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**NYISO Management Committee Meeting Minutes**  
**September 26, 2018**  
**10:00 a.m. – 12:00 p.m.**

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**1. Introductions, Meeting Objectives, and Chairman’s Report**

The chair of the Management Committee (MC), Ms. Erin Hogan (NYS Utility Intervention Unit), called the meeting to order at 10:00 a.m. by welcoming the members of the MC. A quorum was determined.

**2. Approval of the Draft June 26, 2018 Meeting Minutes**

The draft meeting minutes from the June 26, 2018 meetings were presented for approval.

**Motion 1**

The Management Committee (MC) approves the June 26, 2018 meeting minutes.

***The motion passed unanimously by show of hands.***

**3. CEO/COO Report**

Mr. Rick Gonzales (NYISO) provided an update on the Market Performance Highlights and Operations Report (presentations included with meeting material).

**4. Summer 2018 Hot Weather Operations**

Mr. Wes Yeomans (NYISO) provided an update on the operating conditions during the four different heatwaves over the summer months (presentation included with meeting material).

Mr. David Ahrens (Energy Spectrum) noted that there was SCR activation on August 29 in Zone J which wasn’t identified on the summary slide. Mr. Yeomans confirmed that, along with utility demand response, there was Zone J activation on the afternoon of August 29. Mr. Yeomans also noted that the NYISO will be providing a monthly solar report to the Operating Committee.

Mr. Matt Cinadr (E-Cubed) asked how the three transmission outages included in the presentation (345 kV Hudson-Farragut B & C Lines, 230 kV St Lawrence –Moses L33P345 kV Dunwoodie-Mott Haven 71) were selected as the most important? Mr. Yeomans stated that the slide did not attempt to name all outages during the course of the summer; those selected were the most impactful ones that lasted for extended periods of time.

Mr. Aaron Breidenbaugh (Consumer Power Advocates) requested that the NYISO provide a public announcement or easy to locate and monitor posting/page that indicates when an impactful transmission outage takes place. The concern is that such information could provide demand response providers and customers with some advance notice that SCR/EDRP activations may be more likely. CPA was not asking that NYISO provide advance SCR/EDRP notification beyond the current 21-hour notice. Mr. Gonzales indicated that the “Transfer Limitation” page is updated regularly and is designed to highlight impactful outages.

Mr. Mike Mager (Multiple Intervenors) asked what coordination occurred between NYISO and the Transmission Owners (TOs) when TOs decide to activate their DR programs, as opposed to the NYISO. Mr. Yeomans noted that the TOs communicate to the NYISO on a day ahead basis if they are intending to activate their utility DR and, if they confirm activation, a follow up notification is sent.

Mr. Mark Younger (Hudson Energy Economics) asked what process NYISO has to incorporate into the load forecast whether these programs will be activated or not. Mr. Younger stated that the NYISO has to look at how to incorporate the potential that these demand response programs would be called by the Transmission Owners so that the NYISO does not overcommit. Mr. Mager said in the future and going forward, there should be a better coordination so the plans are known and taken into account.

Mr. Yeomans stated that the NYISO has a project to evaluate what would be a logical Zone J requirement for maintaining n-1-1 transmission security.

Mr. Younger expressed concern that the NYISO's weather normalization does not in any way account for impact of pop up showers on the load. The weather normalization works off of the peak temperature for the day and not the fact that by the time we hit those hours, loads might be lower and therefore when we do the weather normalization we are essentially carrying forward to next year's peak the idea that we will get 500 or 600 MWs of reduced load due to showers coming through, which is problematic. Ms. Erin Hogan noted that often the showers are in front of a cooling trend behind the weather and so the notion of trying to predict when these things will come seems that it will fall out in the weather normalization process. It can be explored, but seems that there are many aspects to try to assess on whether you are getting the right peak.

Mr. Younger proposed that the NYISO look at whether normalization based on short term lagged measure of the temperature at the time of the peak – three-hour average – as opposed to defaulting to the highest temperature on that day.

#### **5. 2019 Draft Budget**

Mr. Alan Ackerman (BPWG Chair/Customized Energy Solutions) provided an overview (presentation included with meeting material). Mr. Ackerman noted that the presentation would be provided for final comment at the Oct 5 BPWG before being brought for a vote at the October Management Committee meeting. Mr. Ackerman presented key priorities and projects, budget highlights, and 2020-2023 draft budget projections were reviewed.

Mr. Mike Mager (Multiple Intervenors) noted his appreciation to the NYISO for keeping the budget flat over the years. While he understands the drivers that are forcing a budget increase in 2019, the Rate Schedule 1 increase of 8.51% is significant, particularly in this economy, which is troubling to him.

Mr. Aaron Breidenbaugh (Luthin Associates) concurred with Mike Mager.

Mr. Ackerman thanked Ms. Cheryl Hussey (NYISO) and her team for their efforts on the budget.

#### **6. 2018 Reliability Needs Assessment (RNA)**

Ms. Laura Popa (NYISO) provided an overview (presentation included with meeting material). The 2018 RNA finds that the reliability criteria are met throughout the 10-year study period, therefore, there are no reliability needs identified on the New York State bulk power transmission facilities.

#### **Motion #2:**

WHEREAS, the Electric System Planning Working Group ("ESPWG") and the Transmission Planning Advisory Subcommittee ("TPAS") held a series of meetings with the NYISO Staff to discuss and review the studies and analyses underlying the NYISO's findings regarding Reliability Needs in the New York Control Area; and

WHEREAS, the NYISO Staff incorporated modifications to the draft Reliability Needs Assessment Report, including Appendices (together "the draft 2018 RNA Report") based on comments received at ESPWG/TPAS meetings from February 22, 2018 through August 22, 2018;

WHEREAS, the NYISO Staff provided and presented on the draft 2018 RNA Report, at the September 12, 2018 Operating Committee meeting; and

WHEREAS, the Operating Committee voted unanimously to concur with the draft 2018 RNA Report as presented at the September 12, 2018 Operating Committee meeting, and to recommend that the Management Committee concur with and recommend approval of the RNA Report by the NYISO Board of Directors;

WHEREAS, the NYISO provided and presented on the draft 2018 RNA Report at the September 26 Management Committee meeting;

NOW, THEREFORE, based on the presentation made by the NYISO at the September 26, 2018 Management Committee meeting and the information available and presented by the NYISO to the Market Participants at that time, the Management Committee hereby concurs with the draft 2018 RNA Report as presented at the September 26, 2018 MC meeting.

The Management Committee hereby further recommends approval of the draft 2018 RNA Report by the NYISO Board of Directors.

***The motion passed unanimously by show of hands.***

#### **7. Customer Satisfaction and Assessment of Performance**

Dr. Don Levy (Siena) provided an update (presentation included with meeting material). Dr. Levy noted That the overall NYISO satisfaction score is 84.7%. This overall score is comprised of two components, the ongoing customer inquiry process (surveying members who initiate customer inquiry tickets) and the annual Market Participant and CEO surveys on assessment of satisfaction/performance. Dr. Levy noted that the performance and assessment survey would be sent out soon and encouraged members to respond, as the data is very important to the NYISO.

Mr. Mark Seibert (NYISO) and Ms. Megan Shantra (NYISO) reported on new improvements that have been made based on survey feedback. These improvements include a new etariff viewer that was deployed to enhance access to tariffs and filings, increasing transparency by posting of quarterly performance metrics report on the NYISO website, new website redesign scheduled for Q4 2018, with enhanced search functionality, and a new automated online registration process using Salesforce portal.

#### **8. Revisions to OATT Attachment L**

Mr. Greg Williams (NYISO) provided an overview (presentation included with meeting material).

##### **Motion #3:**

The Management Committee (“MC”) hereby: (i) approves revisions to Attachment L of the Open Access Transmission Tariff, as more fully described in the presentation entitled “Revisions to OATT Attachment L” made to the MC on September 26, 2018; and (ii) recommends that the NYISO Board of Directors authorize the NYISO staff to file such revisions under Section 205 of the Federal Power Act.

***The motion passed unanimously by show of hands.***

#### **9. Proposed Change to Unsecured Credit Scoring Model**

Mr. John Jucha (NYISO) provided an overview (presentation included with meeting material)

##### **Motion #4:**

The Management Committee (MC) hereby approves, and recommends to the NYISO Board for filing under Section 205 of the Federal Power Act, revisions to Attachment K of the Market Administration and Control Area Services Tariff as described in the presentation entitled “Proposed Change to Unsecured Credit Scoring Model,” made at the September 26, 2018 MC meeting.

***The motion passed unanimously by show of hands.***

**10. New Business**

Ms. Hogan informed members that the representatives from the Board Selection Subcommittee (BSSC) will be reaching out to members asking for candidate recommendations for the two open NYISO board positions. She noted that the emphasis will be on finance investment banking and markets.

The meeting adjourned at 12:00 pm