

# OPEN ACCESS TRANSMISSION & MARKET ADMINISTRATION AND CONTROL AREA SERVICES TARIFFS

## SCHEDULE 1 RATES FOR 2016

The intent of this posting is to describe the 2016 Schedule 1 rates that will be charged under the Open Access Transmission [OATT] and Market Administration and Control Area Services Tariffs [MST]. This notice is based upon the presentation materials accompanying the Management Committee's October 28, 2015 motion recommending the approval of the proposed 2016 NYISO Budget by the Board of Directors.

It should be duly noted that Market Participants have directed the NYISO to administer the Schedule 1 rates for both tariffs to provide for a fixed monthly rate of \$0.928 per megawatt-hour for 2016; however, each tariff provides for monthly variances to address seasonal volume variations. As a result of the fixed rate mandate, there is the potential to over-/under-collect for these costs. The NYISO will monitor the cost recovery of Schedule 1 and will report such trends to market participants periodically throughout the year.

Note that actual Rate Schedule 1 recoveries from Non-Physical Transactions will be refunded to withdrawals and injections on a 72/28 basis.

### Total NYISO Costs to be Recovered

A. NYISO Cost of Operations	\$148,076,817
B. FERC Fees	-
C. Forecasted MWh Volumes	159,565,535
D. OATT Rate Schedule 1 Revenue Requirement (\$/MWh) $\{(A + B) \div C\}$	\$0.928 per MWh
E. Projected recoveries from Non-Physical Transactions	
- Virtual Trading	\$2,522,774.60
- Transmission Congestion Contracts	\$4,848,178.73
- SCR/ EDRP	< \$10,000

### Rate Schedule 1 for Withdrawals

OATT Rate Schedule 1 Charge for Withdrawals $\{.72 * D\}$	\$0.66816 per MWh
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### Rate Schedule 1 for Injections

OATT Rate Schedule 1 Charge for Injections $\{.28 * D\}$	\$0.25984 per MWh
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### Rate Schedule 1 for Non-Physical Transactions

Virtual Resources	\$0.0850 per cleared MWh
Transmission Congestion Contracts	\$0.0234 per settled TCC MWs

### FERC Accounting (Withdrawals)

575.7	Market Administration, Monitoring & Compliance Services:	\$0.38352 per MWh	57.4%
561.4	Scheduling, System Control & Dispatching Services:	\$0.22237 per MWh	33.3%
561.8	Reliability Planning and Standards Development Services:	<u>\$0.06227 per MWh</u>	<u>9.3%</u>
	Combined Schedule 1 Rate for Withdrawals:	\$0.66816 per MWh	100.0%

### FERC Accounting (Injections)

575.7	Market Administration, Monitoring & Compliance Services:	\$0.14915 per MWh	57.4%
561.4	Scheduling, System Control & Dispatching Services:	\$0.08647 per MWh	33.3%
561.8	Reliability Planning and Standards Development Services:	<u>\$0.02422 per MWh</u>	<u>9.3%</u>
	Combined Schedule 1 Rate for Injections:	\$0.25984 per MWh	100.0%

### Combined Withdrawal and Injection Rate

Combined Schedule 1 Rate for Withdrawals:	\$0.66816 per MWh
OATT Schedule 1 Rate for Injections:	<u>\$0.25984 per MWh</u>
Tariff Rate:	\$0.92800 per MWh