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**NYISO Business Issues Committee Meeting Minutes**  
**February 16, 2022**  
**10:00 a.m. – 10:30 a.m.**

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**1. Introductions, Meeting Objectives, and Chairman's Report**

Mr. John Marczewski (East Coast Power) called the meeting to order at 10:00 a.m. The members of the BIC identified themselves and attendance was recorded. A quorum was determined.

**2. Draft January 12, 2022 BIC Minutes**

There were no questions or comments regarding the draft minutes from the January 12, 2022 BIC meeting included as part of the meeting material.

Motion #1:

Motion to approve the January 12, 2022 BIC meeting minutes.

*Motion passed unanimously.*

**3. Market Operations Report**

Mr. Rana Mukerji (NYISO) reviewed the market operations report included with the meeting material.

Mr. Howard Fromer (Bayonne Energy Center) asked for information regarding the use of fuel oil to produce electricity in January 2022, noting that ISO-NE has reported observing very high levels of oil use for electricity production in January 2022. Mr. Mukerji noted that dual fuel operation utilizing fuel oil during January 2022 did not appear to be greater than recent historical experience due, in part, to the high cost of distillate fuel prices observed during January 2022.

Ms. Doreen Saia (Greenberg Traurig) recommended that the NYISO consider providing information regarding energy cost comparisons based on a broader historical data range to help provide further insight about trends in energy prices over time.

**4. External ICAP Rights for the 2022/2023 Capability Year**

Ms. Pallavi Jain (NYISO) reviewed the presentation included with the meeting material. There were no questions or comments.

Motion #2:

The Business Issue Committee ("BIC") hereby approves the revisions to the Installed Capacity Manual regarding the updates required to the Import right limits for the 2022-2023 Capability year. The applicable revisions approved by the BIC shall become effective for the 2022 Capability year.

*Motion passed unanimously.*

**5. Working Group Updates**

- Billing and Accounting and Credit Working Group: The group met on January 21, 2022 and reviewed: (1) the standard accounting/settlement reports; and (2) proposed enhancements to meter data reporting procedures currently anticipated to be implemented in Q4 2022.
- Electric System Planning Working Group: The group has met twice since the last BIC meeting. The group met on January 25, 2022 and reviewed: (1) an update regarding the status of the Viability and Sufficiency Assessment for proposals submitted in response to the Public Policy Transmission Need (PPTN) related to facilitating the delivery of power from offshore wind facilities; (2) key study assumptions for the short-term assessment of reliability study for Q1 2022; and (3) an update regarding the ongoing 2021-2040 System & Resource Outlook study. The group also met on February 9, 2022 and reviewed: (1) an update regarding the ongoing 2021-2040

System & Resource Outlook study; (2) presentations by Central Hudson, Consolidated Edison, LIPA, National Grid, NYSEG, Orange and Rockland, and RG&E regarding updates to their respective local transmission plans; (3) an overview of the Comprehensive System Planning Process; and (4) a presentation by the New York Transmission Owners regarding a proposed coordinated grid planning process to assist with planning to facilitate achievement of New York's clean energy and environmental policies.

- Installed Capacity Working Group: The group has met jointly with MIWG and/or PRLWG four times since the last BIC meeting. On January 20, 2022, the group met and reviewed an overview of the 2022 market design project initiatives. The group met on January 27, 2022 and reviewed an overview of the 2022 initiatives to be considered as part of implementing the distributed energy resource (DER) participation model. On February 3, 2022, the group met and reviewed: (1) an overview of the 2022 internal controllable lines project efforts; (2) a proposal to address the participation of critical infrastructure-related load in the NYISO-administered demand response programs; and (3) an overview of the 2022 efforts related to capacity accreditation enhancements. The group also met on February 8, 2022 and reviewed the proposed maximum allowable import capacity values from external areas for the 2022/2023 Capability Year.
- Load Forecasting Task Force: The group met on February 4, 2022 and reviewed: (1) the impacts of the ongoing COVID-19 pandemic on load patterns and energy consumption; and (2) an overview of the 2022 schedule for activities to be undertaken by the group.
- Market Issues Working Group: The group has met jointly with ICAPWG and/or PRLWG four times since the last BIC meeting. The group met on January 20, 2022 and reviewed: (1) an overview of the 2022 market design project initiatives; and (2) an overview of considerations related to the handling of multiple active transmission constraints as part of the transmission constraint pricing logic. On January 27, 2022, the group met and reviewed: (1) an overview of the 2022 initiatives to be considered as part of implementing the DER participation model; and (2) proposed rules for the participation of hybrid storage resources in the ancillary services markets. The group met on February 3, 2022 and reviewed: (1) reliability and market performance metrics for assessing the ongoing transition of the New York's electric system; and (2) a proposal to address the participation of critical infrastructure-related load in the NYISO-administered demand response programs. On February 8, 2022, the group met and reviewed an overview of the 2022 project initiative related to improving modeling considerations for the reserve capability provided by duct-firing capability that may be available from combine cycle units.
- Price Responsive Load Working Group: The group has met jointly with ICAPWG and MIWG three times since the last BIC meeting (i.e., January 20, 2022, January 27, 2022, and February 3, 2022). At each meeting, the group reviewed the agenda topics related to distributed energy resources, energy storage resources and/or the NYISO-administered demand response programs.

## **6. New Business**

Mr. Aaron Breidenbaugh (Centrica Business Solutions) raised concerns about the status of the NYISO's comprehensive mitigation proposal that is pending before FERC and the request for additional information issued by FERC on February 9, 2022 regarding the proposal. Specifically, Mr. Breidenbaugh noted concerns that the NYISO's responses to the additional information requested by FERC may unnecessarily truncate or otherwise predetermine the outcome of discussions that were intended to occur in the stakeholder process as part of Phase 2 of the project. Mr. Mike DeSocio (NYISO) stated that the NYISO remains committed to working with stakeholders to develop further details regarding the capacity accreditation methodology as part of Phase 2 of the project effort. Mr. DeSocio further noted that discussions with stakeholders regarding the development of more detailed requirements for the capacity accreditation methodology are expected to commence by the end of February 2022.

Meeting adjourned at 10:30 a.m.