

LBMP In-Depth Acronyms	
AGC	Automatic Generation Control
ATC	Available Transfer Capability
BPCG	Bid Production Cost Guarantee
BPS	Bulk Power System
CRM	Constraint Reliability Margin
CTS	Coordinated Transaction Scheduling
DA	Day-Ahead
DADRP	Day-Ahead Demand Response Program
DAM	Day Ahead Market
DAMAP	Day Ahead Margin Assurance Payment
DARU	Day Ahead Reliability Unit
DCSA	Direct Current System Analysis
DF	Delivery Factor
DNI	Desired Net Interchange
DR	Demand Response
DSASP	Demand-Side Ancillary Service Program
EDRP	Emergency Demand Response Program
ERR	Emergency Response Rate
ESR	Energy Storage Resource
FIC	Financial Impact Charge
FRP	Financially Responsible Party
GT	Gas Turbine
GWh	Gigawatt-hour
HB	Hour Beginning
HQ	Hydro-Quebec
HR	Hour
Hz	Hertz
IESO	Independent Electricity System Operator
IPR	Intermittent Power Resource
ISO-NE	Independent System Operator-New England
IUC	Initial Unit Commitment
JESS	Joint Energy Scheduling System
kV	Kilovolt
LBMP	Locational Based Marginal Pricing
LF	Load Forecaster
LI	Long Island
LOC	Lost Opportunity Cost
LOL	Lower Operating Limit
LRR	Local Reliability Rules
LSE	Load Serving Entity
LTE	Long Term Emergency
MCP	Marginal Clearing Price
MHBT	Multi-Hour Block Transaction
MIS	(NYISO) Market Information System

MMA	Market Mitigation and Analysis
MPUG	Market Participant User's Guide
MST	Market Administration & Control Area Services Tariff
MW	Megawatt
MWh	Megawatt-hour
NCUC	Network Constrained Unit Commitment
NDP	Network Data Preparation
NRR	Normal Response Rate
NYC	New York City
NYCA	New York Control Area
NYISO	NY Independent System Operator
NYS-CES	New York State Clean Energy Standard
OASIS	Open Access Same-time Information System
OATT	Open Access Transmission Tariff
OOM	Out-of-Merit
ORDC	Operating Reserves Demand Curve
PAR	Phase Angle Regulator
PJM	Pennsylvania-New Jersey-Maryland Interconnection
RCRR	Regulation Capacity Response Rate
RMM	Regulation Movement Multiplier
RMRR	Regulation Movement Response Rate
RT	Real Time
RTC	Real Time Commitment
RTC-AMP	Real Time Commitment Automated Mitigation Procedure
RTD	Real Time Dispatch
RTD-CAM	Real Time Dispatch Corrective Action Mode
RTS	Real Time Software
SCR	Special Case Resource
SCUC	Security Constrained Unit Commitment
SENY	Southeast New York
SP	Shadow Price
SRE	Supplemental Resource Evaluation
STE	Short Term Emergency
t	Timestep
TO	Transmission Owner
TOA	Transmission Outage Application
TSA	Thunderstorm Alert
TTC	Total Transfer Capability
UC	Unit Commitment
UOL	Upper Operating Limit
UOL_E	Upper Operating Limit Emergency
UOL_N	Upper Operating Limit Normal
UPF	Unscheduled Power Flow