

## Improve Duct-Firing Modeling – Kick-off

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Installed Capacity Working Group / Market Issues Working Group

February 8, 2022, Webex

### Agenda

- Background
- Problem Statement
- Next Steps

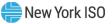


## Background



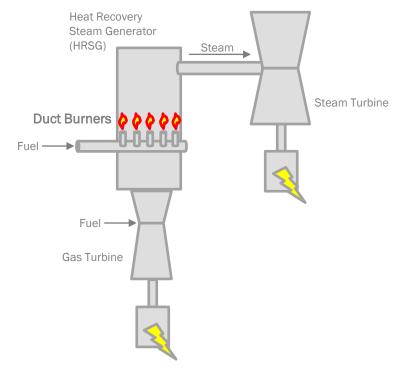
### **Project Background**

- The Improve Duct-Firing Modeling Project seeks to change the Operating Reserves product to better accommodate combined-cycle gas turbine generators ("CCGTs") equipped with duct-firing.
- The project will also explore modifications to the Regulation product if necessary to integrate the changes to Operating Reserves market structure.
- We are targeting Q3 of 2022 for a Market Design Concept Proposed (MDCP), with a market software solution prototyped and evaluated for feasibility and performance impact.



### What is Duct-Firing?

- In some combined cycle power stations, the Heat Recovery Steam Generators (HRSGs) are equipped with duct burners, which add additional heat to the steam cycle by burning fuel directly in the exhaust duct.
- The additional heat from the duct burners increases steam flow to the steam turbine, and results in power increase from the steam turbine only.
- Typically, the operation of duct burners is limited to the last 1-10% of combined cycle output and requires the gas turbine to be near (or at) maximum output prior to use.



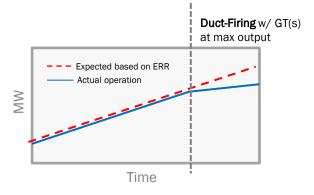


## **Problem Statement**



#### **Problem Statement**

- For Energy market participation, up to three normal response rates (NRRs) may be used to characterize the MW/min ramp rate of a generator with respect to MW output. The NRR values and breakpoints can be tailored to best fit the specific generator's operating characteristics, for example, reduced ramp rate capability in a certain range of operation (*i.e.*, ramping on duct burners alone). However, NRRs only apply to normal energy dispatch.
- For Operating Reserves scheduling, the emergency response rate (ERR) is used. ERR is a single value constrained to be <u>greater than or equal to</u> all NRRs, thus it does not appropriately capture the variable ramp rate over the complete range of operation of some units.
- It has been observed that CCGTs equipped with duct-firing systems may not be able to physically achieve their registered ERR when ramping through the region where duct burners are used.
- This project will explore changes to accommodate the operating capability of CCGTs when they are in the duct-firing region and called upon to provide reserves.





## **Next Steps**



### **Next Steps**

#### March 2022 – ICAPWG/MIWG

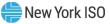
• Discuss potential concept and prototyping plan

#### • Q2 2022 – ICAPWG/MIWG

Updates on development and testing

#### Q3 2022 – ICAPWG/MIWG

- Development and testing results
- Consumer Impact Study
- Market Design Concept Proposed complete



### **Our Mission & Vision**

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#### Mission

Ensure power system reliability and competitive markets for New York in a clean energy future



#### Vision

Working together with stakeholders to build the cleanest, most reliable electric system in the nation



# **Questions?**

