

I. Business rule modifications and data corrections pending resolution

DESCRIPTION	NET ESTIMATED IMPACT	PERIOD(S) AFFECTED	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status

II. Resolved business rule modifications and data corrections pending adjustment through the normal settlement cycle

DESCRIPTION	NET ESTIMATED IMPACT	PERIOD(S) AFFECTED	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status

III. Final Bill Challenges

DESCRIPTION	NET ESTIMATED IMPACT	PERIOD(S) AFFECTED	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status

IV. Pending Approved DAC/Disputes

DESCRIPTION	\$ AMOUNT	ALLOCATION BASIS

V. Pending FERC/Court Activity

FERC DOCKET #	DESCRIPTION OF ISSUE	STATUS UPDATES	UPCOMING ACTIVITY
ER19-2276-000, 001, 002, 003	On June 27, 2019 NYISO 205 filing of tariff revisions regarding the establishment of a participation model for aggregations of resources, including Distributed Energy Resources (DER).	On 2/24/20, NYISO filed Services Tariff proposed revisions in compliance with FERC's 1/23/20 Order accepting NYISO's proposal to amend its OATT and Services Tariff to integrate Aggregations and Distributed Energy Resources (DERs). The compliance filing is intended to: (i) establish an effective date for tariff revisions for which the NYISO had previously not proposed an effective date; (ii) incorporate minor tariff revisions proposed by the New York Transmission Owners; and (iii) revise certain buyer-side mitigation tariff records reflecting the Commission's 12/20/19, Order in Docket No. ER19-467-000, et al. On 4/21/20, FERC issued an order accepting the filing and NYISO's proposal to submit a compliance filing at least two weeks prior to the anticipated effective date for the DER participation model that will specify the date on which the revised tariff language will take effect. On January 23, 2020, FERC Order accepting tariff revisions and directing a compliance filing and informational report. On November 26, 2019, NYISO responded to the Commissioner's second deficiency letter dated October 30, 2019, answering the FERC's questions and requesting that the Commission issue an order accepting all tariff revisions proposed in the June 27, 2019 filing.(Docket No. ER18-2276-002) On September 18, 2019, NYISO responded to the Commissioner's deficiency letter regarding the June 27, 2019 DER filing, and resubmitted the MSE related tariff sections to request an effective date change from November 1, 2019 to May 1, 2020 (Docket No. ER19-2276-001).	
ER21-907-000	On January 15, 2021, the New York Independent System Operator, Inc. ("NYISO"), as administrator of the NYISO Open Access Transmission Tariff ("OATT" or "Tariff"), submitted via eTariff on behalf of NextEra Energy Transmission New York, Inc. ("NEET New York") revisions to the NYISO Open Access Transmission Tariff ("OATT") to (i) incorporate the formula rate template and implementation protocols previously approved by the Commission for NEET New York as NYISO OATT Section 6.10.9, Attachment 3 to Rate Schedule 10; and (ii) incorporate the previously approved cost allocation for NEET New York's Empire State Line Project ("ESL Project") into NYISO OATT Section 31.8.4, Appendix E to Attachment Y.	On March 4, 2021, Order Letter was accepted.	NextEra expected to enter markets 12/2021.
IN21-4-000	On February 8, 2021 FERC issued an Order approving stipulation and consent agreement between the Office of Enforcement (Enforcement) and Alliance NYGT LLC (NYGT). This order is in the public interest because it resolves on fair and equitable terms Enforcement's investigation under Part 1b of the Commission's regulations, 18 C.F.R. Part 1b (2020), into whether NYGT violated 18 C.F.R. § 35.41(a)-(b) (2020) and several provisions of the New York Independent System Operator (NYISO) Market Administration and Control Services Tariff (MST) related to its submission of offers and information to NYISO.	NYGT will pay a disgorgement in the amount of \$369,264.19, plus \$94,710.09 in interest, to NYISO for the purpose of restitution and compensating market participants.	NYGT paid a lump sum of \$100,000(including interest) to NYISO and this amount was reimbursed to the market by manual adjustment on the March 7, 2021 invoice. NYGT will pay the remaining disgorgement in equal quarterly installments of \$48,998.39, until the disgorgement (including interest) is fully paid.
ER20-716-003, 004	On April 1, 2021 NYISO filed a Transmittal Letter, Explanatory and Offer of Settlement.	June 17, 2021 FERC letter order accepted LS Power Grid New York Corporation I and the settling parties, Offer of Settlement filed April 1, and amended on April 9, 2021. NYISO is directed to make a compliance filing with updated revised tariff records within 61 days. April 9, 2021 LS Power Grid New York Corporation submitted an Errata to Offer of Settlement Transmittal Letter	
ER21-2395-000	On July 9, 2021, Viridity Energy Solutions, Inc, filed a petition for a limited, one-time waiver of a procedural deadline in section 5.12.11.1 of the New York Independent System Operator, Inc. (NYISO) Market Administration and Control Areas Services Tariff (NYISO Services Tariff) that requires submission of performance data to demonstrate load reductions within 75 days of each called demand response event or test.	On August 6, 2021, FERC issued an order granting the waiver that Viridity Energy Solutions, Inc. requested.	
ER21-2947-000	On September 27, 2021, NRG Power Marketing LLC ("NRG PML") requested that the Federal Energy Regulatory Commission grant a limited, one-time waiver of the application of section 7.4.1.1.1 of the New York Independent System Operator Inc. ("NYISO") Market Administration and Control Area Services Tariff ("MST") to facilitate a settlement adjustment for Oswego unit number 5.		
ER21-203-000	On October 25, 2021, In accordance with Section 14.1.2 of Attachment H of its Open Access Transmission Tariff ("OATT"), the New York Independent System Operator, Inc. ("NYISO"),1 on behalf of the Long Island Power Authority ("LIPA"), submitted a request for acceptance by the Federal Energy Regulatory Commission ("FERC" or "Commission") of revisions to LIPA's Wholesale Transmission Service Charge ("TSC") as set forth in Attachment H of the OATT.		

I. Revenue Metering Issues

Location	DESCRIPTION OF ISSUE	STATUS UPDATES	UPCOMING ACTIVITY