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**NYISO Business Issues Committee Meeting Minutes**  
**March 16, 2022**  
**10:00 a.m. – 10:30 a.m.**

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**1. Introductions, Meeting Objectives, and Chairman's Report**

Mr. John Marczewski (East Coast Power) called the meeting to order at 10:00 a.m. The members of the BIC identified themselves and attendance was recorded. A quorum was determined.

**2. Draft February 16, 2022 Meeting Minutes**

There were no questions or comments regarding the draft minutes from the February 16, 2022 BIC meeting included as part of the meeting material.

Motion #1:

Motion to approve the February 16, 2022 BIC meeting minutes.

*Motion passed unanimously.*

**3. Market Operations Report**

Mr. Rana Mukerji (NYISO) reviewed the market operations report included with the meeting material.

Mr. Chris Wentlent (MEUA) asked for further information regarding the occurrence of a thunderstorm alert event for New York City during February 2022. Mr. Mike DeSocio (NYISO) stated that one of the winter storm events during February 2022 did include a winter thunderstorm, resulting in the activation of a thunderstorm alert in real-time.

**4. Real-Time Bid Production Cost Guarantee Payment Eligibility for Self-Committed Units**

Mr. Mark Buffaline (NYISO) reviewed the presentation included with the meeting material.

Mr. Mike Mager (Couch White) requested information regarding the prevalence/magnitude of the matter being addressed by the proposal. Mr. Buffaline stated that the NYISO reviewed bid production cost guarantee (BPCG) payment data from 2021 and identified that the matter seeking to be addressed by the proposed enhancement resulted in approximately 100 instances of BPCG payments for a total cost of approximately \$300,000.

Motion #2:

The Business Issues Committee ("BIC") hereby recommends that the Management Committee ("MC") approve revisions to the NYISO's Market Administration and Control Area Services Tariff ("MST") as more fully described in the "RT BPCG for Generators Self-Scheduled Above DAM Schedule and OOM for Reliability" presentation made to the BIC on March 16, 2022.

*Motion passed unanimously.*

**5. Working Group Updates**

- Billing and Accounting and Credit Working Group: The group met on February 18, 2022 and reviewed: (1) the standard accounting/settlement reports; and (2) an update regarding proposed enhancements to meter data reporting procedures currently anticipated to be implemented in Q4 2022.
- Electric System Planning Working Group: The group has met three times since the last BIC meeting, including a joint meeting with LFTF. On February 25, 2022, the group met and reviewed: (1) 2022 load forecast updates including the economic outlook, behind-the-meter solar generation capacity and production, as well as the impacts of energy efficiency, electric vehicle charging, and electrification on energy and peak load forecasts; and (2) an update regarding the ongoing 2021-2040 System & Resource Outlook study. The group met on March 1, 2022 and reviewed: (1) results of the Viability and Sufficiency Assessment for proposals submitted in response to

the Public Policy Transmission Need related to facilitating the delivery of power from offshore wind facilities; and (2) an overview of the preliminary schedule of activities related to the 2022 Reliability Needs Assessment. The group also met on March 8, 2022 and reviewed an update regarding the ongoing 2021-2040 System & Resource Outlook study.

- Installed Capacity Working Group: The group has met jointly with MIWG and PRLWG twice since the last BIC meeting. On February 24, 2022, the group met and reviewed: (1) topics related to the implementation of the distributed energy resource (DER) participation model, including transmission and generator nodes for accommodating DER aggregations and the development of a new DER Aggregation Manual; (2) an overview of topics and activities to be addressed as part of Phase 2 of the improving capacity accreditation initiative; and (3) a presentation by GE Energy Consulting regarding the considerations for conducting effective load carrying capability (ELCC) modeling for purposes of determining the marginal reliability value of capacity resources. The group also met on March 3, 2022 and reviewed: (1) an overview of the anticipated scope and schedule for conducting the 2022 study to assess certain matters related to the ongoing transition of New York's electric grid; (2) an overview of the 2022 initiative to assess potential enhancements to the current rules governing the expiration and transfer of Capacity Resource Interconnection Service; and (3) an overview of the NYISO's anticipated response to the request for additional information issued by FERC on February 9, 2022 regarding the NYISO's comprehensive mitigation proposal.
- Load Forecasting Task Force: The group met jointly with ESPWG on February 25, 2022 and reviewed 2022 load forecast updates including the economic outlook, behind-the-meter solar generation capacity and production, as well as the impacts of energy efficiency, electric vehicle charging, and electrification on energy and peak load forecasts.
- Market Issues Working Group: The group has met jointly with ICAPWG and/or PRLWG three times since the last BIC meeting. On February 24, 2022, the group met and reviewed topics related to the implementation of the DER participation model, including transmission and generator nodes for accommodating DER aggregations and the development of a new DER Aggregation Manual. The group met on March 3, 2022 and reviewed: (1) an overview of the anticipated scope and schedule for conducting the 2022 study to assess certain matters related to the ongoing transition of New York's electric grid; (2) proposed changes to the eligibility of certain self-committed resources to receive real-time bid production cost guarantee payments; and (3) an overview of the 2022 project efforts related to the Dynamic Reserves project. The group also met on March 10, 2022 and reviewed an update regarding the pending retirement of the Demand Side Ancillary Services Program (DSASP) and the implications thereof on the enrollment of new resources into the DSASP.
- Price Responsive Load Working Group: The group has met jointly with ICAPWG and/or MIWG three times since the last BIC meeting (i.e., February 24, 2022, March 3, 2022, and March 10, 2022). At each meeting, the group reviewed the agenda topics related to distributed energy resources, energy storage resources and/or the NYISO-administered demand response programs.

## **6. New Business**

There was no new business.

Meeting adjourned at 10:30 a.m.

Business Issue Committee

March 16, 2022

Final Motions

**Motion #1:**

Motion to approve the February 16, 2022 BIC meeting minutes.

*Motion passed unanimously.*

**Motion #2:**

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*Motion passed unanimously.*