

## LBMP In-Depth Acronyms

<b>AGC</b>	Automatic Generation Control
<b>ATC</b>	Available Transfer Capability
<b>BPCG</b>	Bid Production Cost Guarantee
<b>BPS</b>	Bulk Power System
<b>CRM</b>	Constraint Reliability Margin
<b>CTS</b>	Coordinated Transaction Scheduling
<b>DA</b>	Day-Ahead
<b>DADRP</b>	Day-Ahead Demand Response Program
<b>DAM</b>	Day Ahead Market
<b>DAMAP</b>	Day Ahead Margin Assurance Payment
<b>DARU</b>	Day Ahead Reliability Unit
<b>DCSA</b>	Direct Current System Analysis
<b>DF</b>	Delivery Factor
<b>DNI</b>	Desired Net Interchange
<b>DR</b>	Demand Response
<b>DSASP</b>	Demand-Side Ancillary Service Program
<b>EDRP</b>	Emergency Demand Response Program
<b>ERR</b>	Emergency Response Rate
<b>ESR</b>	Energy Storage Resource
<b>FIC</b>	Financial Impact Charge
<b>FRP</b>	Financially Responsible Party
<b>GT</b>	Gas Turbine
<b>GWh</b>	Gigawatt-hour
<b>HB</b>	Hour Beginning
<b>HQ</b>	Hydro-Quebec
<b>HR</b>	Hour
<b>Hz</b>	Hertz
<b>IESO</b>	Independent Electricity System Operator
<b>IPR</b>	Intermittent Power Resource
<b>ISO-NE</b>	Independent System Operator-New England
<b>IUC</b>	Initial Unit Commitment
<b>JESS</b>	Joint Energy Scheduling System
<b>kV</b>	Kilovolt
<b>LBMP</b>	Locational Based Marginal Pricing
<b>LF</b>	Load Forecaster
<b>LI</b>	Long Island
<b>LOC</b>	Lost Opportunity Cost
<b>LOL</b>	Lower Operating Limit
<b>LRR</b>	Local Reliability Rules
<b>LSE</b>	Load Serving Entity
<b>LTE</b>	Long Term Emergency
<b>MCP</b>	Marginal Clearing Price
<b>MHBT</b>	Multi-Hour Block Transaction
<b>MIS</b>	(NYISO) Market Information System

<b>MMA</b>	Market Mitigation and Analysis
<b>MPUG</b>	Market Participant User's Guide
<b>MST</b>	Market Administration & Control Area Services Tariff
<b>MW</b>	Megawatt
<b>MWh</b>	Megawatt-hour
<b>NCUC</b>	Network Constrained Unit Commitment
<b>NDP</b>	Network Data Preparation
<b>NRR</b>	Normal Response Rate
<b>NYC</b>	New York City
<b>NYCA</b>	New York Control Area
<b>NYISO</b>	NY Independent System Operator
<b>NYS-CES</b>	New York State Clean Energy Standard
<b>OASIS</b>	Open Access Same-time Information System
<b>OATT</b>	Open Access Transmission Tariff
<b>OOM</b>	Out-of-Merit
<b>ORDC</b>	Operating Reserves Demand Curve
<b>PAR</b>	Phase Angle Regulator
<b>PJM</b>	Pennsylvania-New Jersey-Maryland Interconnection
<b>RCRR</b>	Regulation Capacity Response Rate
<b>RMM</b>	Regulation Movement Multiplier
<b>RMRR</b>	Regulation Movement Response Rate
<b>RT</b>	Real Time
<b>RTC</b>	Real Time Commitment
<b>RTC-AMP</b>	Real Time Commitment Automated Mitigation Procedure
<b>RTD</b>	Real Time Dispatch
<b>RTD-CAM</b>	Real Time Dispatch Corrective Action Mode
<b>RTS</b>	Real Time Software
<b>SCR</b>	Special Case Resource
<b>SCUC</b>	Security Constrained Unit Commitment
<b>SENY</b>	Southeast New York
<b>SP</b>	Shadow Price
<b>SRE</b>	Supplemental Resource Evaluation
<b>STE</b>	Short Term Emergency
<b>t</b>	Timestep
<b>TO</b>	Transmission Owner
<b>TOA</b>	Transmission Outage Application
<b>TSA</b>	Thunderstorm Alert
<b>TTC</b>	Total Transfer Capability
<b>UC</b>	Unit Commitment
<b>UOL</b>	Upper Operating Limit
<b>UOL<sub>E</sub></b>	Upper Operating Limit Emergency
<b>UOL<sub>N</sub></b>	Upper Operating Limit Normal
<b>UPF</b>	Unscheduled Power Flow