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**NYISO Management Committee Meeting Minutes****July 25, 2018****10:00 a.m. – 11:00 p.m.**

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**1. Introductions, Meeting Objectives, and Chairman's Report**

The chair of the Management Committee (MC), Ms. Erin Hogan (NYS Utility Intervention Unit), called the meeting to order at 10:00 a.m. by welcoming the members of the MC. A quorum was determined.

**2. Approval of the Draft May 30/June 12, 2018 Meeting Minutes**

The draft meeting minutes from the May 30 and June 12, 2018 meetings were presented for approval.

**Motion 1**

The Management Committee (MC) approves the May 30 and June 12, 2018 meeting minutes.

*The motion passed unanimously by show of hands.*

**3. CEO/COO Report**

Mr. Rick Gonzales (NYISO) reviewed the Market Performance Highlights and Operations Performance Report (presentation included with meeting material).

Mr. Wes Yeomans (NYISO) reported on the June 30 - July 5 heat wave, noting that the Operations Department would provide a more formal presentation to MC at the end of the summer. This is the first significant 6-day heat wave since July 2013. Mr. Yeomans noted that on the afternoon of Sunday, July 1, the 345kV Dunwoodie-Mott Haven 71 cable was forced out of service. On Sunday, the actual load was 29,601 MW which is the highest Sunday peak load for New York State on record. On Monday July 2, the NYISO activated NYISO Demand Response for Zone J. Mr. Yeomans reported that most utilities activated their utility demand response programs on Monday afternoon, and on Monday, the actual peak was 31,293 MW which is the summer 2018 peak, so far.

In response to a question from Mr. Mark Younger on why the NYISO called SCRs in NYC, Mr. Yeomans stated that a full report would be provided at the end of the summer. Mr. Younger noted that prices did not seem consistent with SCRs being called.

**4. Historic Congestion Data Enhancements**

Mr. Tim Duffy (NYISO) provided an overview (presentation included with meeting material). The NYISO's overall objective in this exercise was to review current practices and tariffs and propose modifications that would yield an outcome where NYISO would be providing more meaningful, informative data for stakeholders to use in evaluating historic congestion patterns – in the most efficient and cost effective manner possible. Mr. Duffy noted that the data will continue to be posted in the same location, but reminded members that there was a web redesign project and in the event the data was moved, the NYISO would provide details on the new location.

Ms. Jane Quin (Con Edison) noted support for the new data the NYISO is proposing to provide, but indicated she believes it is premature to eliminate the current reporting that, perhaps, has not been useful up to this point, but given the status of economic transmission projects, may be useful in the future, and there is no commitment from the NYISO, if it might later be useful, to bring it back. Ms. Quin also does not think the NYISO has made an adequate case that getting the data is resource intensive. She

stated that for these reasons, Con Edison would be abstaining on the vote. Ms. Quin would like to see more information provided in the future, such as cost estimates.

**Motion 2:**

The Management Committee (“MC”) hereby: (i) approves revisions to the Open Access Transmission Tariff, as more fully described in the presentation entitled “Historic Congestion Data: Proposed Enhancements” made to the MC on July 25, 2018; and (ii) recommends that the NYISO Board of Directors authorize the NYISO staff to file such revisions under Section 205 of the Federal Power Act.

***The motion passed by show of hands with abstentions.***

**5. Rate Schedule 1 – Allocation of NYISO Budget**

Mr. Chris Russell (NYISO) provided an overview (presentation included with meeting material). Mr. Russell noted that the language included in Rate Schedule 1 requires a vote by the Management Committee in Q3 2017 to determine whether a new cost of service study should be conducted to evaluate the Rate Schedule 1 allocation between withdrawals and injections.

**Motion 3**

The Management Committee hereby determines that a new Cost of Service study should NOT be conducted during late 2018 and 2019 to inform a decision on whether a modification of the 72%/28% cost allocation between Withdrawal Billing Units and Injection Billing Units is warranted, pursuant to OATT Section 6.1.2.3.

***The motion passed by show of hands with an abstention.***

**6. New Business**

Ms. Hogan reported that Mr. Mike Bemis (NYISO Board) had reached out to her regarding the Board vacancy search, and asked that the MC convene the Board Selection Subcommittee to assist with the Board Candidate search for the two vacancies which will be opening in April. She asked that each of the committee sector members provide two representatives to serve on the Board Selection Subcommittee to Erin Hogan at [erin.hogan@dos.ny.gov](mailto:erin.hogan@dos.ny.gov) and Leigh Bullock at [lbullock@nyiso.com](mailto:lbullock@nyiso.com) by August 1.

In response to a question about whether there is already a search firm under contract, Ms. Hogan stated that a new search firm was used for the last Board search, and it is her understanding that there is an option to continue with them.

The meeting adjourned at 11:00 am.