

# OPEN ACCESS TRANSMISSION & MARKET ADMINISTRATION AND CONTROL AREA SERVICES TARIFFS

## SCHEDULE 1 RATES FOR May 2006

The intent of this posting is to describe the May 2006 monthly Schedule 1 rates that will be charged under the Open Access Transmission [OATT] and Market Administration and Control Area Services Tariffs [MST].

The forecasted volumes used to compute the May 2006 rates are based upon monthly forecasts for May 2006 withdrawals and injections. It should be duly noted that the NYISO Market Participants have requested NYISO to administer the Schedule 1 rates for both tariffs to provide for a fixed monthly rate of \$0.802 per megawatthour for 2006; however, the rate design provides for monthly variances to address seasonal volume variations. As a result of the fixed rate mandate, there is the potential to over-/under-collect for these costs. NYISO will monitor the cost recovery of Schedule 1 and will report such trends to market participants periodically throughout a given year.

### Total NYISO Costs to be Recovered (80% allocated to withdrawals; 20% to injections)

NYISO Cost of Operations	\$10,269,719
NYISO Start-Up Cost	\$0
FERC Fees	\$821,483
Rate stabilization	(\$1,329,436)

### Rate Schedule 1 for Withdrawals

A. Forecasted Monthly NYCA & Non-NYCA LSE withdrawals	11,882,183 MWh
B. Forecasted Monthly Export Bilateral Transmission Service	187,048 MWh
C. Forecasted Monthly Wheel-Through Bilateral Transmission Service	<u>43,726 MWh</u>
Total Forecasted Monthly Transmission Service	12,112,957 MWh
D. NYISO Cost of Operations	\$8,215,775
E. NYISO Start-Up Cost	\$0
F. FERC Fees	\$657,187
G. Rate stabilization	(\$1,063,549)

OATT NYISO Cost of Operations Allocation to Schedule 1 Rate Calculation:  
 $\{D \div (A + B + C)\}$ ; or \$0.678263 megawatthour

OATT Start-up Cost Allocation to Schedule 1 Rate Calculation:  
 $\{(E \div 2) \div (A + B + C)\}$ ; or \$0.000000 megawatthour

FERC Fees recovered through OATT Schedule 1 Rate Calculation:  
 $\{F \div (A + B + C)\}$ ; or \$0.054255 per megawatthour

Rate stabilization adjustment to maintain \$0.802/MWh Schedule 1 rate:  
 $\{G \div (A + B + C)\}$ ; or (\$0.087803) per megawatthour

NYISO OATT Cost component of rate:	\$0. 678263 per MWh
Start-up Cost component of rate:	\$0.000000 per MWh
FERC Fee Cost component of rate:	\$0.054255 per MWh
Rate stabilization component of rate:	<u>(\$0.087802) per MWh</u>
OATT Schedule 1 Rate:	\$0.644716 per MWh

MST Start-up Cost Allocation to Schedule 1 Rate Calculation:  
 $\{(E \div 2) \div A\}$ ; or \$0.000000 per megawatthour

OATT Schedule 1 Rate for Withdrawals:	\$0.644716 per MWh
MST Schedule 1 Rate for Withdrawals:	<u>\$0.000000 per MWh</u>
Combined Schedule 1 Rate for Withdrawals:	\$0.644716 per MWh

### FERC Accounting (Withdrawals)

575.7	Market Administration, Monitoring & Compliance Services:	\$0.315266 per MWh	48.9%
561.4	Scheduling, System Control & Dispatching Services:	\$0.289477 per MWh	44.9%
561.8	Reliability Planning and Standards Development Services:	<u>\$0.039973 per MWh</u>	<u>6.2%</u>
	Combined Schedule 1 Rate for Withdrawals:	\$0.644716 per MWh	100.0%

## Rate Schedule 1 for Injections

A. Forecasted Monthly DAM NYCA & Non-NYCA Injections	12,326,451 MWh
B. Forecasted Monthly Import Bilateral Transmission Service	42,762 MWh
C. Forecasted Monthly Wheel-Through Bilateral Transmission Service	<u>43,683 MWh</u>
Total Forecasted Monthly Transmission Service	12,412,896 MWh

D. NYISO Cost of Operations	\$2,053,944
E. NYISO Start-Up Cost	\$0
F. FERC Fees	\$164,297
G. Rate stabilization	(\$265,887)

OATT NYISO Cost of Operations Allocation to Schedule 1 Rate Calculation:  
 $\{D \div (A + B + C)\}$ ; or \$0.165469 megawatt-hour

OATT Start-up Cost Allocation to Schedule 1 Rate Calculation:  
 $\{(E \div 2) \div (A + B + C)\}$ ; or \$0.000000 megawatt-hour

FERC Fees recovered through OATT Schedule 1 Rate Calculation:  
 $\{F \div (A + B + C)\}$ ; or \$0.013236 per megawatt-hour

Rate stabilization adjustment to maintain \$0.802/MWh Schedule 1 rate:  
 $\{G \div (A + B + C)\}$ ; or (\$0.021420) per megawatt-hour

NYISO OATT Cost component of rate:	\$0.165469 per MWh
Start-up Cost component of rate:	\$0.000000 per MWh
FERC Fee Cost component of rate:	\$0.013235 per MWh
Rate stabilization component of rate:	<u>(\$0.021420) per MWh</u>
OATT Schedule 1 Rate for Injections:	\$0.157284 per MWh

## FERC Accounting (Injections)

575.7	Market Administration, Monitoring & Compliance Services:	\$0.076912 per MWh	48.9%
561.4	Scheduling, System Control & Dispatching Services:	\$0.070621 per MWh	44.9%
561.8	Reliability Planning and Standards Development Services:	<u>\$0.009751 per MWh</u>	<u>6.2%</u>
	Combined Schedule 1 Rate for Injections:	\$0.157284 per MWh	100.0%

## Combined Withdrawal and Injection Rate

Combined Schedule 1 Rate for Withdrawals:	\$0.644716 per MWh
OATT Schedule 1 Rate for Injections:	<u>\$0.157284 per MWh</u>
Tariff Rate:	\$0.802000 per MWh