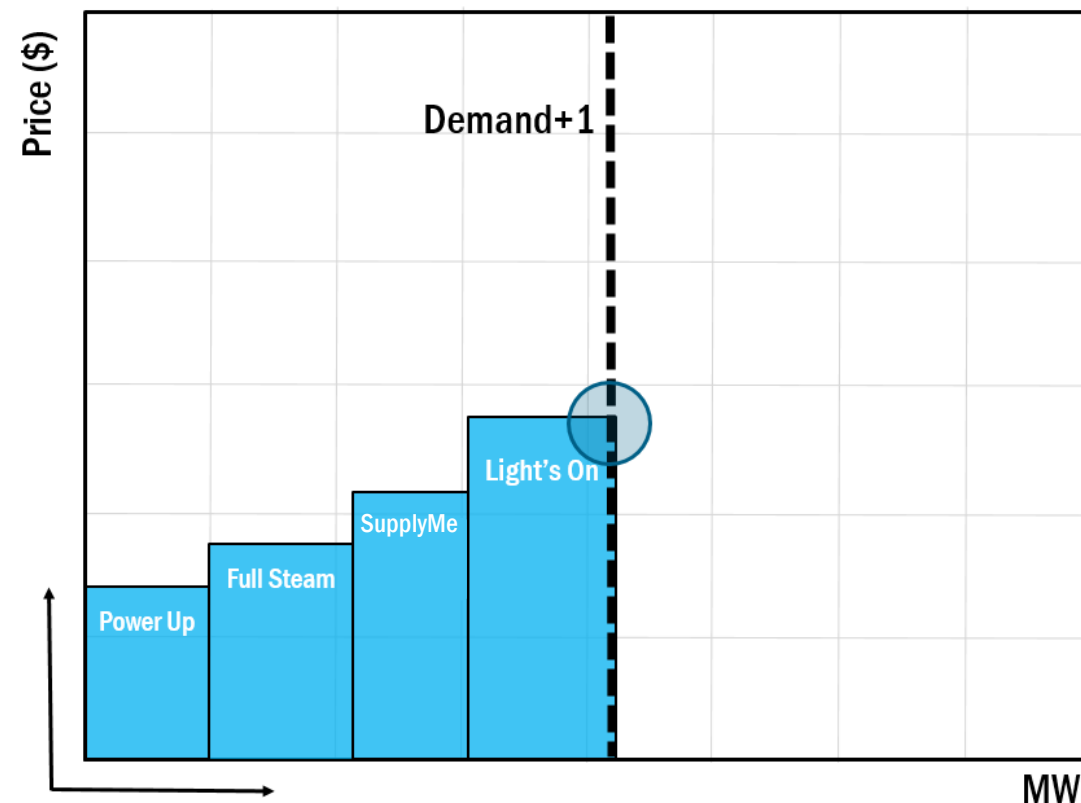
# LBMP: Co-Optimization Based on Bids and Offers





# System Demand

- **Software solves for total demand on system**
  - Determine pool of resources (offers & parameters)
  - Create a bid stack
  - Least cost solutions (w/ parameters)

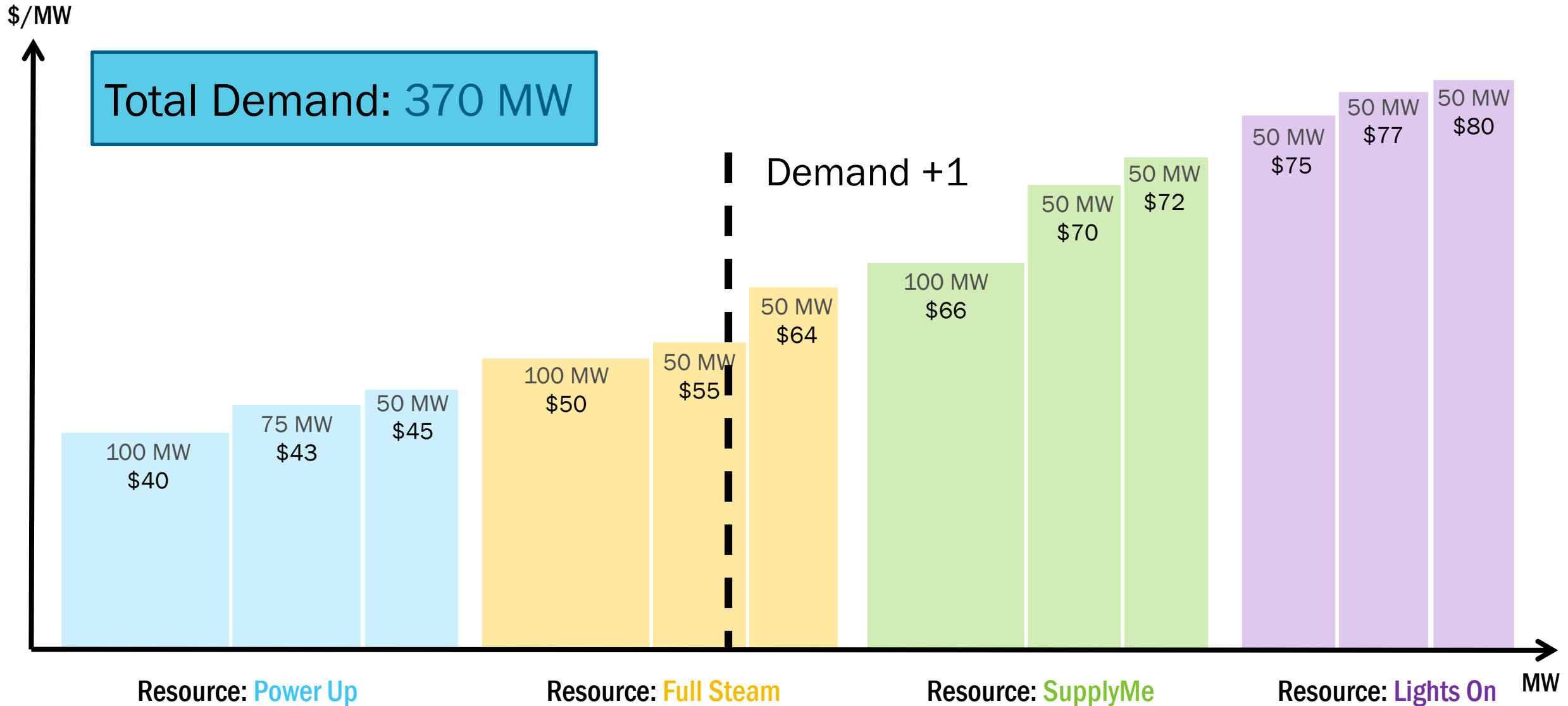


\*\*\*NOTE\*\*\*

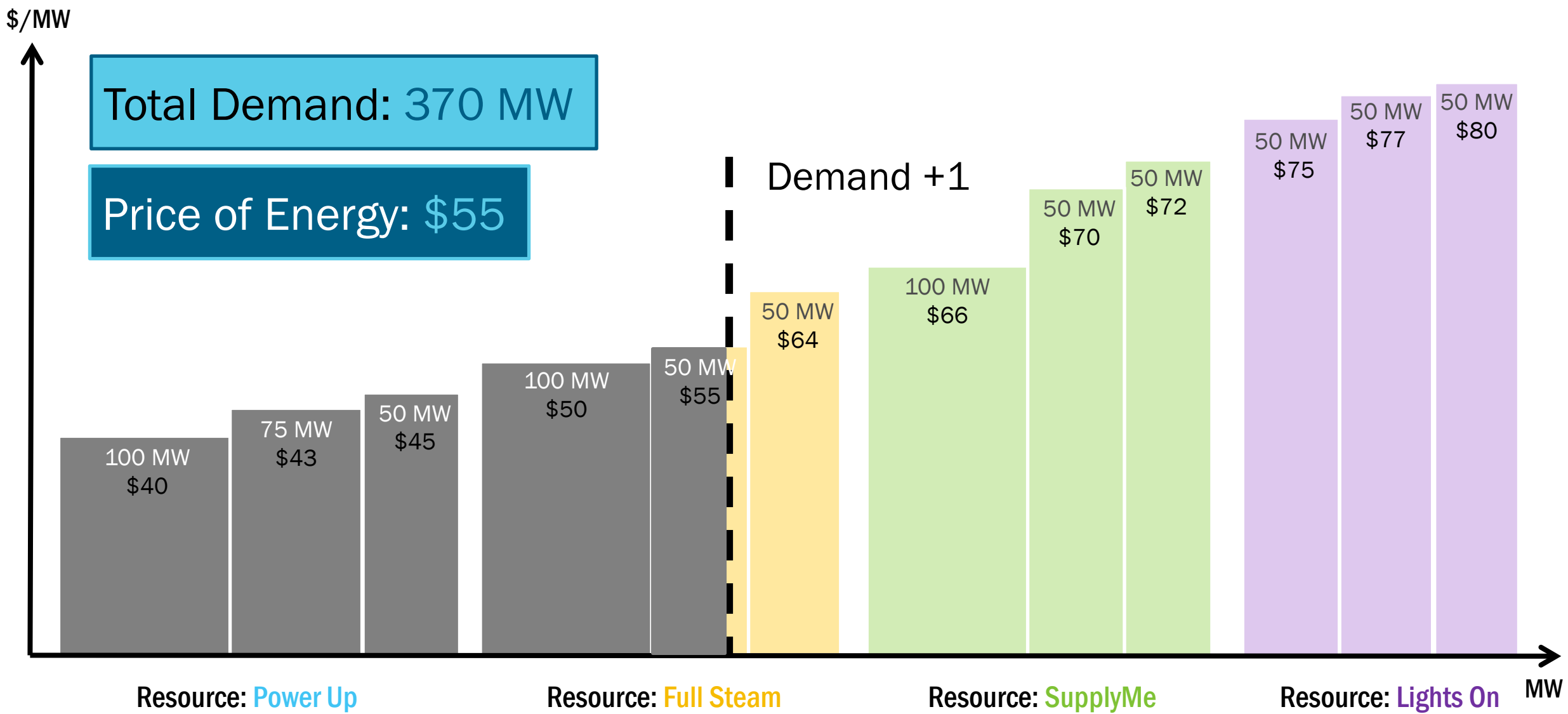
This applies to both DA and RT Markets

# Price Setting Unit

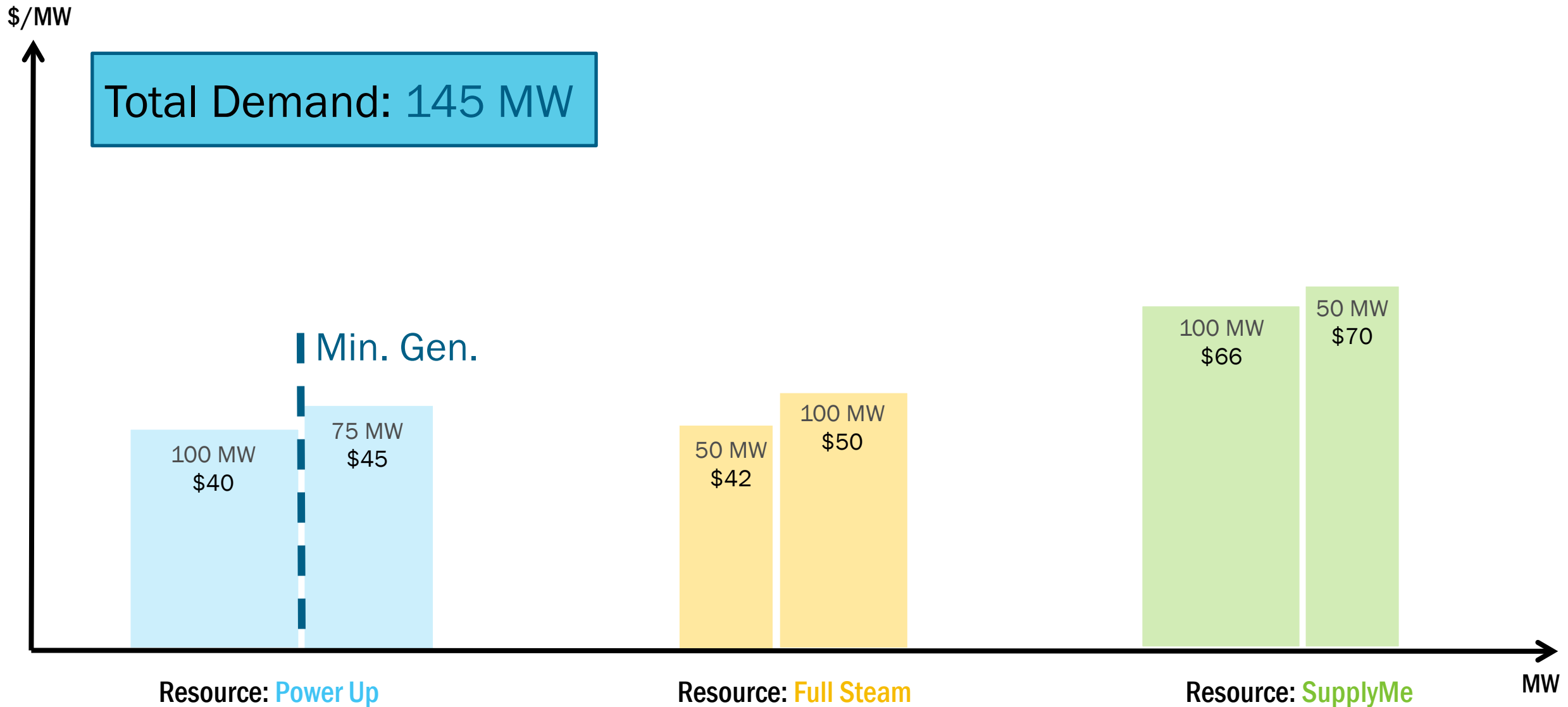
# Example 1 - Demand



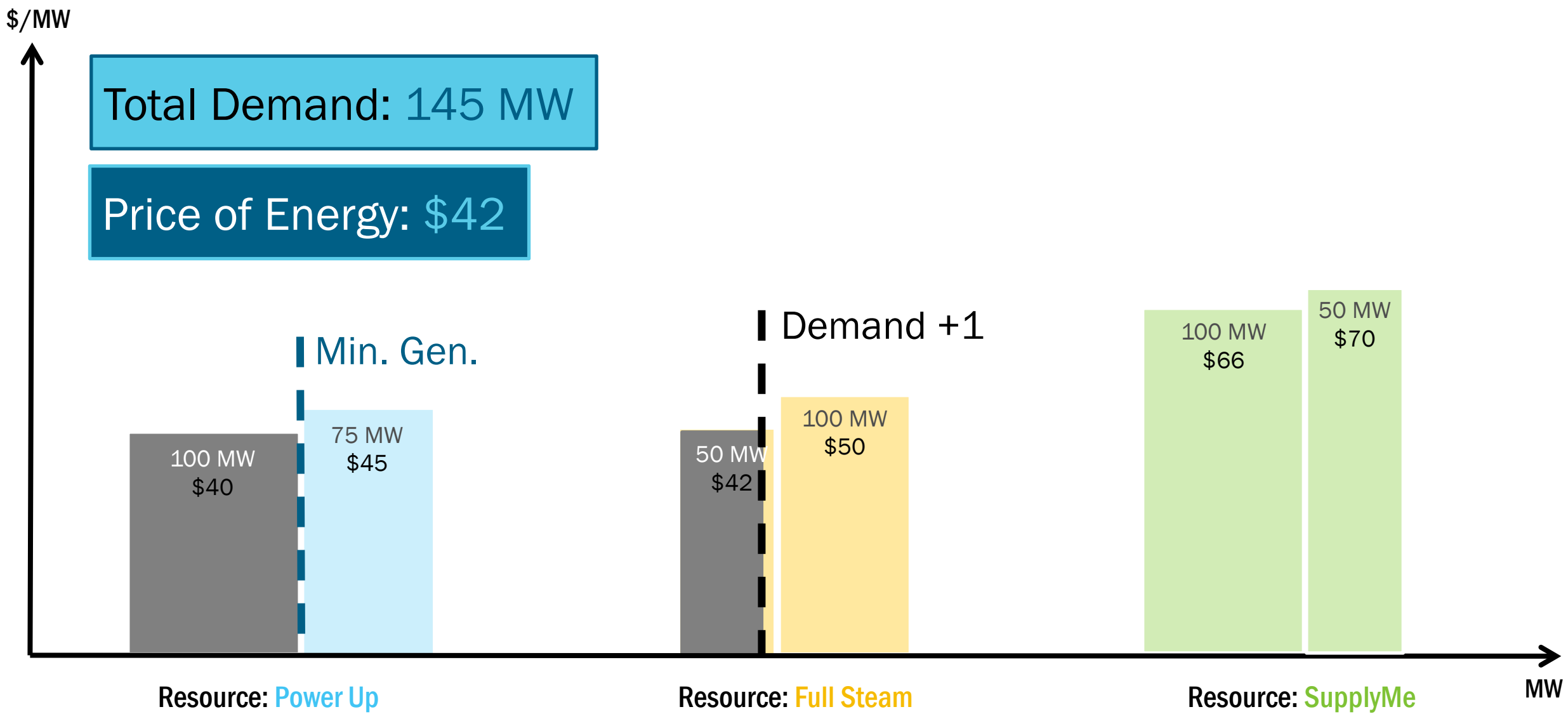
# Example 1 - Demand



# Example 2 – Min Gen

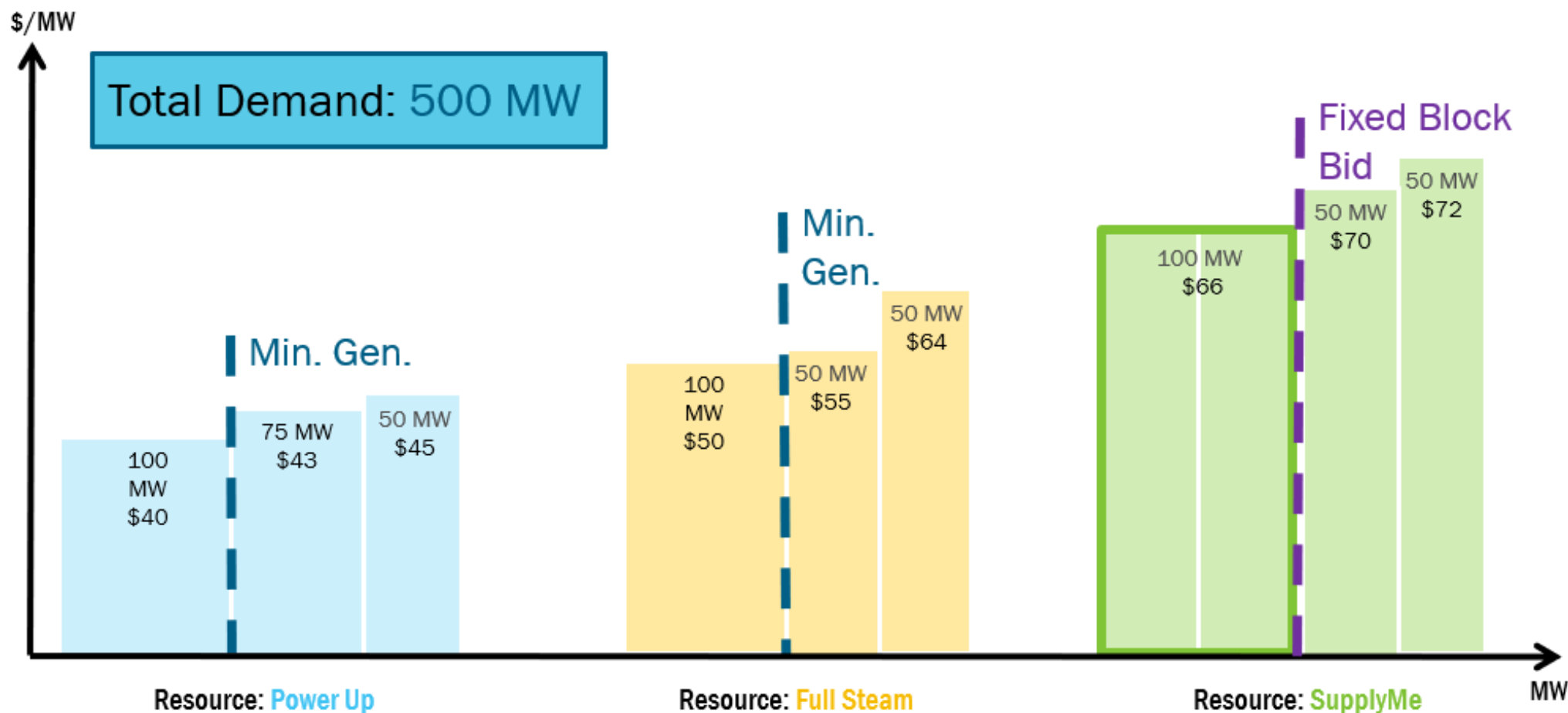


# Example 2 – Min Gen

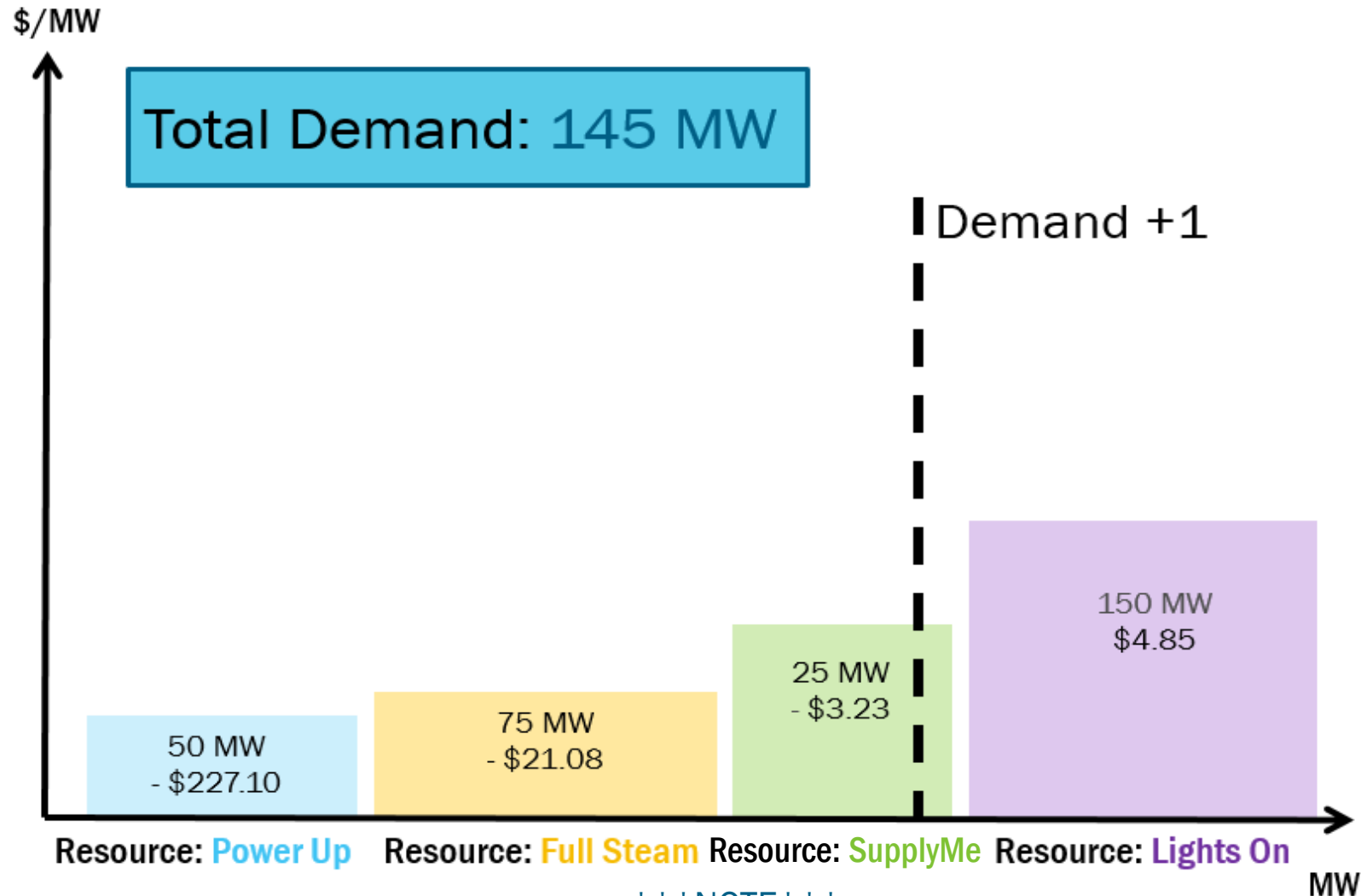


# Let's Review

## What would be the price of energy in this example?



# Example 3 – Negative Bid

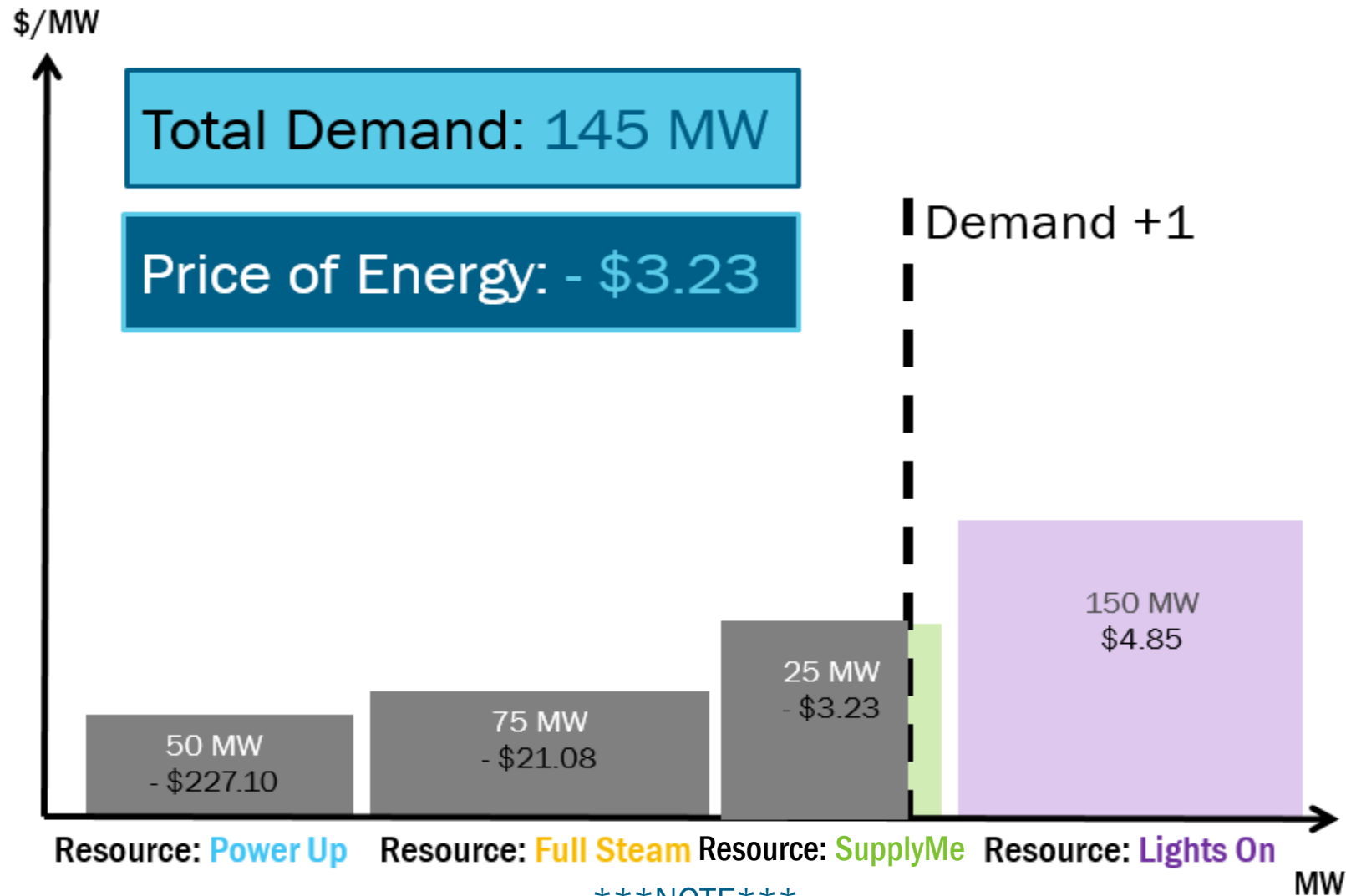


\*\*\*NOTE\*\*\*

RT Data from 3/13/2020



# Example 3 – Negative Bid



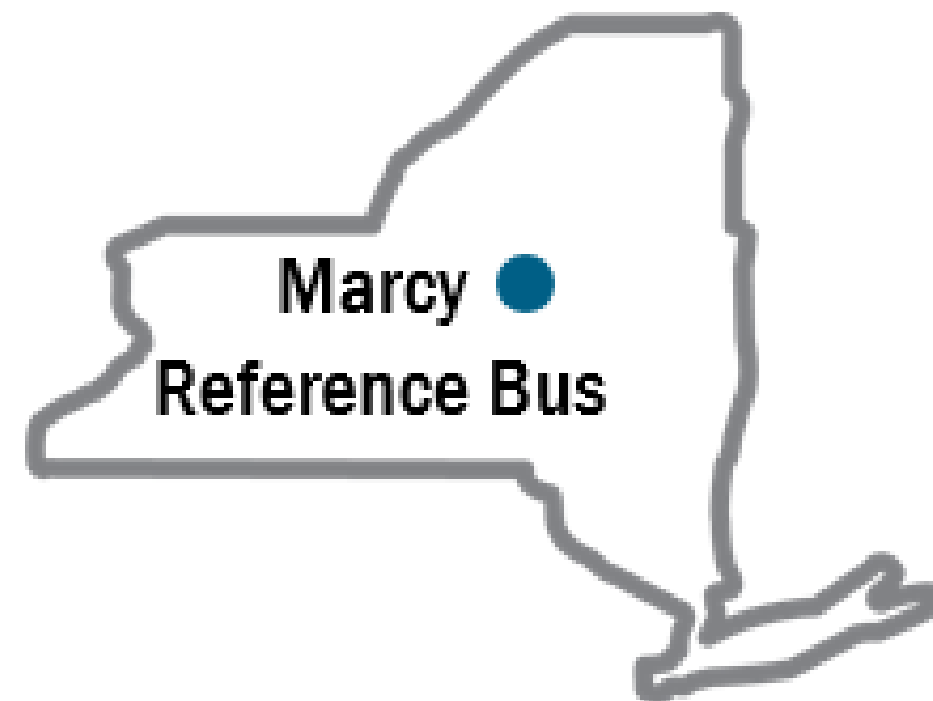
\*\*\*NOTE\*\*\*

RT Data from 3/13/2020

# Equal Lambda

# Role of NYISO Reference Bus

- **Marginal cost of energy needed to meet load**
- **Same price for all generators and loads for given time-period**
- **Central reference point within the NYCA**
- **LBMPs are always defined with respect to a NYISO-selected reference bus**
- **Loss and congestion components at NYISO-selected reference bus is zero**
- **LBMP at Marcy Reference Bus = Marginal Cost of Energy**



# Energy Price Component Summary

- **Describe the concept of economic dispatch**
- **Identify the price setting unit in module examples**
- **State the role of the NYISO Reference Bus**

**True or False: The price of energy is the same for all generators and loads for a given time-period**

TRUE

FALSE

# **Additional Resources**

- **Tariffs – OATT & MST**
- **Day Ahead Scheduling Manual**
- **Transmission and Dispatching Operations Manual**
- **Market Participant User's Guide**
- **Technical Bulletins**