

Current Year (2019-2020)

	Source	F - Capital	G - Hudson Valley (Dutchess)	J - New York City	K - Long Island
Gross Cost of New Entry (\$/kW-Year)	[1]	\$130.63	\$180.08	\$215.44	\$200.86
Net EAS Revenue (\$/kW-Year)	[2]	\$33.07	\$33.42	\$37.10	\$68.50
Annual ICAP Reference Value (\$/kW-Year)	[3] = [1] - [2]	\$97.56	\$146.66	\$178.34	\$132.36
ICAP DMNC (MW)	[4]	217.0	218.0	217.6	219.1
Total Annual Reference Value	[5] = [3] * [4]	\$21,169,534	\$31,966,761	\$38,801,133	\$29,003,975
Level of Excess (%)	[6]	100.6%	101.5%	102.3%	103.9%
Ratio of Summer to Winter DMNCs	[7]	1.039	1.059	1.081	1.078
Summer DMNC (MW)	[8]	224.6	226.8	226.9	224.9
Winter DMNC (MW)	[9]	230.3	230.3	228.7	230.3
Assumed Capacity Prices at Tariff Prescribed Level of Excess Conditions					
Summer (\$/kW-Month)	[10]	\$9.37	\$14.94	\$19.15	\$14.75
Winter (\$/kW-Month)	[11]	\$6.18	\$8.42	\$9.28	\$6.59
Monthly Revenue (Summer)	[12] = [10]*[8]	\$2,105,068	\$3,388,909	\$4,345,150	\$3,317,077
Monthly Revenue (Winter)	[13] = [11]*[9]	\$1,423,187	\$1,938,895	\$2,121,708	\$1,516,910
Seasonal Revenue (Summer)	[14] = 6 * [12]	\$12,630,410	\$20,333,451	\$26,070,899	\$19,902,462
Seasonal Revenue (Winter)	[15] = 6 * [13]	\$8,539,123	\$11,633,368	\$12,730,249	\$9,101,462
Total Annual Reference Value	[16] = [14]+[15]	\$21,169,533	\$31,966,820	\$38,801,147	\$29,003,923
<i>Raw ICAP Demand Curve Parameters</i>					
ICAP Monthly Reference Point Price (\$/kW-Month)		\$9.83	\$16.59	\$21.95	\$18.83
ICAP Max Clearing Price (\$/kW-Month)		\$16.33	\$22.51	\$26.93	\$25.11
Demand Curve Length		112%	115%	118%	118%
Final ICAP Demand Curve Parameters					
ICAP Monthly Reference Point Price (\$/kW-Month)		\$9.83	\$16.59	\$21.95	\$15.96
ICAP Max Clearing Price (\$/kW-Month)		\$16.33	\$22.51	\$26.93	\$25.11
Demand Curve Length		112%	115%	118%	118%