



Monthly Report

January 2017

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Operations Performance Metrics Monthly Report



January 2017 Report

Operations & Reliability Department New York Independent System Operator

Prepared by NYISO Operations Analysis and Services, based on settlements initial invoice data collected on or before February 8, 2017.

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January 2017 Operations Performance Highlights

- Peak load of 23,526 MW occurred on 01/09/2017 HB 17
- All-time winter capability period peak load of 25,738 MW occurred on 1/7/2014 HB 18
- 0 hours of Thunder Storm Alerts were declared
- 0 hours of NERC TLR level 3 curtailment
- The following table identifies the estimated production cost savings associated with the Broader Regional Market initiatives.

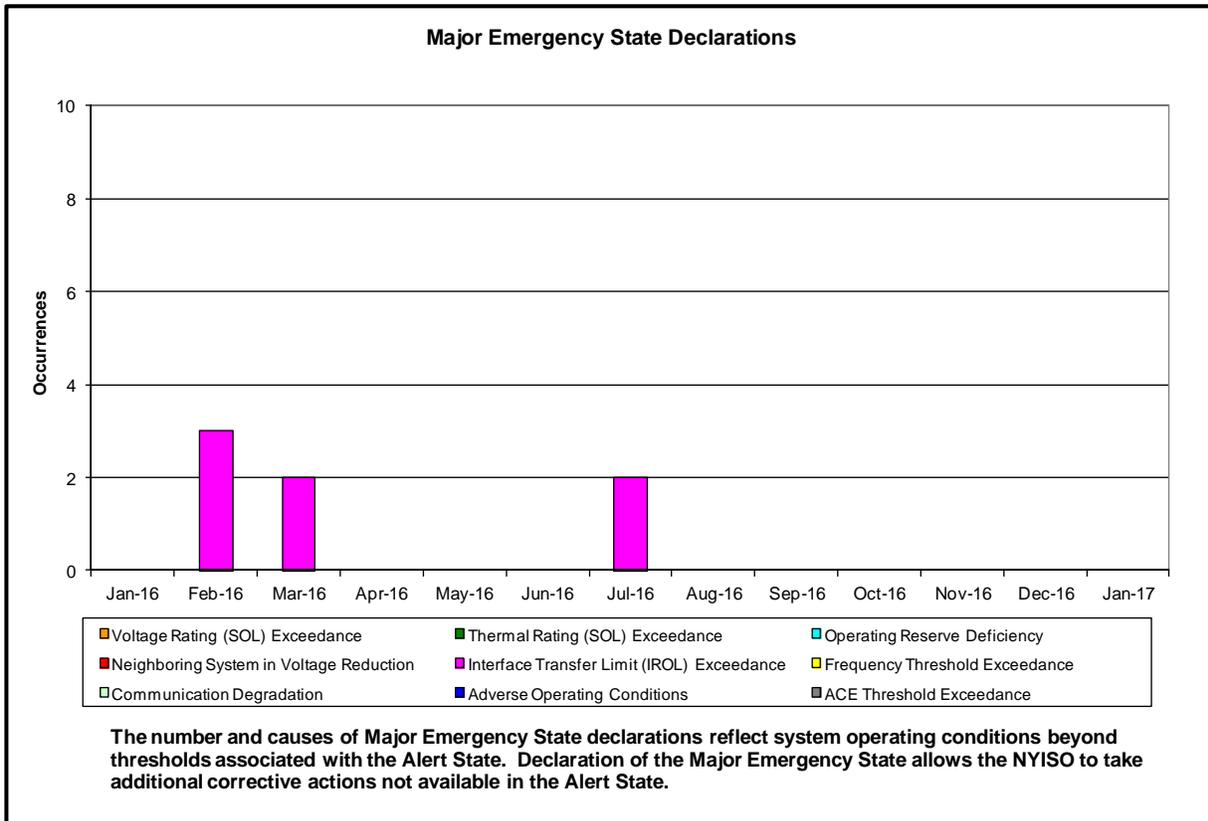
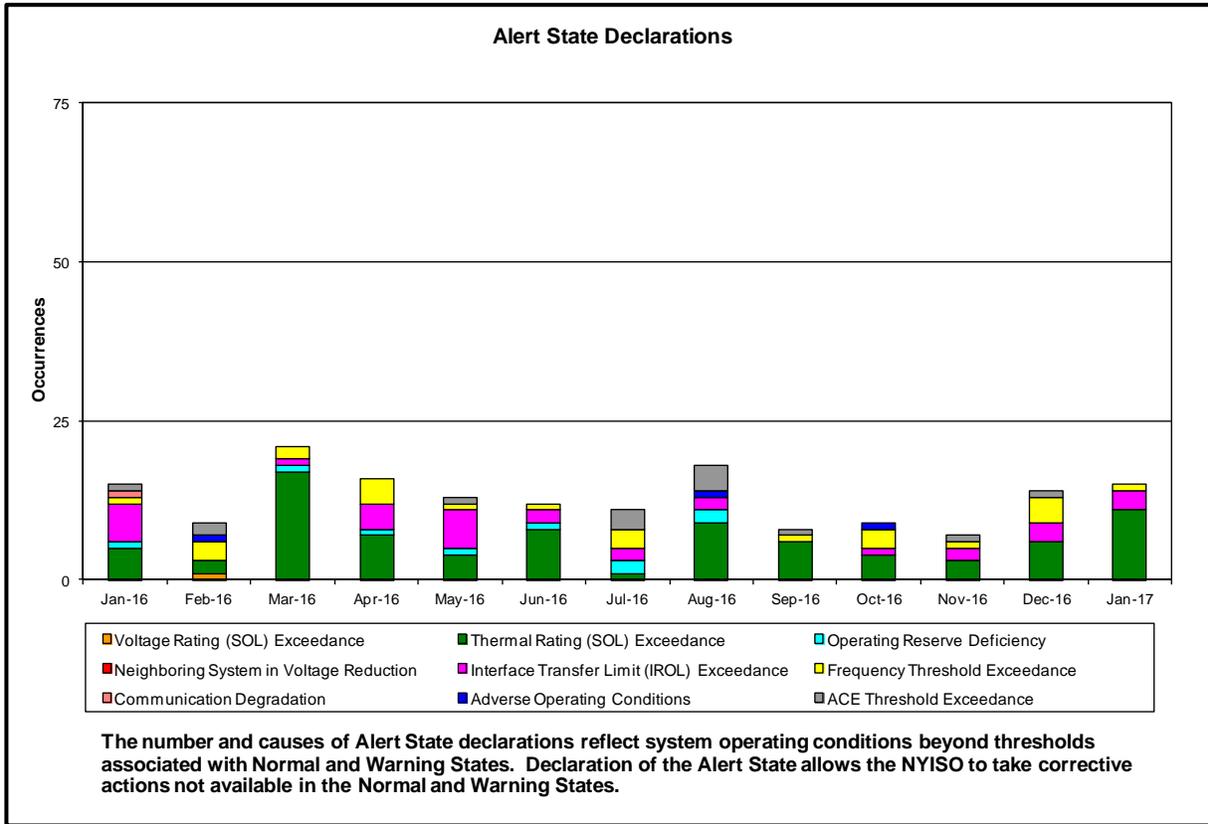
	Current Month Value (\$M)	Year-to-Date Value (\$M)
NY Savings from PJM-NY Congestion Coordination	\$1.68	\$1.68
NY Savings from PJM-NY Coordinated Transaction Scheduling	\$0.01	\$0.01
NY Savings from NE-NY Coordinated Transaction Scheduling	(\$0.25)	(\$0.25)
Total NY Savings	\$1.44	\$1.44
Regional Savings from PJM-NY Coordinated Transaction Scheduling	\$0.13	\$0.13
Regional Savings from NE-NY Coordinated Transaction Scheduling	\$0.08	\$0.08
Total Regional Savings	\$0.21	\$0.21

- Statewide uplift cost monthly average was (\$0.83)/MWh
- The following table identifies the Monthly ICAP spot market prices by locality and price delta

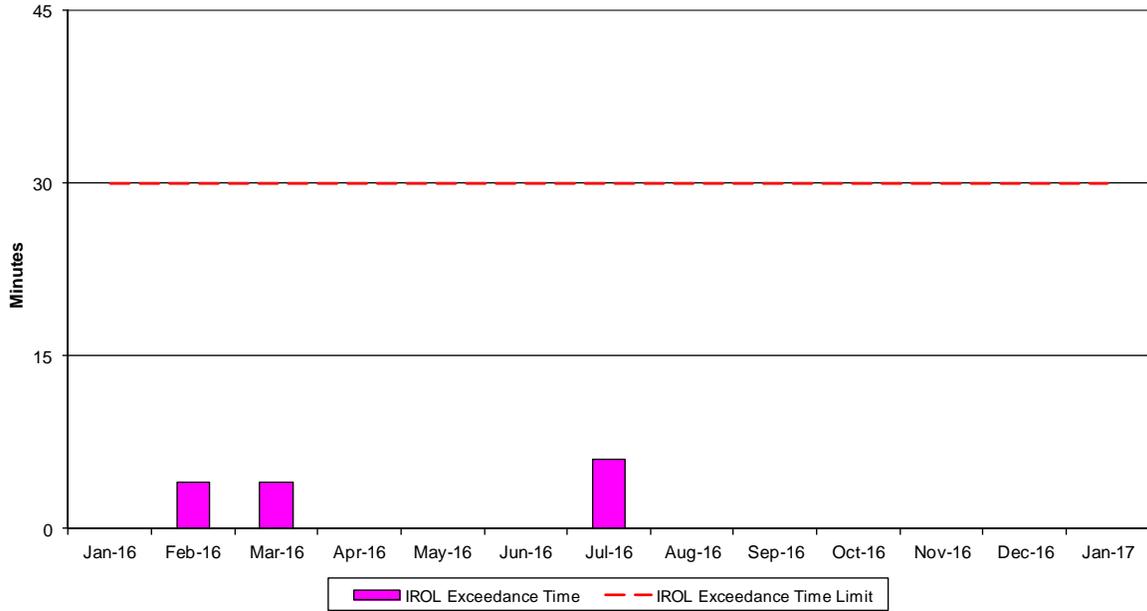
Spot Auction Price Results	NYCA	Lower Hudson Valley Zones	New York City Zone	Long Island Zone
February 2017 Spot Price	\$0.54	\$3.47	\$3.47	\$0.54
January 2017 Spot Price	\$0.32	\$3.53	\$3.53	\$0.32
Delta	\$0.22	(\$0.06)	(\$0.06)	\$0.22

- NYCA - Price increased by \$0.22 because there was a decrease in imports from January by 305.7MW.
- LI - Price increased by \$0.22 due to locality clearing at NYCA.

- Reliability Performance Metrics

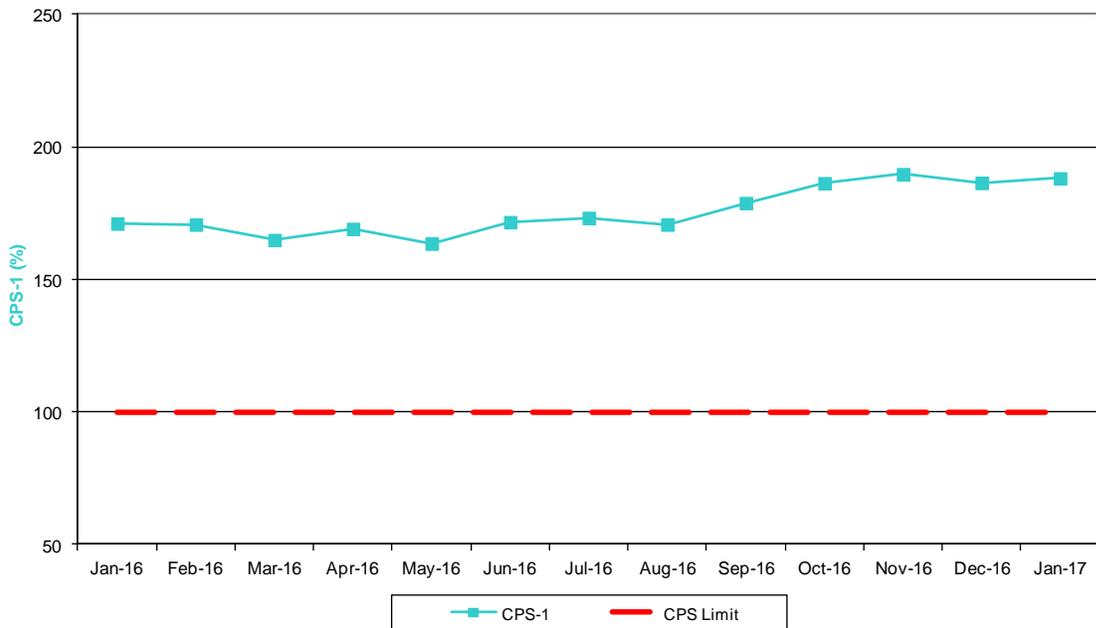


NERC IROL Time Over Limit



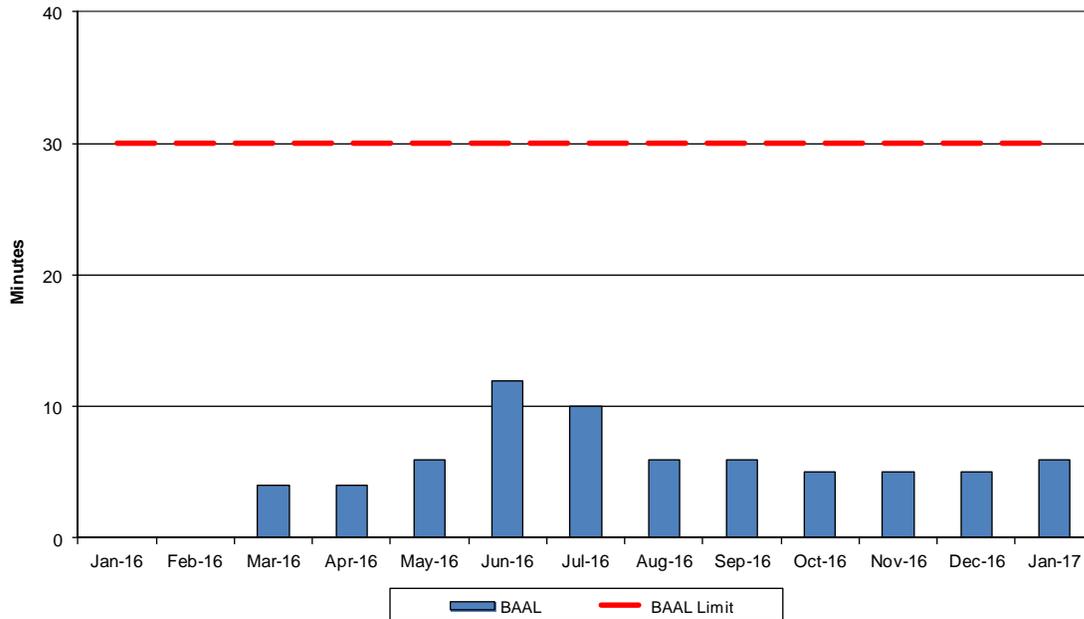
For IROL exceedances leading to Major Emergency State declarations, the maximum IROL exceedance time is identified. IROL exceedances of less than thirty minutes are considered NERC compliant.

NERC Control Performance Standards



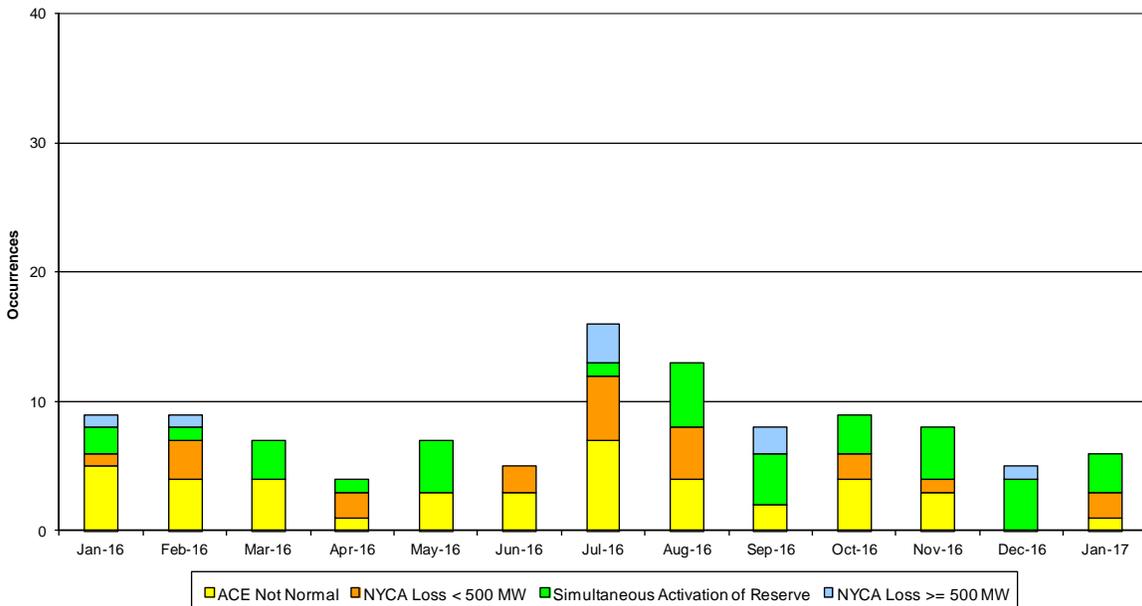
The value of NERC Control Performance Standards (CPS-1) is an indicator of the NYISO Area resource and demand balancing. Values exceeding the identified threshold are NERC compliant.

NERC Balancing Authority ACE Limit Standard



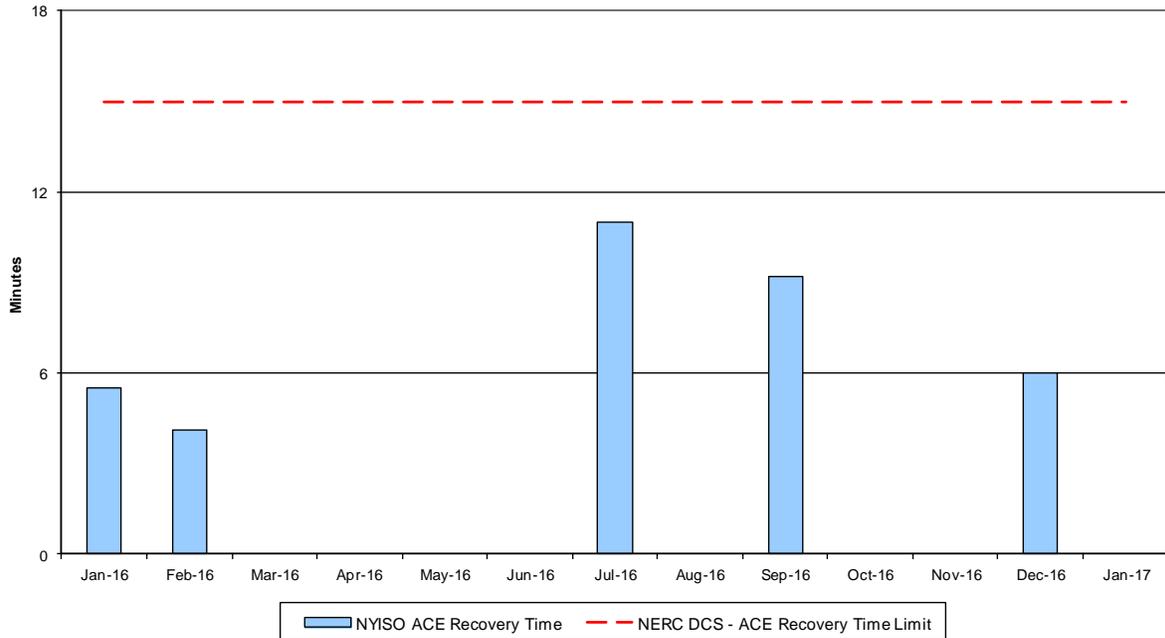
The amount of time the clock-minute average ACE exceeds the clock-minute Balancing Authority ACE Limit (BAAL) is an indicator of the NYISO Area resource and demand balancing. The maximum BAAL exceedance time is identified. BAAL exceedances of less than 30 consecutive clock-minutes are NERC compliant.

Reserve Activations



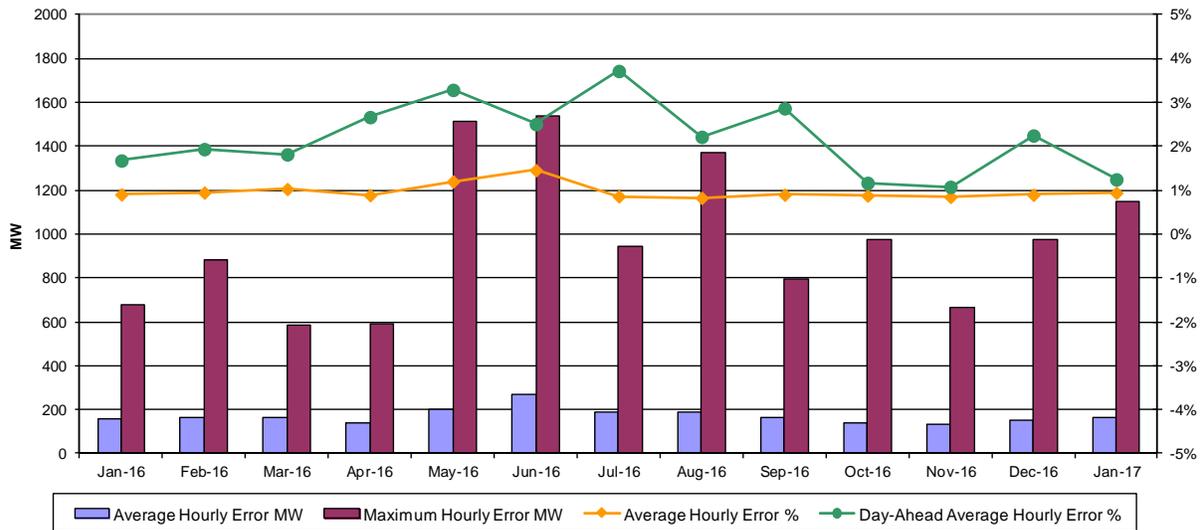
NYISO Reserve Activations are indicators of the need to respond to unexpected operational conditions within the NYISO Area or to assist a neighboring Area (Simultaneous Activation of Reserves) by activating an immediate resource and demand balancing operation.

DCS Event Time to ACE Recovery



For NYISO initiated Reportable Disturbances, the maximum ACE recovery time is identified. Recovery times of less than 15 minutes are considered NERC compliant.

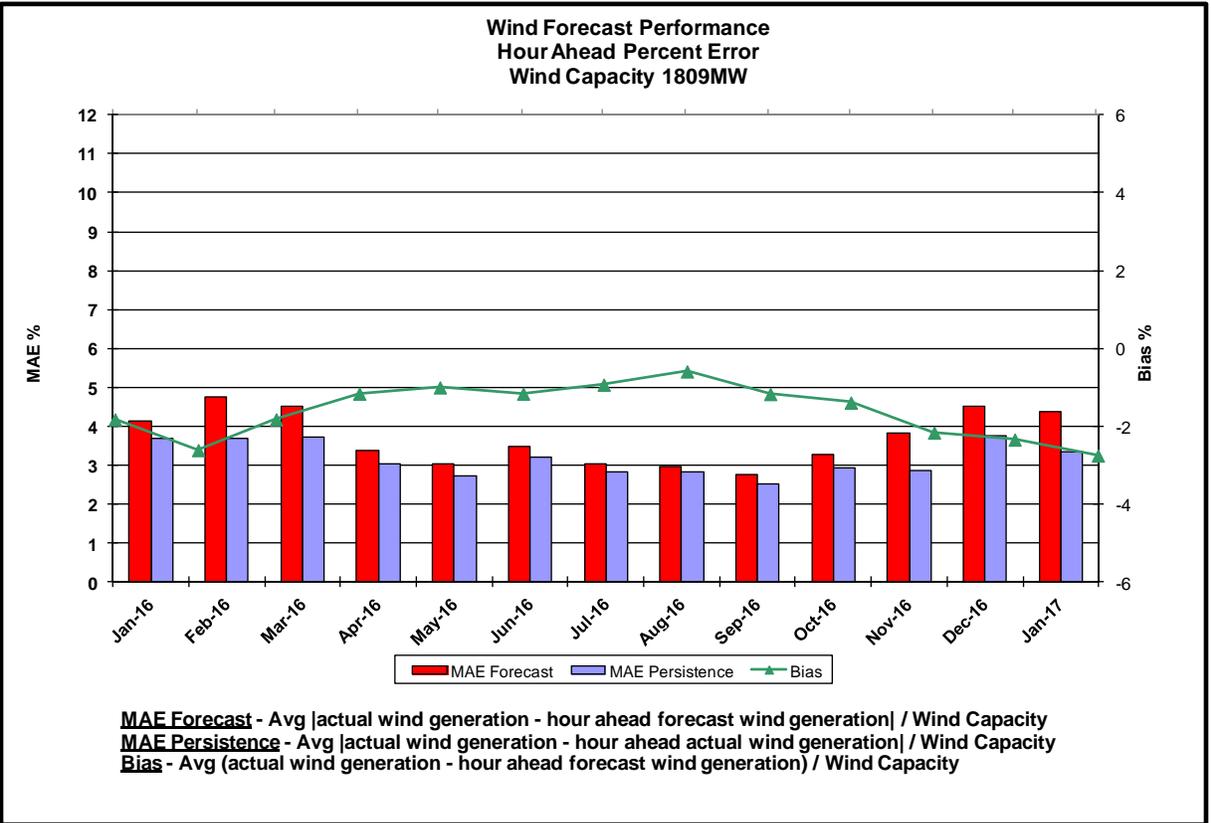
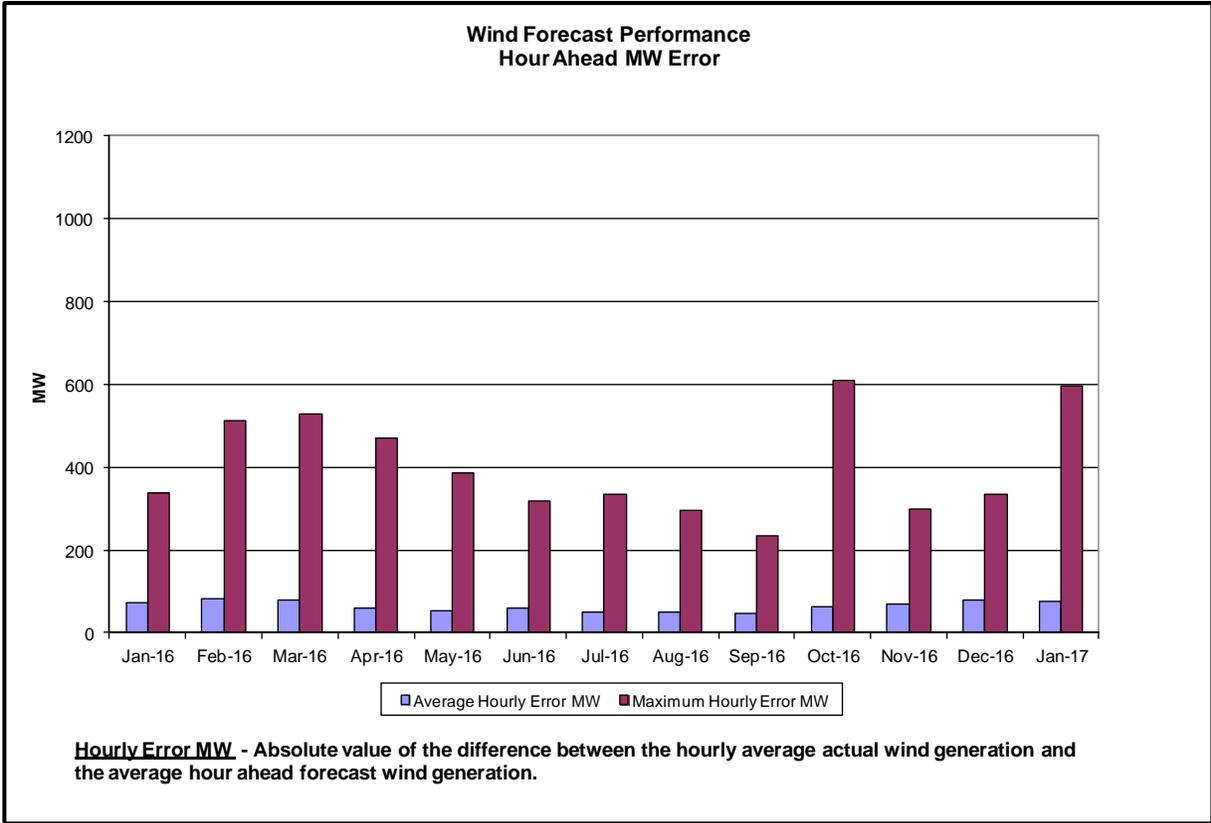
Load Forecast Performance

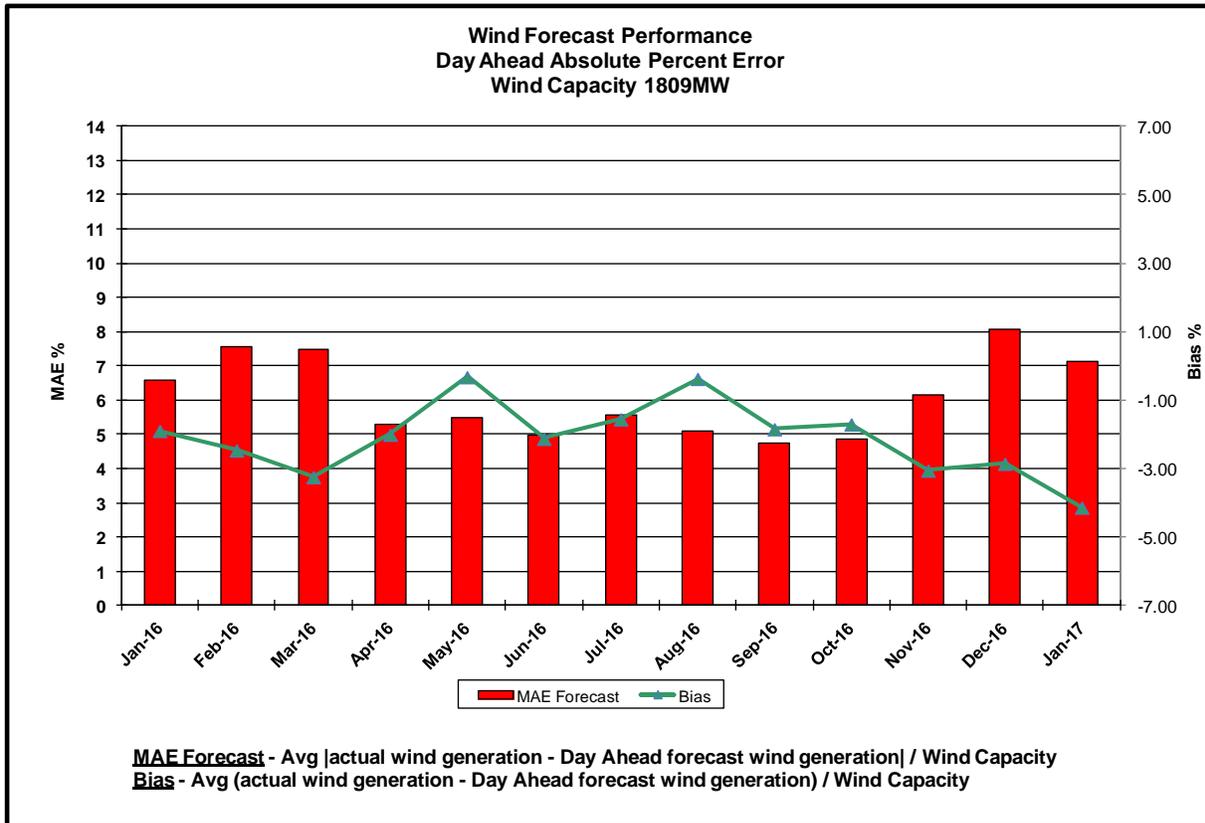
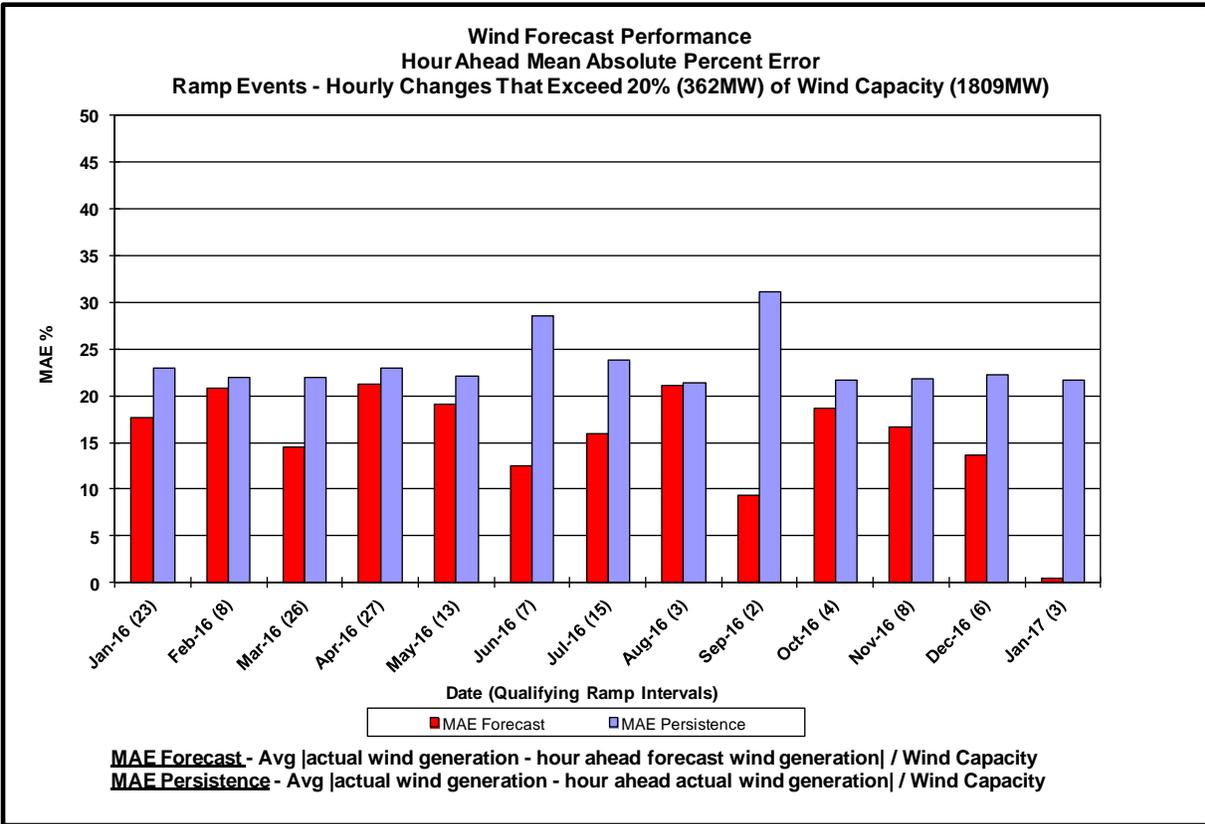


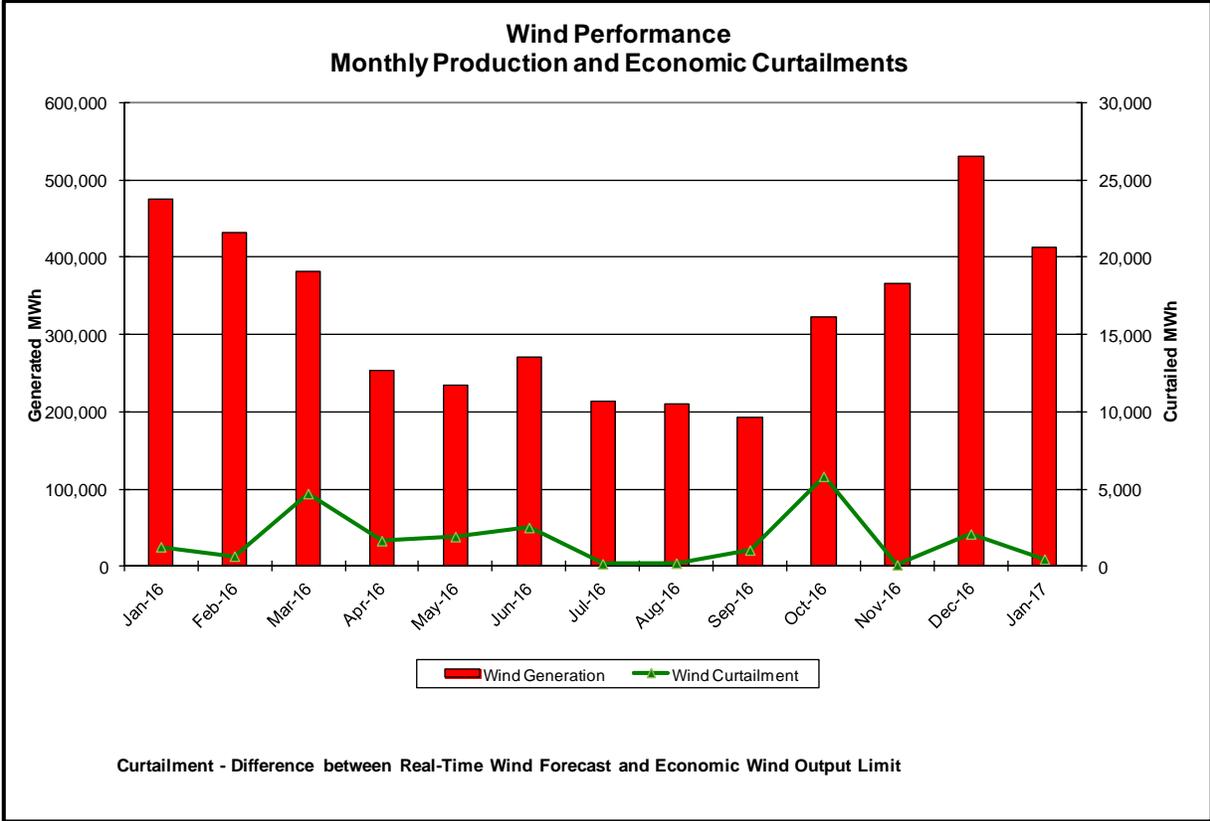
Hourly Error MW - Absolute value of the difference between the hourly average actual load demand and the average hour ahead forecast load demand.

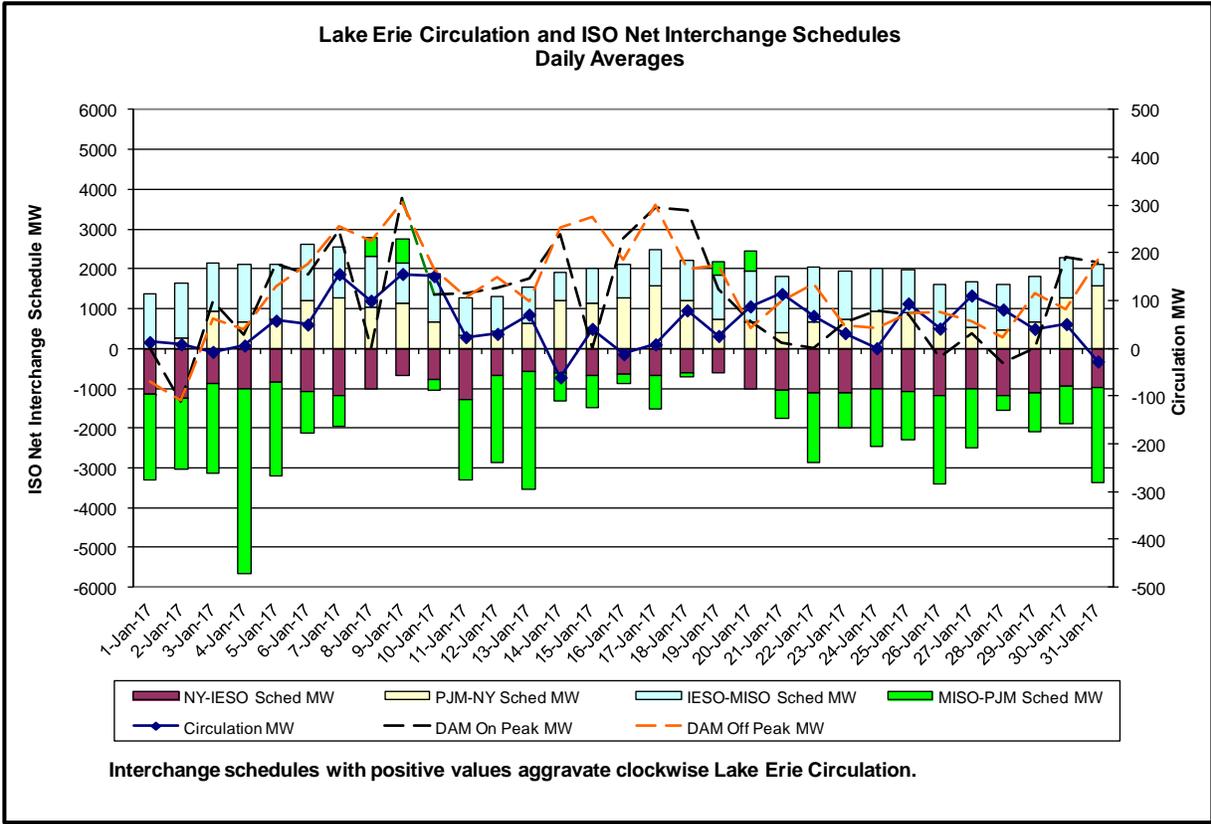
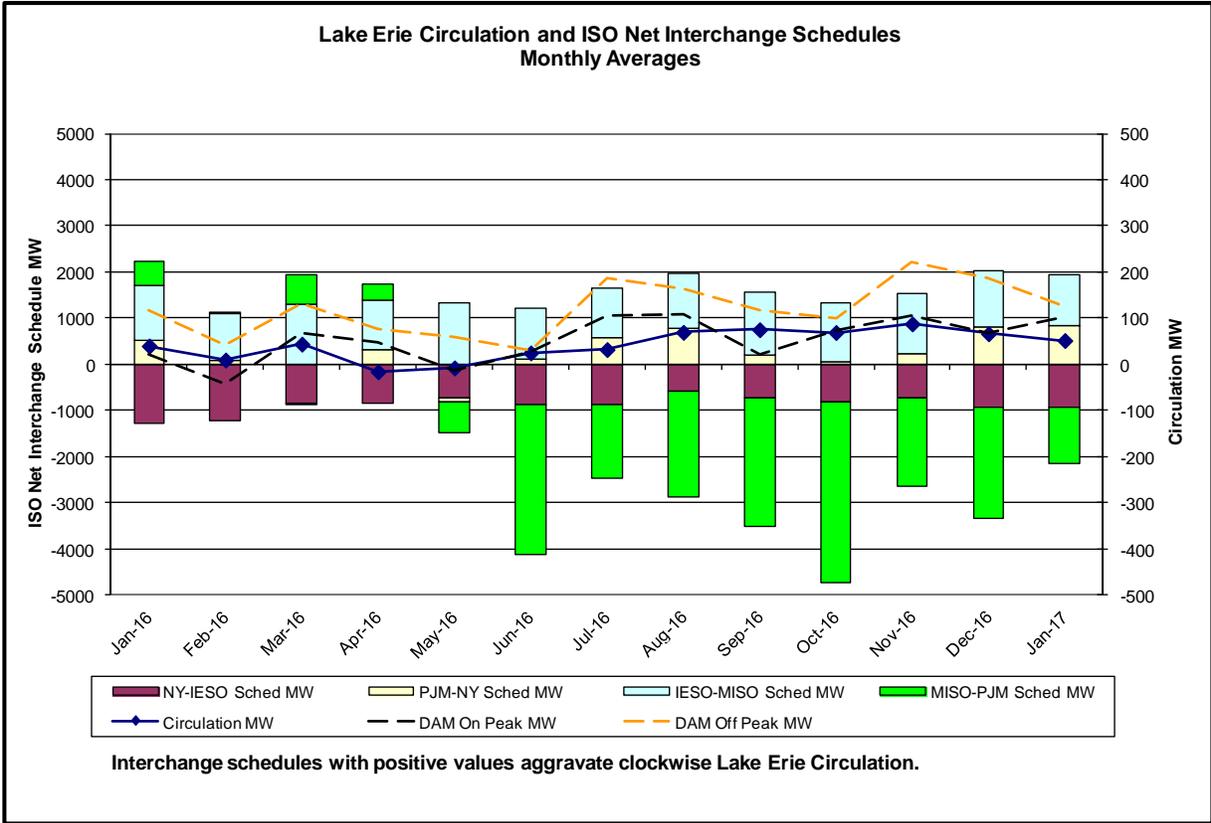
Average Hourly Error % - Average value of the ratio of hourly average error magnitude to hourly average actual load demand.

Day-Ahead Average Hourly Error % - Average across all hours of the month of the absolute value of the difference between actual load demand and the Day-Ahead forecast load demand, divided by the actual load demand.

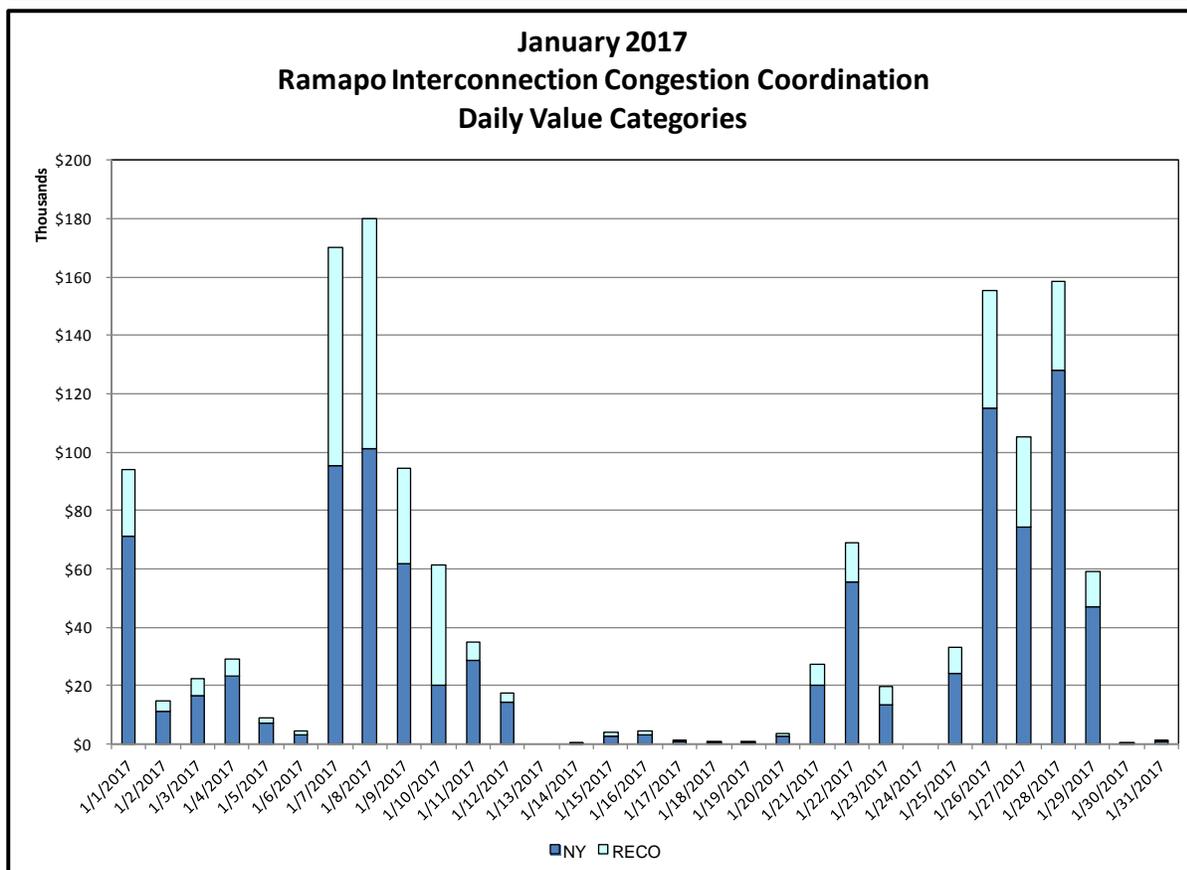
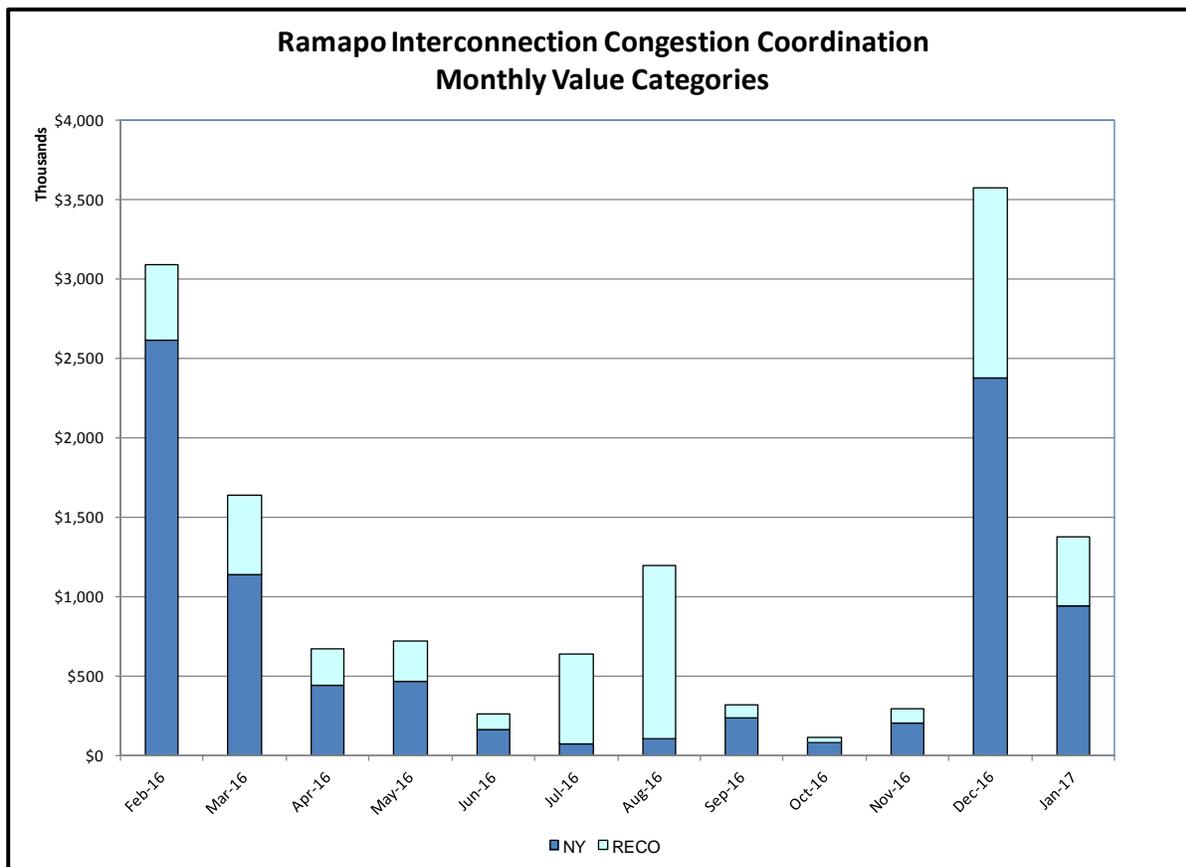






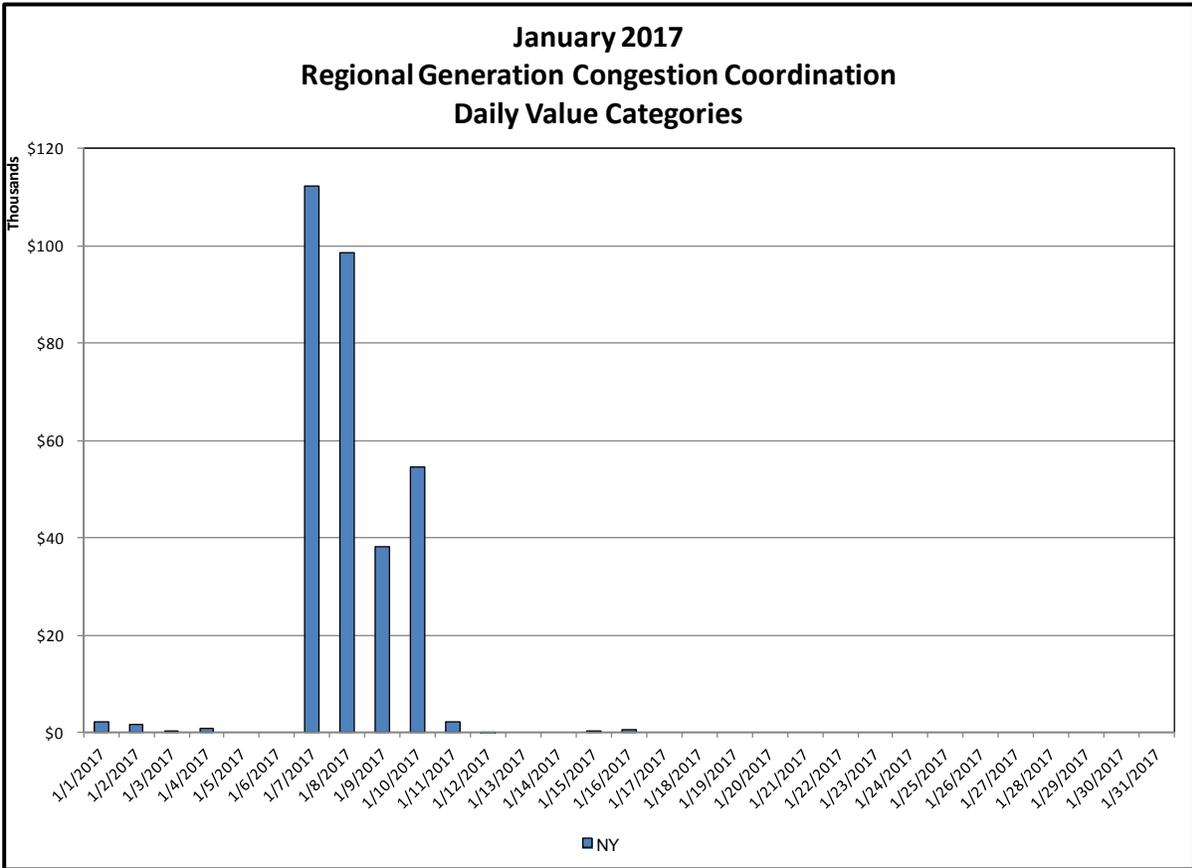
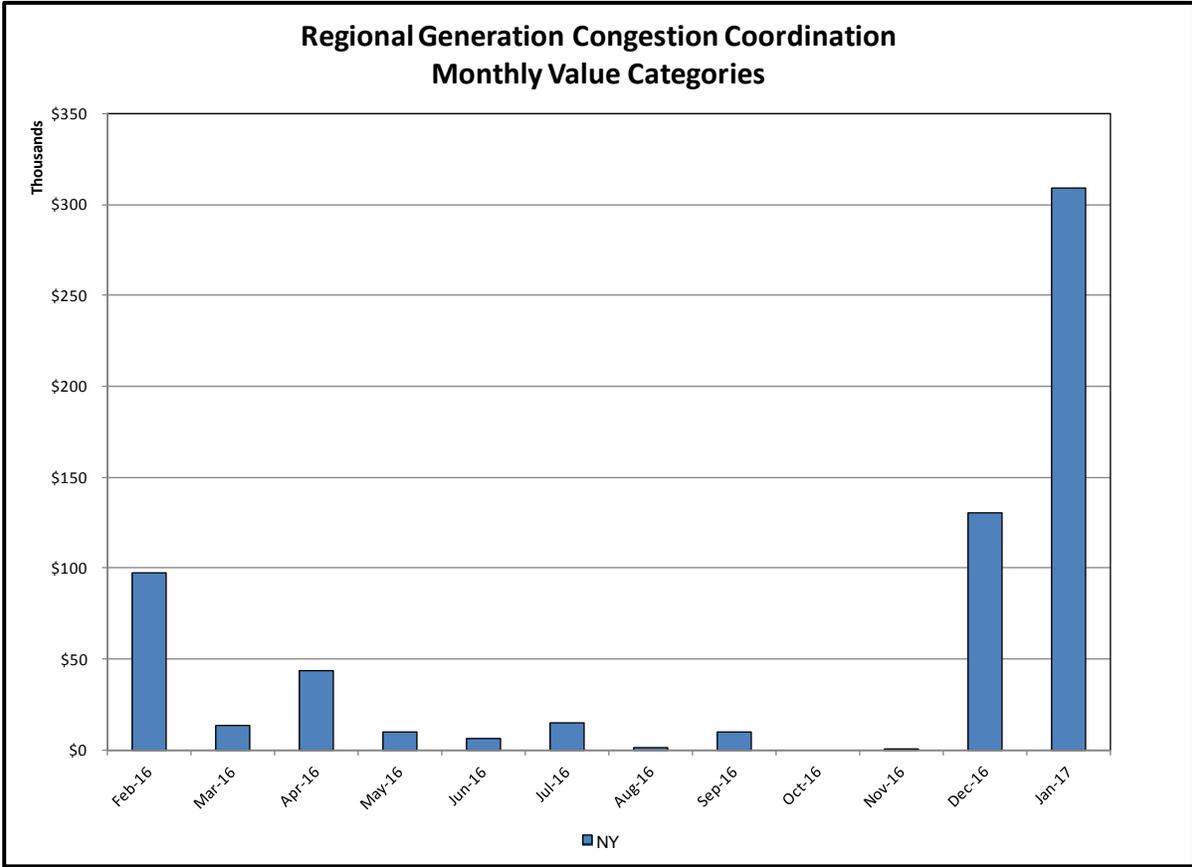


Broader Regional Market Performance Metrics



Ramapo Interconnection Congestion Coordination

<u>Category</u>	<u>Description</u>
NY	Represents the value NY realizes from Market-to-Market Ramapo Coordination. When experiencing congestion, this includes (1) the estimated savings to NY for additional deliveries into NY, plus (2) PJM compensation to NY for additional deliveries into PJM (as compared to the Ramapo Target level, excluding RECO). This is net of any settlements to PJM when they are congested.
RECO	Represents the value of PJM's obligation to deliver 80% of service to RECO load over Ramapo 5018. This includes (1) the estimated reduction in NYCA congestion due to the PJM delivery of RECO over Ramapo 5018, plus (2) PJM compensation to NY for NYCA congestion for the under-delivery or inability to deliver service to RECO load over Ramapo 5018.



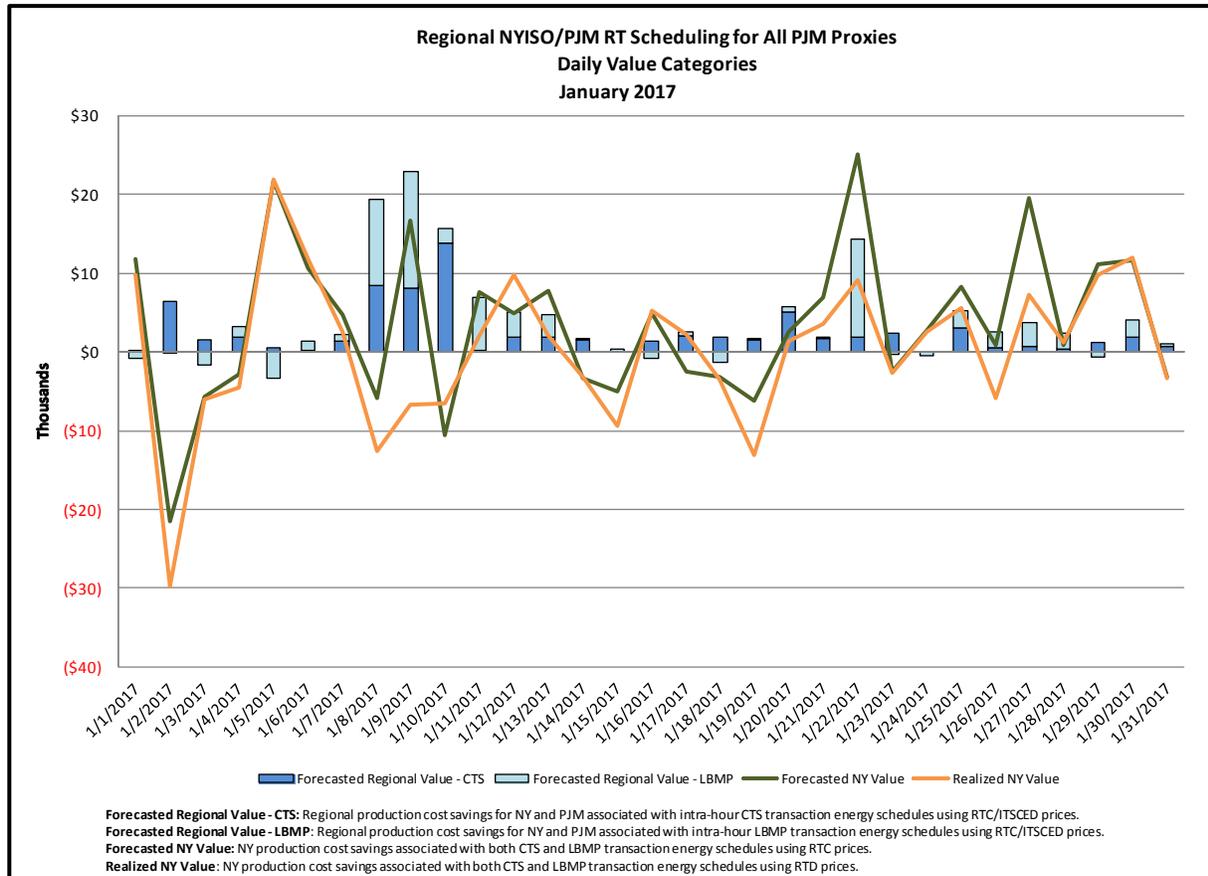
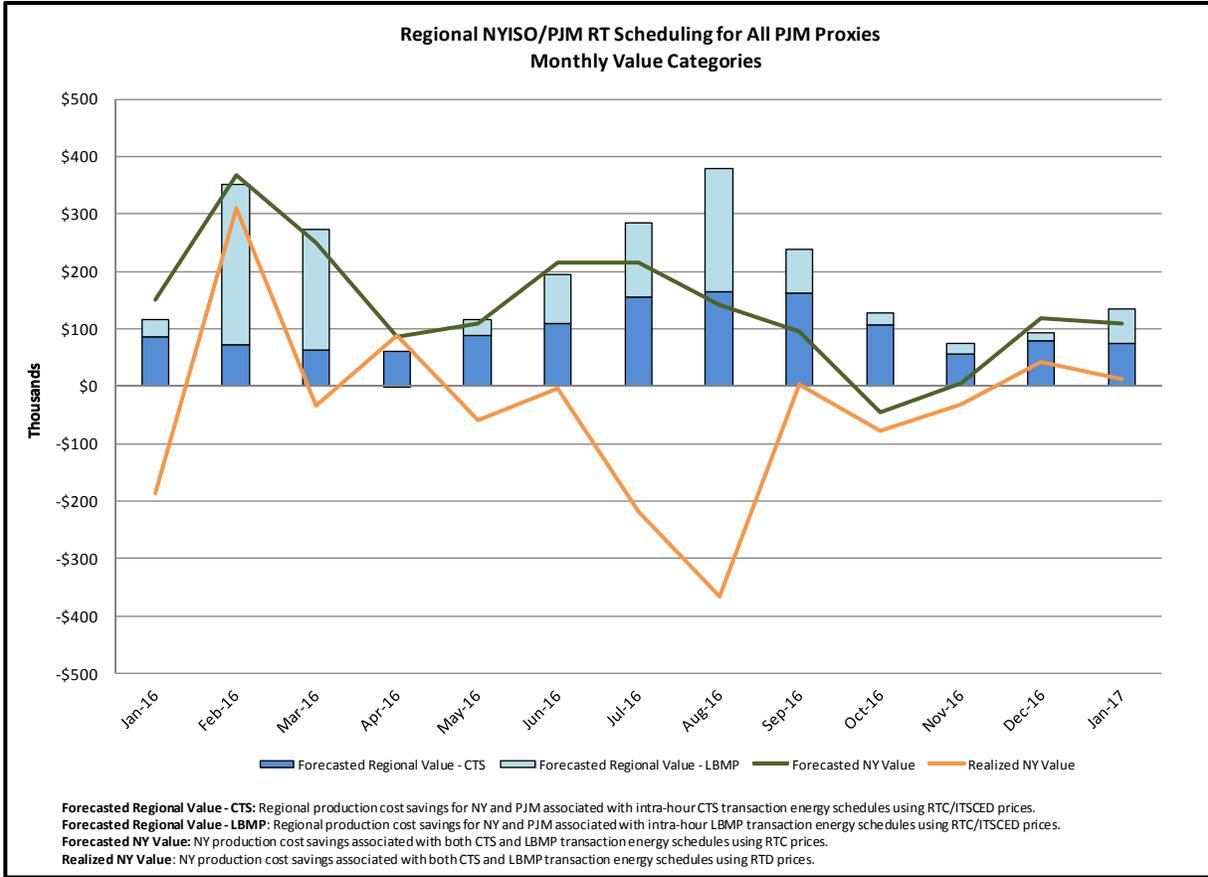
Regional Generation Congestion Coordination

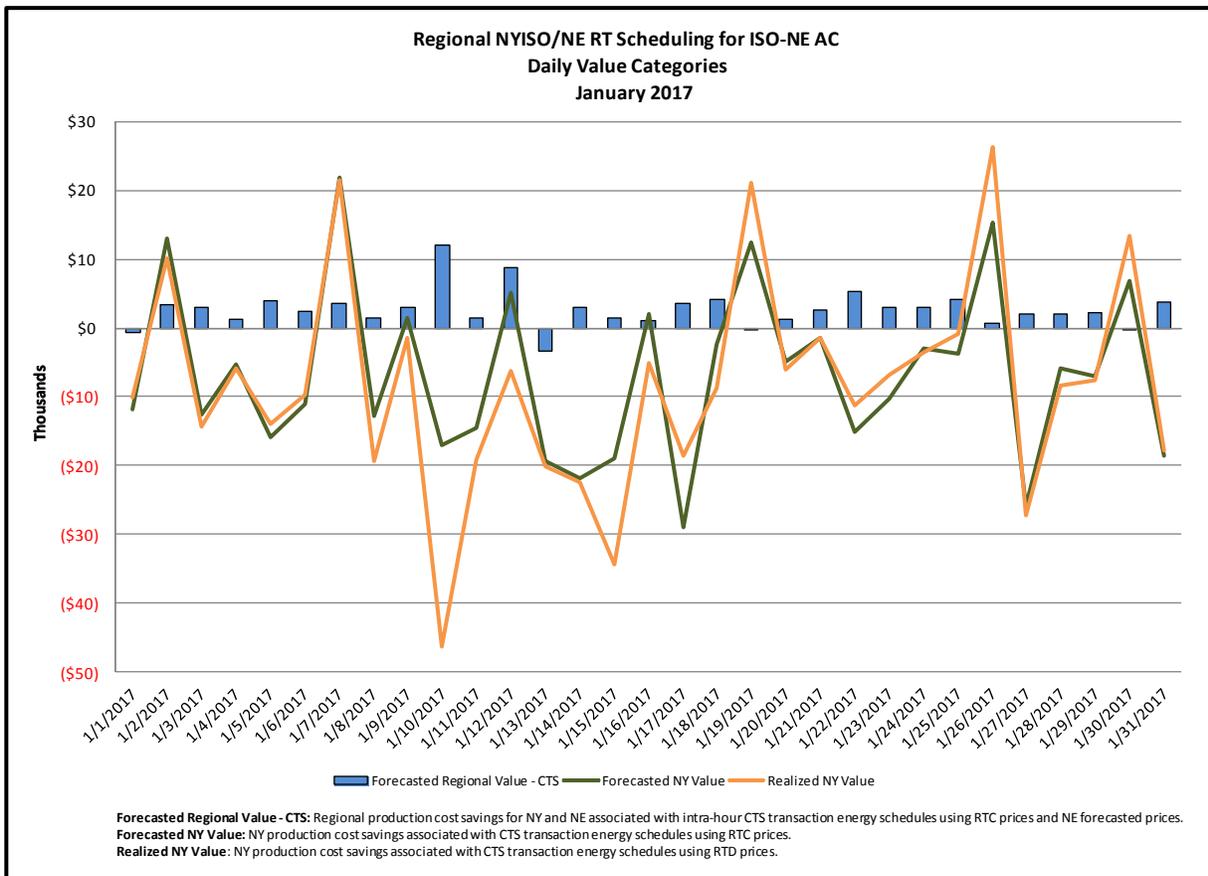
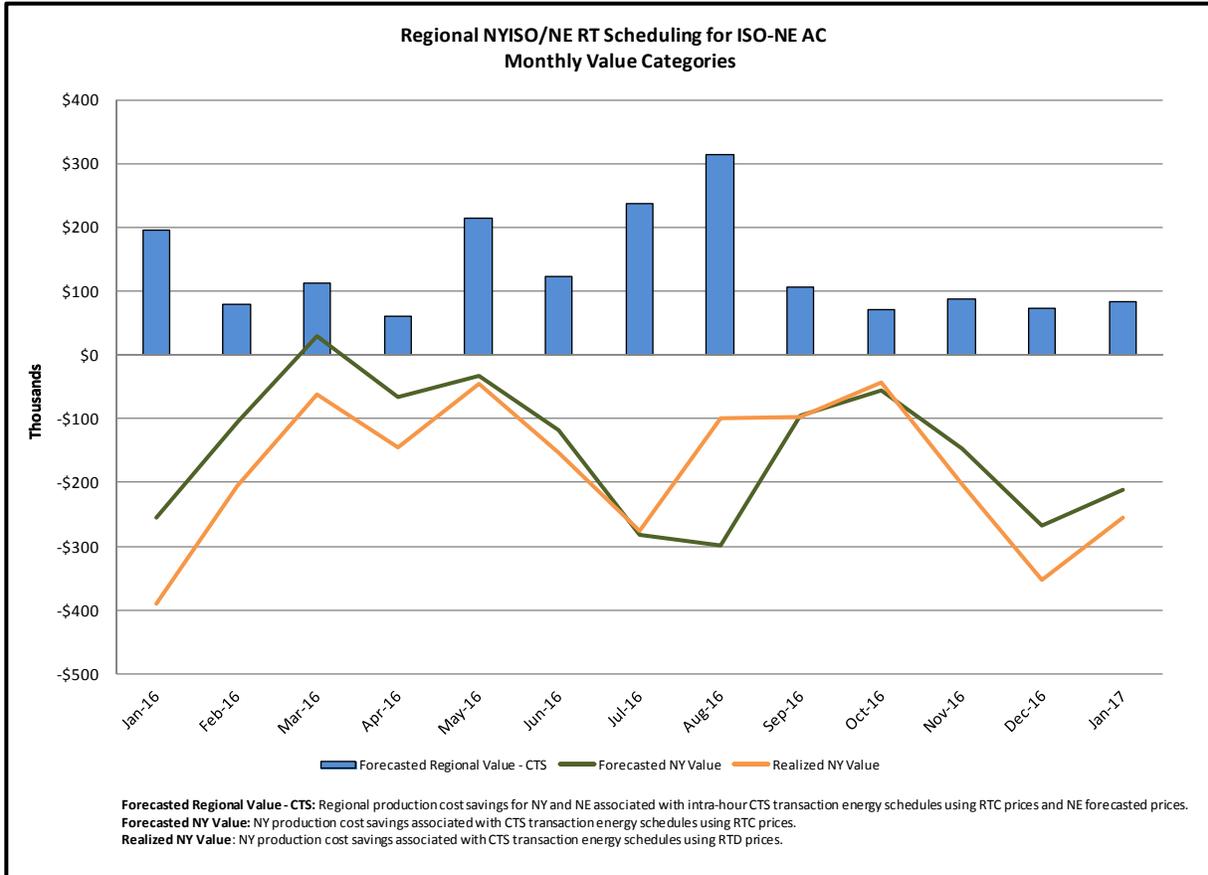
Category

NY

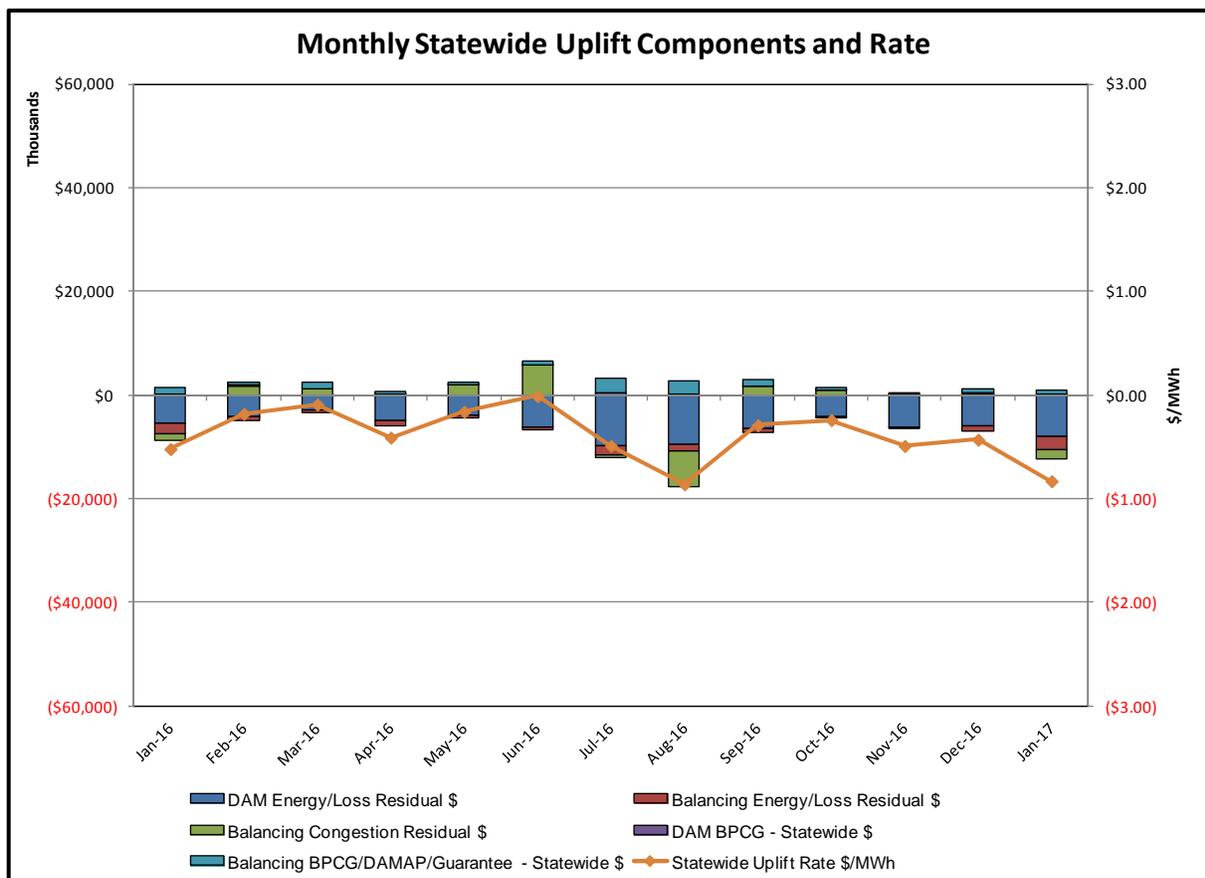
Description

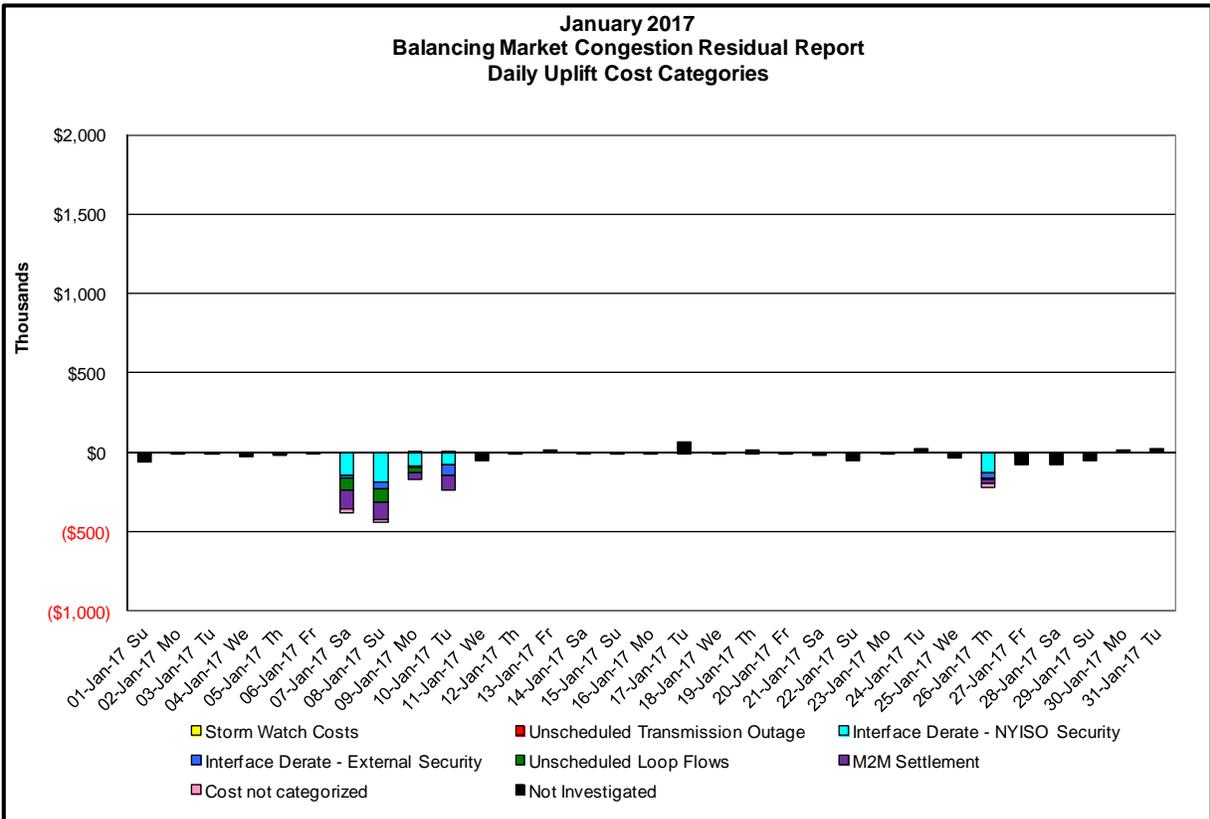
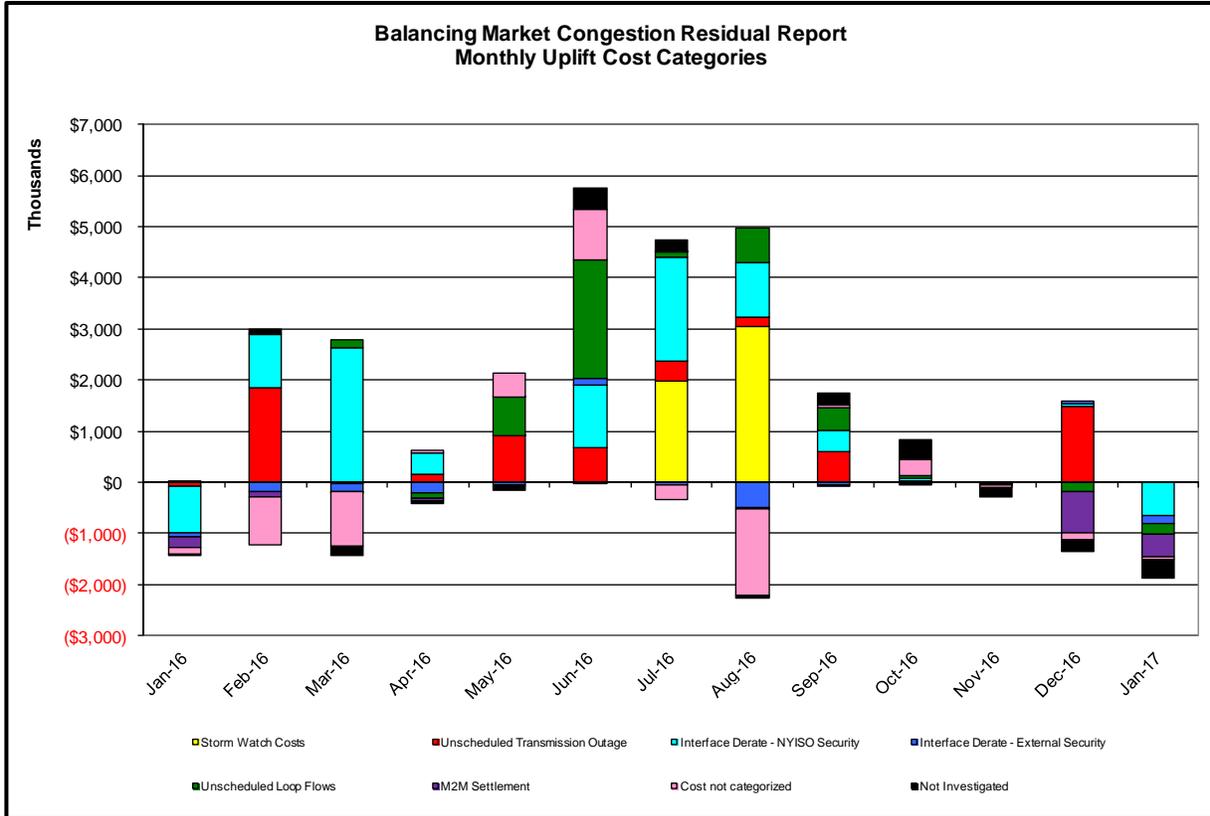
NYISO savings that result from PJM payments to NYISO when PJM's transmission use (PJM's market flow) is greater than PJM's entitlement of the NY transmission system and NYISO is incurring Western or Central NY congestion. Additionally, NYISO savings may result from the more efficient regional utilization of PJM's generation resources to directly address Western or Central NY transmission congestion.





Market Performance Metrics





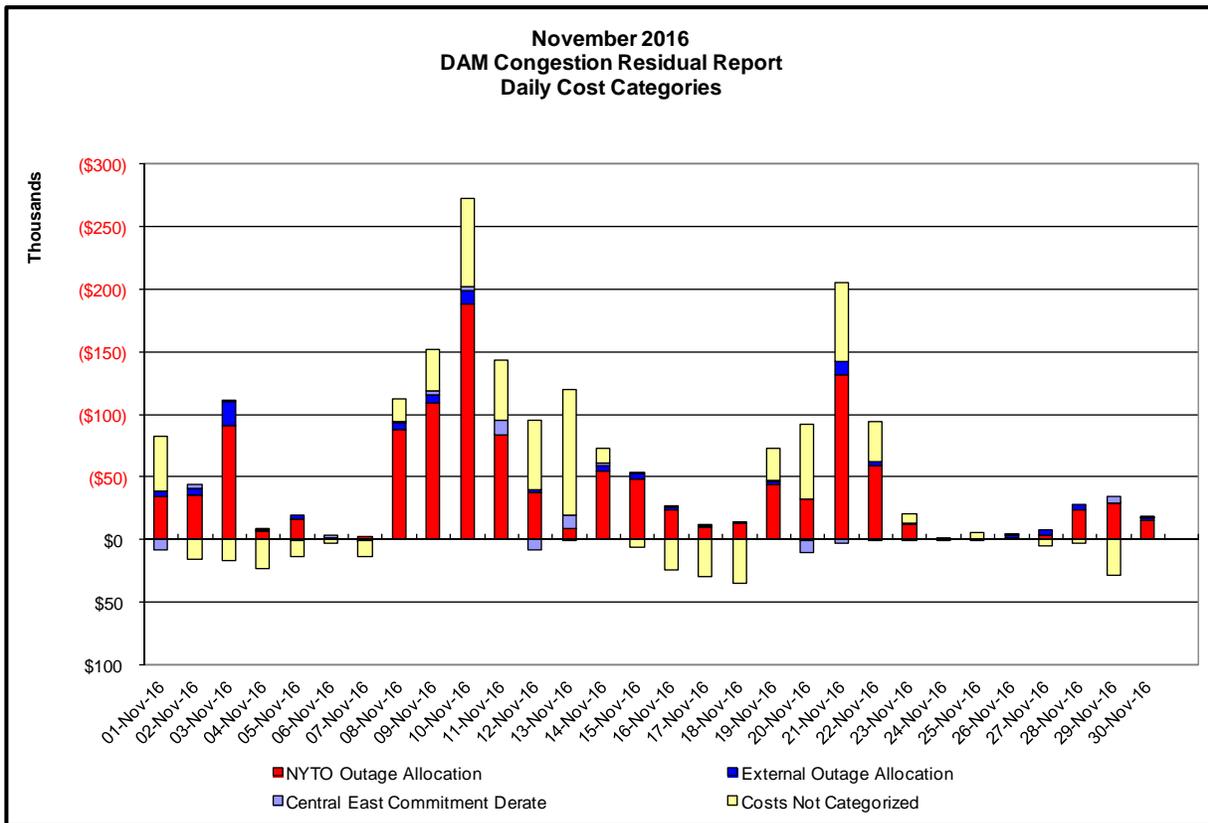
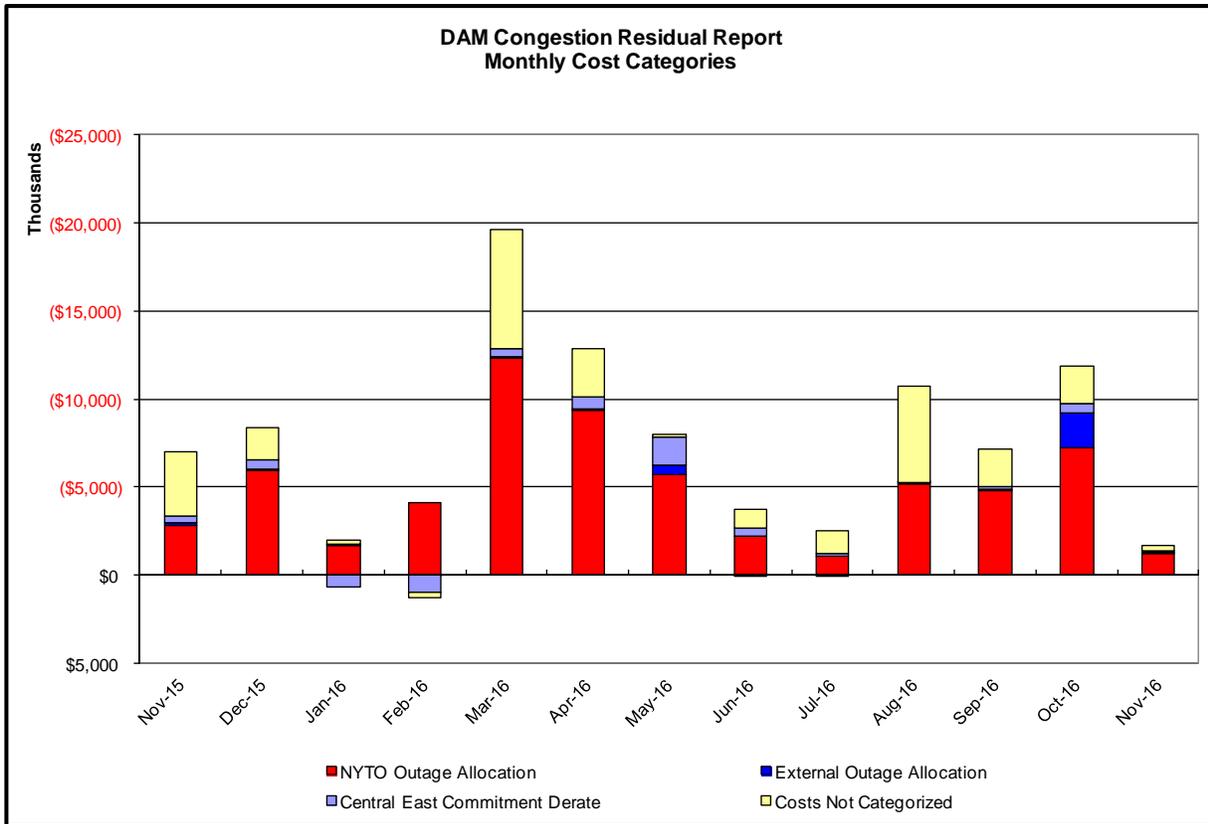
Day's investigated in January: 7,8,9,10,26			
Event	Date (yyyymmdd)	Hours	Description
	1/7/2017	0,12-15,17-23	Uprate Central East
	1/7/2017	12,15,18	Uprate East 179th Street-HellGate 138kV (#15054)
	1/7/2017	15,18	NE_AC DNI Ramp Limit
	1/7/2017	11,13-15,17-20	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; Central East
	1/8/2017	10,13,21	NYCA DNI Ramp Limit
	1/8/2017	0-4,6,10-18,20-23	Uprate Central East
	1/8/2017	0,13,20,21,22	NE_AC DNI Ramp Limit
	1/8/2017	10-16,18,20-22	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; Central East
	1/9/2017	0,2	NYCA DNI Ramp Limit
	1/9/2017	0-3,14-17,19-23	Uprate Central East
	1/9/2017	11	Derate East 13th Street-Farragut 345kV (#45)
	1/9/2017	0,14	NE_AC DNI Ramp Limit
	1/9/2017	23	PJM_AC DNI Ramp Limit
	1/9/2017	11	HQ_CEDARS-NY Scheduling Limit
	1/9/2017	0	IESO_AC DNI Ramp Limit
	1/9/2017	14-16,19,20,23	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; Central East
	1/10/2017	0-6	Uprate Central East
	1/10/2017	0	NYCA DNI Ramp Limit
	1/10/2017	0-2	HQ_CHAT-NY Scheduling Limit
	1/10/2017	0,1,5,6	NE_AC DNI Ramp Limit
	1/10/2017	0	PJM_AC DNI Ramp Limit
	1/26/2017	16-21,23	Uprate Central East
	1/26/2017	21,22	NYCA ACTIVE DNI
	1/26/2017	16,22	NE_AC DNI Ramp Limit
	1/26/2017	18	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; Central East

Real-Time Balancing Market Congestion Residual (Uplift Cost) Categories

<u>Category</u>	<u>Cost Assignment</u>	<u>Events Types</u>	<u>Event Examples</u>
Storm Watch	Zone J	Thunderstorm Alert (TSA)	TSA Activations
Unscheduled Transmission Outage	Market-wide	Reduction in DAM to RTM transfers related to unscheduled transmission outage	Forced Line Outage, Unit AVR Outages
Interface Derate - NYISO Security	Market-wide	Reduction in DAM to RTM transfers not related to transmission outage	Interface Derates due to RTM voltages
Interface Derate - External Security	Market-wide	Reduction in DAM to RTM transfers related to External Control Area Security Events	TLR Events, External Transaction Curtailments
Unscheduled Loop Flows	Market-wide	Changes in DAM to RTM unscheduled loop flows impacting NYISO Interface transmission constraints	DAM to RTM Lake Erie Loop Flows exceeding +/- 125 MW
M2M Settlement	Market-wide	Settlement result inclusive of coordinated redispatch and Ramapo flowgates	

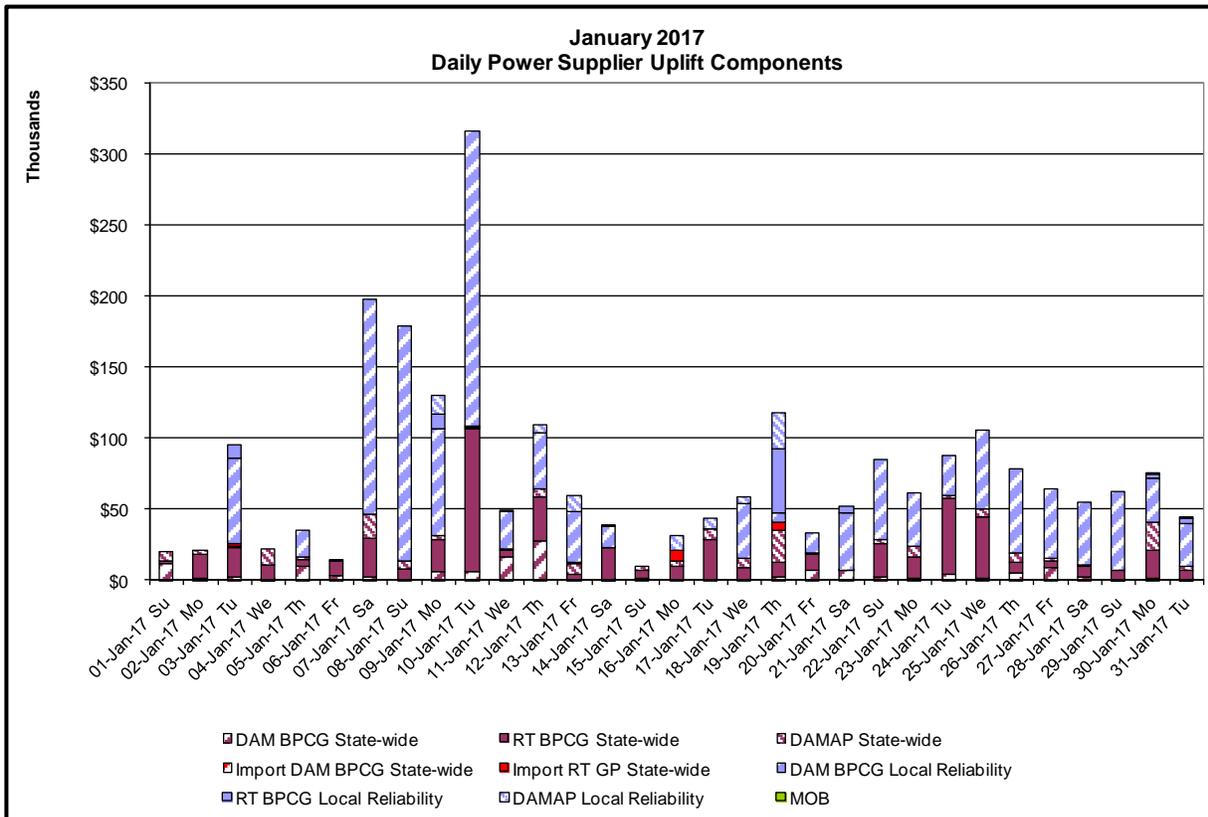
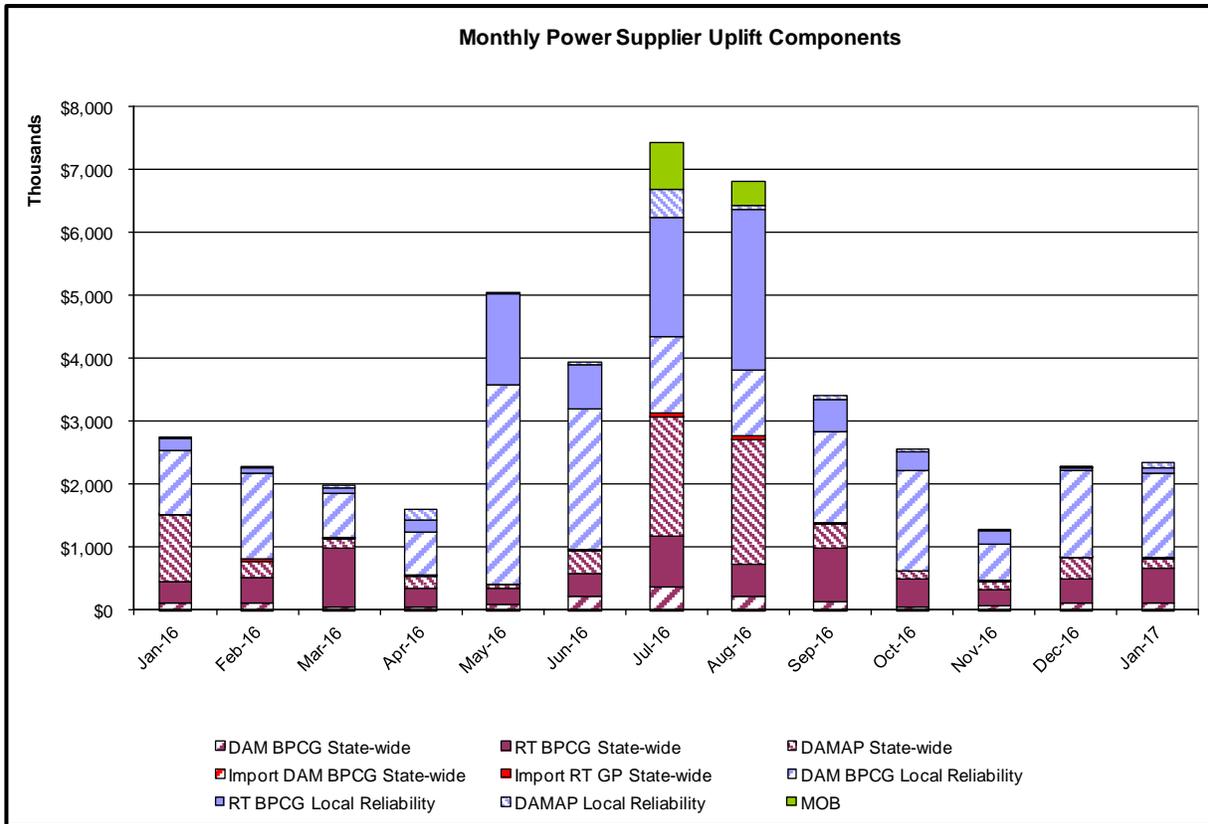
Monthly Balancing Market Congestion Report Assumptions/Notes

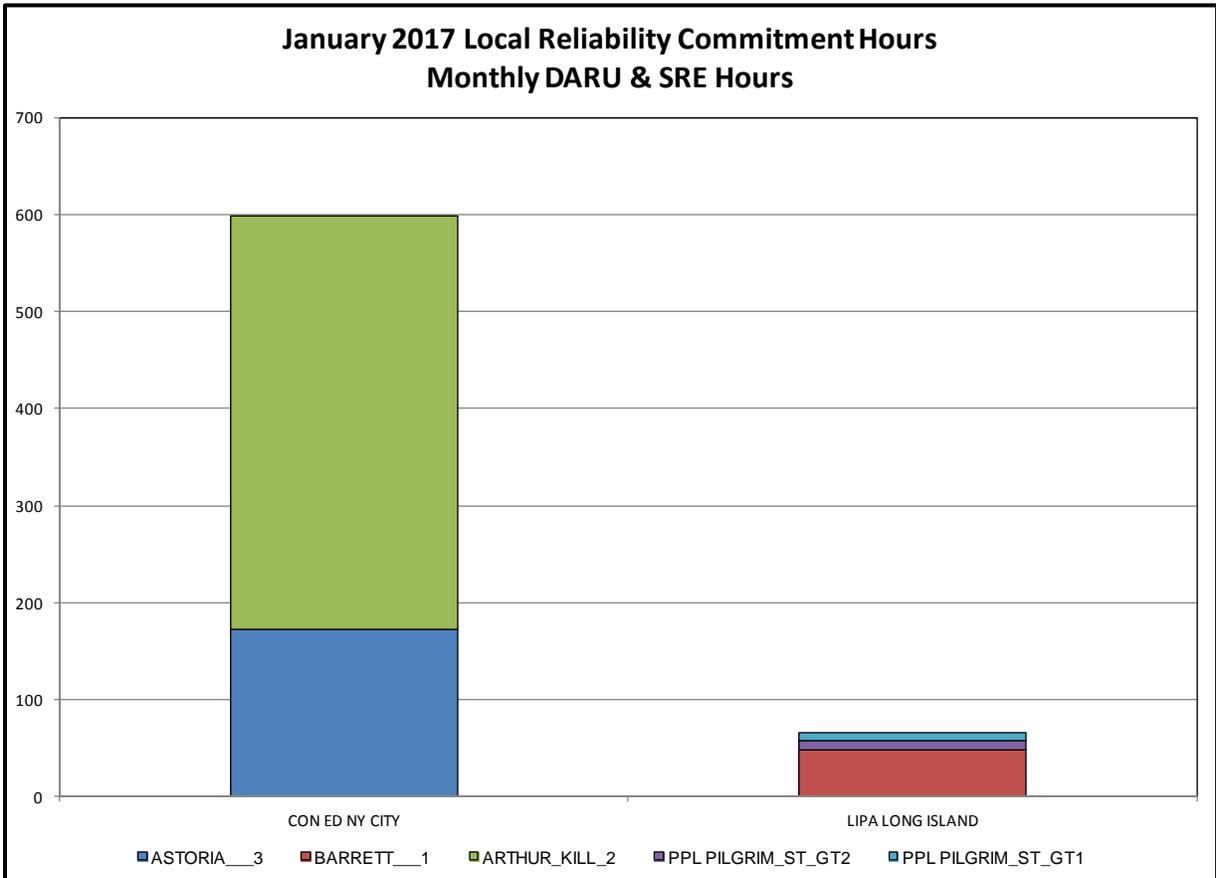
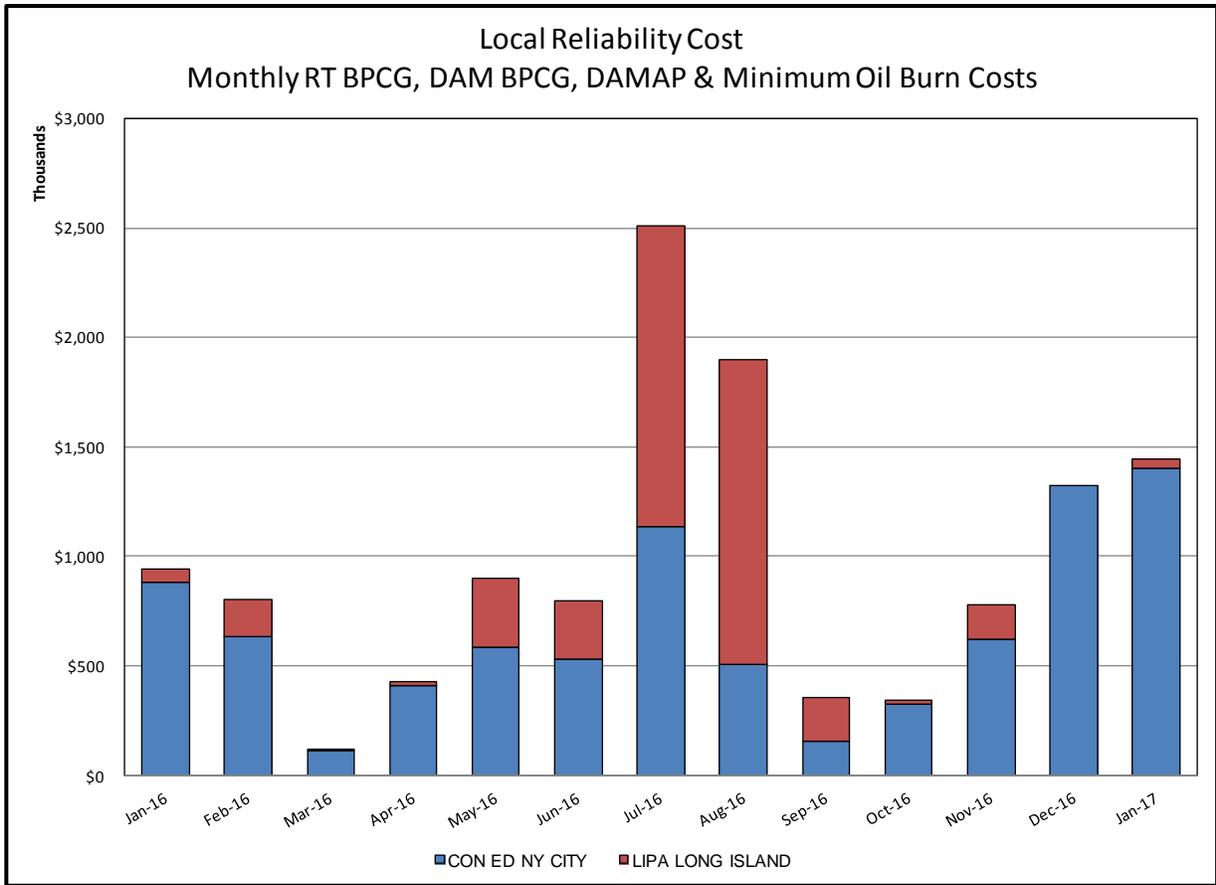
- 1) Storm Watch Costs are identified as daily total uplift costs
- 2) Days with a value of BMCR less M2M Settlement of \$100K/HR, shortfall of \$200K/Day or more, or surplus of \$100K/Day or more are investigated.
- 3) Uplift costs associated with multiple event types are apportioned equally by hour

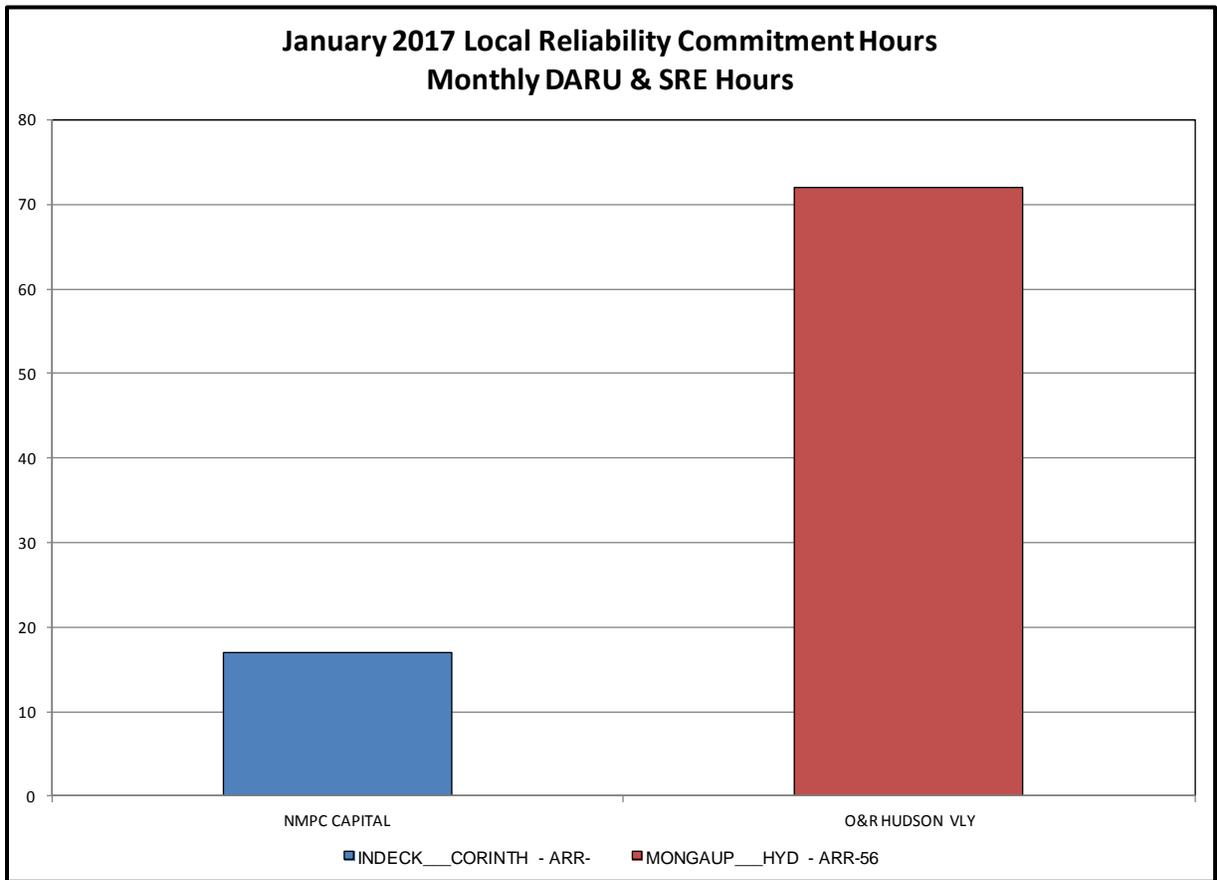
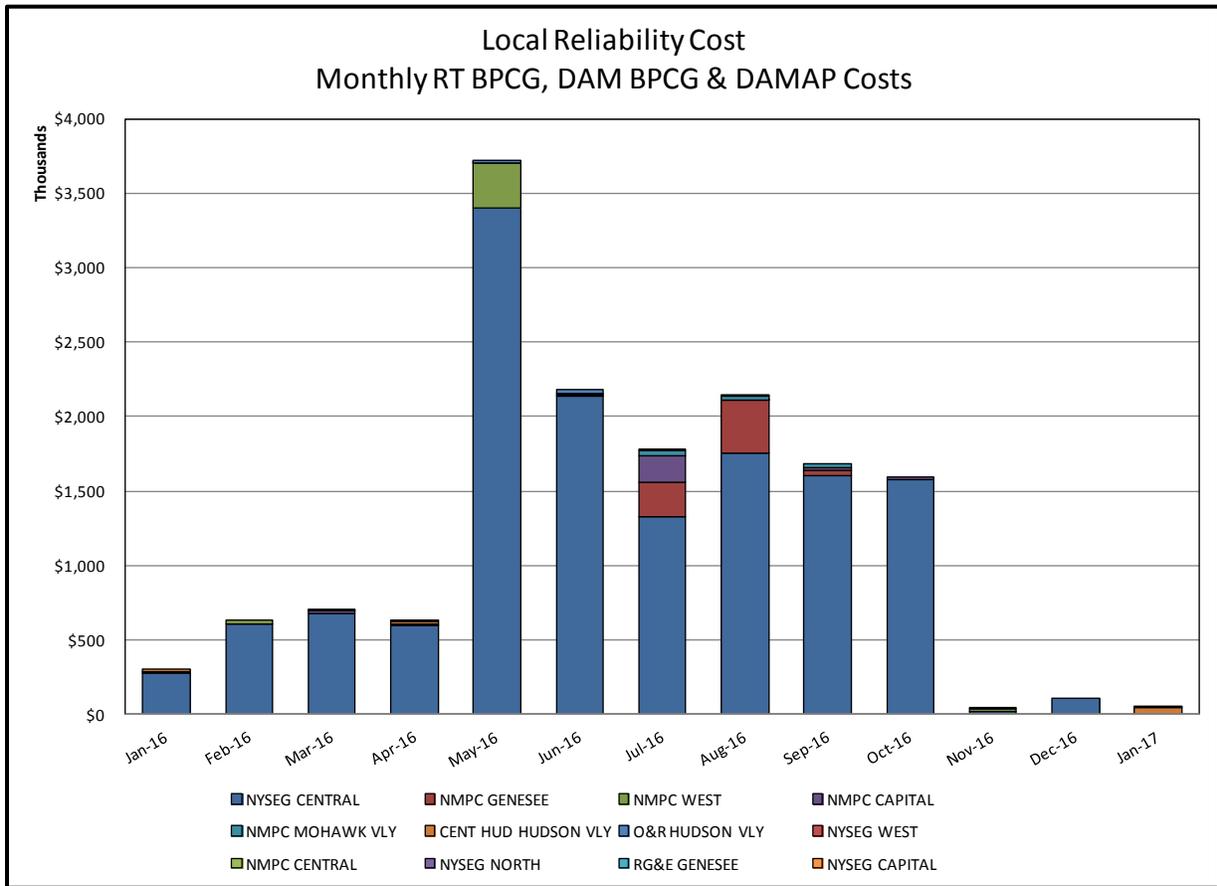


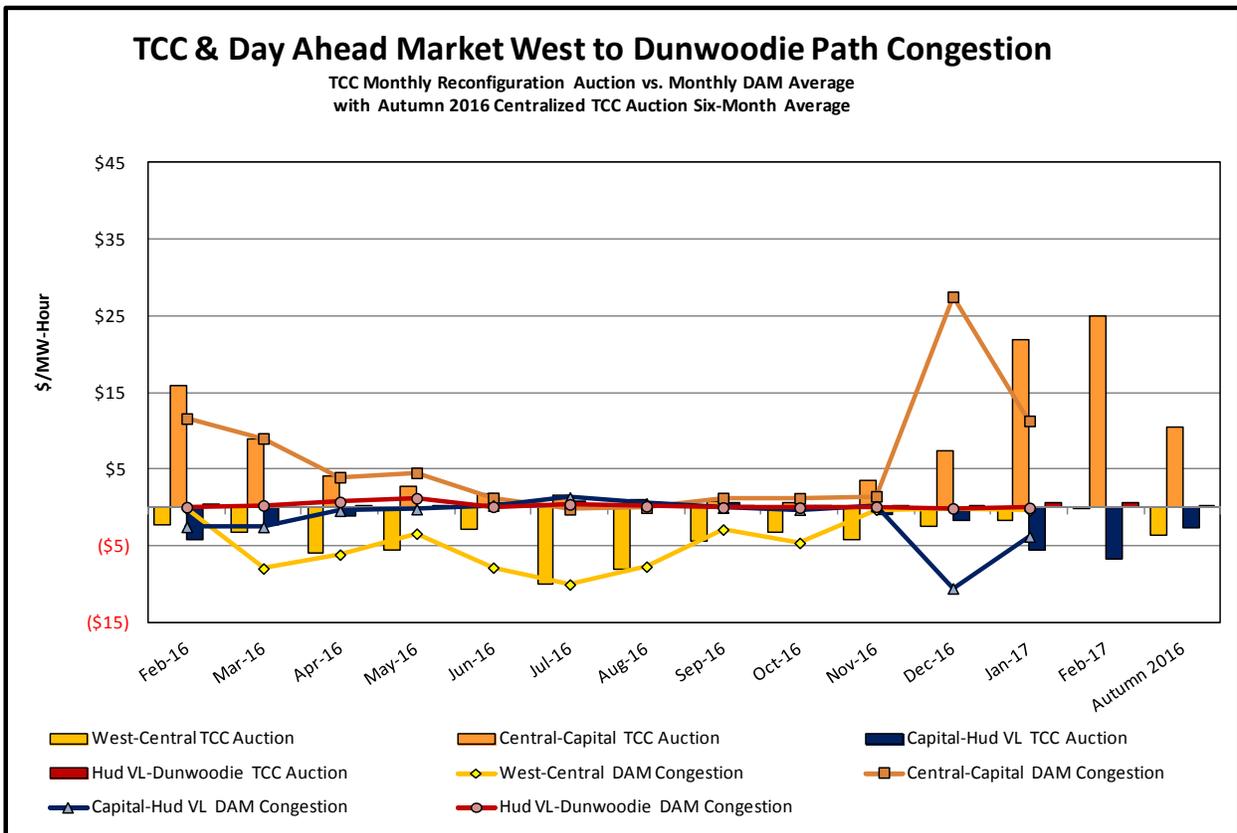
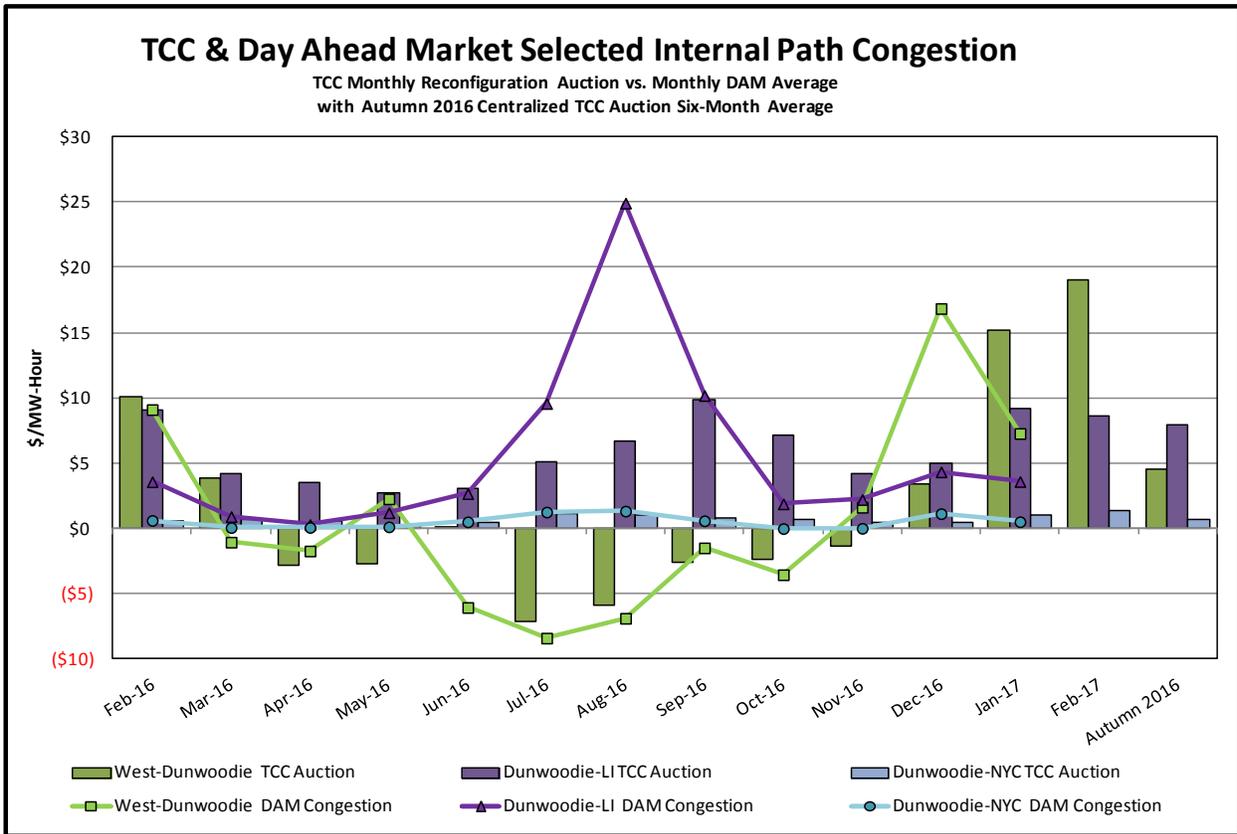
Day-Ahead Market Congestion Residual Categories

<u>Category</u>	<u>Cost Assignment</u>	<u>Events Types</u>	<u>Event Examples</u>
NYTO Outage Allocation	Responsible TO	Direct allocation to NYTO's responsible for transmission equipment status change.	DAM scheduled outage for equipment modeled in-service for the TCC Auction.
External Outage Allocation	All TO by Monthly Allocation Factor	Direct allocation to transmission equipment status change caused by change in status of external equipment.	Tie line required out-of-service by TO of neighboring control area.
Central East Commitment Derate	All TO by Monthly Allocation Factor	Reductions in the DAM Central East_VC limit as compared to the TCC Auction limit, which are not associated with transmission line outages.	



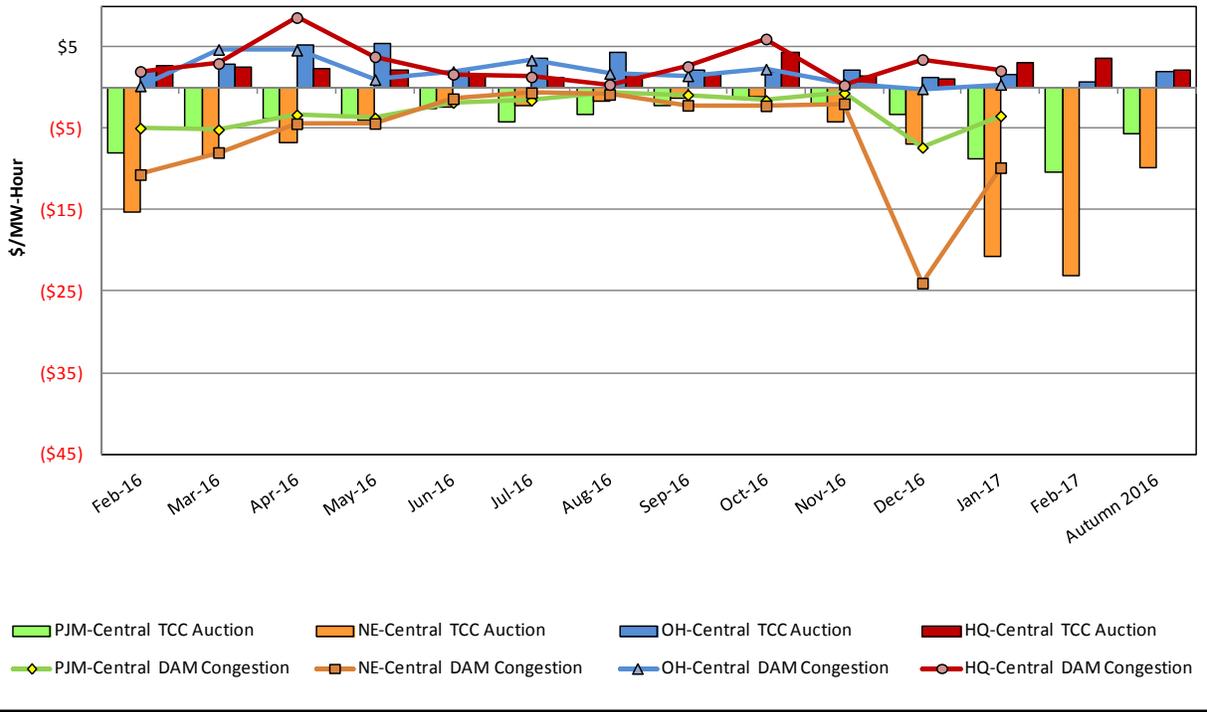


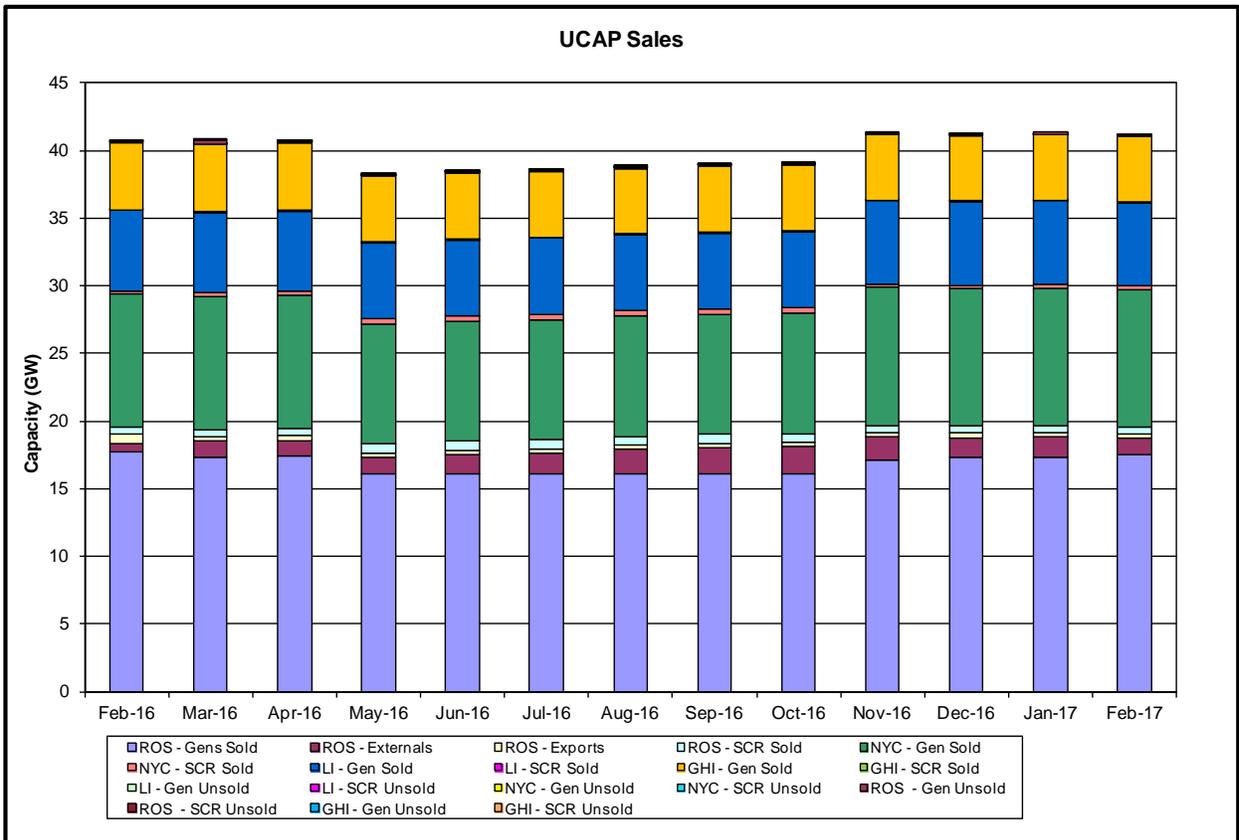
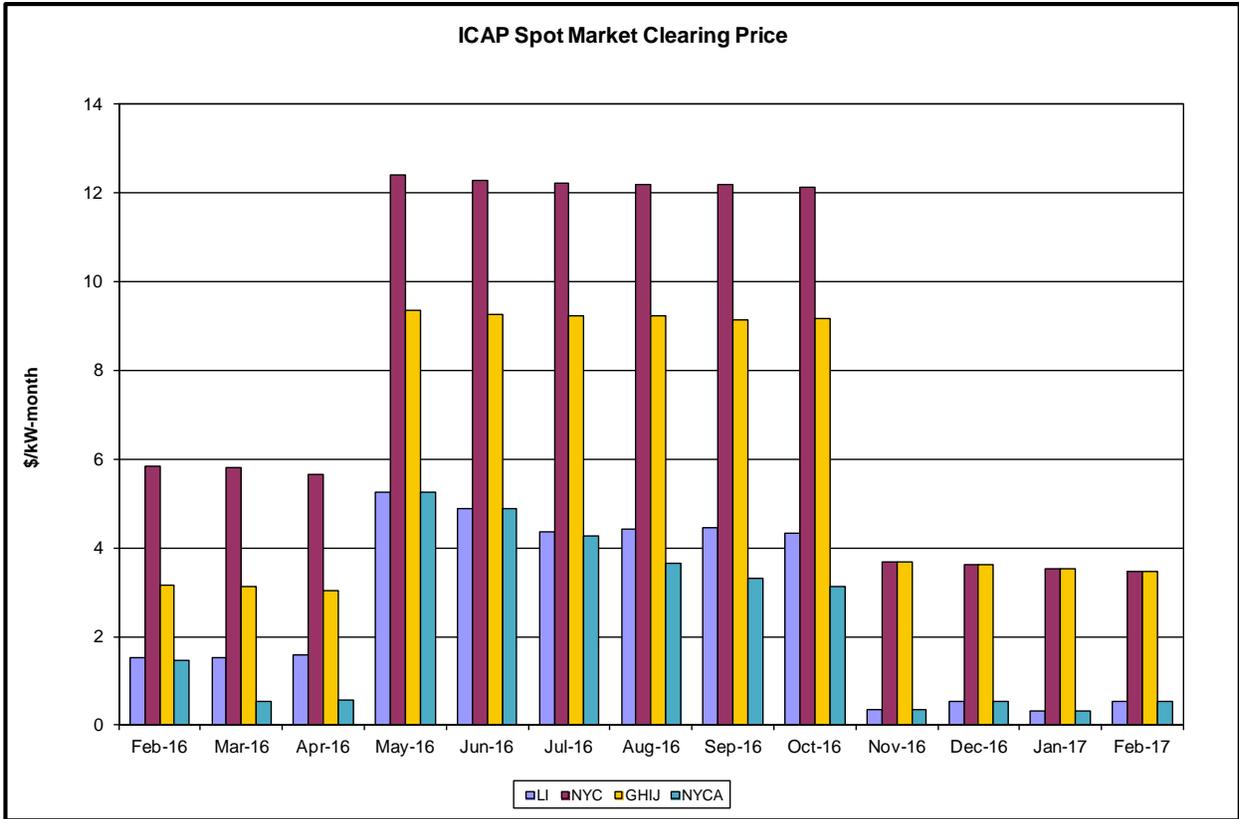




TCC & Day Ahead Market Selected External Path Congestion

TCC Monthly Reconfiguration Auction vs. Monthly DAM Average
with Autumn 2016 Centralized TCC Auction Six-Month Average

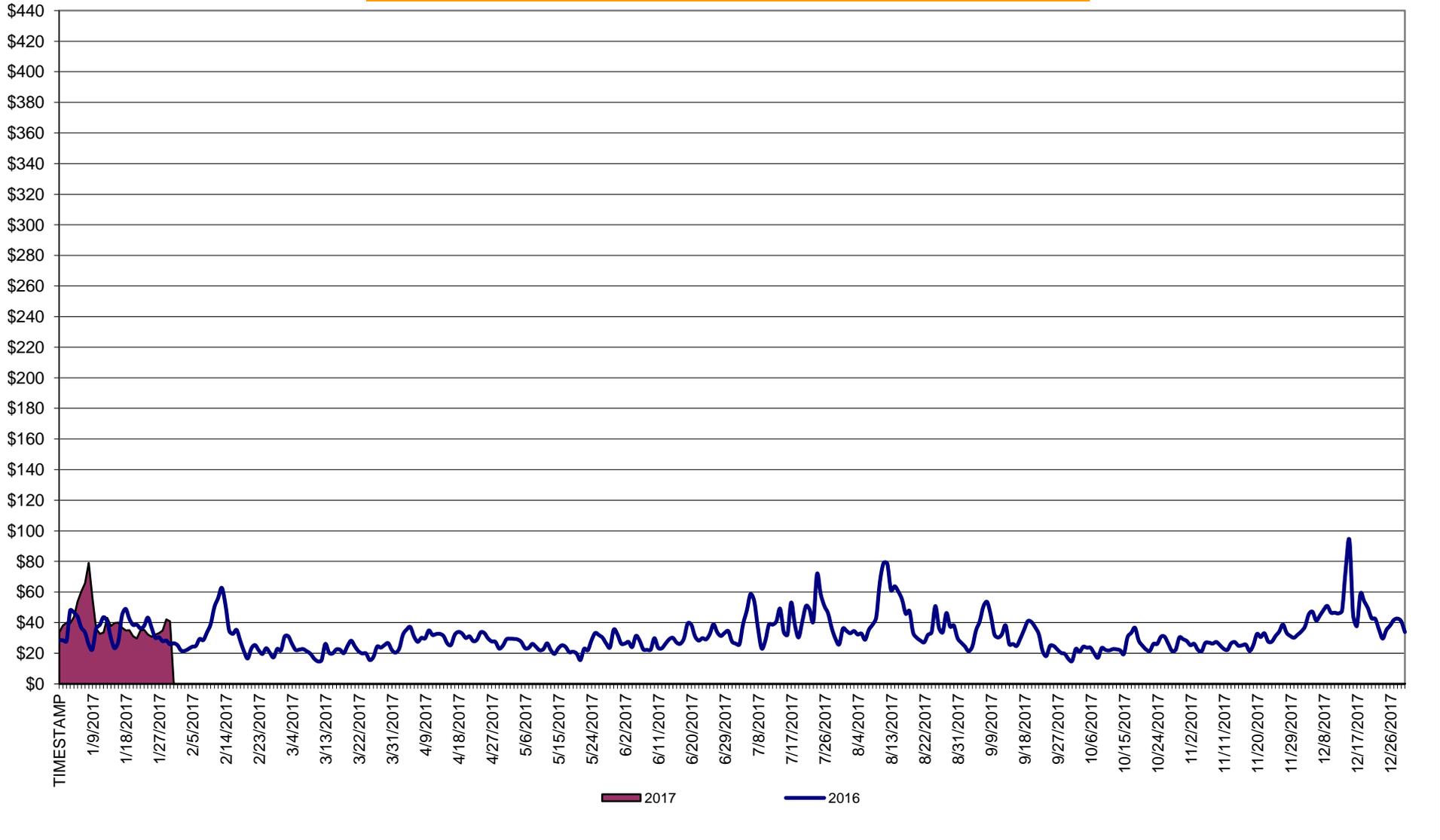




Market Performance Highlights for January 2017

- LBMP for January is \$40.07/MWh; lower than \$43.90/MWh in December 2016 and higher than \$34.29/MWh in January 2016.
 - Day Ahead and Real Time Load Weighted LBMPs are lower compared to December.
- January 2017 average year-to-date monthly cost of \$41.96/MWh is a 15% increase from \$36.42/MWh in January 2016.
- Average daily sendout is 431 GWh/day in January; lower than 433 GWh/day in December 2016 and 439 GWh/day in January 2016.
- Natural gas prices were higher and distillate prices were mixed compared to the previous month.
 - Natural Gas (Transco Z6 NY) was \$3.82/MMBtu, down from \$4.39/MMBtu in December.
 - Natural gas prices are up 1.4% year-over-year
 - Jet Kerosene Gulf Coast was \$11.24/MMBtu, up from \$11.07/MMBtu in December.
 - Ultra Low Sulfur No.2 Diesel NY Harbor was \$11.61/MMBtu, down from \$11.74/MMBtu in December
 - Distillate prices are up 63.2% year-over-year
- Uplift per MWh is lower compared to the previous month.
 - Uplift (not including NYISO cost of operations) is (\$0.73)/MWh; lower than (\$0.33)/MWh in December.
 - Local Reliability Share is \$0.10/MWh, same as the \$0.10/MWh in December.
 - Statewide Share is (\$0.83)/MWh, lower than (\$0.43)/MWh in December.
 - TSA \$ per NYC MWh is \$0.00/MWh.
 - Total uplift costs (Schedule 1 components including NYISO Cost of Operations) are lower than December.

Daily NYISO Average Cost/MWh (Energy & Ancillary Services)*
2016 Annual Average \$34.28/MWh
January 2016 YTD Average \$36.42/MWh
January 2017 YTD Average \$41.96/MWh



* Excludes ICAP payments.

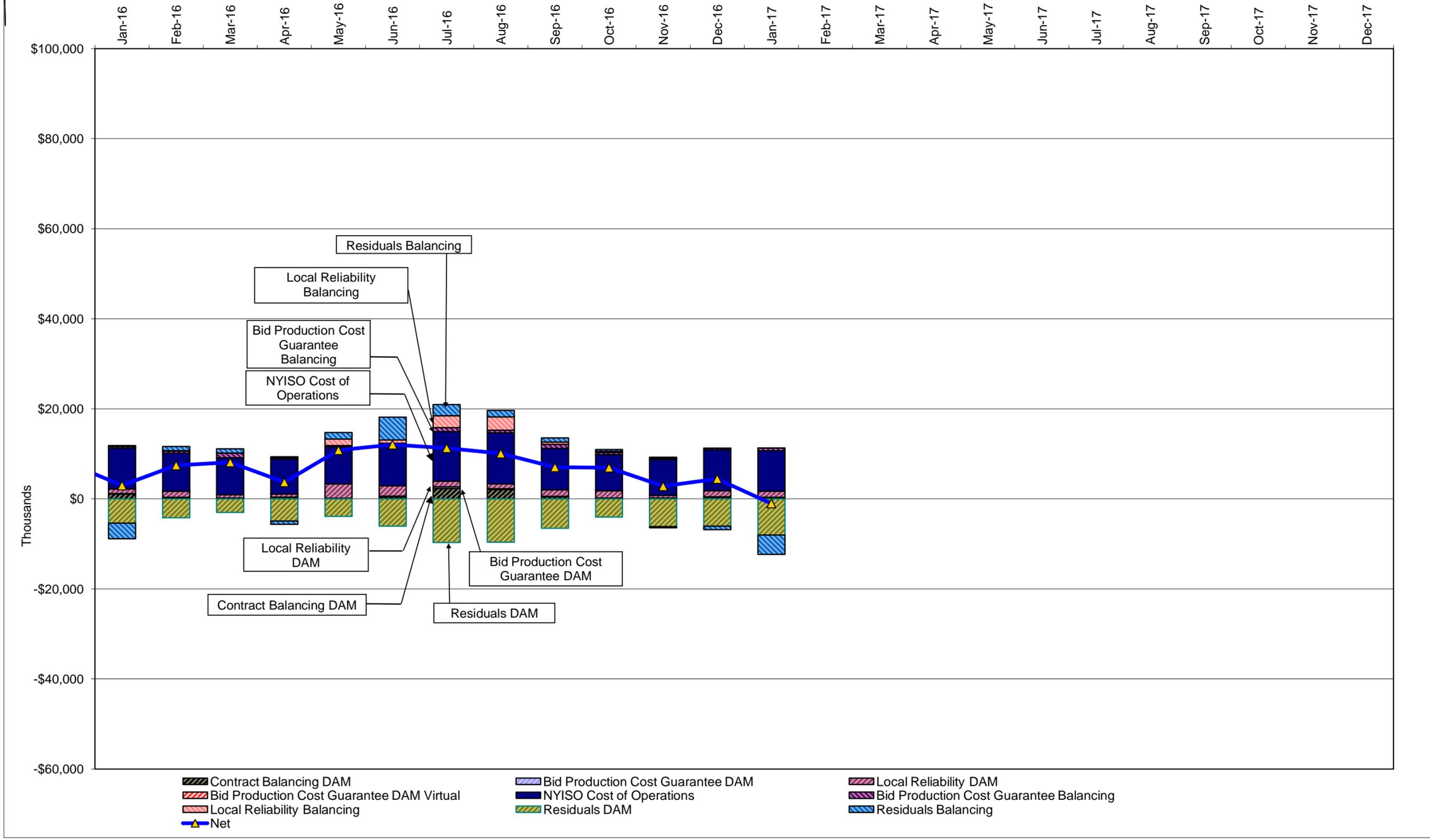
NYISO Average Cost/MWh (Energy and Ancillary Services) *
from the LBMP Customer point of view

2017	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
LBMP	40.07											
NTAC	0.66											
Reserve	0.70											
Regulation	0.14											
NYISO Cost of Operations	0.65											
FERC Fee Recovery	0.09											
Uplift	(0.73)											
Uplift: Local Reliability Share	0.10											
Uplift: Statewide Share	(0.83)											
Voltage Support and Black Start	0.37											
Avg Monthly Cost	41.96											
Avg YTD Cost	41.96											
TSA \$ per NYC MWh	0.00											
2016	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
LBMP	34.29	28.71	20.66	27.96	23.31	27.35	40.01	42.99	30.89	22.33	26.31	43.90
NTAC	0.59	0.78	0.62	1.14	1.10	0.93	0.78	0.54	0.55	0.86	0.79	0.97
Reserve	0.77	0.73	0.73	0.87	0.71	0.59	0.67	0.68	0.69	0.77	0.68	0.63
Regulation	0.12	0.12	0.12	0.12	0.11	0.12	0.10	0.10	0.10	0.15	0.13	0.17
NYISO Cost of Operations	0.64	0.65	0.65	0.64	0.65	0.66	0.65	0.65	0.64	0.64	0.64	0.64
FERC Fee Recovery	0.09	0.10	0.11	0.10	0.09	0.09	0.07	0.06	0.08	0.10	0.10	0.08
Uplift	(0.43)	(0.07)	(0.03)	(0.34)	0.19	0.20	(0.26)	(0.63)	(0.15)	(0.09)	(0.42)	(0.33)
Uplift: Local Reliability Share	0.09	0.11	0.06	0.07	0.35	0.21	0.23	0.22	0.14	0.15	0.07	0.10
Uplift: Statewide Share	(0.52)	(0.18)	(0.09)	(0.41)	(0.16)	(0.01)	(0.49)	(0.86)	(0.29)	(0.24)	(0.49)	(0.43)
Voltage Support and Black Start	0.35	0.36	0.36	0.35	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.35
Avg Monthly Cost	36.42	31.37	23.23	30.84	26.52	30.29	42.40	44.75	33.16	25.12	28.61	46.42
Avg YTD Cost	36.42	34.02	30.68	30.71	29.85	29.93	32.32	34.43	34.31	33.54	33.16	34.28
TSA \$ per NYC MWh	0.00	0.00	0.05	0.00	0.00	0.02	0.84	1.64	0.00	0.00	0.00	0.00

* Excludes ICAP payments.
Market Mitigation and Analysis
Prepared: 2/7/2017 5:40 PM

Data reflects true-ups thru December 2015.
As of Jan. 2016, the annual FERC fee is recovered separately from Cost of Ops.

NYISO Dollar Flows - Uplift - OATT Schedule 1 components - Data through January 31, 2017



DAM Contract Balancing amounts are for payments made to generating units to make them whole for being dispatched below their Day-Ahead schedule, as a result of out-of-merit dispatches.
 DAM Bid Production Cost Guarantees for Virtual Transactions are included in the chart and are shown from the inception of Virtual Transactions. These values are small and cannot be identified on the chart.
 DAM residuals consist of both energy and loss revenue collections and payments. By design, there is a net over collection of revenues due to the difference between the marginal losses paid to generation and the average losses charged to loads.

NYISO Markets Transactions

2017	January	February	March	April	May	June	July	August	September	October	November	December
Day Ahead Market MWh	14,135,019											
DAM LSE Internal LBMP Energy Sales	57%											
DAM External TC LBMP Energy Sales	2%											
DAM Bilateral - Internal Bilaterals	32%											
DAM Bilateral - Import/Non-LBMP Market Bilaterals	5%											
DAM Bilateral - Export/Non-LBMP Market Bilaterals	2%											
DAM Bilateral - Wheel Through Bilaterals	2%											
Balancing Energy Market MWh	-256,448											
Balancing Energy LSE Internal LBMP Energy Sales	-157%											
Balancing Energy External TC LBMP Energy Sales	64%											
Balancing Energy Bilateral - Internal Bilaterals	15%											
Balancing Energy Bilateral - Import/Non-LBMP Market Bilaterals	0%											
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	10%											
Balancing Energy Bilateral - Wheel Through Bilaterals	-32%											
Transactions Summary												
LBMP	58%											
Internal Bilaterals	33%											
Import Bilaterals	5%											
Export Bilaterals	2%											
Wheels Through	2%											
Market Share of Total Load												
Day Ahead Market	101.8%											
Balancing Energy +	-1.8%											
Total MWh	13,878,571											
Average Daily Energy Sendout/Month GWh	431											

2016	January	February	March	April	May	June	July	August	September	October	November	December
Day Ahead Market MWh	14,760,915	13,614,754	13,413,781	12,496,141	12,959,886	14,095,904	16,950,819	17,413,898	14,563,318	13,014,354	12,770,775	14,245,185
DAM LSE Internal LBMP Energy Sales	54%	55%	55%	57%	58%	60%	64%	63%	60%	56%	56%	58%
DAM External TC LBMP Energy Sales	4%	2%	1%	5%	2%	1%	1%	3%	3%	2%	2%	3%
DAM Bilateral - Internal Bilaterals	34%	34%	35%	28%	31%	30%	28%	27%	30%	33%	32%	31%
DAM Bilateral - Import/Non-LBMP Market Bilaterals	5%	5%	5%	6%	5%	5%	4%	4%	5%	5%	5%	5%
DAM Bilateral - Export/Non-LBMP Market Bilaterals	2%	1%	2%	2%	2%	2%	1%	1%	1%	2%	2%	2%
DAM Bilateral - Wheel Through Bilaterals	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%	3%	2%
Balancing Energy Market MWh	-522,919	-580,900	-741,701	-303,313	-180,848	-143,015	-86,025	224,316	-250,802	-477,109	-394,575	-127,836
Balancing Energy LSE Internal LBMP Energy Sales	-125%	-114%	-118%	-76%	-147%	-203%	-347%	42%	-139%	-111%	-102%	-269%
Balancing Energy External TC LBMP Energy Sales	12%	13%	19%	-13%	55%	77%	204%	56%	49%	21%	28%	138%
Balancing Energy Bilateral - Internal Bilaterals	19%	9%	4%	8%	27%	47%	62%	28%	18%	6%	9%	65%
Balancing Energy Bilateral - Import/Non-LBMP Market Bilaterals	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	4%
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	6%	5%	3%	5%	7%	10%	15%	5%	5%	4%	6%	27%
Balancing Energy Bilateral - Wheel Through Bilaterals	-12%	-12%	-8%	-24%	-42%	-32%	-34%	-31%	-32%	-21%	-40%	-66%
Transactions Summary												
LBMP	56%	56%	54%	62%	59%	61%	65%	66%	62%	57%	57%	60%
Internal Bilaterals	36%	36%	37%	29%	32%	31%	28%	27%	30%	35%	34%	32%
Import Bilaterals	5%	5%	6%	6%	5%	5%	4%	4%	5%	5%	6%	5%
Export Bilaterals	2%	2%	2%	2%	2%	2%	1%	1%	1%	2%	2%	2%
Wheels Through	1%	1%	1%	1%	2%	2%	1%	1%	2%	1%	2%	2%
Market Share of Total Load												
Day Ahead Market	103.7%	104.5%	105.9%	102.5%	101.4%	101.0%	100.5%	98.7%	101.8%	103.8%	103.2%	100.9%
Balancing Energy +	-3.7%	-4.5%	-5.9%	-2.5%	-1.4%	-1.0%	-0.5%	1.3%	-1.8%	-3.8%	-3.2%	-0.9%
Total MWh	14,237,996	13,033,853	12,672,080	12,192,828	12,779,038	13,952,889	16,864,794	17,638,213	14,312,516	12,537,245	12,376,200	14,117,349
Average Daily Energy Sendout/Month GWh	439	436	397	385	397	456	532	548	458	391	398	433

+ Balancing Energy: Load(MW) purchased at Real Time LBMP.

* The signs for the detail section intuitively reflect the direction of power flow eliminating the use of double negatives when Balancing Energy is negative.

Notes: Percent totals may not equal 100% due to rounding.
Virtual Transactions are not reflected in this chart.

NYISO Markets 2017 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>DAY AHEAD LBMP</u>												
Price *	\$37.22											
Standard Deviation	\$13.20											
Load Weighted Price **	\$38.42											
<u>RTC LBMP</u>												
Price *	\$32.87											
Standard Deviation	\$14.57											
Load Weighted Price **	\$33.96											
<u>REAL TIME LBMP</u>												
Price *	\$34.61											
Standard Deviation	\$18.20											
Load Weighted Price **	\$35.80											
Average Daily Energy Sendout/Month GWh	431											

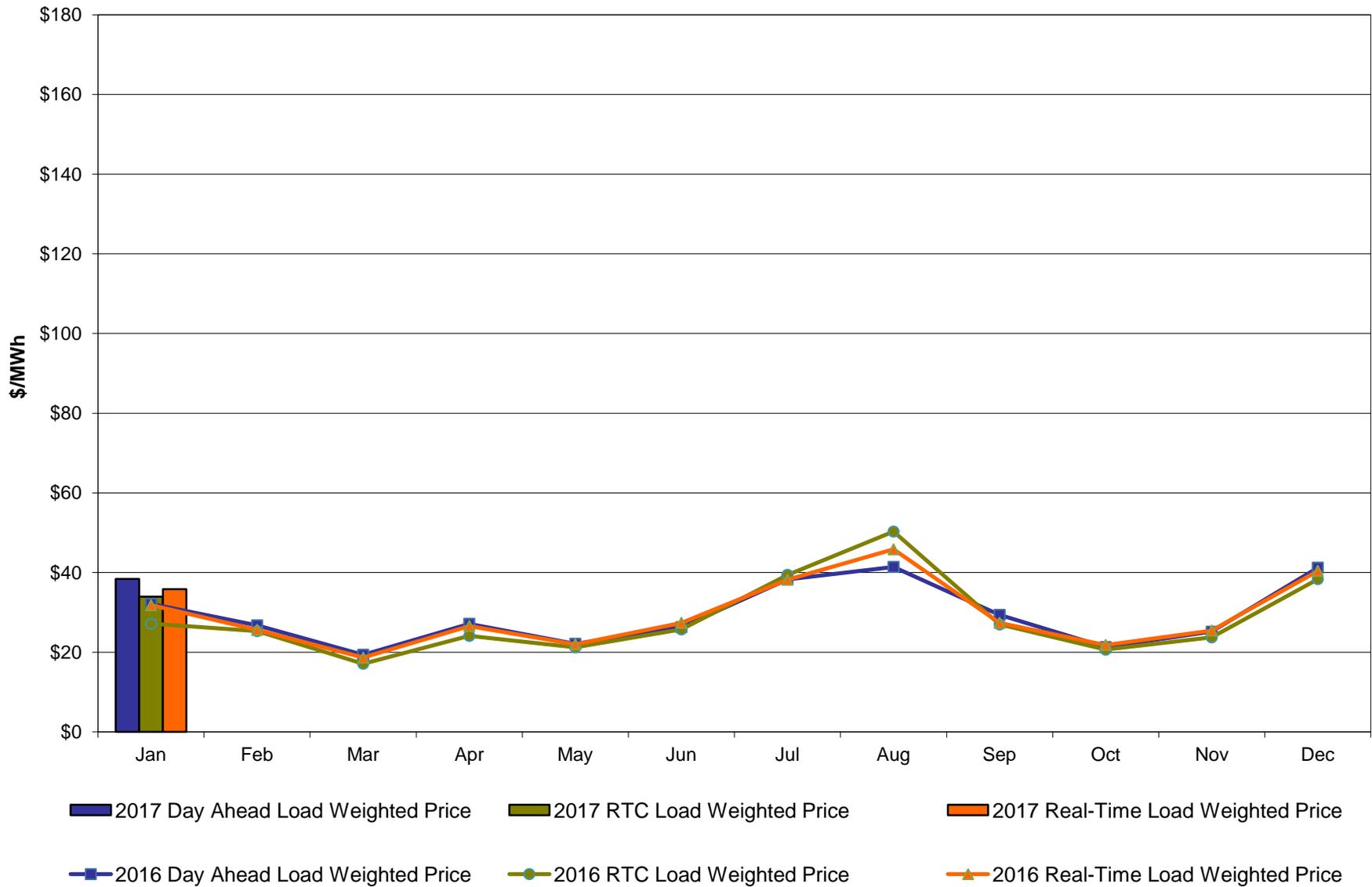
NYISO Markets 2016 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>DAY AHEAD LBMP</u>												
Price *	\$31.01	\$25.76	\$18.63	\$26.39	\$21.07	\$24.83	\$35.24	\$38.25	\$27.15	\$20.37	\$24.35	\$39.83
Standard Deviation	\$10.86	\$12.46	\$6.99	\$6.95	\$7.04	\$9.21	\$18.37	\$20.59	\$13.55	\$7.48	\$7.32	\$15.08
Load Weighted Price **	\$32.13	\$26.75	\$19.37	\$27.14	\$22.12	\$26.30	\$38.29	\$41.41	\$29.38	\$21.29	\$25.15	\$41.22
<u>RTC LBMP</u>												
Price *	\$26.12	\$24.10	\$16.41	\$23.41	\$19.96	\$24.29	\$36.22	\$45.03	\$24.70	\$19.76	\$23.02	\$37.08
Standard Deviation	\$16.06	\$17.89	\$11.32	\$9.09	\$11.44	\$16.58	\$38.04	\$70.57	\$17.46	\$8.96	\$9.49	\$16.72
Load Weighted Price **	\$27.16	\$25.29	\$17.11	\$24.10	\$21.23	\$25.73	\$39.42	\$50.28	\$26.97	\$20.64	\$23.73	\$38.35
<u>REAL TIME LBMP</u>												
Price *	\$30.15	\$24.28	\$17.84	\$25.71	\$20.67	\$25.87	\$34.40	\$40.87	\$24.90	\$20.91	\$24.72	\$39.00
Standard Deviation	\$60.09	\$18.19	\$15.06	\$16.59	\$12.84	\$19.27	\$38.56	\$52.85	\$20.70	\$12.15	\$12.71	\$20.92
Load Weighted Price **	\$31.80	\$25.61	\$18.64	\$26.57	\$21.99	\$27.39	\$38.20	\$45.82	\$27.38	\$21.81	\$25.45	\$40.42
Average Daily Energy Sendout/Month GWh	439	436	397	385	397	456	532	548	458	391	398	433

* Average zonal load weighted prices.

** Average zonal load weighted prices, load weighted in each hour.

**NYISO Monthly Average Internal LBMPs
2016- 2017**

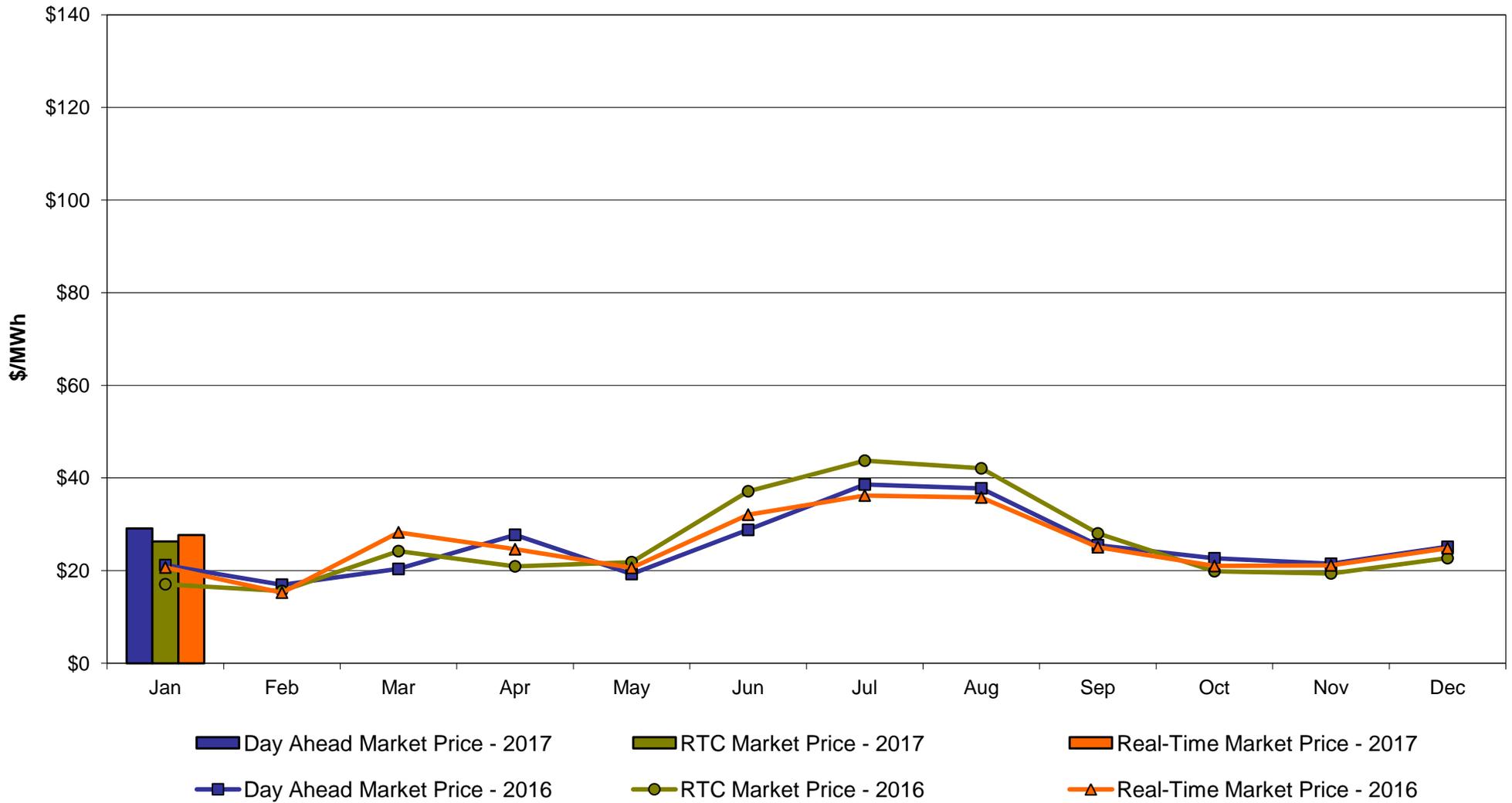


January 2017 Zonal LBMP Statistics for NYISO (\$/MWh)

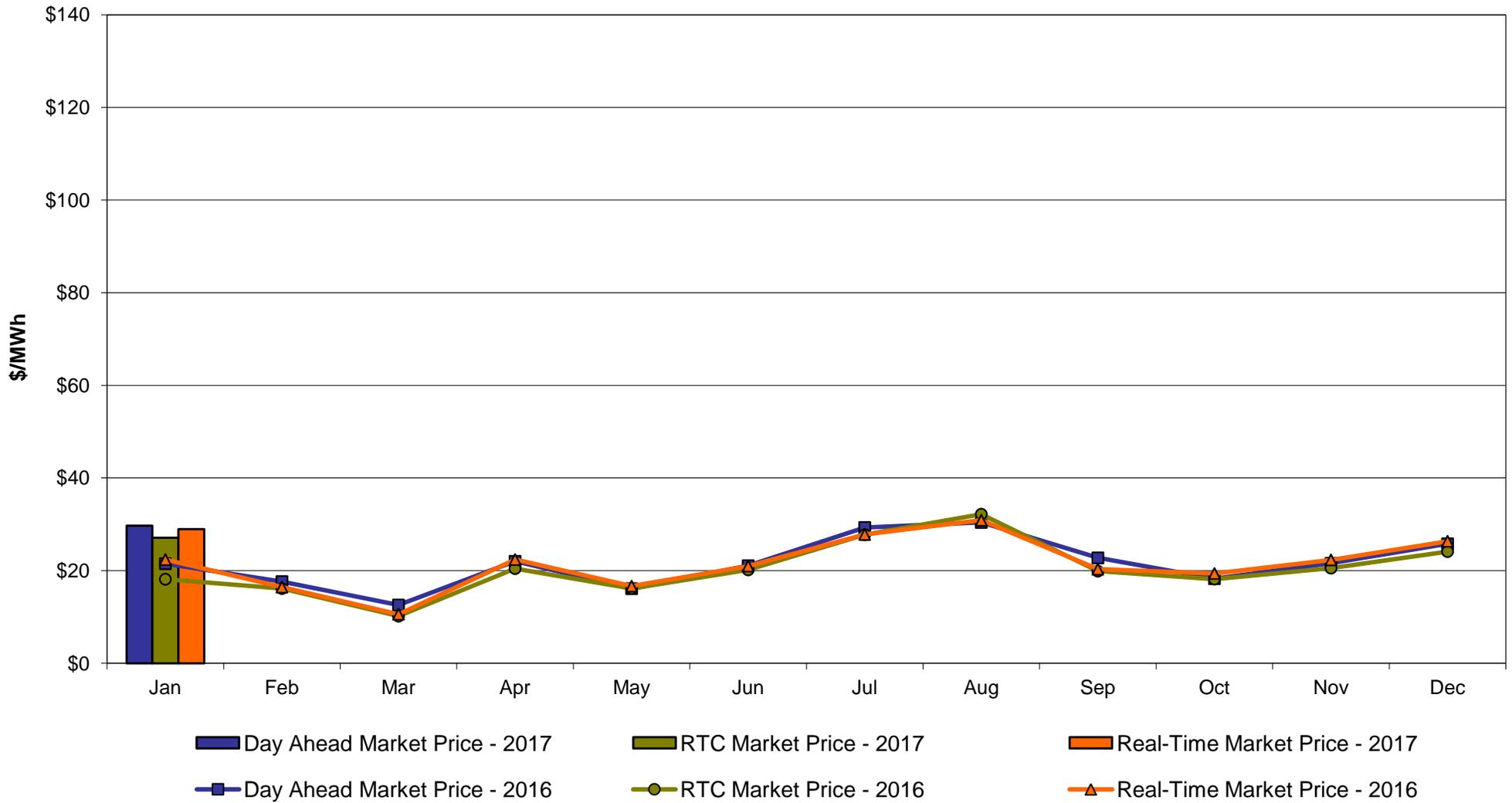
	<u>WEST Zone A</u>	<u>GENESEE Zone B</u>	<u>NORTH Zone D</u>	<u>CENTRAL Zone C</u>	<u>MOHAWK VALLEY Zone E</u>	<u>CAPITAL Zone F</u>	<u>HUDSON VALLEY Zone G</u>	<u>MILLWOOD Zone H</u>	<u>DUNWOODIE Zone I</u>	<u>NEW YORK CITY Zone J</u>	<u>LONG ISLAND Zone K</u>
<u>DAY AHEAD LBMP</u>											
Unweighted Price *	29.14	28.63	26.44	29.68	30.41	42.56	39.71	40.03	39.85	40.64	44.50
Standard Deviation	9.12	8.73	8.98	9.05	9.37	18.38	14.47	14.72	14.53	15.40	19.97
<u>RTC LBMP</u>											
Unweighted Price *	26.31	26.05	24.83	27.08	27.84	37.30	35.07	35.25	35.08	35.43	38.44
Standard Deviation	18.96	11.85	12.41	12.15	12.57	19.70	15.82	16.05	15.90	16.58	22.98
<u>REAL TIME LBMP</u>											
Unweighted Price *	27.69	27.89	26.58	28.95	29.79	39.39	37.18	37.36	37.18	37.48	39.60
Standard Deviation	16.48	15.84	16.02	16.21	16.65	23.93	19.99	20.22	20.05	20.41	23.71
	<u>ONTARIO IESO Zone O</u>	<u>HYDRO QUEBEC (Wheel) Zone M</u>	<u>HYDRO QUEBEC (Import/Export) Zone M</u>	<u>PJM Zone P</u>	<u>NEW ENGLAND Zone N</u>	<u>CROSS SOUND CABLE Controllable Line</u>	<u>NORTHPORT- NORWALK Controllable Line</u>	<u>NEPTUNE Controllable Line</u>	<u>LINDEN VFT Controllable Line</u>	<u>HUDSON Controllable Line</u>	<u>Dennison Controllable Line</u>
<u>DAY AHEAD LBMP</u>											
Unweighted Price *	27.65	26.39	26.39	33.45	41.30	42.91	42.04	41.66	39.92	40.01	25.86
Standard Deviation	7.81	9.13	9.13	10.36	16.59	17.74	16.86	16.82	14.60	14.59	8.73
<u>RTC LBMP</u>											
Unweighted Price *	24.91	22.78	22.78	29.89	36.49	38.94	36.94	36.88	35.17	35.13	24.25
Standard Deviation	11.94	13.54	13.54	12.16	18.09	38.40	17.85	18.69	16.29	15.76	12.11
<u>REAL TIME LBMP</u>											
Unweighted Price *	26.95	25.09	25.09	31.80	38.44	39.57	38.59	38.54	37.26	37.25	24.25
Standard Deviation	16.57	16.11	16.11	16.13	22.03	26.64	22.79	22.58	20.38	19.93	15.05

* Straight LBMP averages

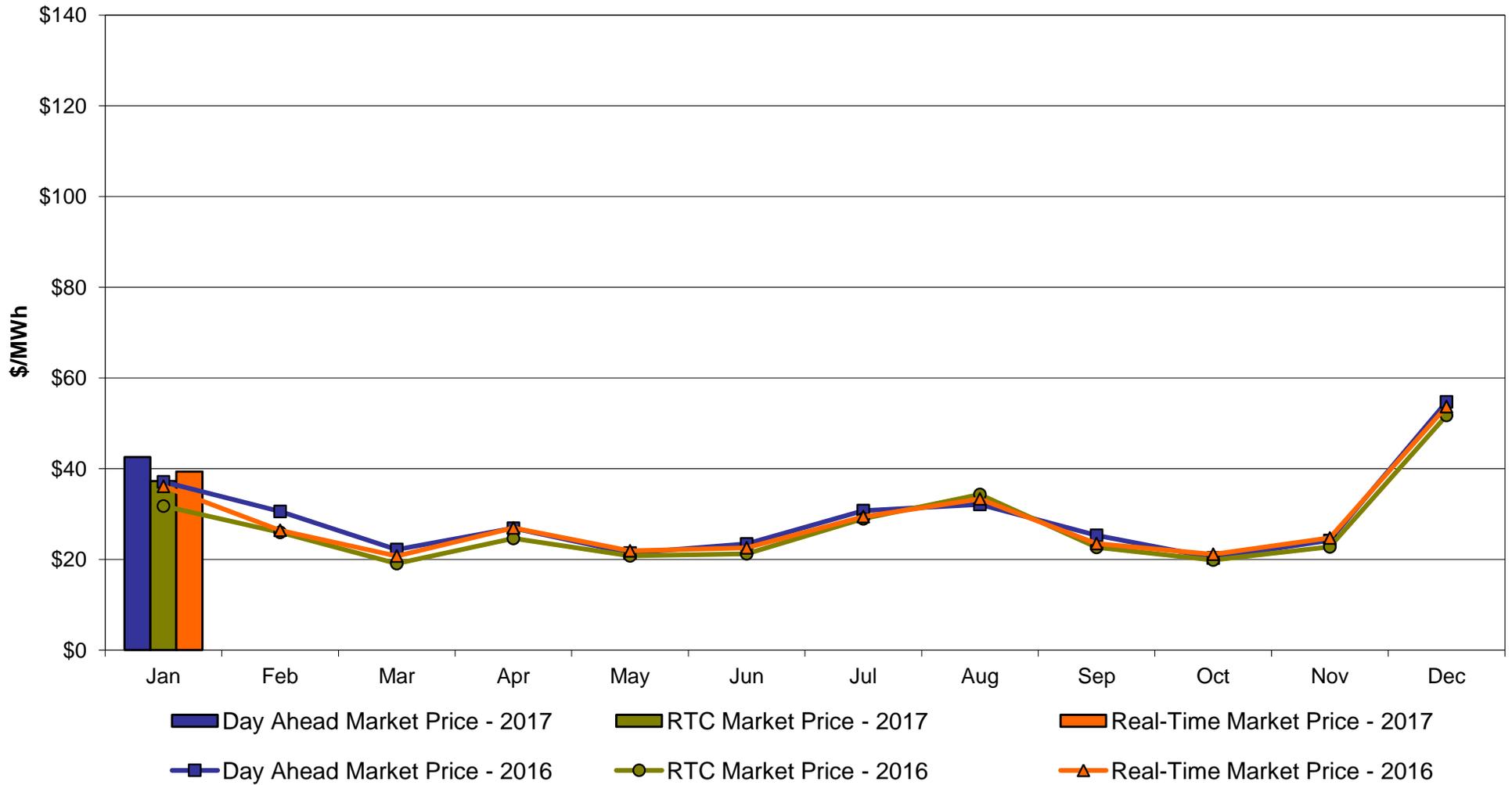
**West Zone A
Monthly Average LBMP Prices 2016 - 2017**



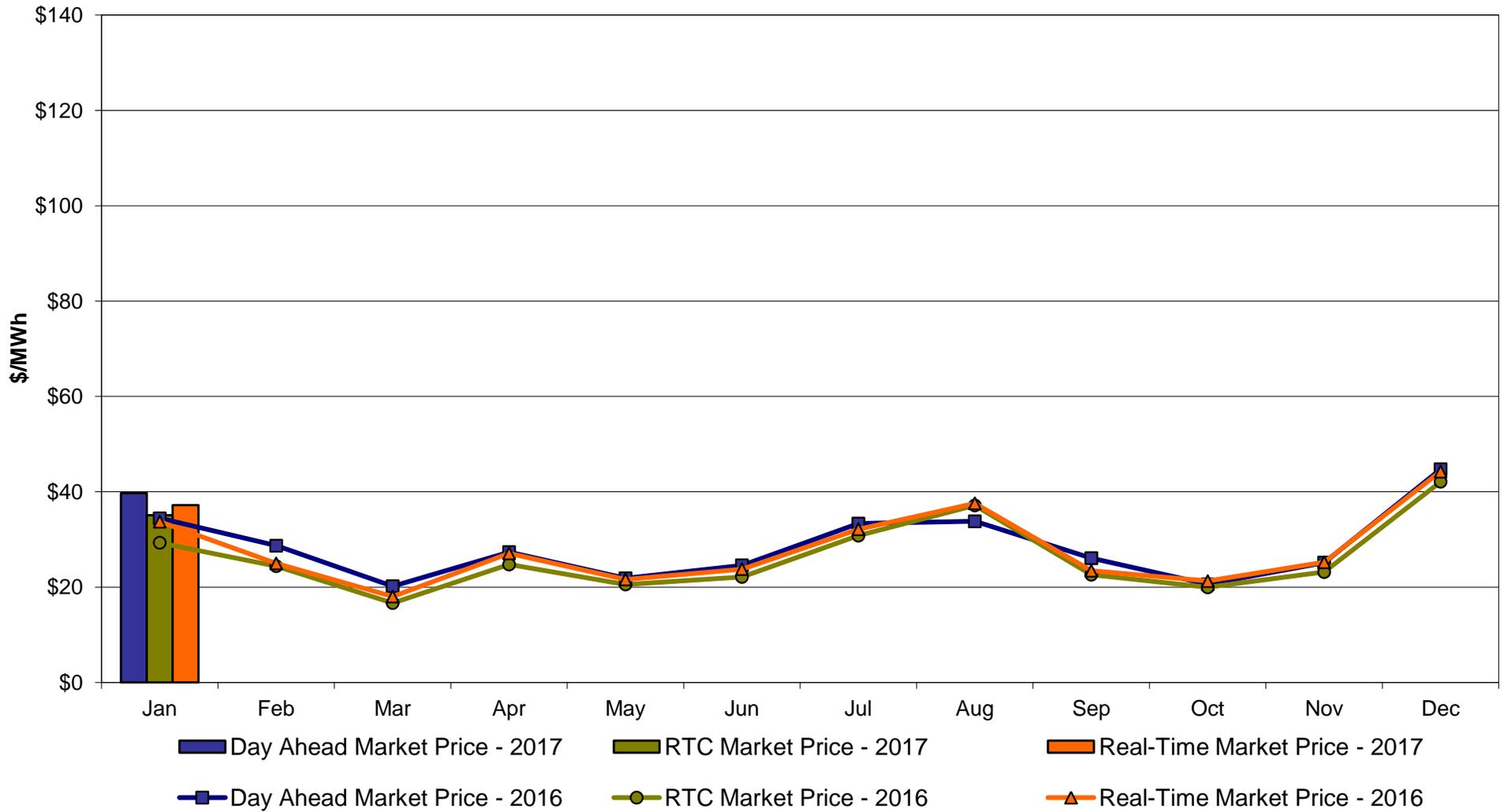
**Central Zone C
Monthly Average LBMP Prices 2016 - 2017**



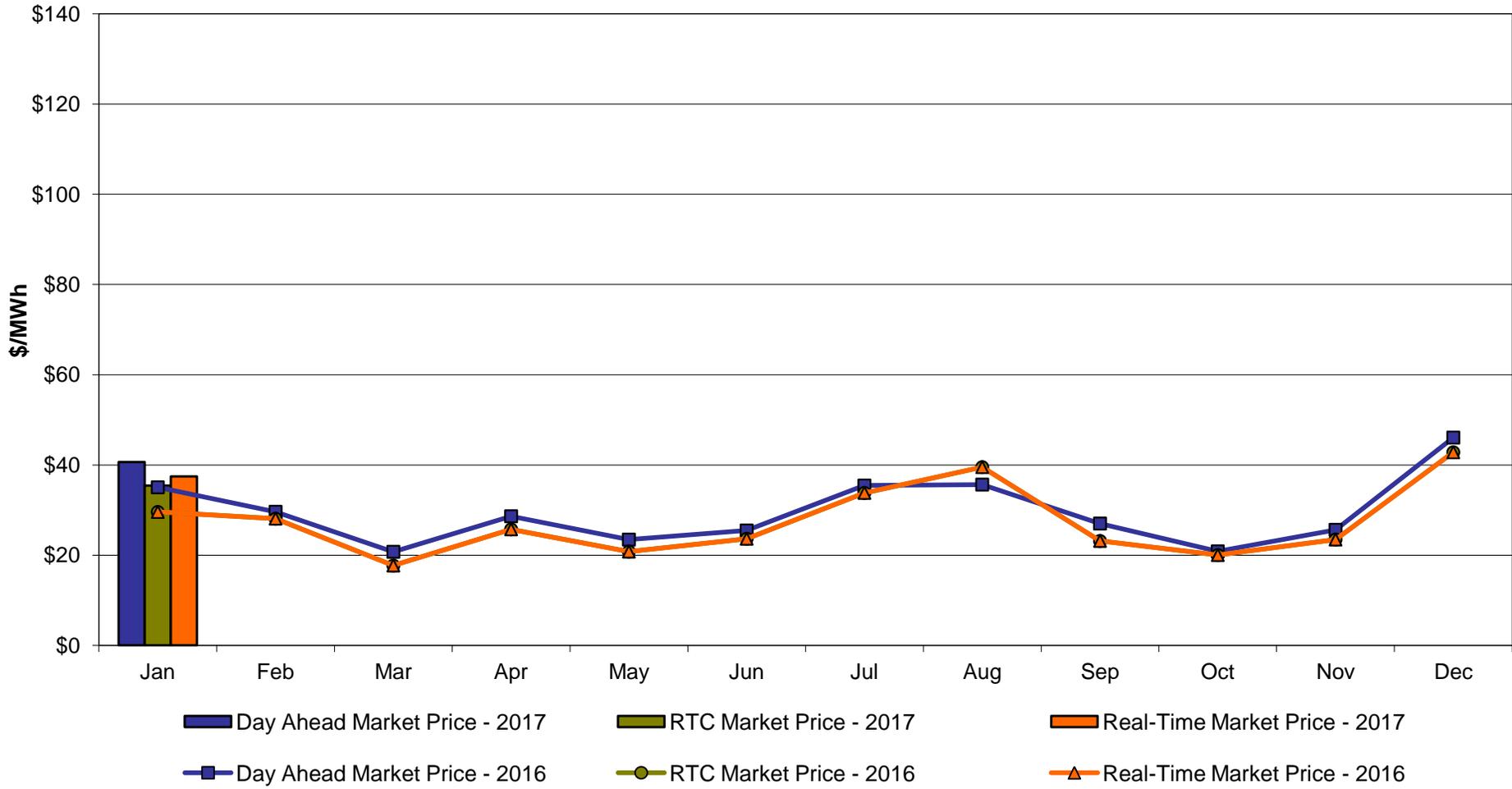
Capital Zone F Monthly Average LBMP Prices 2016 - 2017



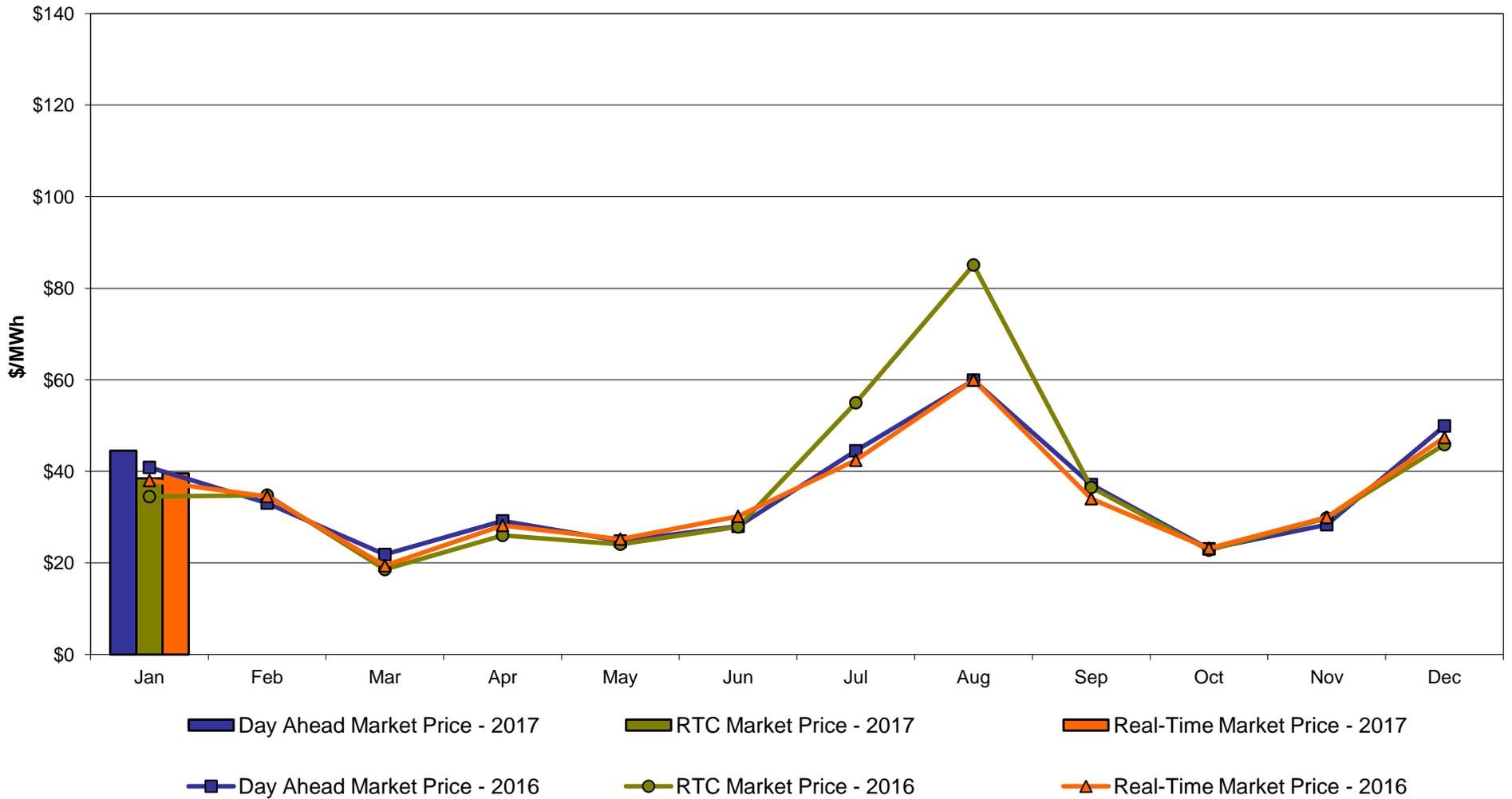
Hudson Valley Zone G Monthly Average LBMP Prices 2016 - 2017



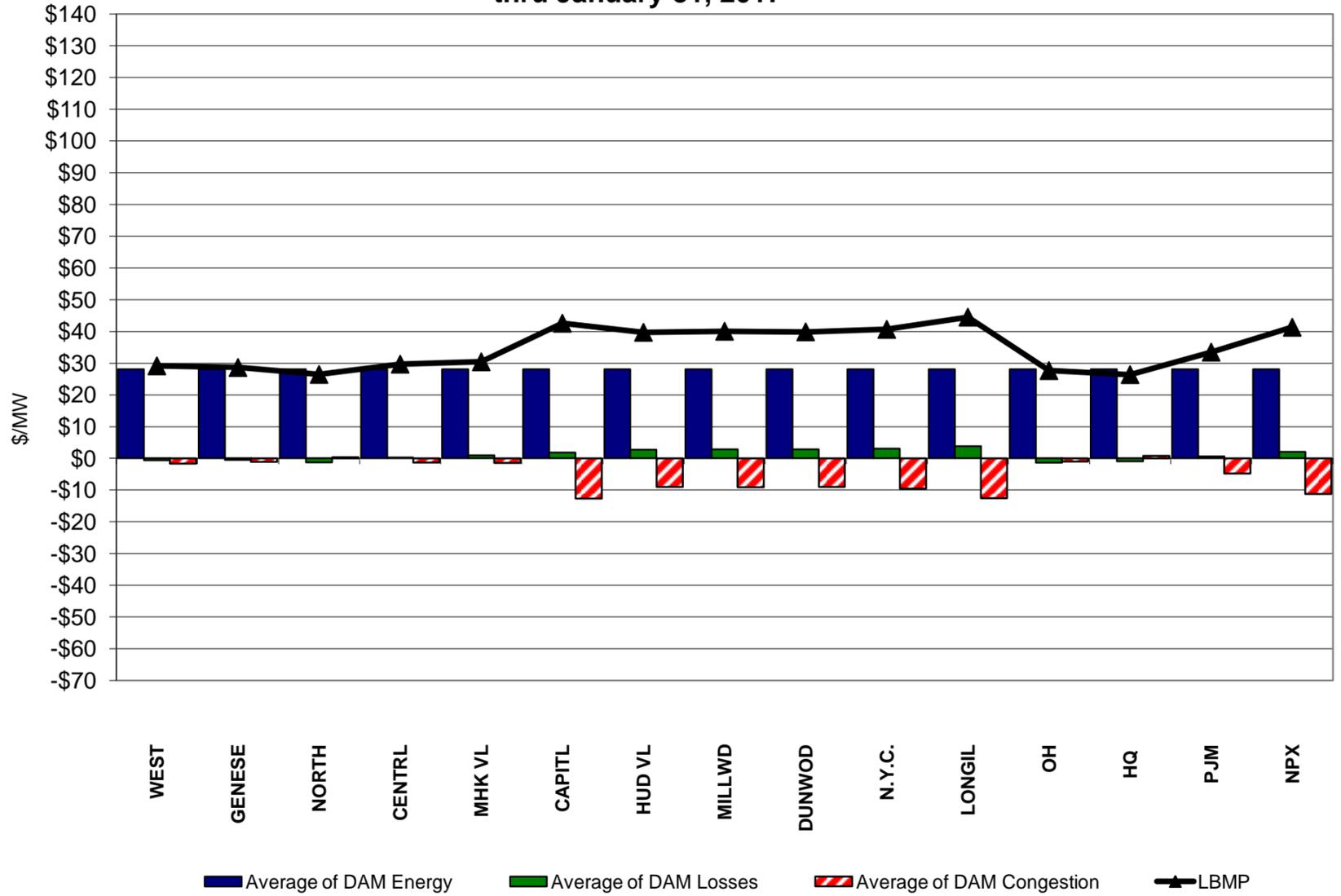
NYC Zone J Monthly Average LBMP Prices 2016 - 2017



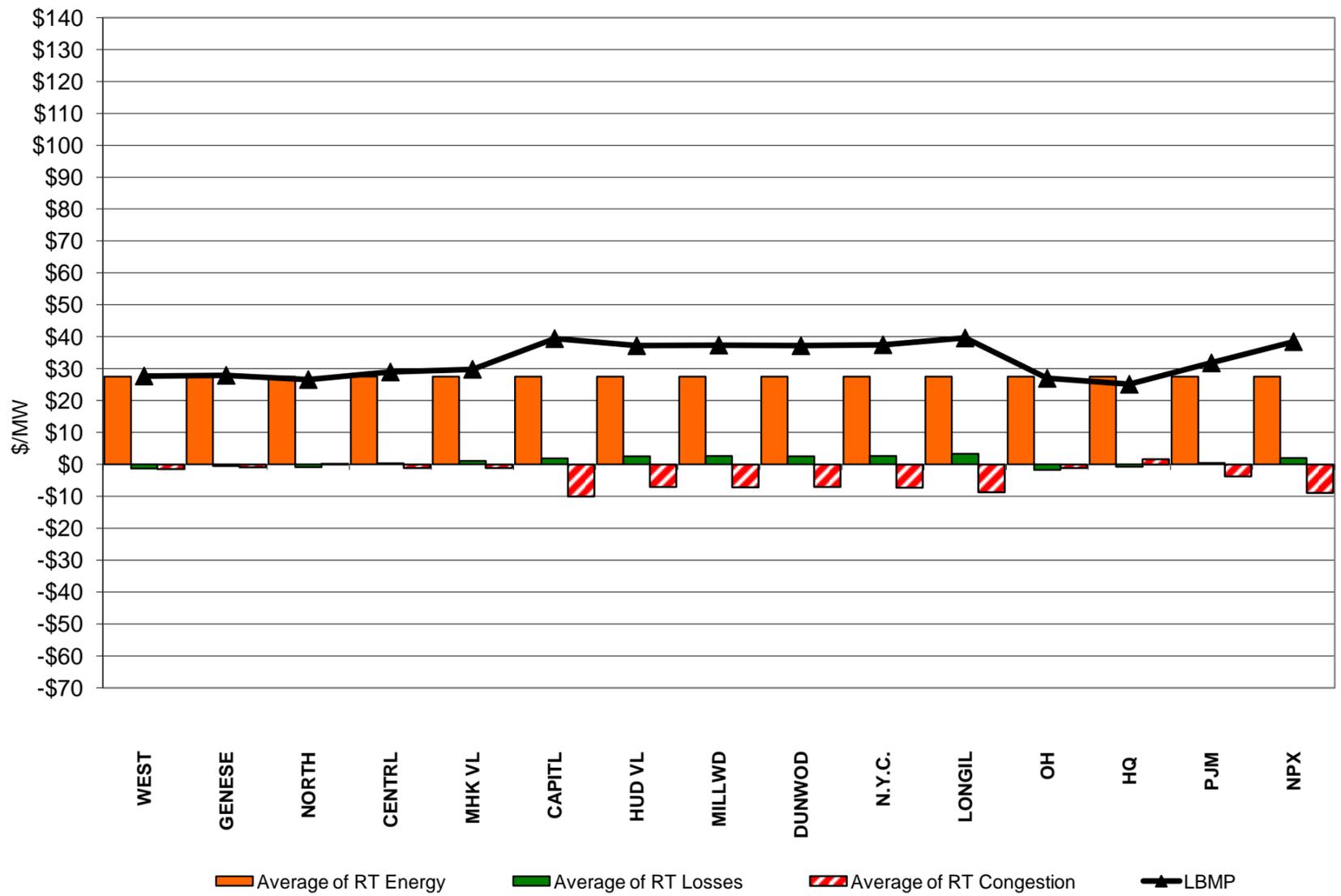
Long Island Zone K Monthly Average LBMP Prices 2016 - 2017



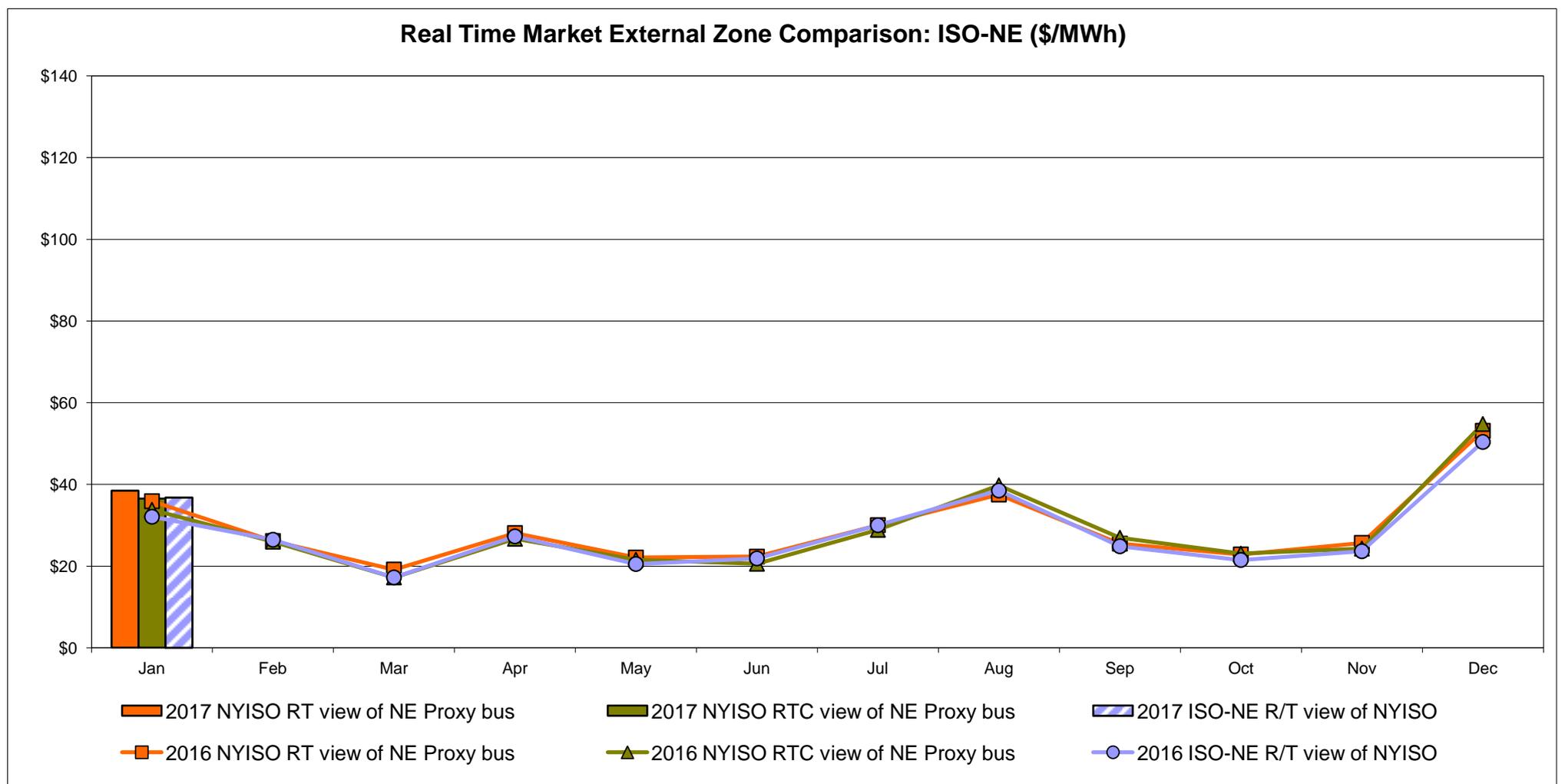
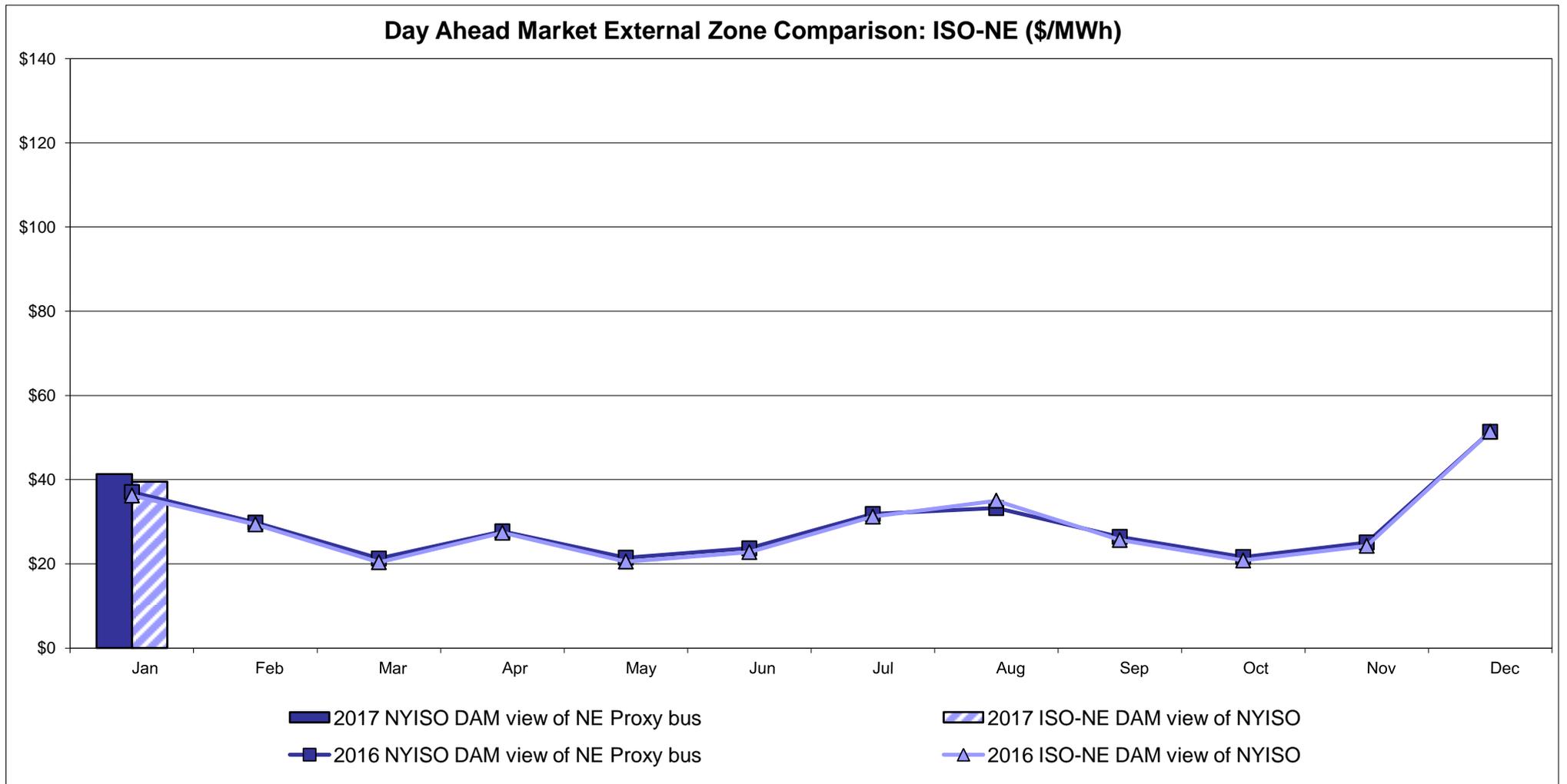
**DAM Zonal Unweighted Monthly Average LBMP Components
thru January 31, 2017**



**RT Zonal Unweighted Monthly Average LBMP Components
thru January 31, 2017**

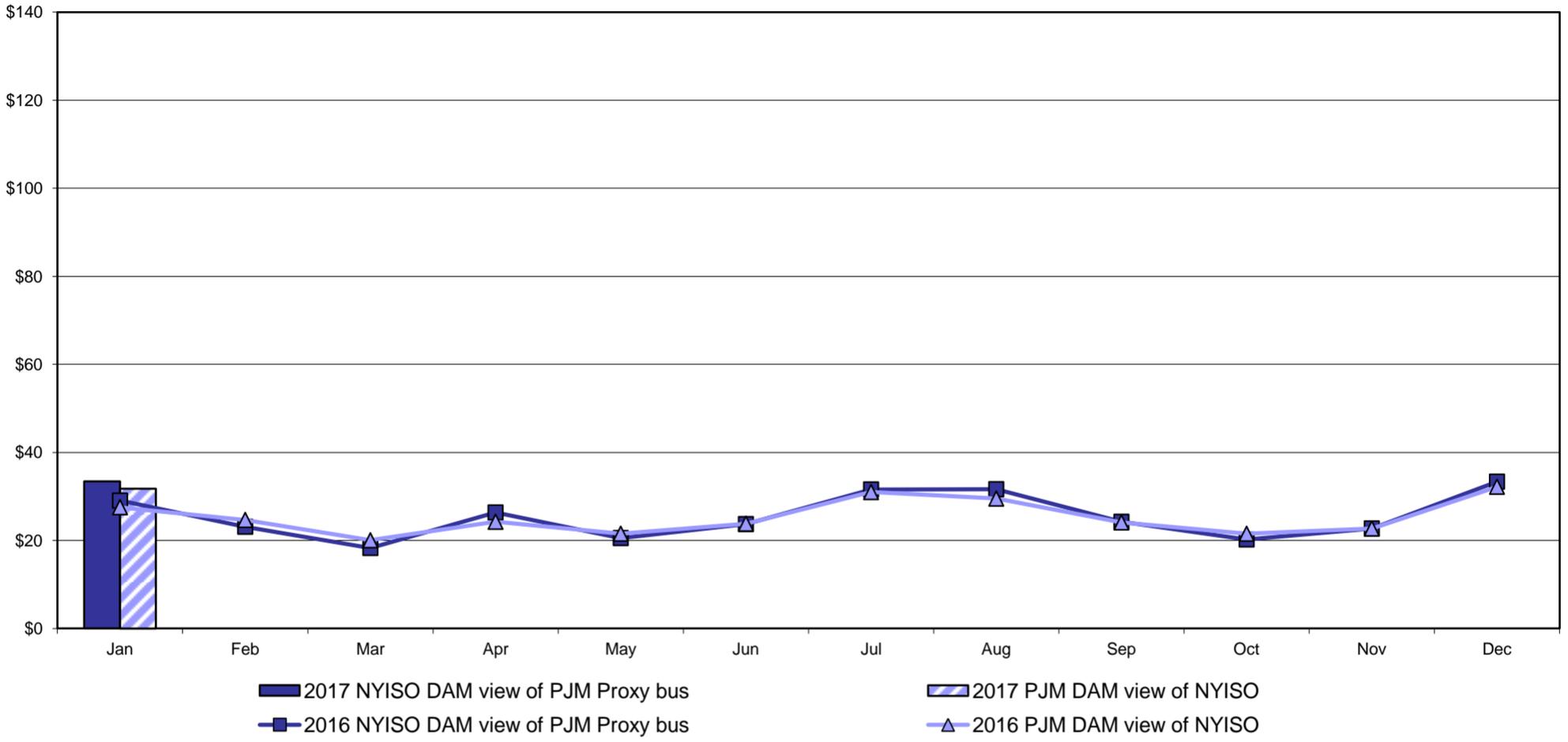


External Comparison ISO-New England

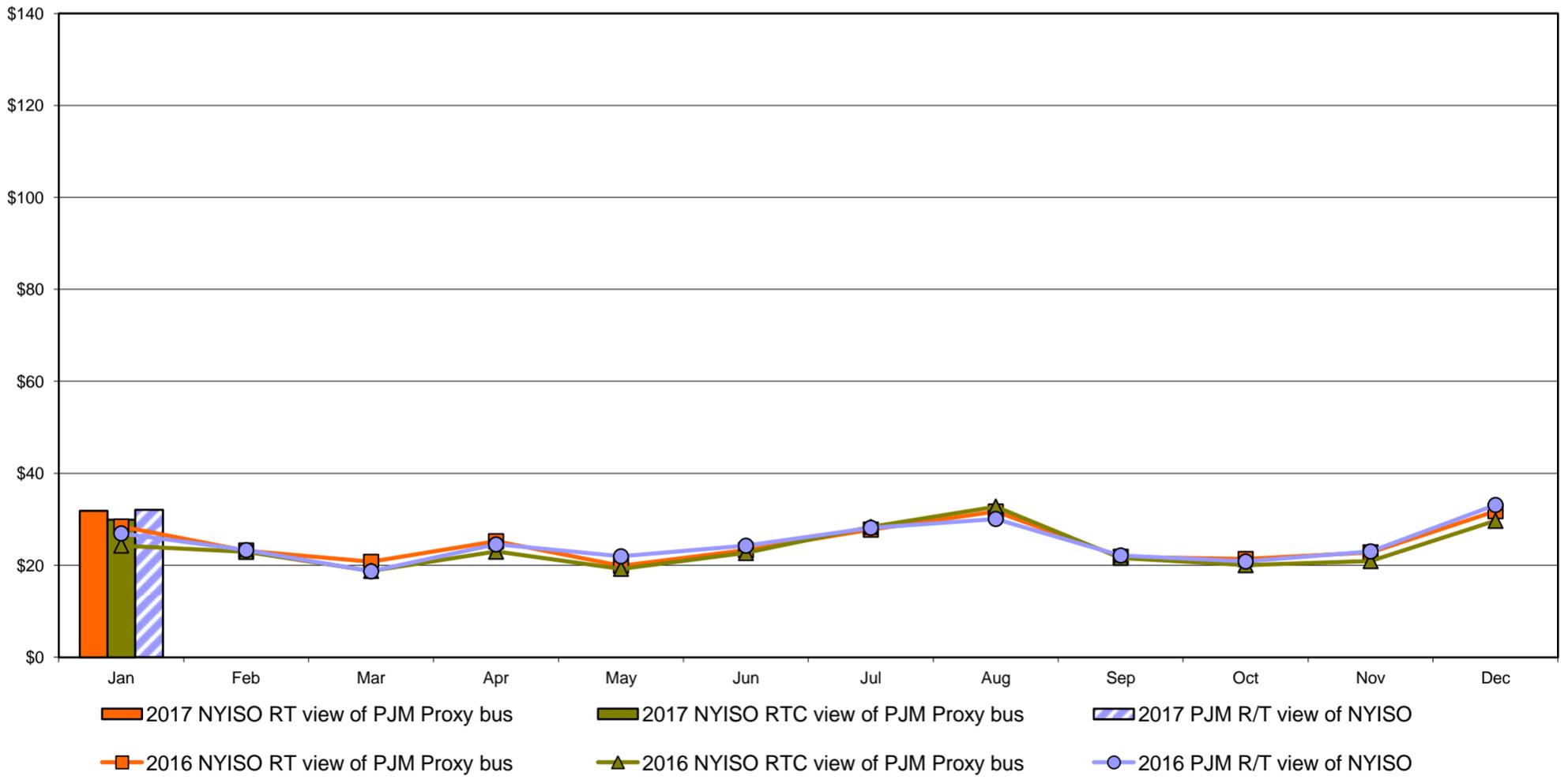


External Comparison PJM

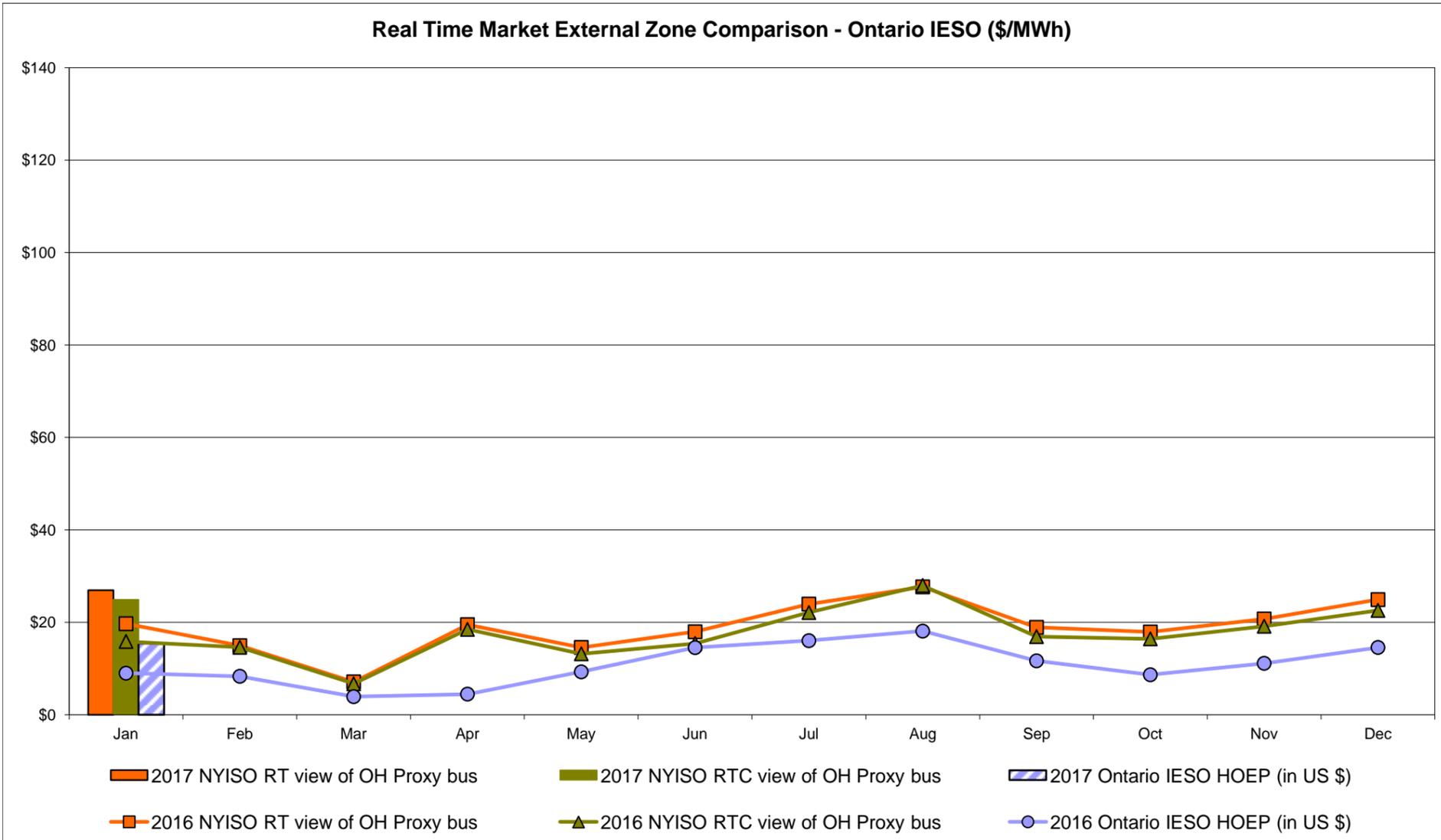
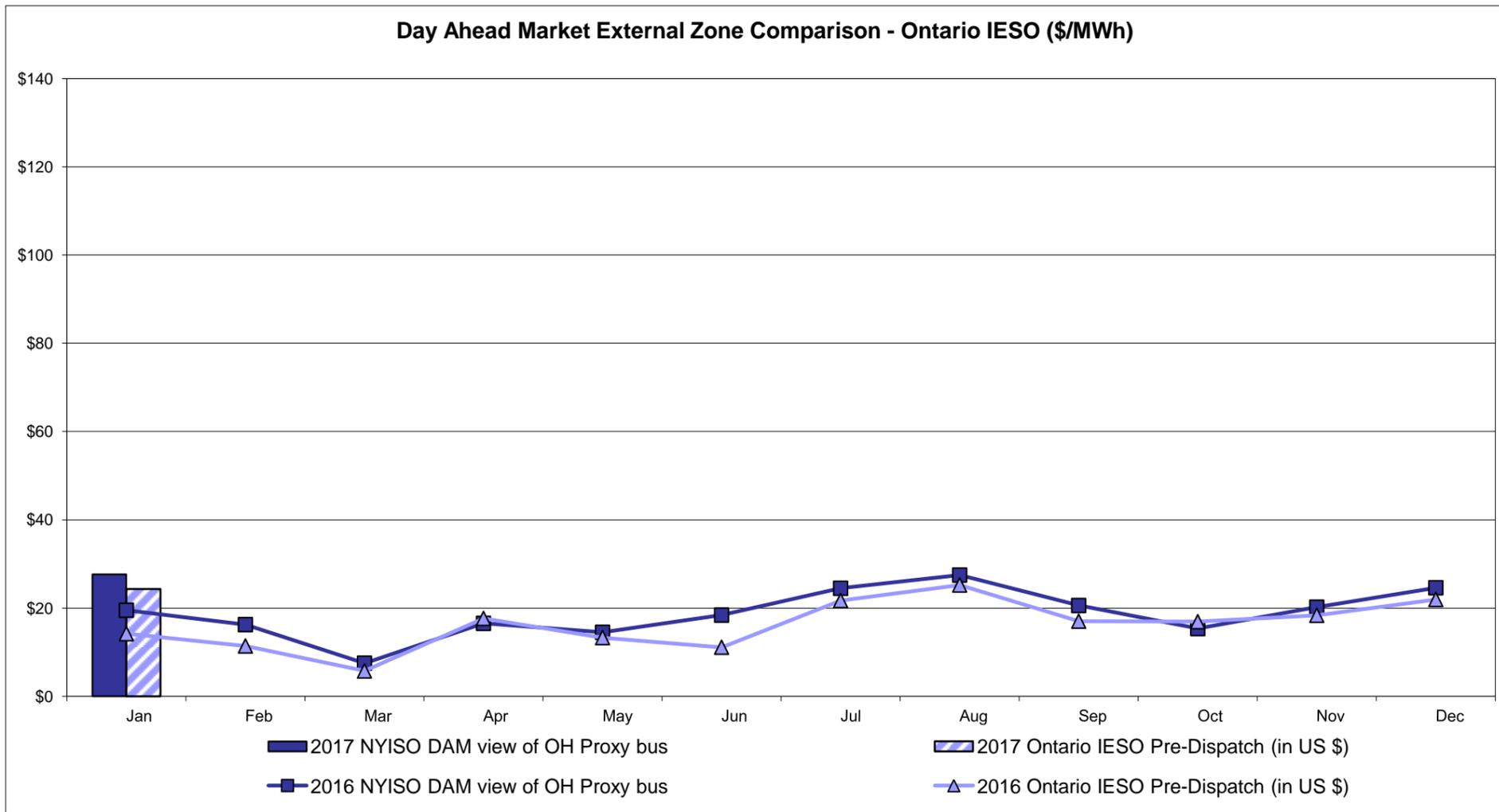
Day Ahead Market External Zone Comparison - PJM (\$/MWh)



Real Time Market External Zone Comparison - PJM (\$/MWh)

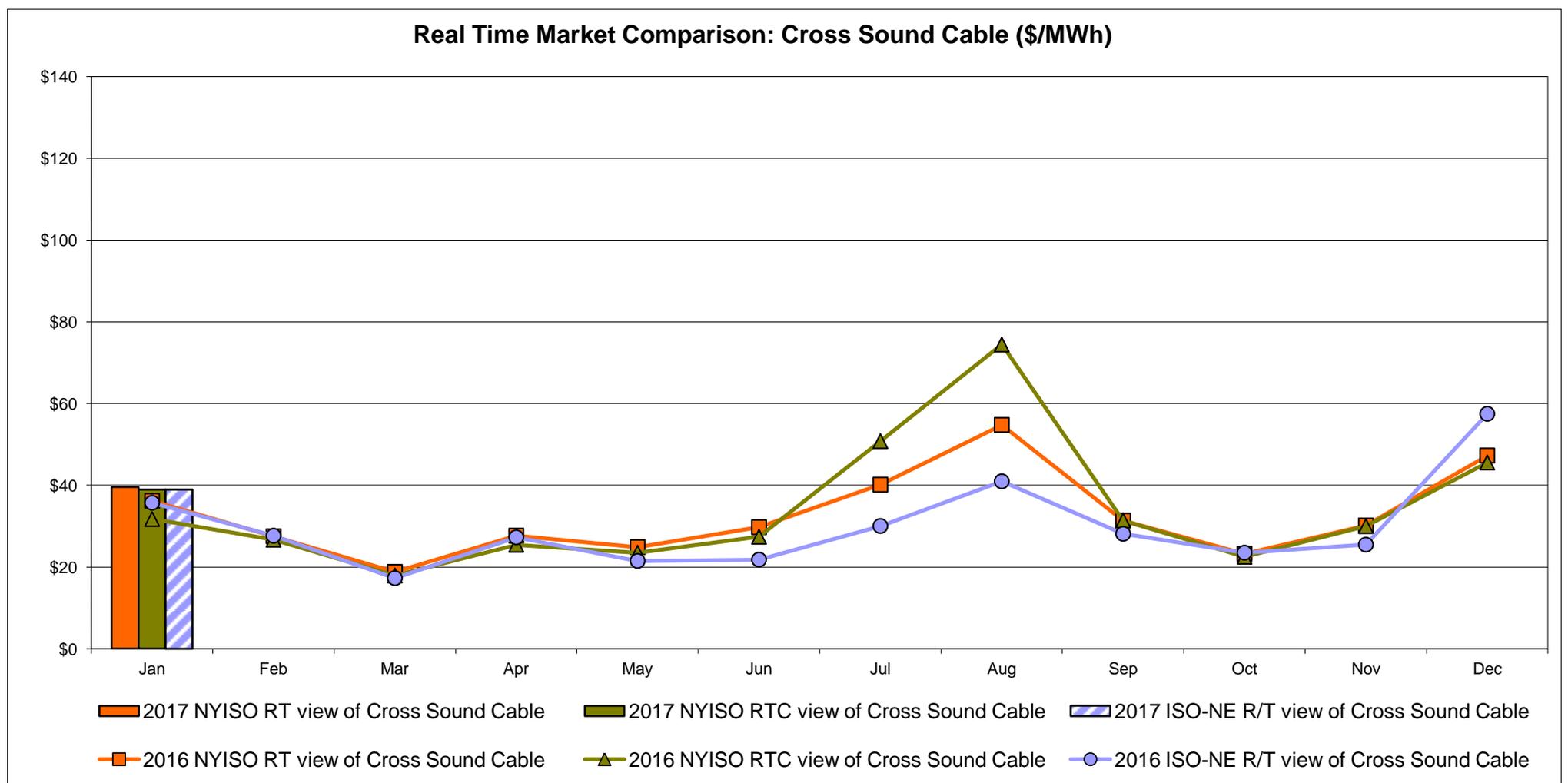
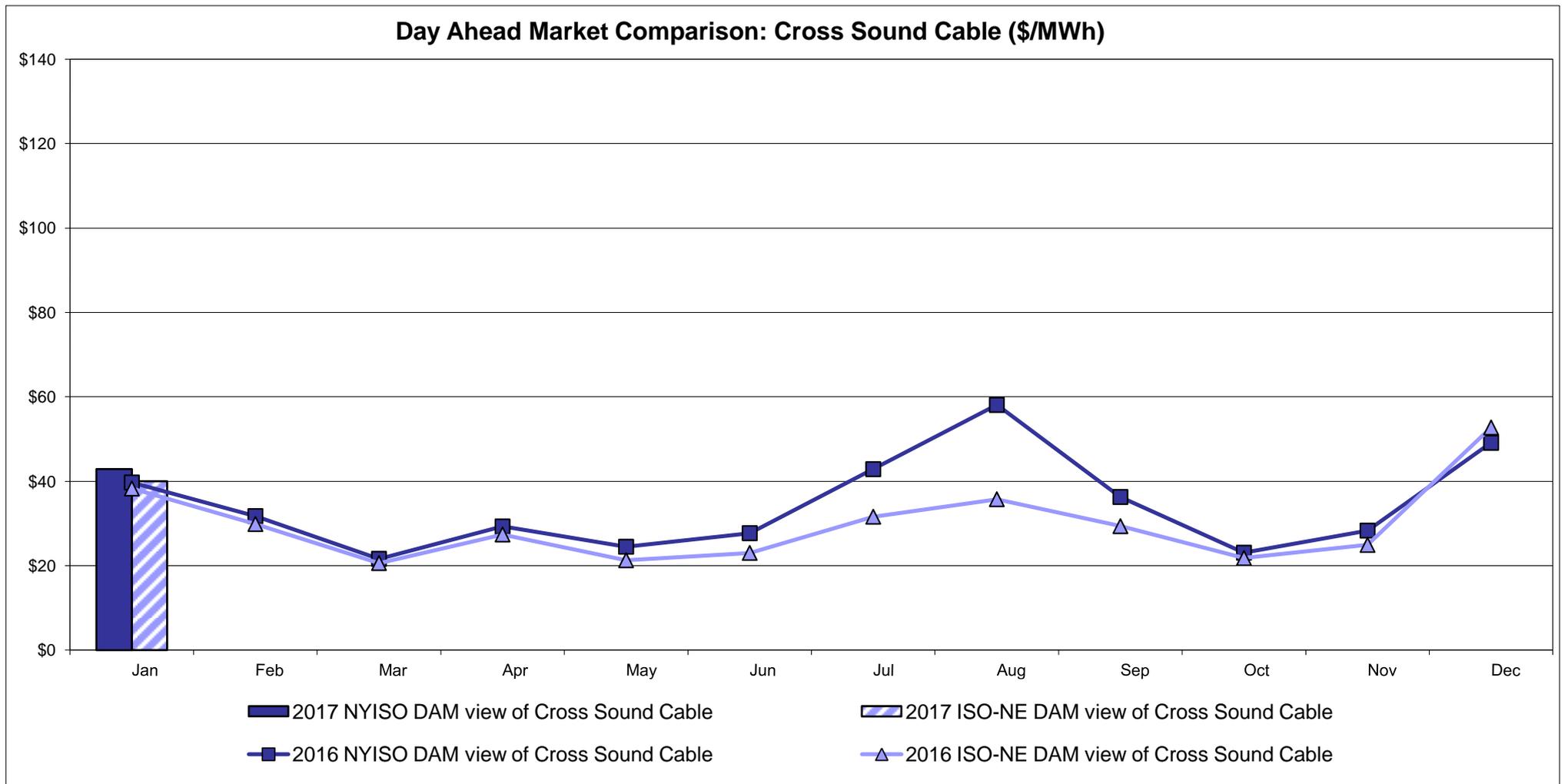


External Comparison Ontario IESO



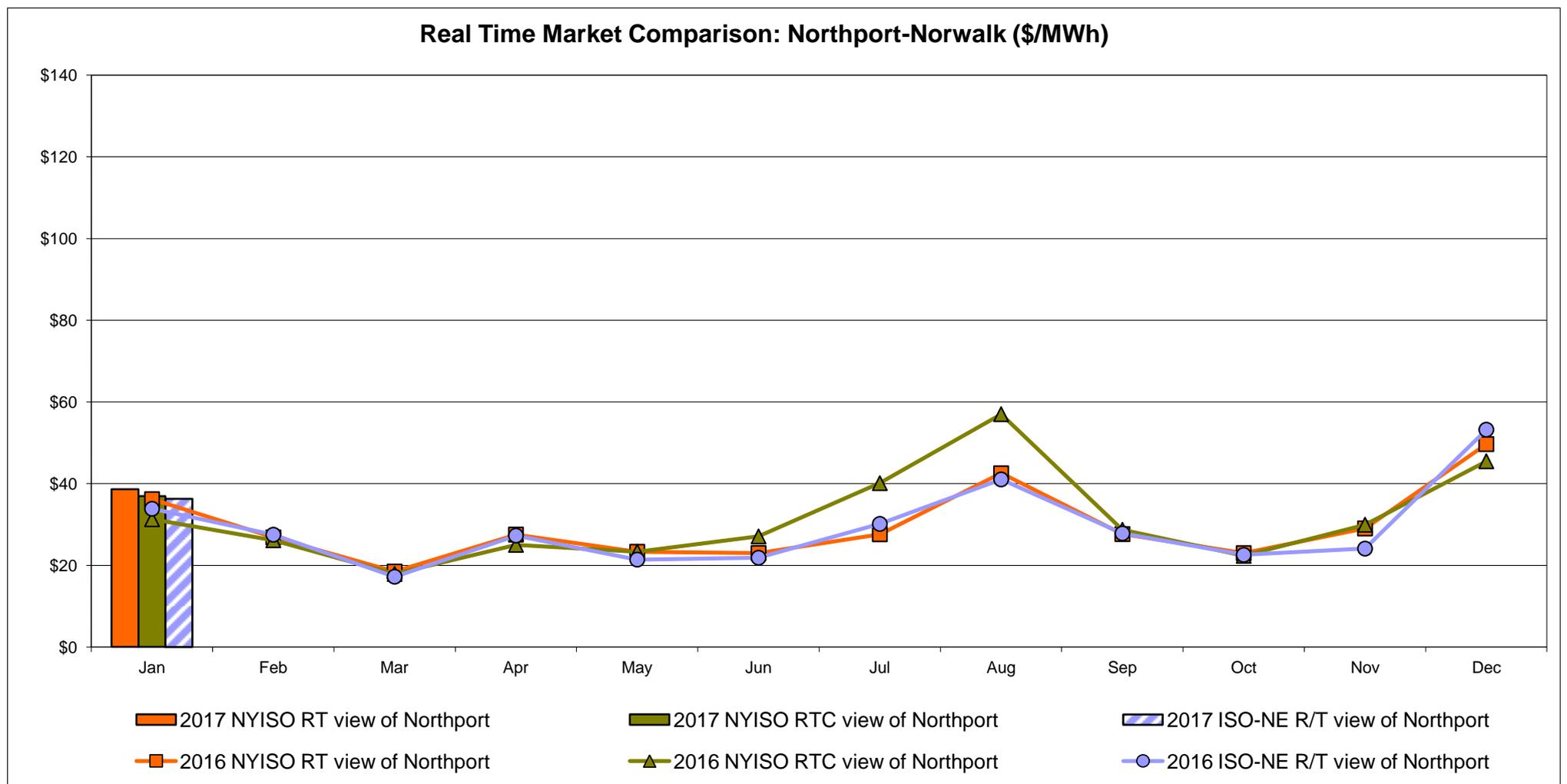
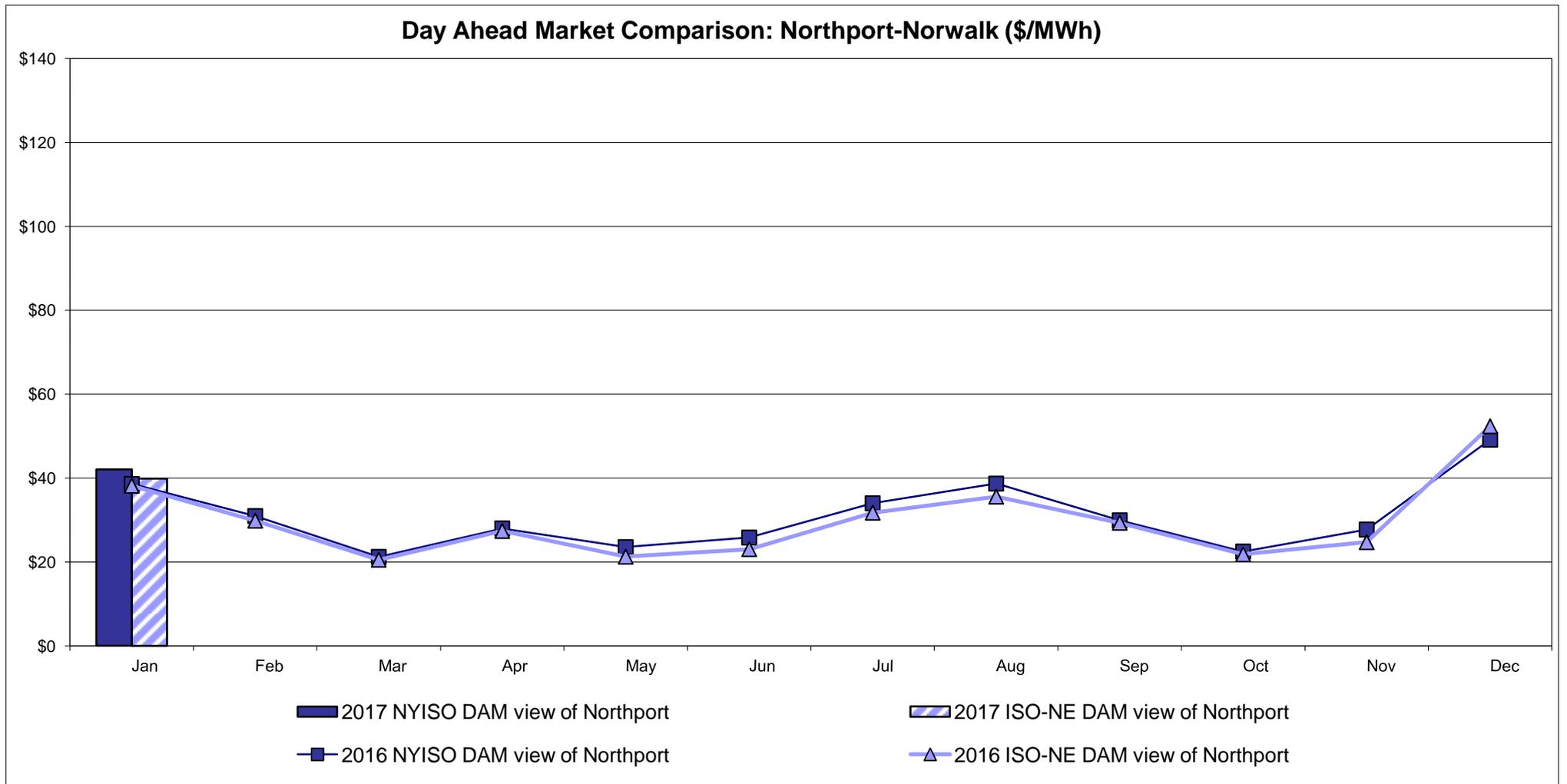
Notes: Exchange factor used for January 2017 was 0.757748 to US
 HOEP: Hourly Ontario Energy Price
 Pre-Dispatch: Projected Energy Price

External Controllable Line: Cross Sound Cable (New England)



Note:
 ISO-NE Forecast is an advisory posting @ 18:00 day before.
 The DAM and R/T prices at the Shorham 13899 interface are used for ISO-NE.
 The DAM and R/T prices at the CSC interface are used for NYISO.

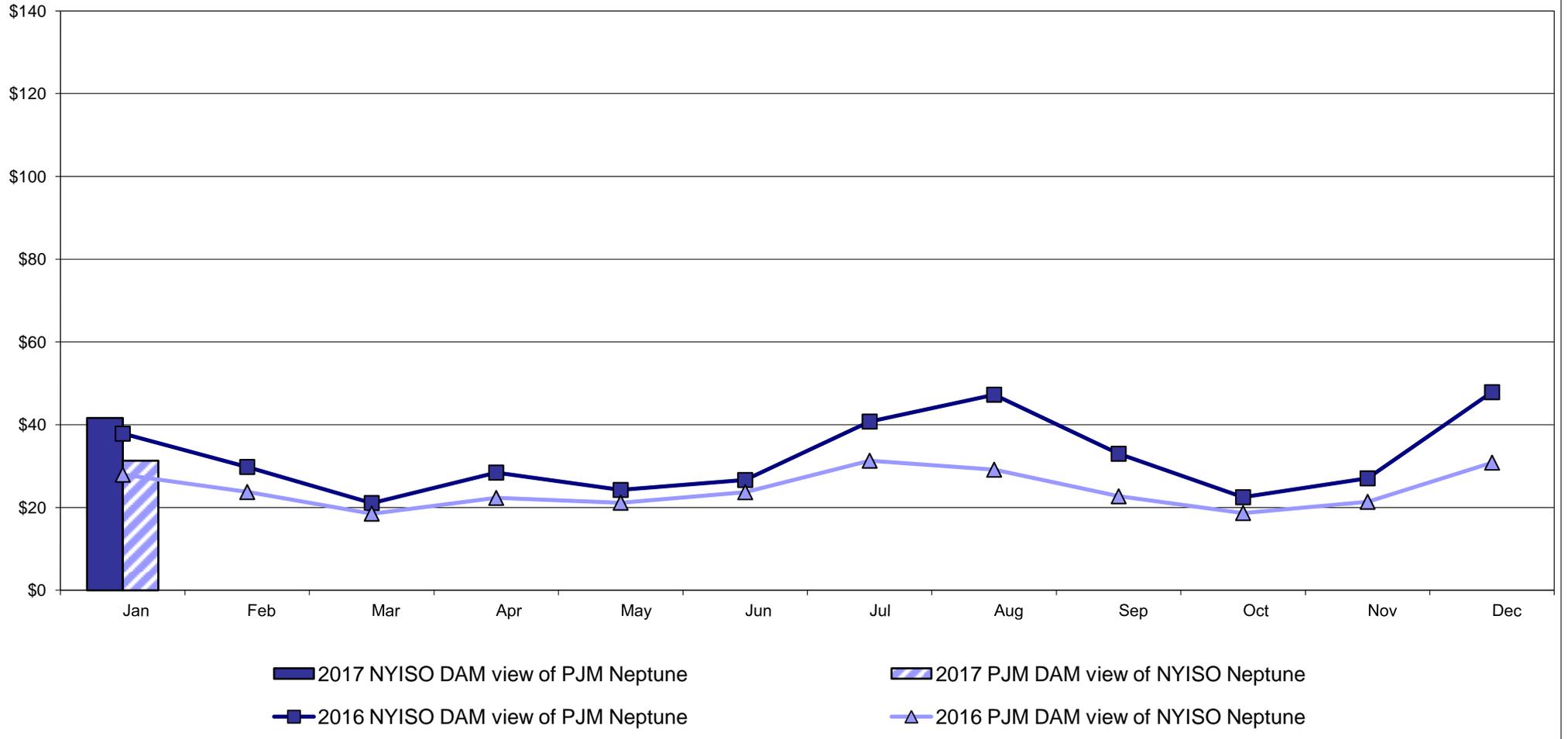
External Controllable Line: Northport - Norwalk (New England)



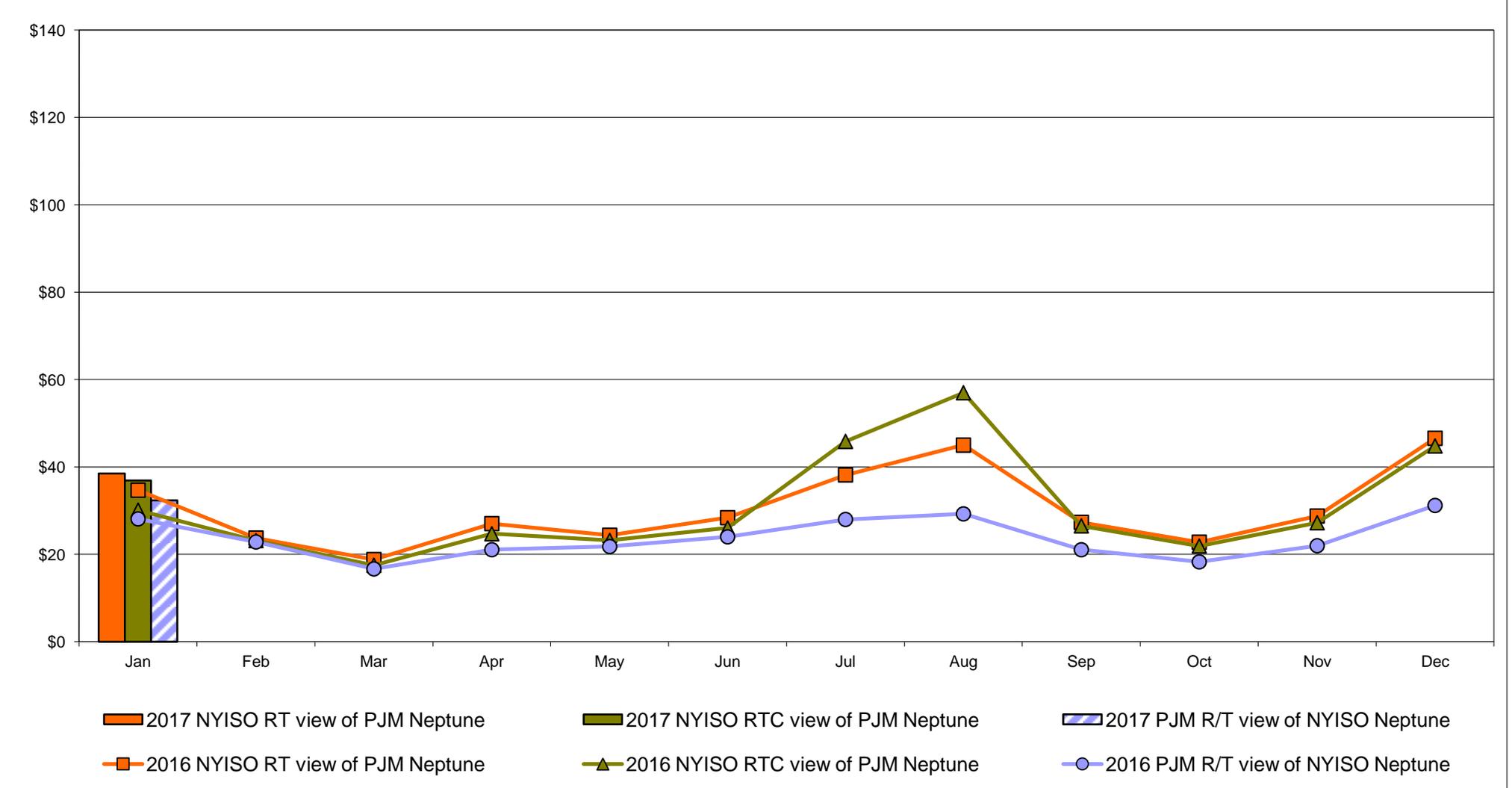
Note:
 ISO-NE Forecast is an advisory posting @ 18:00 day before.
 The DAM and R/T prices at the Northport 138 interface are used for ISO-NE.
 The DAM and R/T prices at the 1385 interface are used for NYISO.

External Controllable Line: Neptune (PJM)

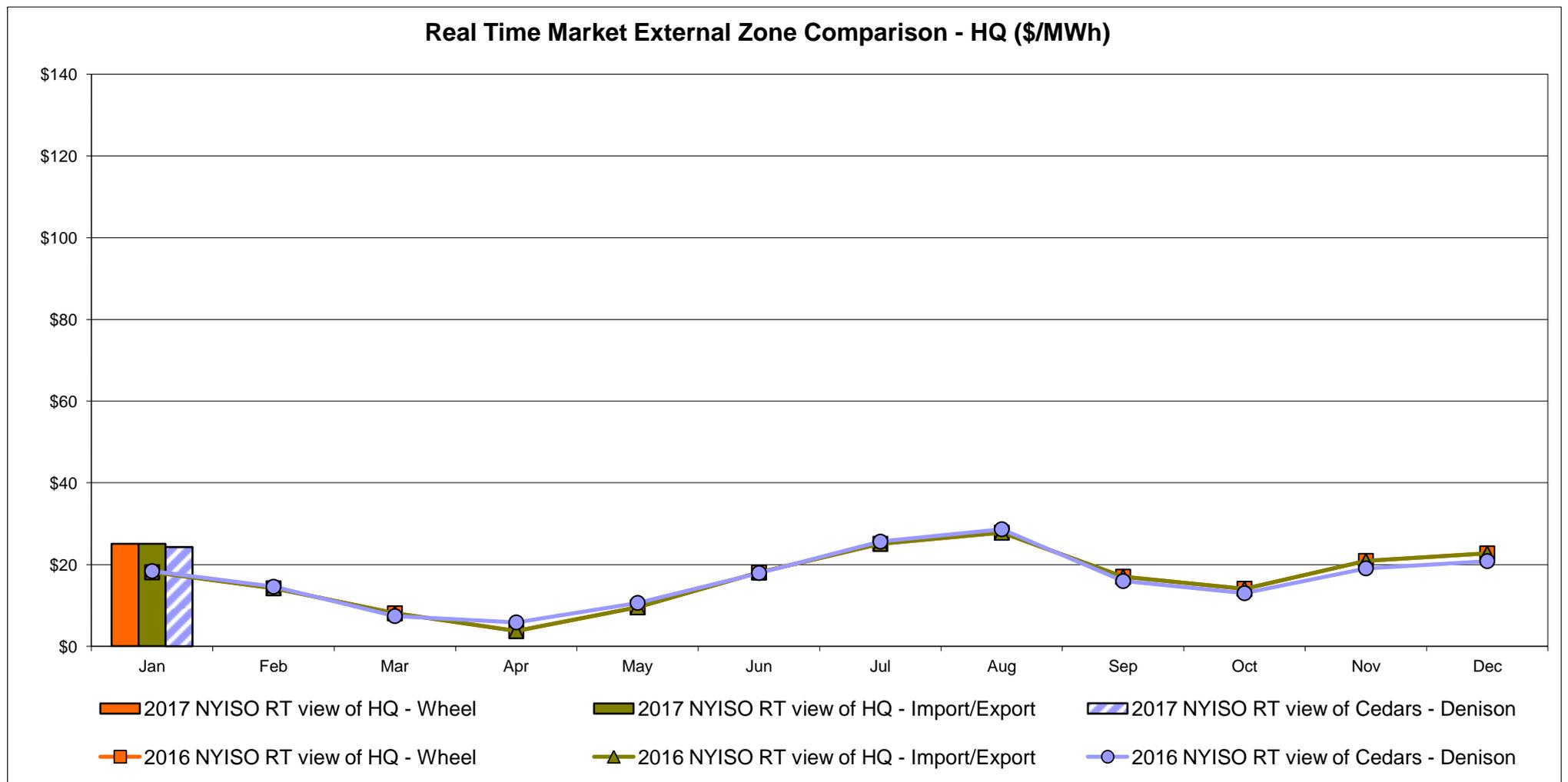
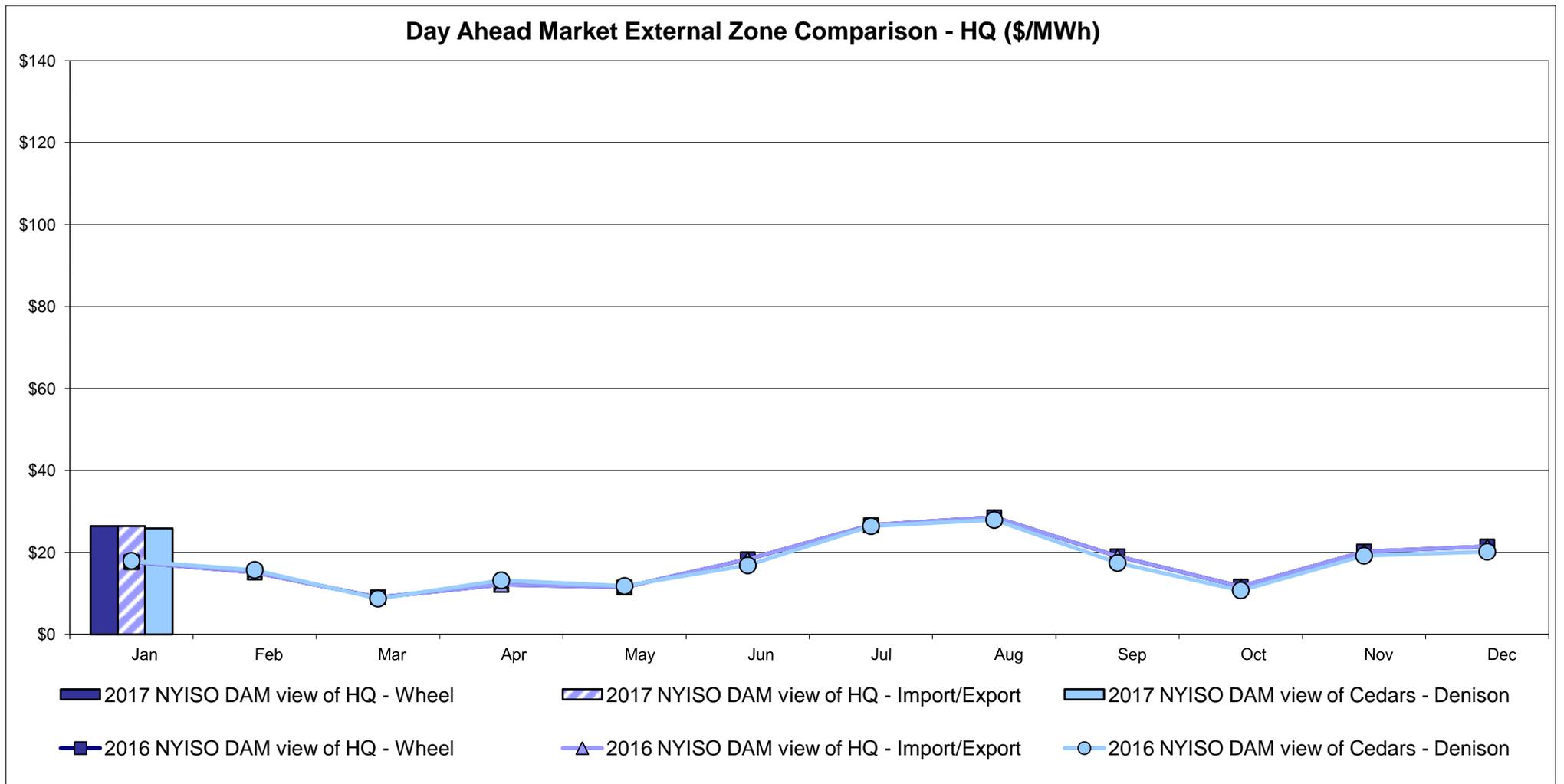
Day Ahead Market Comparison: Neptune (\$/MWh)



Real Time Market Comparison: Neptune (\$/MWh)

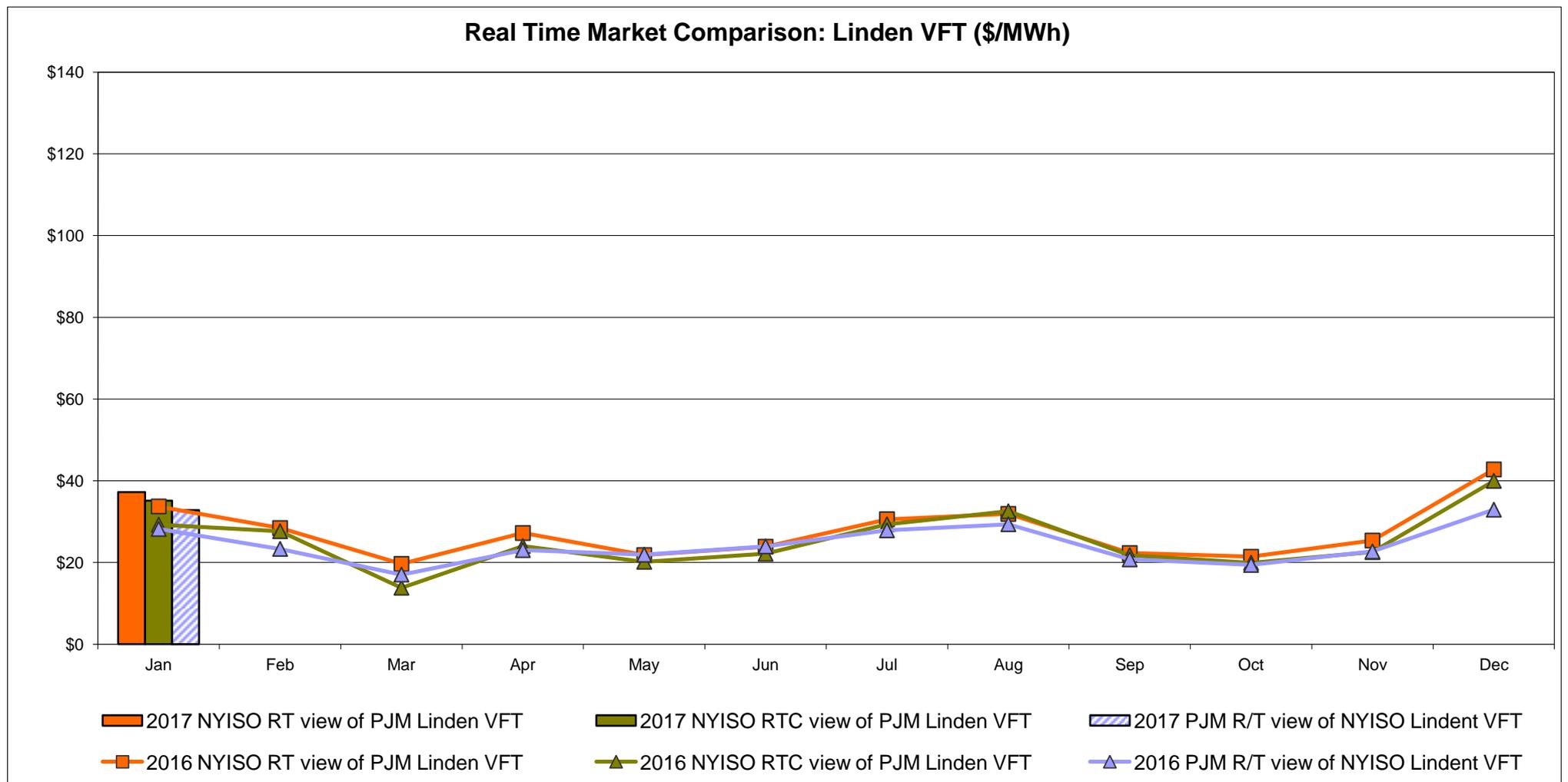
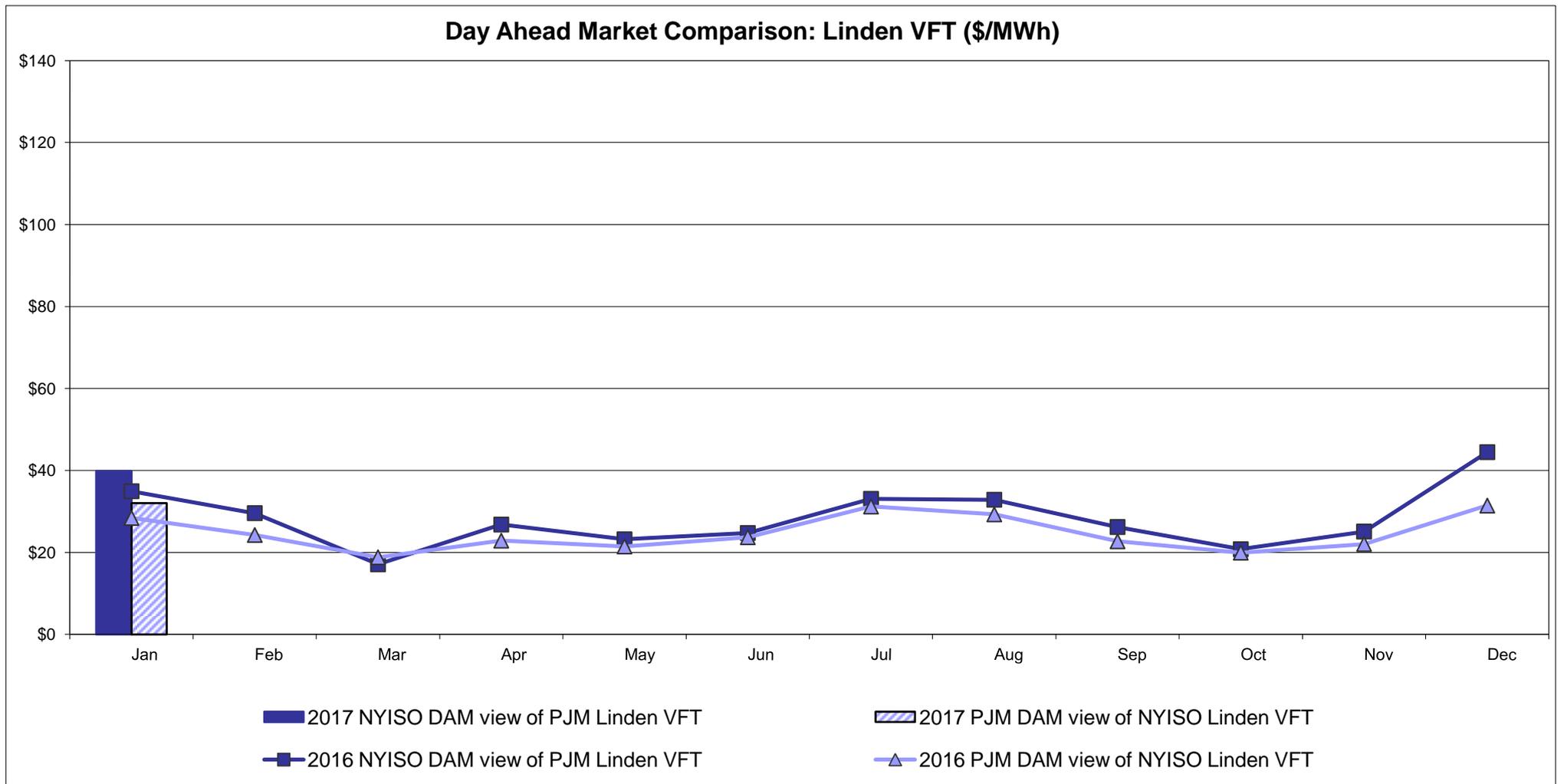


External Comparison Hydro-Quebec

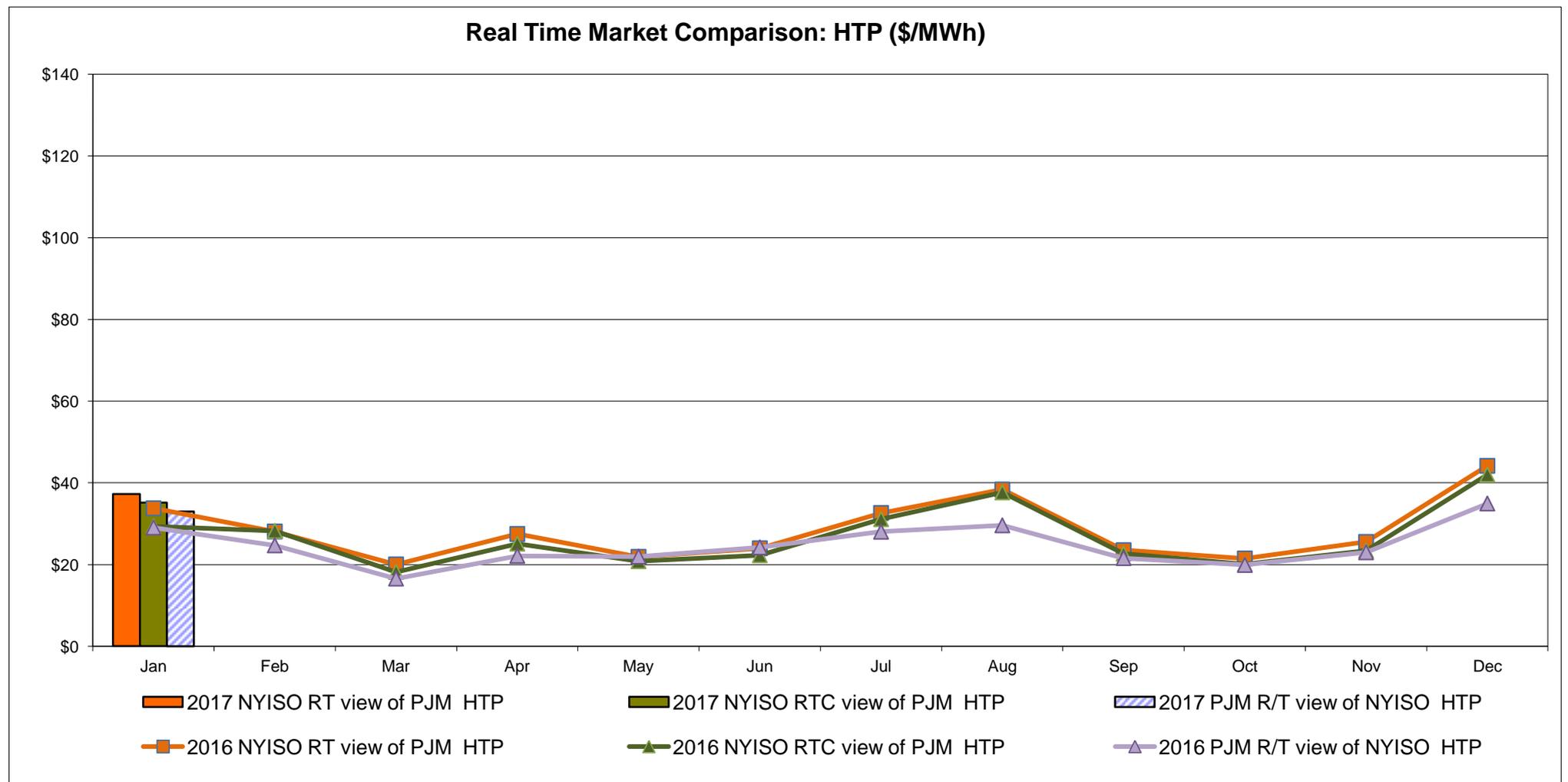
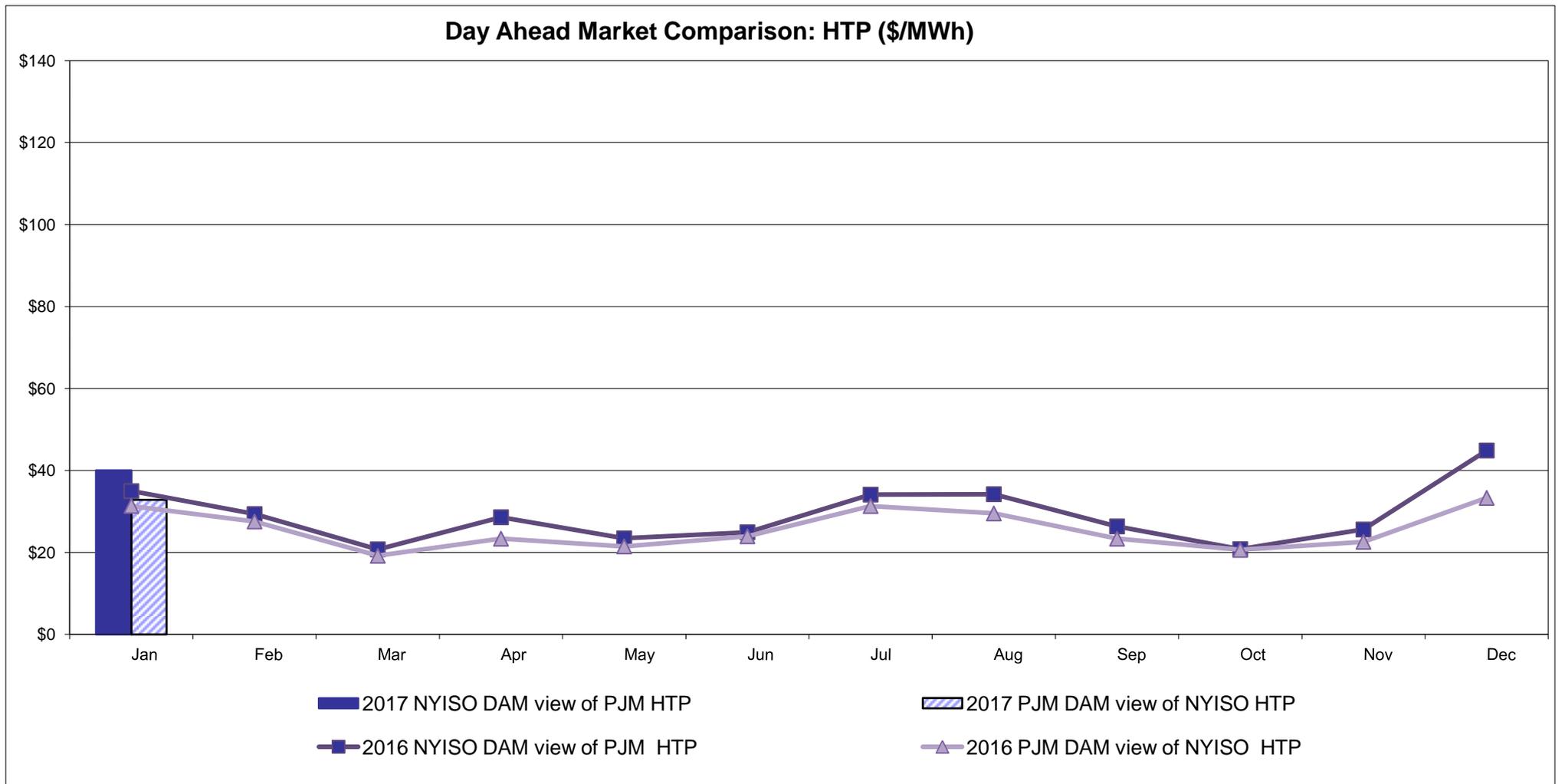


Note:
Hydro-Quebec Prices are unavailable.

External Controllable Line: Linden VFT (PJM)



External Controllable Line: Hudson (PJM)

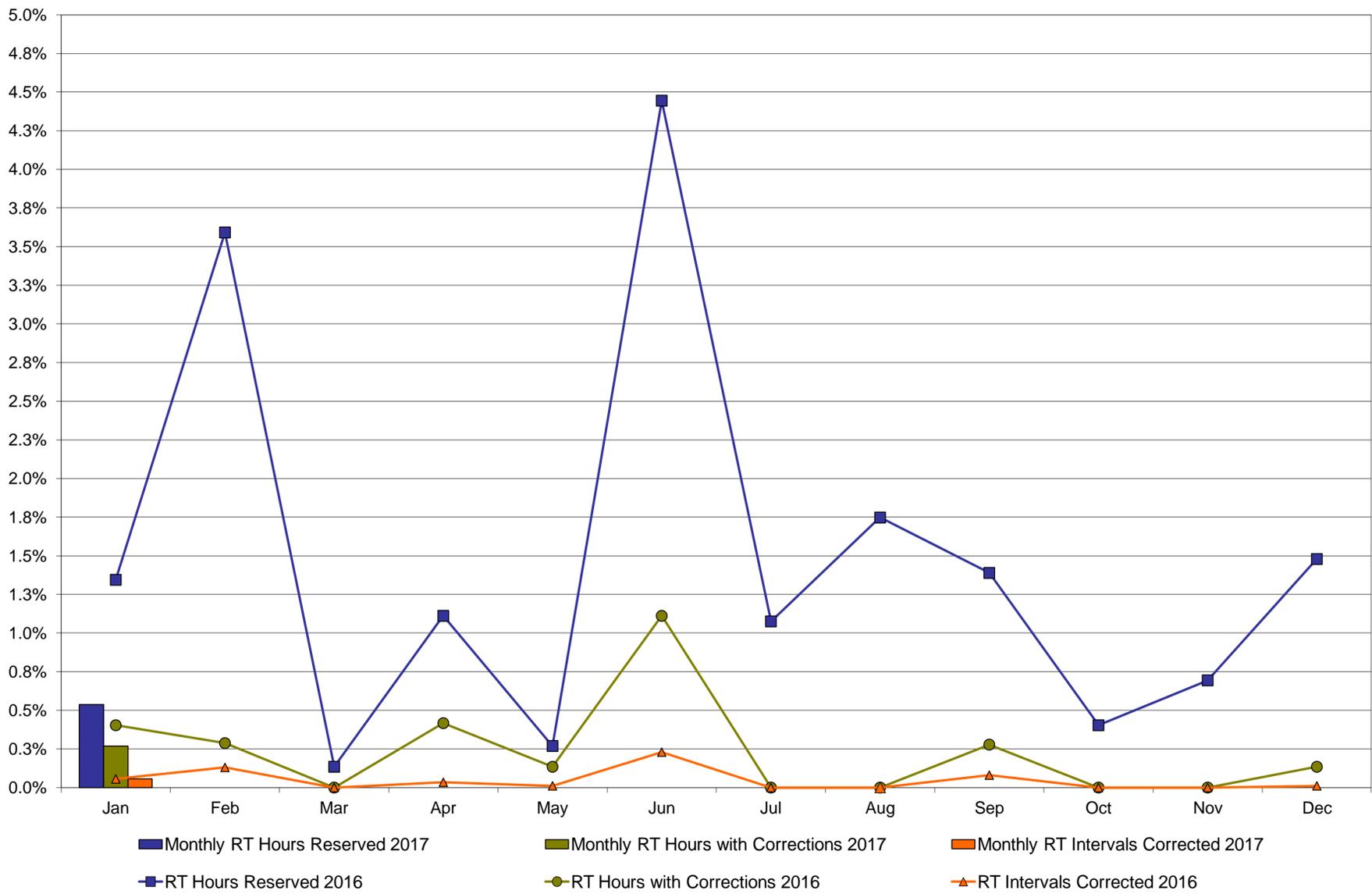


NYISO Real Time Price Correction Statistics

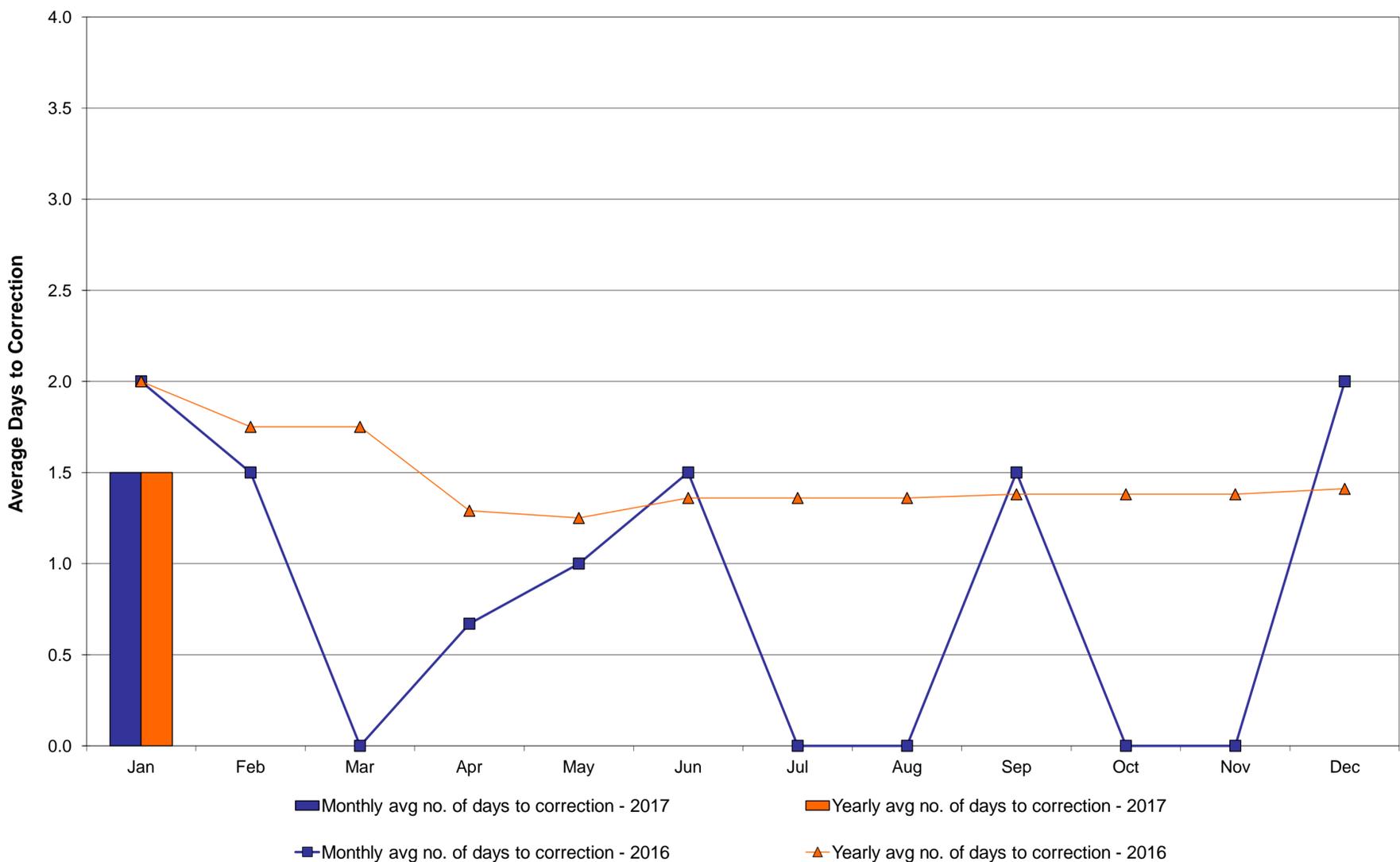
2017		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>Hour Corrections</u>													
Number of hours with corrections	in the month	2											
Number of hours	in the month	744											
% of hours with corrections	in the month	0.27%											
% of hours with corrections	year-to-date	0.27%											
<u>Interval Corrections</u>													
Number of intervals corrected	in the month	5											
Number of intervals	in the month	8,983											
% of intervals corrected	in the month	0.06%											
% of intervals corrected	year-to-date	0.06%											
<u>Hours Reserved</u>													
Number of hours reserved	in the month	4											
Number of hours	in the month	744											
% of hours reserved	in the month	0.54%											
% of hours reserved	year-to-date	0.54%											
<u>Days to Correction *</u>													
Avg. number of days to correction	in the month	1.50											
Avg. number of days to correction	year-to-date	1.50											
<u>Days Without Corrections</u>													
Days without corrections	in the month	29											
Days without corrections	year-to-date	29											
2016		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>Hour Corrections</u>													
Number of hours with corrections	in the month	3	2	0	3	1	8	0	0	2	0	0	1
Number of hours	in the month	744	696	743	720	744	720	744	744	720	744	721	744
% of hours with corrections	in the month	0.40%	0.29%	0.00%	0.42%	0.13%	1.11%	0.00%	0.00%	0.28%	0.00%	0.00%	0.13%
% of hours with corrections	year-to-date	0.40%	0.35%	0.23%	0.28%	0.25%	0.39%	0.33%	0.29%	0.29%	0.26%	0.24%	0.23%
<u>Interval Corrections</u>													
Number of intervals corrected	in the month	5	11	0	3	1	20	0	0	7	0	0	1
Number of intervals	in the month	9,000	8,440	8,995	8,724	8,987	8,725	9,038	9,048	8,713	8,960	8,724	9,034
% of intervals corrected	in the month	0.06%	0.13%	0.00%	0.03%	0.01%	0.23%	0.00%	0.00%	0.08%	0.00%	0.00%	0.01%
% of intervals corrected	year-to-date	0.06%	0.09%	0.06%	0.05%	0.05%	0.08%	0.06%	0.06%	0.06%	0.05%	0.05%	0.05%
<u>Hours Reserved</u>													
Number of hours reserved	in the month	10	25	1	8	2	32	8	13	10	3	5	11
Number of hours	in the month	744	696	743	720	744	720	744	744	720	744	721	744
% of hours reserved	in the month	1.34%	3.59%	0.13%	1.11%	0.27%	4.44%	1.08%	1.75%	1.39%	0.40%	0.69%	1.48%
% of hours reserved	year-to-date	1.34%	2.43%	1.65%	1.52%	1.26%	1.79%	1.68%	1.69%	1.66%	1.53%	1.46%	1.46%
<u>Days to Correction *</u>													
Avg. number of days to correction	in the month	2.00	1.50	0.00	0.67	1.00	1.50	0.00	0.00	1.50	0.00	0.00	2.00
Avg. number of days to correction	year-to-date	2.00	1.75	1.75	1.29	1.25	1.36	1.36	1.36	1.38	1.38	1.38	1.41
<u>Days Without Corrections</u>													
Days without corrections	in the month	29	27	31	27	30	24	31	31	28	31	30	30
Days without corrections	year-to-date	29	56	87	114	144	168	199	230	258	289	319	349

* Calendar days from reservation date.

Percentage of Real-Time Corrections

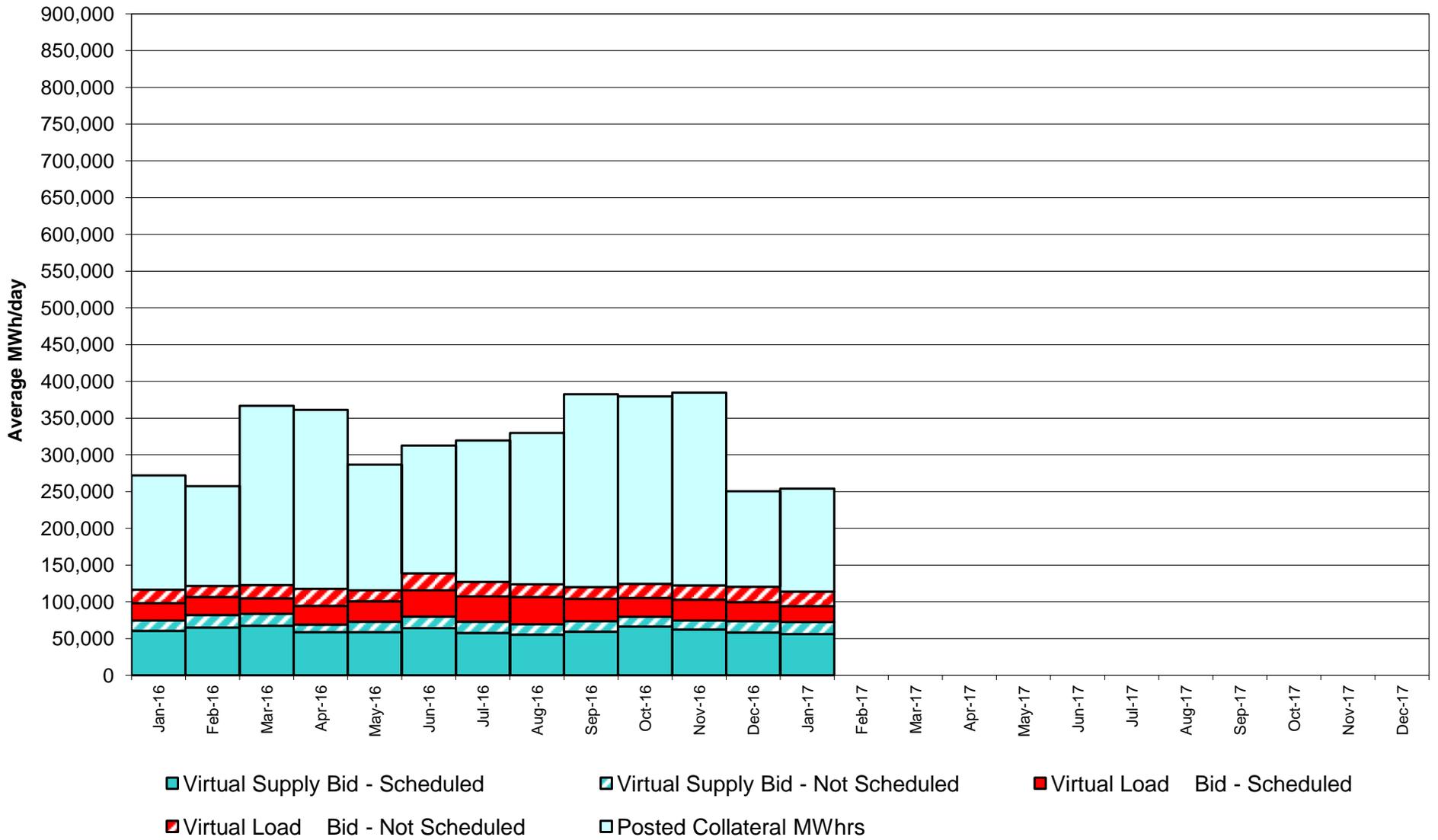


Annual average time period for making Price Corrections (from reservation date) *

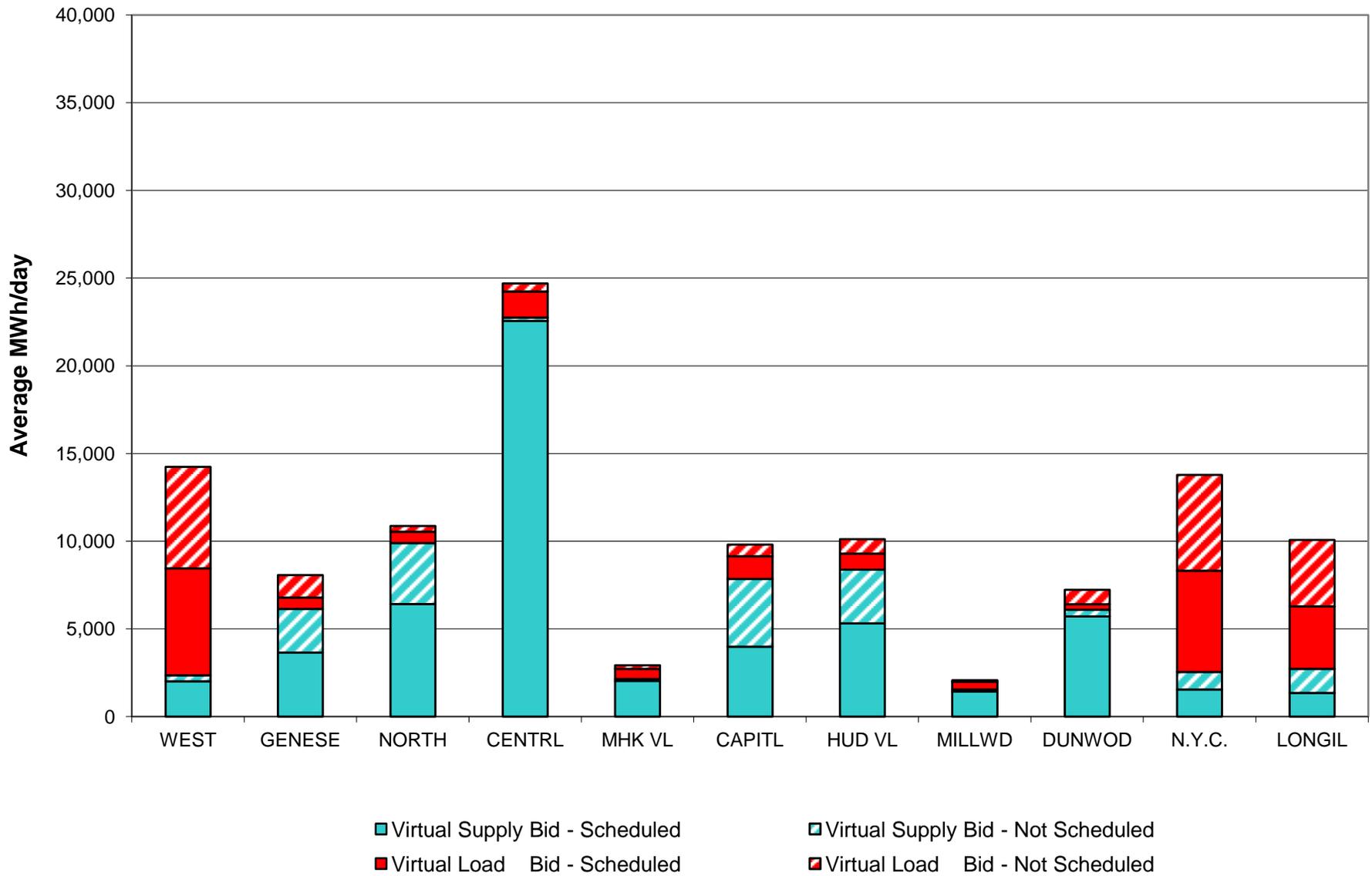


* Calendar days from reservation date.

NYISO Virtual Trading Average MWh per day



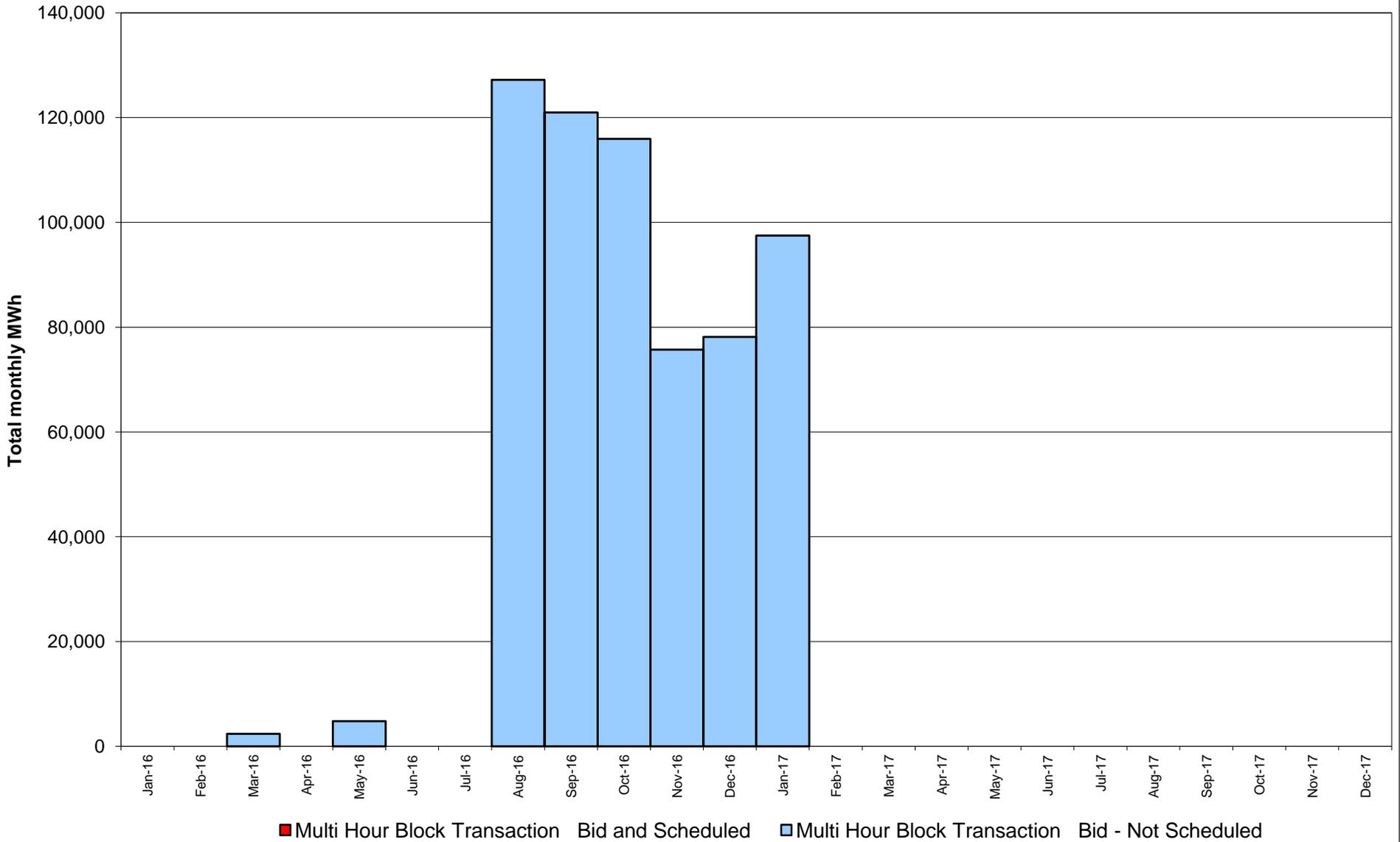
**Virtual Load and Supply Zonal Statistics
through January 31, 2017**



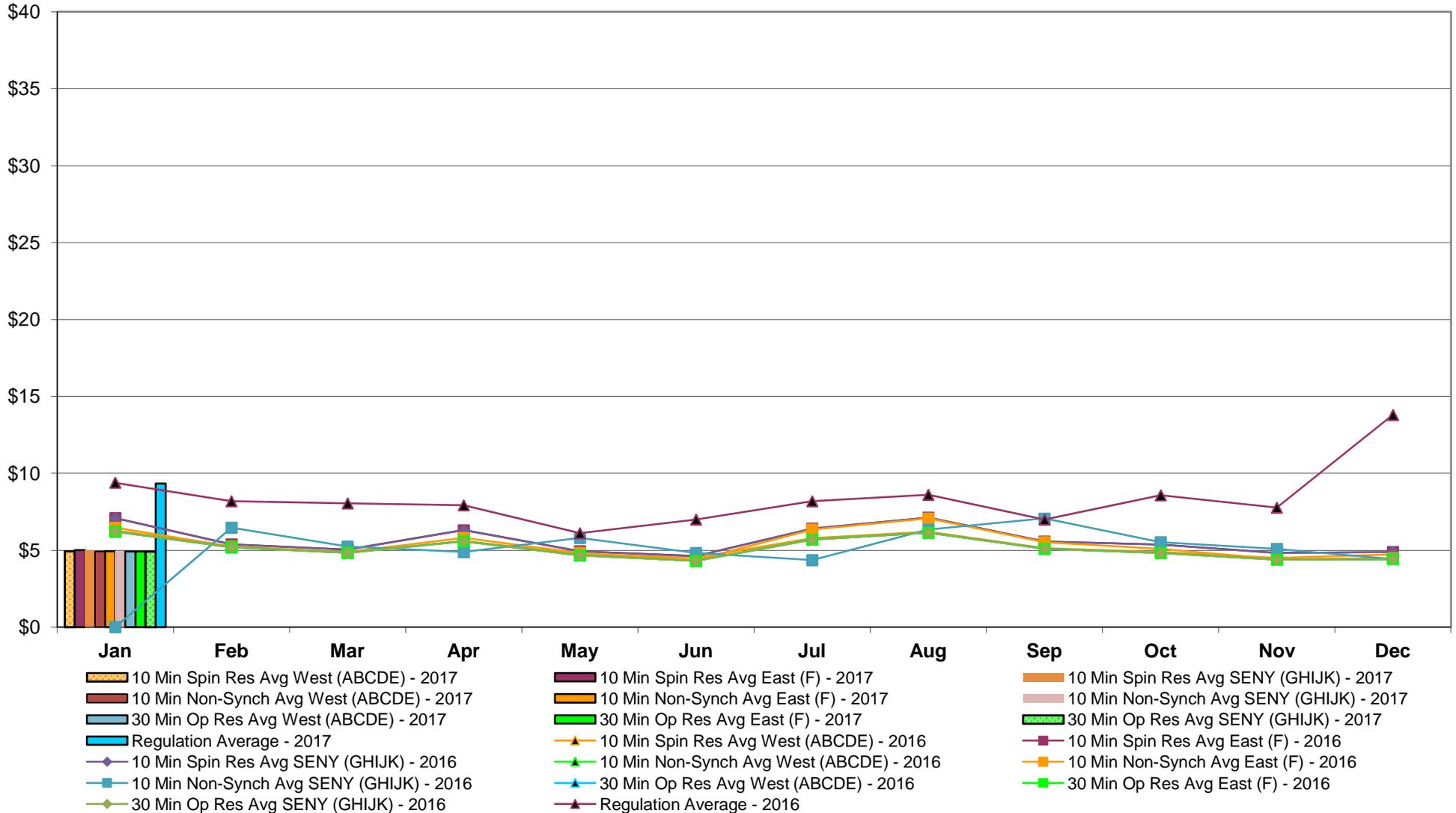
Virtual Load and Supply Zonal Statistics (Average MWh/day) - 2017

		Virtual Load Bid		Virtual Supply Bid				Virtual Load Bid		Virtual Supply Bid				Virtual Load Bid		Virtual Supply Bid	
Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled	Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled	Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled
WEST	Jan-17	6,094	5,795	2,019	337	MHK VL	Jan-17	566	202	2,022	131	DUNWOD	Jan-17	304	832	5,708	389
	Feb-17						Feb-17						Feb-17				
	Mar-17						Mar-17						Mar-17				
	Apr-17						Apr-17						Apr-17				
	May-17						May-17						May-17				
	Jun-17						Jun-17						Jun-17				
	Jul-17						Jul-17						Jul-17				
	Aug-17						Aug-17						Aug-17				
	Sep-17						Sep-17						Sep-17				
	Oct-17						Oct-17						Oct-17				
	Nov-17						Nov-17						Nov-17				
	Dec-17						Dec-17						Dec-17				
GENESE	Jan-17	654	1,282	3,652	2,482	CAPITL	Jan-17	1,291	666	3,990	3,861	N.Y.C.	Jan-17	5,761	5,474	1,543	1,008
	Feb-17						Feb-17						Feb-17				
	Mar-17						Mar-17						Mar-17				
	Apr-17						Apr-17						Apr-17				
	May-17						May-17						May-17				
	Jun-17						Jun-17						Jun-17				
	Jul-17						Jul-17						Jul-17				
	Aug-17						Aug-17						Aug-17				
	Sep-17						Sep-17						Sep-17				
	Oct-17						Oct-17						Oct-17				
	Nov-17						Nov-17						Nov-17				
	Dec-17						Dec-17						Dec-17				
NORTH	Jan-17	655	316	6,415	3,473	HUD VL	Jan-17	911	817	5,317	3,064	LONGIL	Jan-17	3,559	3,788	1,354	1,367
	Feb-17						Feb-17						Feb-17				
	Mar-17						Mar-17						Mar-17				
	Apr-17						Apr-17						Apr-17				
	May-17						May-17						May-17				
	Jun-17						Jun-17						Jun-17				
	Jul-17						Jul-17						Jul-17				
	Aug-17						Aug-17						Aug-17				
	Sep-17						Sep-17						Sep-17				
	Oct-17						Oct-17						Oct-17				
	Nov-17						Nov-17						Nov-17				
	Dec-17						Dec-17						Dec-17				
CENTRL	Jan-17	1,482	455	22,561	196	MILLWD	Jan-17	435	91	1,422	128	NYISO	Jan-17	21,713	19,719	56,001	16,436
	Feb-17						Feb-17						Feb-17				
	Mar-17						Mar-17						Mar-17				
	Apr-17						Apr-17						Apr-17				
	May-17						May-17						May-17				
	Jun-17						Jun-17						Jun-17				
	Jul-17						Jul-17						Jul-17				
	Aug-17						Aug-17						Aug-17				
	Sep-17						Sep-17						Sep-17				
	Oct-17						Oct-17						Oct-17				
	Nov-17						Nov-17						Nov-17				
	Dec-17						Dec-17						Dec-17				

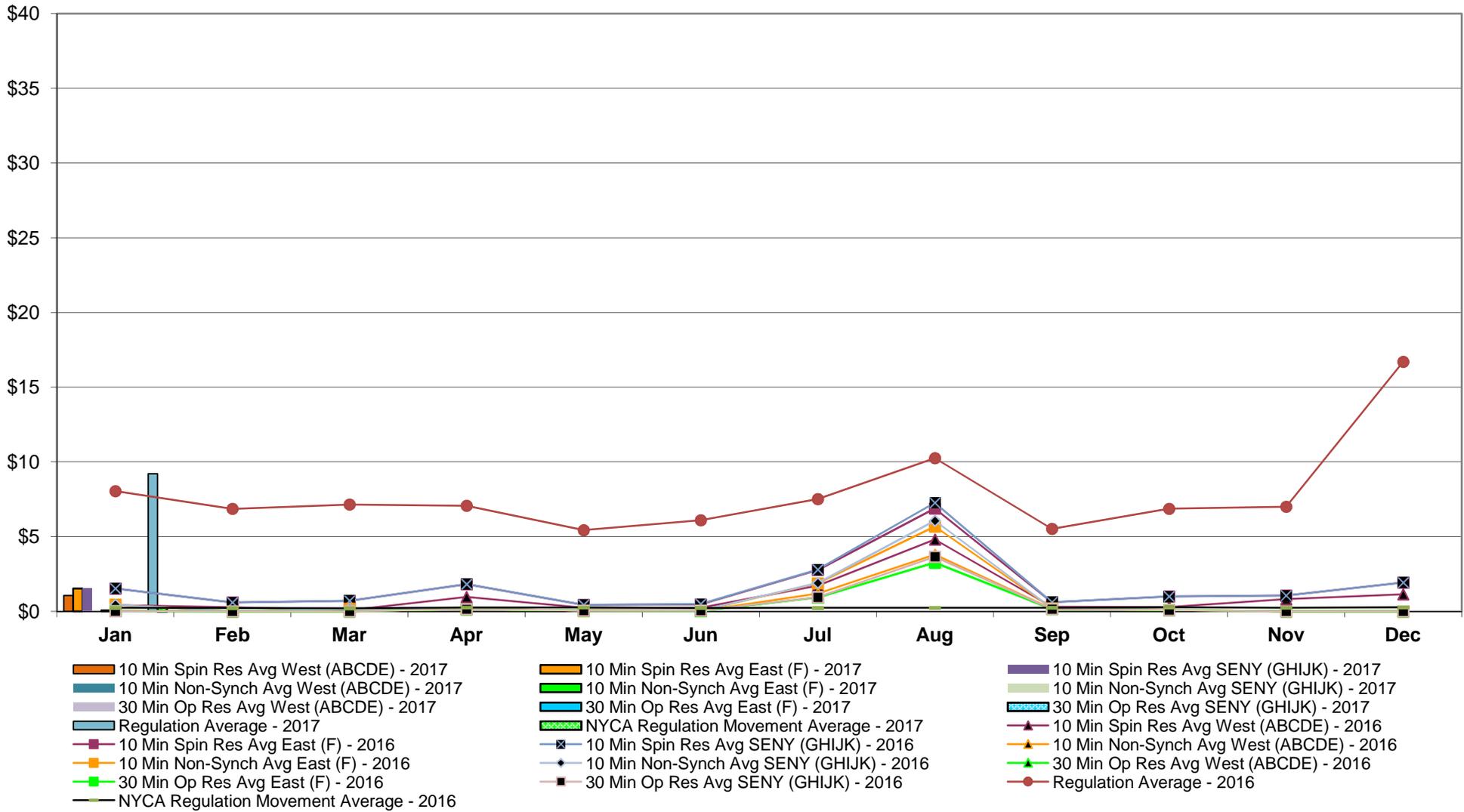
NYISO Multi Hour Block Transactions Monthly Total MWh



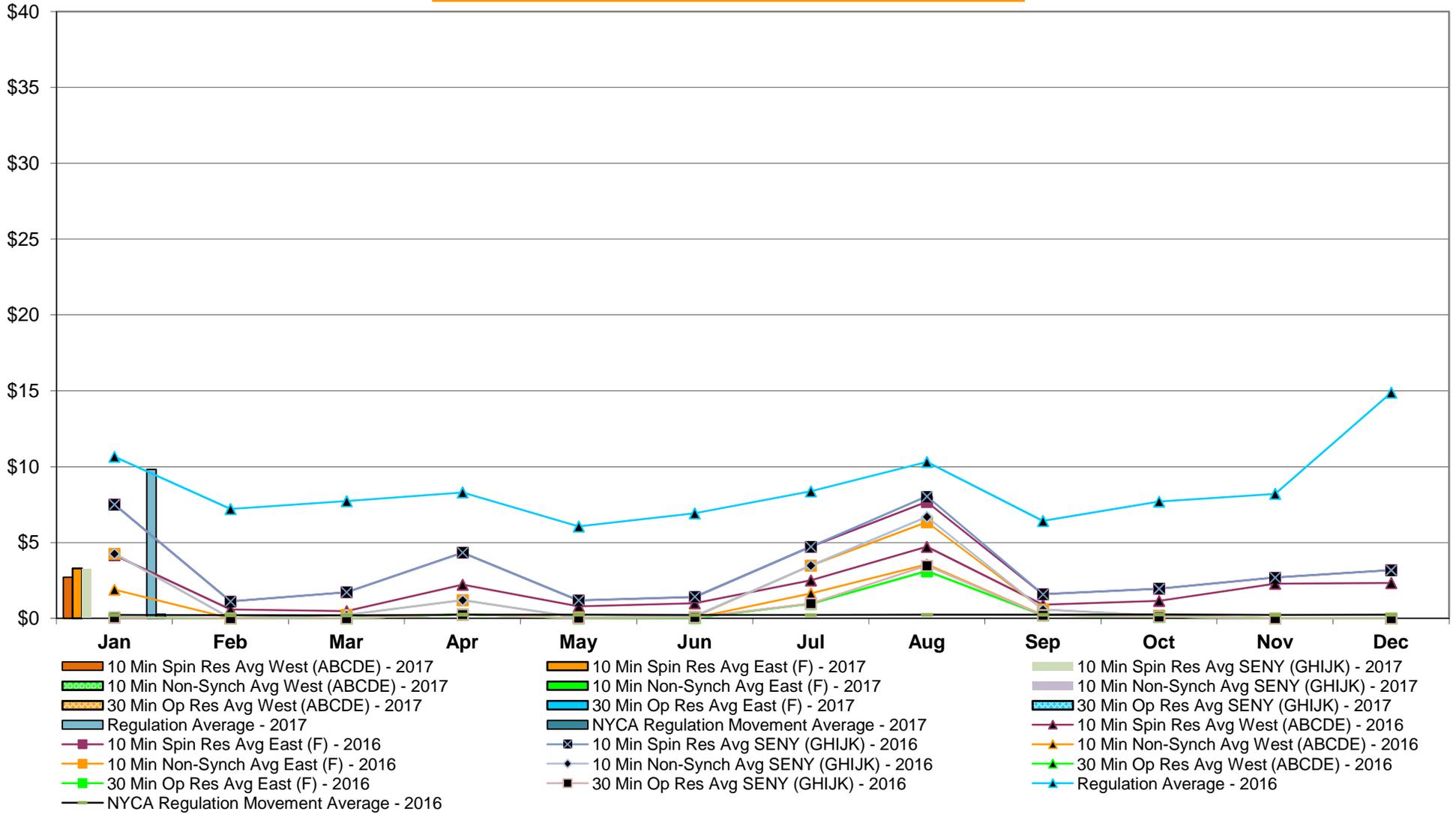
NYISO Monthly Average Ancillary Service Prices Day Ahead Market 2016 - 2017



NYISO Monthly Average Ancillary Service Prices RTC Market 2016 - 2017



NYISO Monthly Average Ancillary Service Prices Real Time Market 2016 - 2017

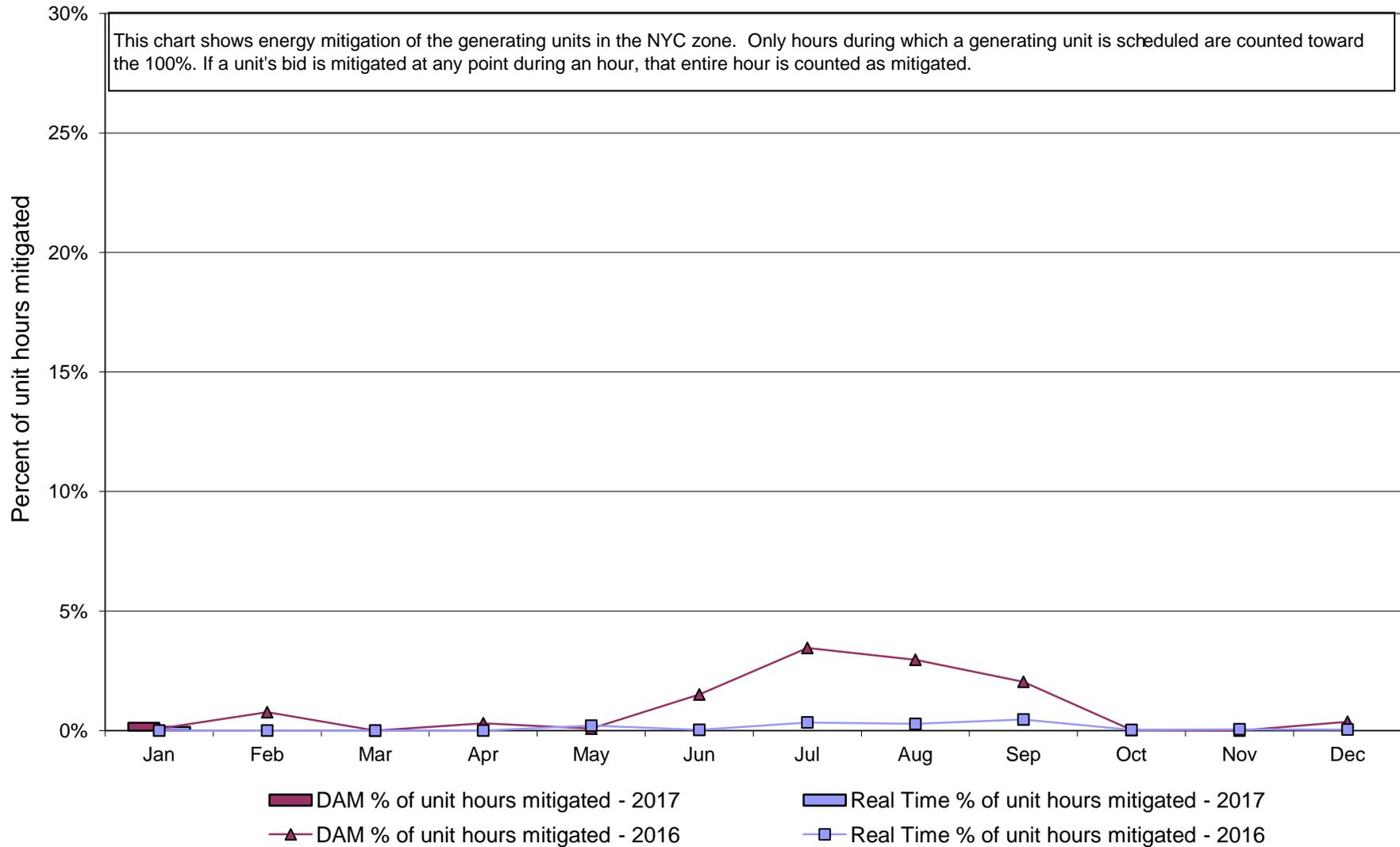


NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH)

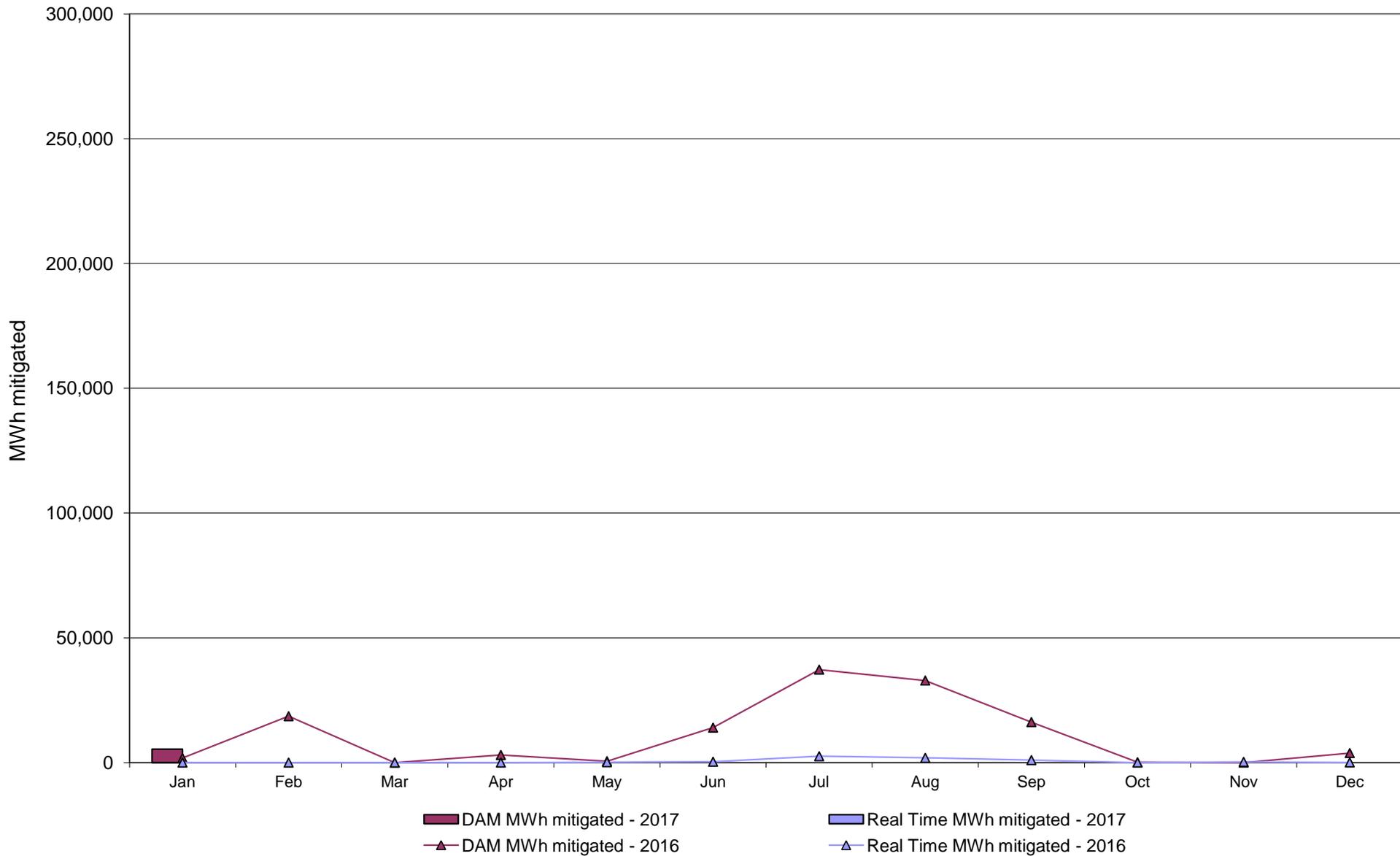
<u>2017</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>Day Ahead Market</u>												
10 Min Spin SENEY (GHIJK)	5.01											
10 Min Spin East (F)	5.01											
10 Min Spin West (ABCDE)	4.94											
10 Min Non Synch SENEY (GHIJK)	4.94											
10 Min Non Synch East (F)	4.94											
10 Min Non Synch West (ABCDE)	4.92											
30 Min SENEY (GHIJK)	4.92											
30 Min East (F)	4.92											
30 Min West (ABCDE)	4.92											
Regulation	9.34											
<u>RTC Market</u>												
10 Min Spin SENEY (GHIJK)	1.53											
10 Min Spin East (F)	1.53											
10 Min Spin West (ABCDE)	1.06											
10 Min Non Synch SENEY (GHIJK)	0.06											
10 Min Non Synch East (F)	0.06											
10 Min Non Synch West (ABCDE)	0.00											
30 Min SENEY (GHIJK)	0.00											
30 Min East (F)	0.00											
30 Min West (ABCDE)	0.00											
Regulation	9.21											
NYCA Regulation Movement	0.27											
<u>Real Time Market</u>												
10 Min Spin SENEY (GHIJK)	3.29											
10 Min Spin East (F)	3.29											
10 Min Spin West (ABCDE)	2.71											
10 Min Non Synch SENEY (GHIJK)	0.00											
10 Min Non Synch East (F)	0.00											
10 Min Non Synch West (ABCDE)	0.00											
30 Min SENEY (GHIJK)	0.00											
30 Min East (F)	0.00											
30 Min West (ABCDE)	0.00											
Regulation	9.83											
NYCA Regulation Movement	0.27											
<u>2016</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>Day Ahead Market</u>												
10 Min Spin SENEY (GHIJK)	7.09	5.38	5.04	6.31	4.93	4.62	6.41	7.12	5.57	5.37	4.83	4.89
10 Min Spin East (F)	7.09	5.38	5.04	6.31	4.93	4.62	6.41	7.12	5.57	5.37	4.83	4.89
10 Min Spin West (ABCDE)	6.28	5.25	4.84	5.60	4.77	4.52	5.78	6.20	5.14	4.89	4.50	4.73
10 Min Non Synch SENEY (GHIJK)	6.47	5.25	4.88	5.80	4.83	4.36	6.34	7.07	5.52	5.09	4.43	4.49
10 Min Non Synch East (F)	6.47	5.25	4.88	5.80	4.83	4.36	6.34	7.07	5.52	5.09	4.43	4.49
10 Min Non Synch West (ABCDE)	6.23	5.20	4.84	5.58	4.68	4.32	5.72	6.15	5.10	4.82	4.39	4.43
30 Min SENEY (GHIJK)	6.23	5.20	4.84	5.58	4.67	4.32	5.70	6.15	5.10	4.82	4.39	4.43
30 Min East (F)	6.23	5.20	4.84	5.58	4.67	4.32	5.70	6.15	5.10	4.82	4.39	4.43
30 Min West (ABCDE)	6.23	5.20	4.84	5.58	4.67	4.32	5.70	6.15	5.10	4.82	4.39	4.43
Regulation	9.39	8.19	8.05	7.93	6.11	7.00	8.19	8.61	7.00	8.57	7.77	13.80
<u>RTC Market</u>												
10 Min Spin SENEY (GHIJK)	1.53	0.59	0.71	1.81	0.43	0.49	2.79	7.26	0.61	0.99	1.05	1.92
10 Min Spin East (F)	1.53	0.59	0.71	1.81	0.43	0.46	2.77	6.88	0.61	0.99	1.05	1.92
10 Min Spin West (ABCDE)	0.42	0.26	0.08	0.95	0.23	0.24	1.72	4.80	0.30	0.29	0.82	1.14
10 Min Non Synch SENEY (GHIJK)	0.45	0.00	0.17	0.14	0.05	0.05	1.89	6.06	0.21	0.09	0.00	0.00
10 Min Non Synch East (F)	0.45	0.00	0.17	0.14	0.05	0.02	1.87	5.67	0.21	0.09	0.00	0.00
10 Min Non Synch West (ABCDE)	0.04	0.00	0.00	0.14	0.04	0.02	1.18	3.80	0.16	0.08	0.00	0.00
30 Min SENEY (GHIJK)	0.01	0.00	0.00	0.14	0.04	0.04	0.94	3.65	0.15	0.08	0.00	0.00
30 Min East (F)	0.01	0.00	0.00	0.14	0.04	0.02	0.93	3.27	0.15	0.08	0.00	0.00
30 Min West (ABCDE)	0.01	0.00	0.00	0.14	0.04	0.02	0.93	3.27	0.15	0.08	0.00	0.00
Regulation	8.04	6.86	7.15	7.07	5.43	6.09	7.51	10.25	5.52	6.86	7.00	16.70
NYCA Regulation Movement	0.23	0.21	0.20	0.25	0.25	0.23	0.23	0.24	0.24	0.26	0.24	0.26
<u>Real Time Market</u>												
10 Min Spin SENEY (GHIJK)	7.51	1.12	1.73	4.34	1.19	1.43	4.73	8.04	1.59	1.96	2.69	3.18
10 Min Spin East (F)	7.51	1.12	1.73	4.34	1.19	1.40	4.72	7.68	1.59	1.96	2.69	3.18
10 Min Spin West (ABCDE)	4.17	0.58	0.48	2.23	0.79	1.00	2.51	4.72	0.90	1.16	2.29	2.33
10 Min Non Synch SENEY (GHIJK)	4.26	0.00	0.22	1.20	0.06	0.15	3.49	6.70	0.59	0.18	0.00	0.00
10 Min Non Synch East (F)	4.26	0.00	0.22	1.20	0.06	0.11	3.48	6.34	0.59	0.18	0.00	0.00
10 Min Non Synch West (ABCDE)	1.89	0.00	0.00	0.26	0.03	0.04	1.65	3.56	0.21	0.11	0.00	0.00
30 Min SENEY (GHIJK)	0.06	0.00	0.00	0.25	0.03	0.07	0.98	3.48	0.21	0.11	0.00	0.00
30 Min East (F)	0.06	0.00	0.00	0.25	0.03	0.04	0.97	3.12	0.21	0.11	0.00	0.00
30 Min West (ABCDE)	0.06	0.00	0.00	0.25	0.03	0.04	0.97	3.12	0.21	0.11	0.00	0.00
Regulation	10.66	7.21	7.73	8.30	6.06	6.92	8.37	10.31	6.42	7.70	8.21	14.88
NYCA Regulation Movement	0.23	0.22	0.20	0.25	0.25	0.23	0.23	0.24	0.24	0.26	0.23	0.24

NYISO In City Energy Mitigation - AMP (NYC Zone) 2016 - 2017

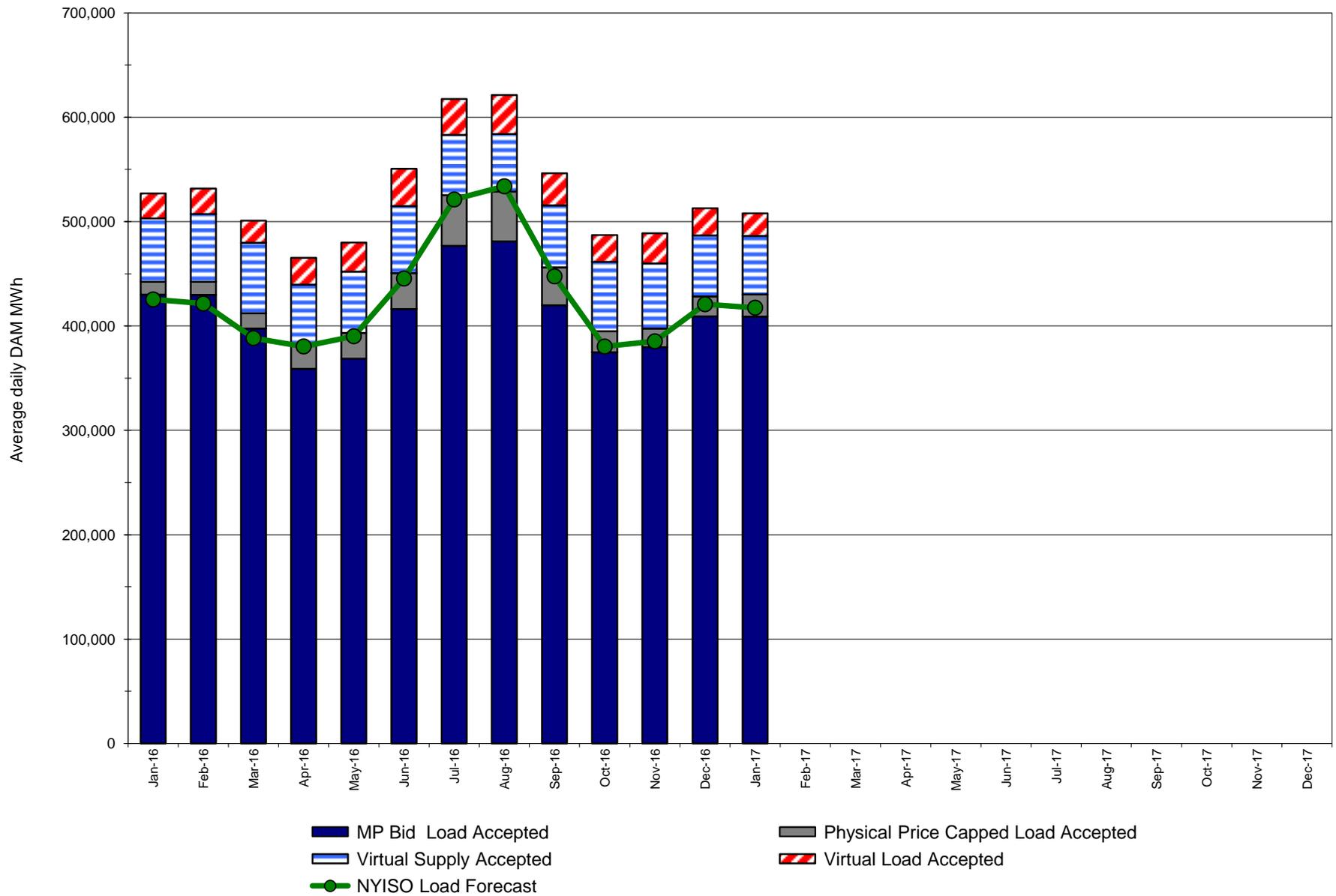
Percentage of committed unit-hours mitigated



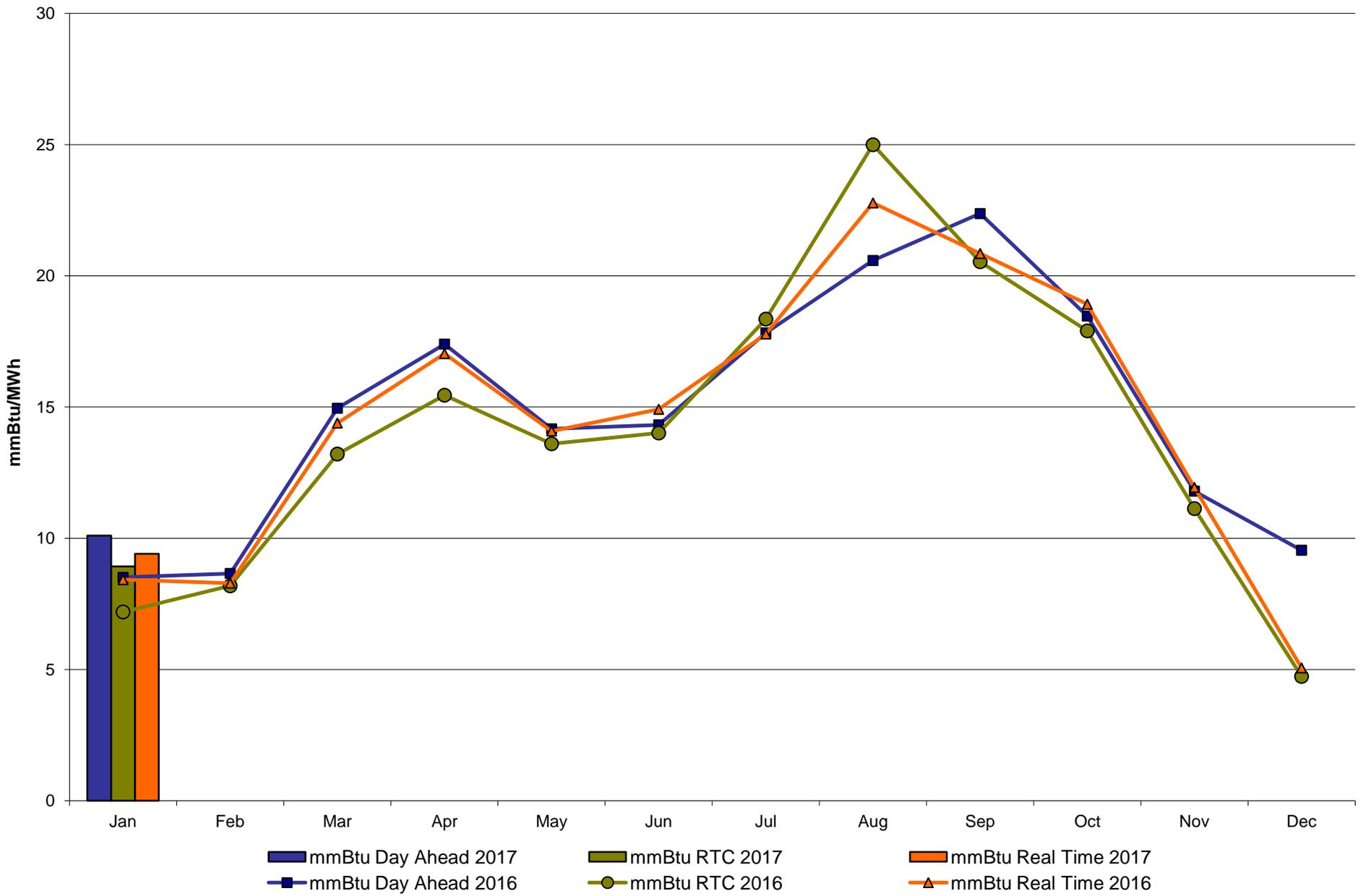
NYISO In City Energy Mitigation (NYC Zone) 2016 - 2017
Monthly megawatt hours mitigated



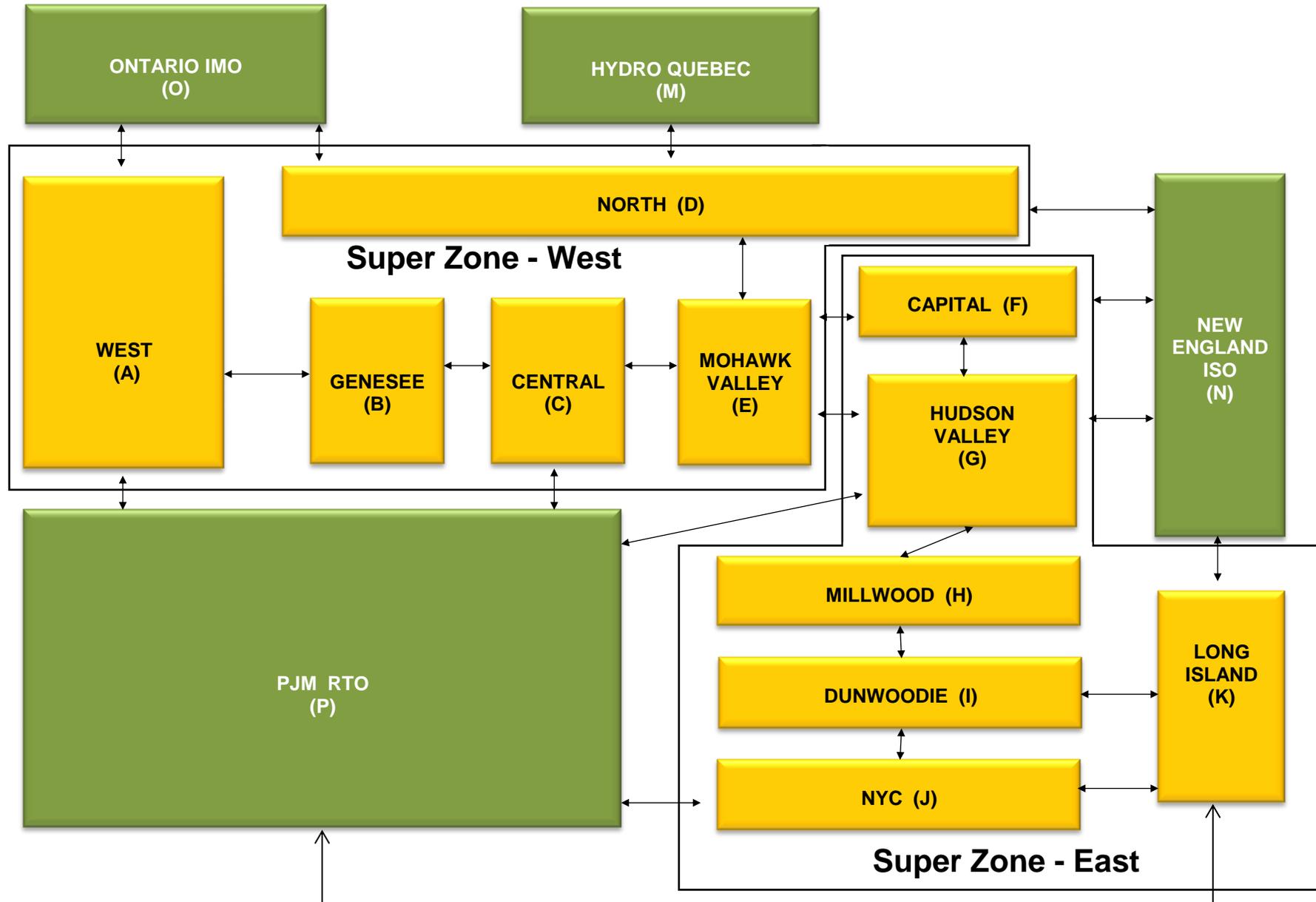
NYISO Average Daily DAM Load Bid Summary



Monthly Implied Heat Rate 2016-2017



NYISO LBMP ZONES



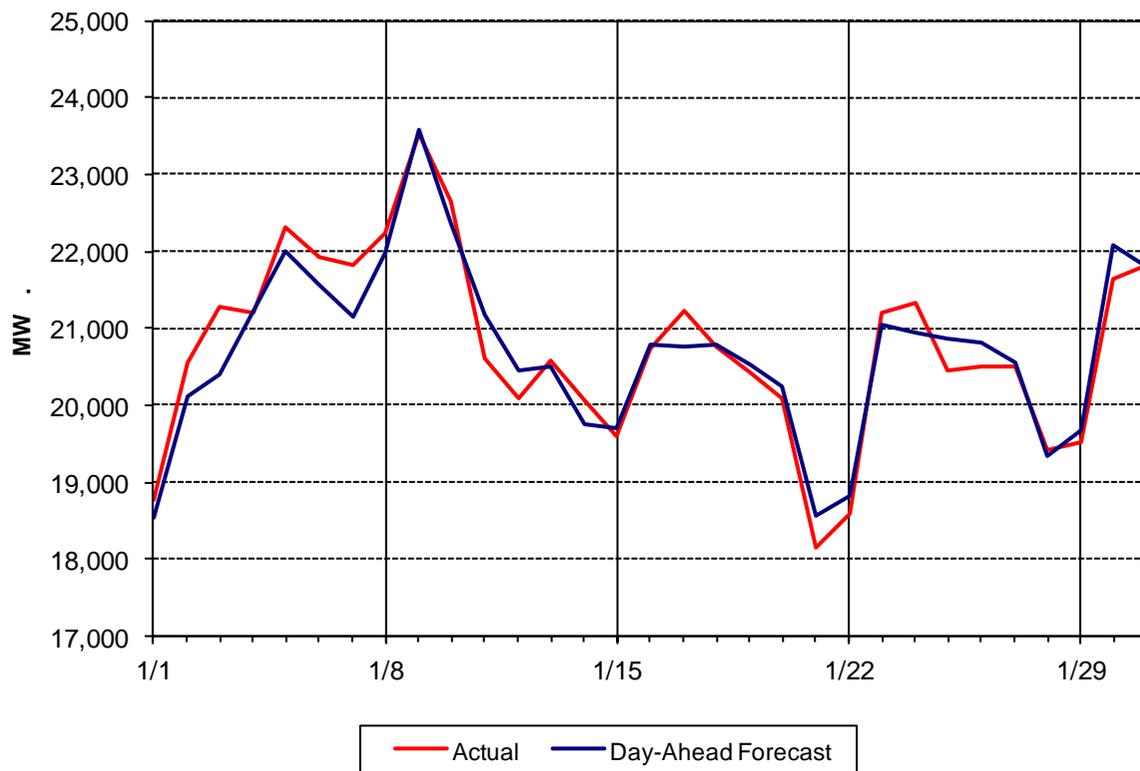
Billing Codes for Chart C

Chart - C Category Name	Billing Code	Billing Category Name
Bid Production Cost Guarantee Balancing	81203	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81204	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81205	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee Balancing	81208	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81209	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81213	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee DAM	81201	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	84001	EDRP/SCR Demand Response - Local
Bid Production Cost Guarantee DAM	84101	EDRP/SCR Demand Response - NYISO Wide
Bid Production Cost Guarantee DAM	81401	DAM Price Responsive Load Program
Bid Production Cost Guarantee DAM	81202	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM	81206	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	81207	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM Virtual	81501	DAM Virtual Bid Production Cost Guarantee
DAM Contract Balancing	81315	DAM Contract Balancing
DAM Contract Balancing	81317	DAM Contract Balancing
Local Reliability Balancing	81002	Balancing Local Reliability Bid Production Cost Guarantee
Local Reliability Balancing	83901	Margin Restoration (MOB) Revenue
Local Reliability DAM	81001	DAM Local Reliability Bid Production Cost Guarantee
NYISO Cost of Operations	80901	NYISO Cost Of Operations
NYISO Cost of Operations	80902	NYISO Cost Of Operations
NYISO Cost of Operations	83501	NYISO Cost Of Operations
NYISO Cost of Operations	83502	NYISO Cost Of Operations
Residuals Balancing	81302	Balancing Market Energy Residual
Residuals Balancing	81304	Balancing Market Loss Residual
Residuals Balancing	81305	Balancing Market Congestion Balancing
Residuals Balancing	81306	Emergency Energy Purchases
Residuals Balancing	81307	Emergency Energy Sales
Residuals Balancing	81309	Balancing Market Energy Residual
Residuals Balancing	81311	Balancing Market Loss Residual
Residuals Balancing	81312	Balancing Market Congestion Balancing
Residuals Balancing	81313	Emergency Energy Purchases
Residuals Balancing	81314	Emergency Energy Sales
Residuals DAM	81301	Day Ahead Market Energy Residual
Residuals DAM	81303	Day Ahead Market Loss Residual
Residuals DAM	81308	Day Ahead Market Energy Residual
Residuals DAM	81310	Day Ahead Market Loss Residual

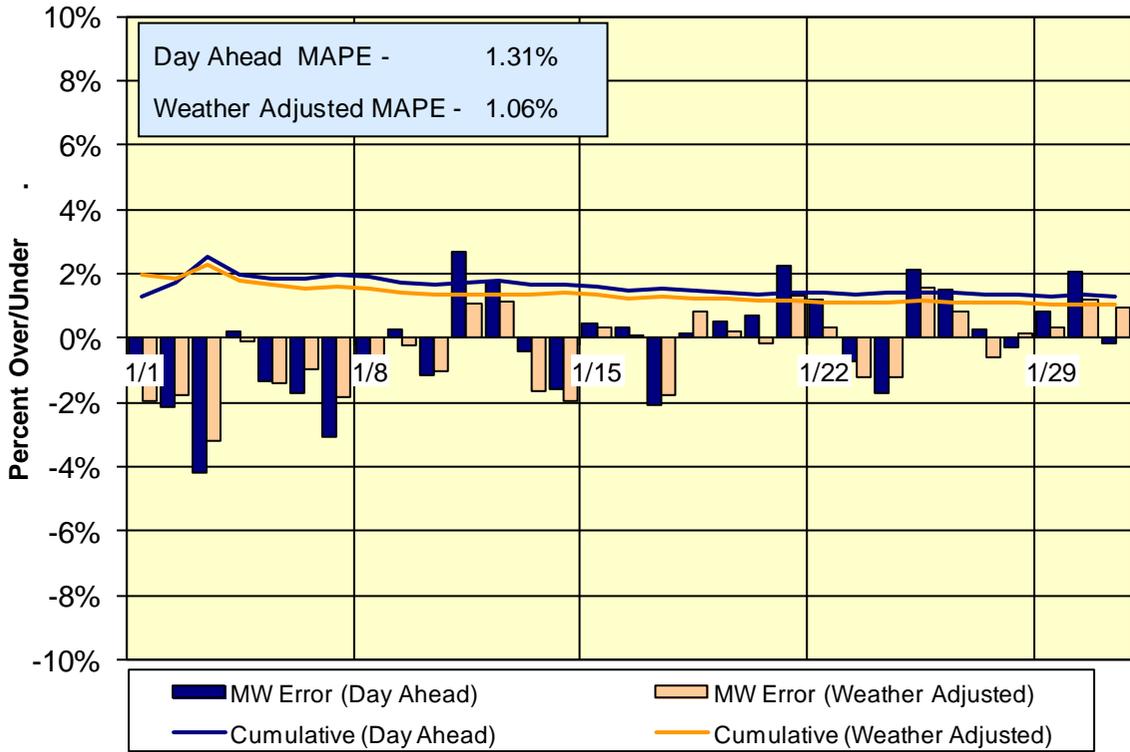
**NYISO Daily Peak Load - January 2017
Actual vs. Weather-Adjusted Forecast**



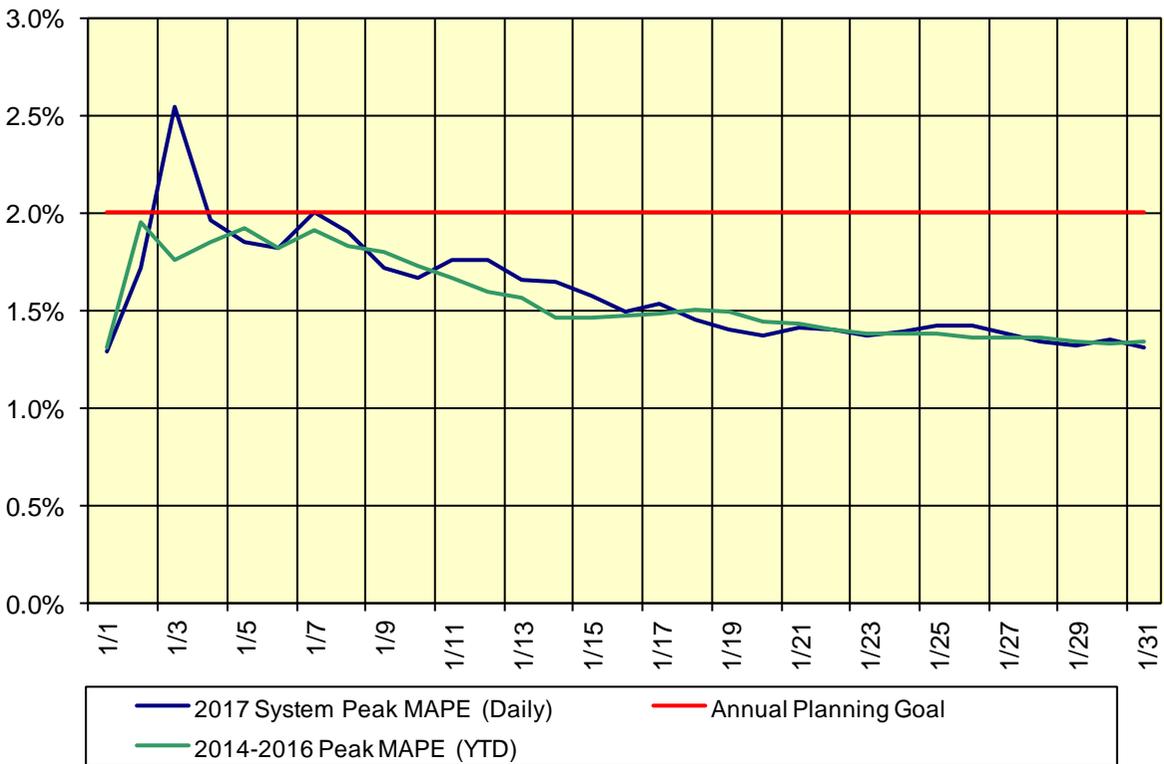
**NYISO Daily Peak Load - January 2017
Actual vs. Forecast**



Day Ahead Peak Forecast - January 2017 Percent Error - Actual & Weather Adjusted



Day-Ahead Forecast Accuracy - Cumulative Performance 2017 Year-to-Date



Summary Description of Regulatory Filings, Investigations, Rulemakings and Related Orders in NYISO Matters – January 2017

Filing Date	Filing Summary	Docket	Order Date	Order Summary
08/19/2011 06/17/2013 08/14/2013	08/19/2011 NYISO compliance filing re: compensation for demand response resources 06/17/2013 NYISO request for rehearing of 05/16/2013 order on NYISO's 08/19/2011 compliance filing 08/14/2013 NYISO compliance filing re: 05/16/2013 order	ER11-4338-000 ER11-4338-001 ER11-4338-002	01/30/2017	FERC order denied clarification, and granted, in part, and dismissed in part, rehearing of its 05/16/2013 order concerning cost allocation issues and directed NYISO to file revised tariff provisions and notice of effective date within 60 days
10/12/2016	NYISO compliance filing re: Order Nos. 827 and 828 concerning revisions to the <i>pro forma</i> Large Generator Interconnection Agreement and the Small Generator Interconnection Agreement	RM16-1-000 RM16-8-000 ER17-61-000	01/05/2017	FERC letter order accepted the filing effective 10/13/2016, as requested
11/08/2016	NYISO filing re: amendment to correct proposed LGIA and SGIA tariff revisions filed in compliance with Order Nos. 827 and 828	ER17-61-001	01/05/2017	FERC letter order accepted the filing effective 10/13/2016, as requested
11/15/2016	NYISO and NYSEG joint filing re: large generator interconnection agreement among NYISO, NYSEG and Greenidge Generation LLC (SA 2305)	ER17-352-000	01/05/2017	FERC letter order accepted the filing effective 10/31/2016, as requested
11/18/2016	NYISO 205 filing re: proposed ICAP demand curves for the 2017/2018 capability year and parameters for annual updates for capability years 2018/2019, 2019/2020 and 2020/2021	ER17-386-000	01/17/2017	FERC order accepted filing effective 01/17/2017 subject to a compliance filing within 30 days
11/29/2016	NYISO compliance filing re: two week notice to establish the effective date for behind the meter net generation tariff revisions	ER16-1213-001	1/27/2017	FERC letter order accepted filing effective 12/13/2017, as requested
11/30/2016	NYISO 205 filing re: capacity exports from certain localities in New York	ER17-446-000	01/27/2017	FERC order accepted in part and rejected in part tariff revisions and directed compliance within 30 days
12/01/2016	NYISO filing re: ministerial amendment to the compliance filing to establish an effective date for Behind-the-Meter Net Generation tariff revisions	ER16-1213-002	1/27/2017	FERC letter order accepted filing effective 12/13/2017, as requested
12/14/2016	NYISO 205 filing re: tariff revisions to improve the pricing logic used for Fixed Block Unit natural gas-fired turbine Generators in the NYISO's Real-Time Dispatch software	ER17-549-000	01/31/2017	FERC letter order accepted filing effective as requested, subject to a compliance filing no later than 14 days prior to the proposed effective date

01/03/2017	NYISO comments: re: NOPR - "Consideration of NYISO's AC Transmission Public Policy Transmission Need Viability and Sufficiency Assessment"	PSC Case No. 12-T-0502, et. al.		
01/06/2017	NYISO request for tariff waiver re: transmission constraint pricing and the definition of "Transmission Shortage Cost"	ER17-758-000		
01/09/2017	NYISO answer re: NRG's protest of tariff revisions concerning capacity exports from certain localities	ER17-446-000		
01/10/2017	NYISO comments re: DPS Staff and NYSERDA joint filing of the Clean Energy Standard Phase 1 Implementation Plan	PSC Case No. 15-E-0302		
01/10/2017	NYISO comments re: the NYSRC filing of the 2017-2018 Capability Year Installed Reserve Margin of 18%	ER17-613-000		
01/11/2017	NYISO filing re: explanation of tariff compliance with Order No. 825: Settlement Intervals and Shortage Pricing in Markets Operated by RTOs and ISOs	RM15-24-000 ER17-782-000		
01/12/2017	NYISO informational filing re: notifying FERC that it will resume issuing invoices regarding the 1993 PARs Facilities Agreement to settle certain amounts associated with the Ramapo PARs that are charged to transmission owners in PJM	ER17-144-000		
01/13/2017	NYISO informational filing re: annual report on the NYISO's Demand Side Management programs	ER01-3001-000		
01/17/2017	NYISO confidential filing re: a three-month report concerning Reliability Commitment Data	PSC Matter No. 10-02007		
01/23/2017	NYISO 205 filing re: interconnection process improvements related to regulatory milestone requirements	ER17-830-000		
01/24/2017	IRC filing re: comments on the NOPR proposing revisions to the <i>pro forma</i> LGIA and SGIA to require new generating facilities to install equipment capable of providing primary frequency response	RM16-6-000		
01/25/2017	NYISO comments re: NYSRC filing of an 18% Installed Reserve Margin for the 2017-2018 Capability Year	PSC Case No. 07-E-0088		
01/30/2017	NYISO filing on behalf of National Grid re: revisions to the transmission service charge rate formula in OATT Attachment H	ER17-884-000		
01/31/2017	NYISO filing to the NYPSC re: verified report regarding the funds received from the credit facilities authorized in the order issued 03/18/2016	PSC Case No. 15-E-0655		

01/31/2017	NYISO filing re: 4 th Quarter 2016 EQR	ER02-2001-000		
01/31/2017	NYISO and PJM joint 205 filing re: revisions to the Joint Operating Agreement addressing Interchange Scheduling and Market-to-Market Coordination on the ABC Interface and JK Interface after the 1,000 MW Wheel concludes	ER17-905-000		