

## NY Renewables Overview and YTD Operation

Reposted in Response to Stakeholder Feedback - Content with Green Text is New or Revised Material

### **Cameron McPherson**

Operations Analysis & Services Analyst

#### **MIWG**

03/31/2022, Rensselaer, NY

## Agenda

- Overview of NY Wind
- Economic Wind Curtailment Statistics
- Overview of NY BTM Solar
- Coincident Wind and BTM Solar
- Questions



## **Background on Metrics**

- Unless otherwise stated, Wind data accounts for all wind plants installed in the NYCA.
- Unless otherwise stated, Wind and Solar Capacity Factors are inclusive of ALL hours in 2021 and do not adjust for periods of resource outages or derates.
- Behind-the-meter (BTM) Solar production and capacity factors are based on estimates from NYISO's Solar/PV monitoring vendor. They are influenced by the pitch and tilt of the sampled installations being used to scale up production estimates. They are not a direct measurement of total solar production.
- All BTM solar production is measured in DC (direct current).
- Capacity Factors are calculated as follows:

Capacity Factor = 
$$\frac{\text{Total Generated Energy}}{\text{(Nameplate Capacity)(Total Hours)}}$$



## **Past Presentations and Datasets**

For those interested, Annual Renewable Presentations and hourly data sets from prior years can be found at the locations below.

https://www.nyiso.com/reports-information

- Under 'Links'
  - BTM Solar Information
- Under 'Reports'
  - Annual Wind and Solar Information

More information on the wind curtailment process can be found within the presentation below.

https://www.nyiso.com/documents/20142/1394222/agenda\_06\_MC\_1272009\_v1\_WindR esourceMgmt.pdf/10de5bc1-cbae-c2c1-ac50-57223ae45956

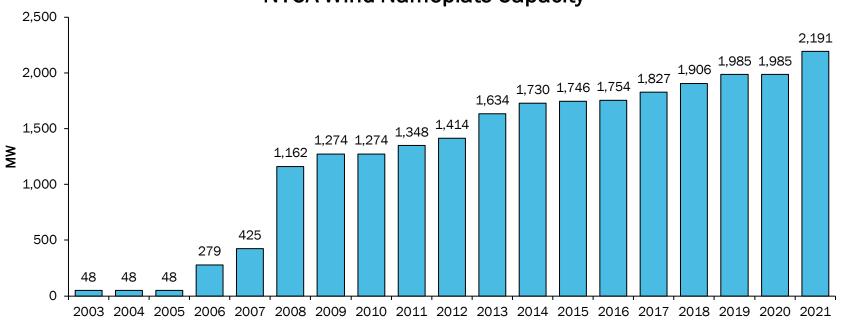


## NYCA Wind 2021



## **Overview**

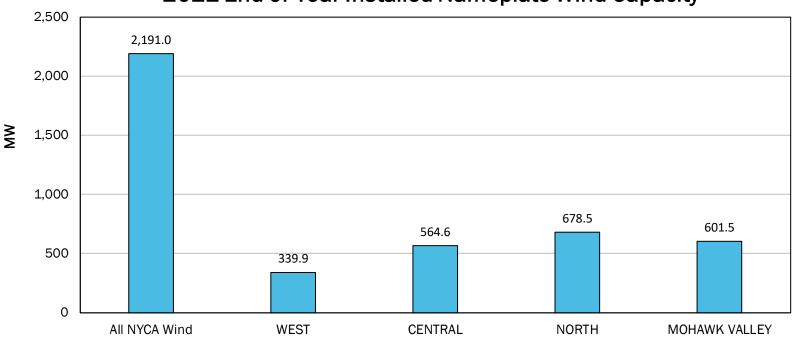
### **NYCA Wind Nameplate Capacity**





## **Zonal Wind Capacity**

### 2021 End of Year Installed Nameplate Wind Capacity

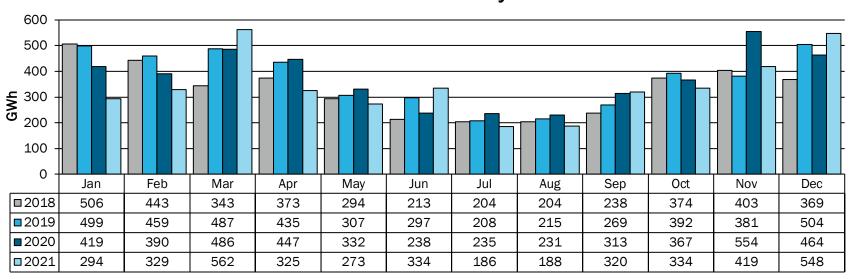




## **NY Wind Generation**

Total Annual Wind Production (GWh)				
2018 2019 2020 2021				
3,965 4,453 4,476 4,111				

### **NYCA Wind Plants - Monthly Production**



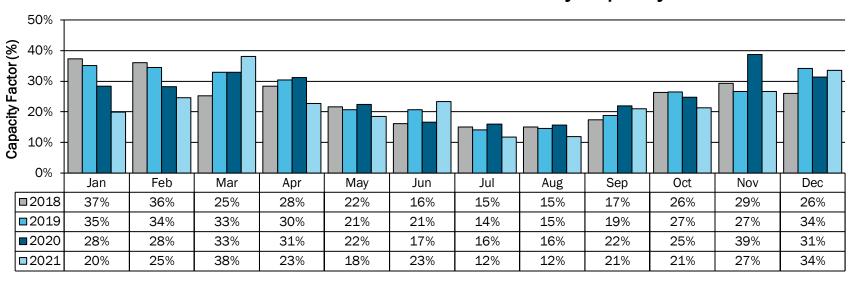
□2018 □2019 ■2020 □2021



## **NY Wind Capacity Factors**

Annual Wind Capacity Factor				
2018 2019 2020 2021				
24% 26% 26% 23%				

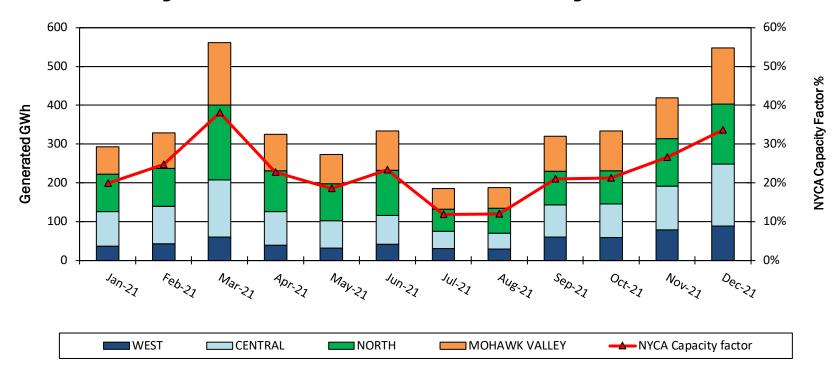
### NYCA Wind Generation – Monthly Capacity Factor



**■** 2018 **■** 2019 **■** 2020 **■** 2021

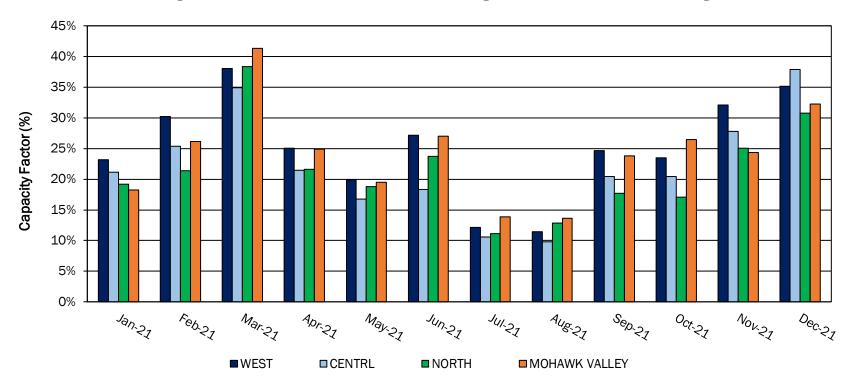


## Monthly Wind Production by Zone



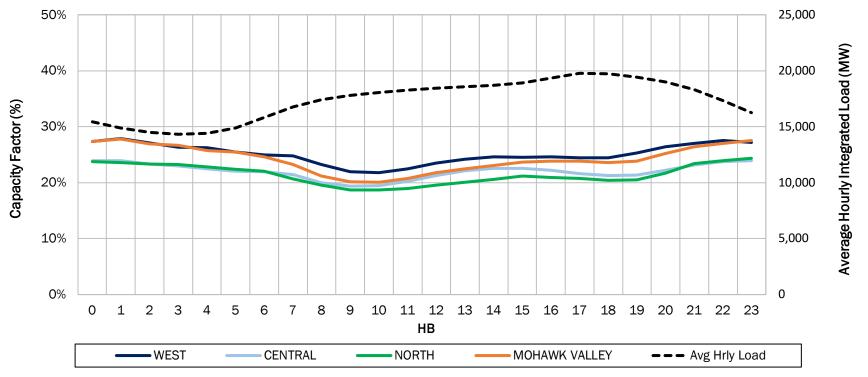


## Monthly Wind Capacity Factors by Zone



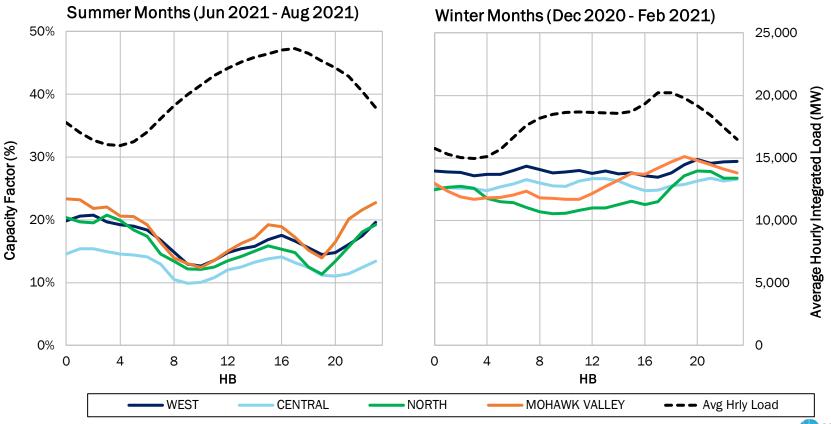


## 2021 Average Hourly Wind Capacity Factors by Zone



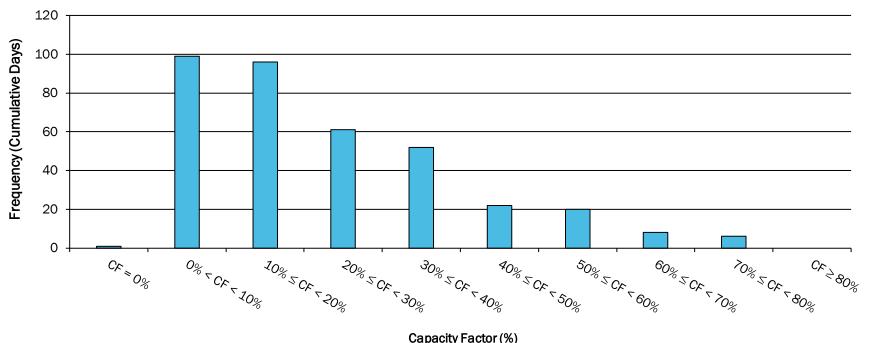


### 2021 Seasonal Average Hourly Wind Capacity Factors by Zone



## 2021 NY Wind Capacity Factor Distribution

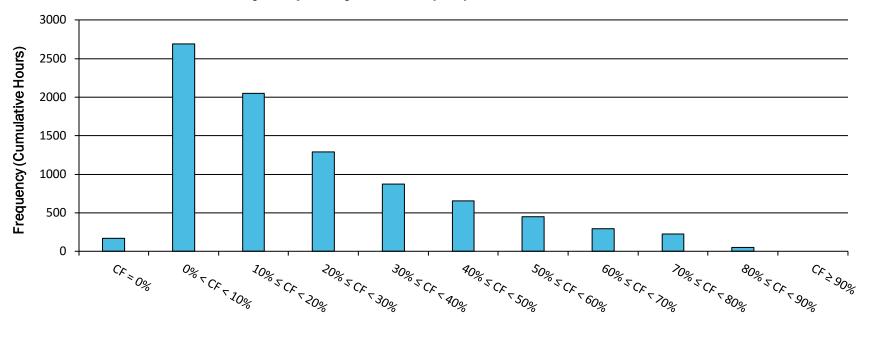
Daily Capacity Factor (CF) Distribution for 2021





## 2021 NY Wind Capacity Factor Distribution

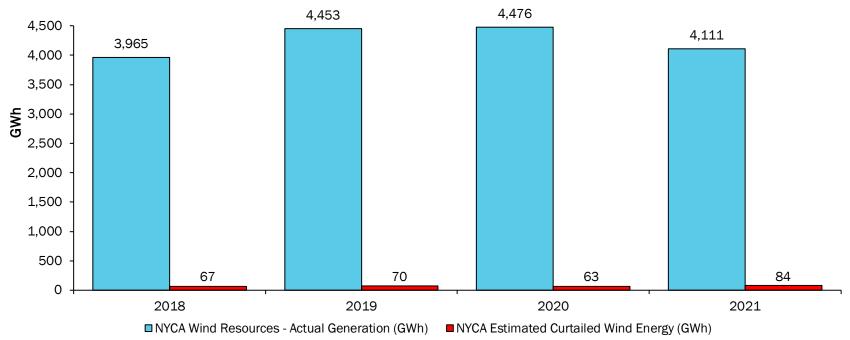
Hourly Capacity Factor (CF) Distribution for 2021



Capacity Factor (%)



NYCA Wind Plants - Annual Production & Economic Curtailments\*

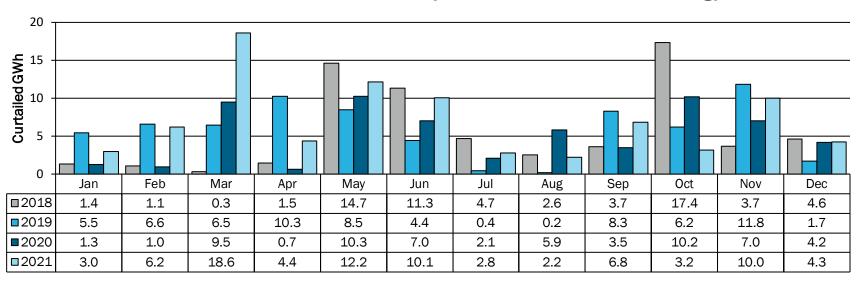


<sup>\*</sup>Economic Curtailments are instructions sent to Wind Units to limit their output. The instructions come from NYISO's real-time dispatch market evaluation and are most often associated with transmission constraints or gen-to-load balancing constraints.



Total Annual Wind Curtailments (GWh)				
2018 2019 2020 2021				
66.9 70.5 62.7 84.0			84.0	

### NYCA Wind Plants - Monthly Estimated Curtailed Energy

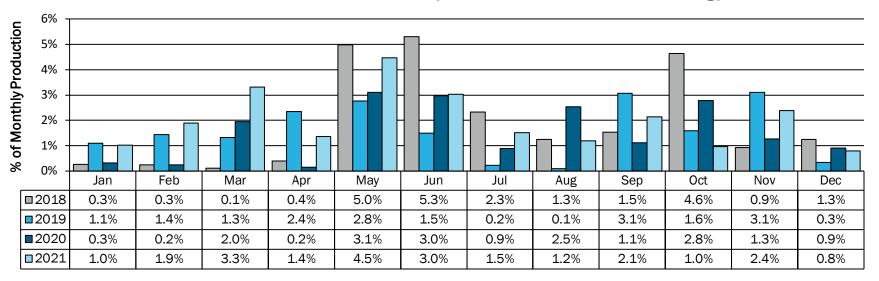


**□** 2018 **□** 2019 **■** 2020 **□** 2021



Total Estimated Curtailed Energy %				
2018 2019 2020 2021				
1.7% 1.6% 1.4% 2.0%				

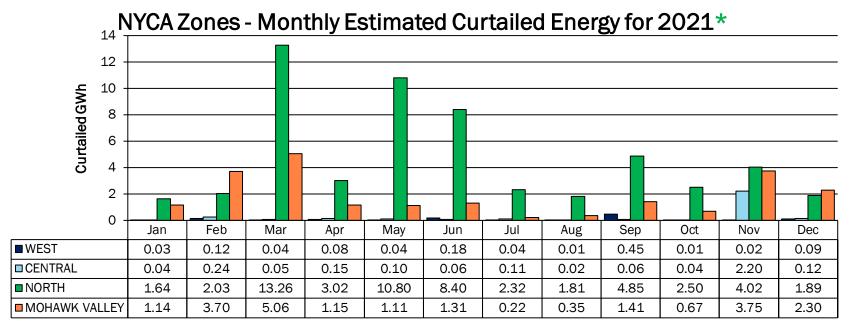
### NYCA Wind Plants - Monthly Estimated Curtailed Energy %



**■** 2018 **■** 2019 **■** 2020 **■** 2021



Total Annual Estimated Curtailed Energy (GWh)				
West	Central	North	Mohawk Valley	
1.12	3.20	56.54	22.18	



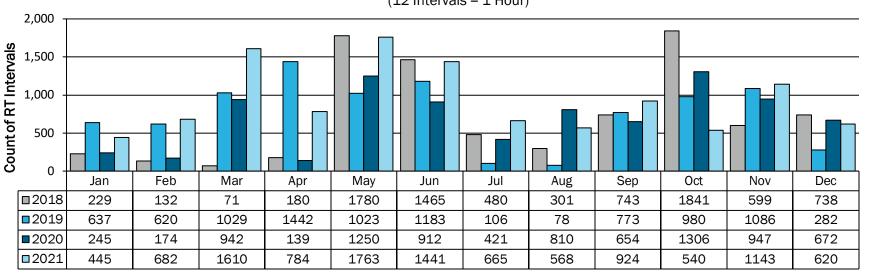
<sup>\*</sup>North Zone curtailments in 2021 are coincident with several long-term facility outages related to transmission upgrades.



Total Estimated Curtailed Interval Count				
2018 2019 2020 2021				
8,559 9,239 8,472 11,185				

### NYCA Wind Plants - Monthly Estimated Curtailed Interval Count

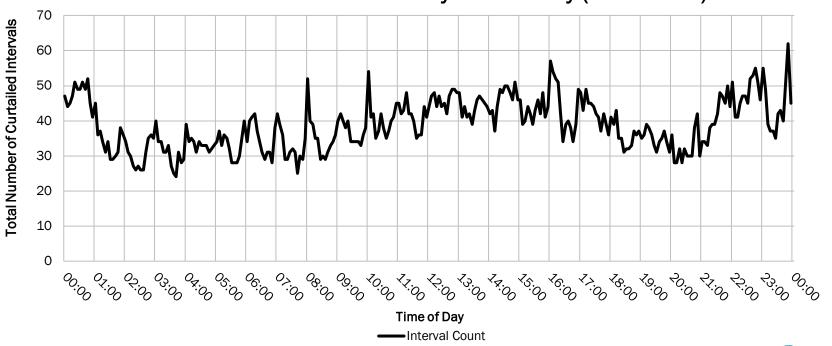
(12 Intervals = 1 Hour)



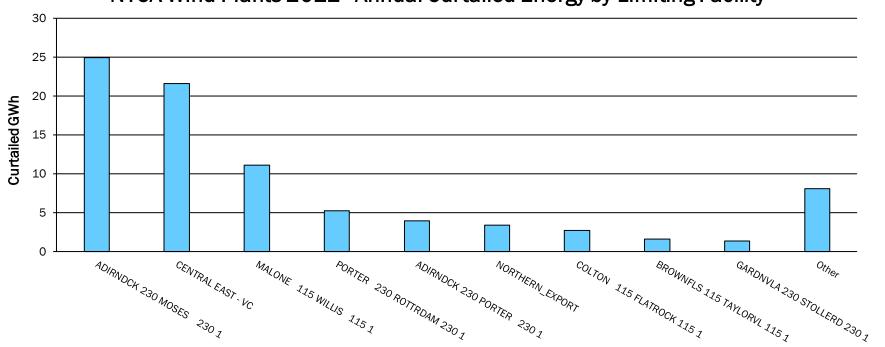
**□**2018 **□**2019 **□**2020 **□**2021



Interval Count of Curtailments by Time of Day (all of 2021)



NYCA Wind Plants 2021 - Annual Curtailed Energy by Limiting Facility



# Behind the Meter (BTM) Solar 2021



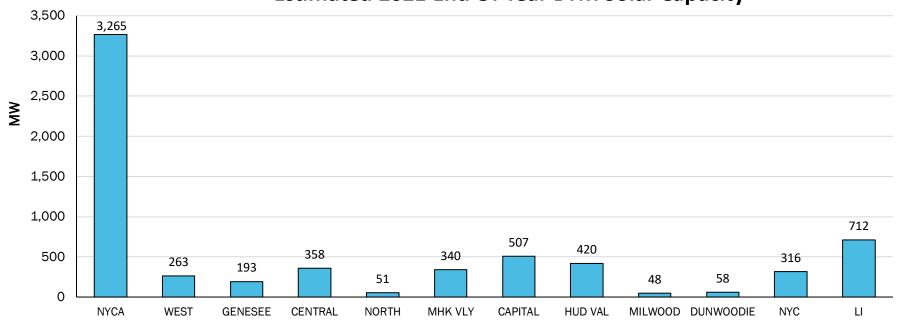
## **BTM Solar Data Monitoring**

- The NYISO's Solar/PV monitoring vendor automatically tracks the real-time power output of a sampling of solar production sites across NY
- The sampled sites are geographically distributed substantially the same as the total BTM facilities in the state
  - Sampling is taken from approximately 9,234 individual solar production sites across
    NY representing over 100 MWs
- BTM solar production, at the zonal level, is calculated by scaling up the vendor's readings to the estimated BTM solar installed capacity
- NYISO closely tracks BTM solar PV installations in the NY SUN and NY DPS Standard Interconnection Request (SIR) databases to develop an accurate estimate of BTM solar installed capacity
- At the end of 2021, BTM Solar Capacity was estimated to be 3,265 MWs



## **Zonal BTM Solar Capacity**

### **Estimated 2021 End Of Year BTM Solar Capacity**

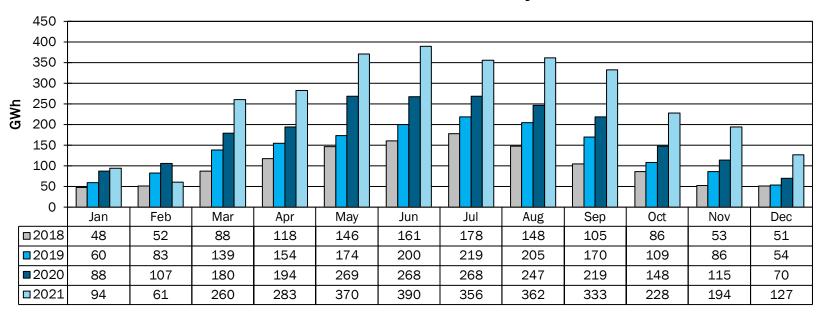




## **NY BTM Solar Generation**

Total Annual BTM Solar Production (GWh)				
2018 2019 2020 2021				
1,234 1,652 2,172 3,057				

### NYCA BTM Solar - Estimated Monthly Production



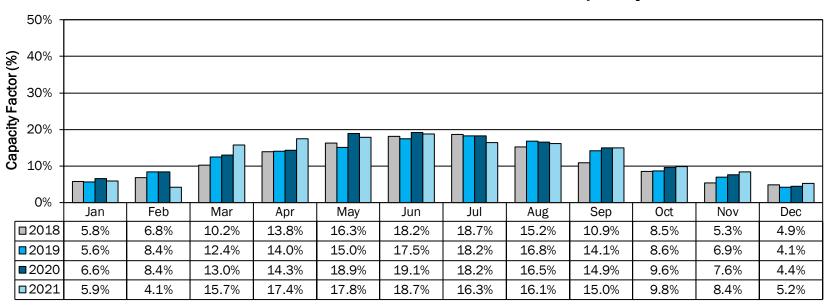
**□**2018 **□**2019 **□**2020 **□**2021



## **NY BTM Solar Capacity Factors**

Annual BTM Solar Capacity Factor				
2018 2019 2020 2021				
11% 12% 13% 13%				

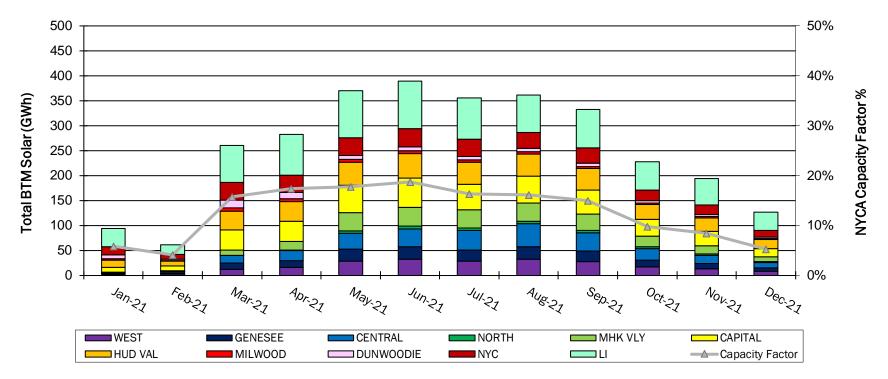
### NYCA BTM Solar Generation - Estimated Capacity Factor



**■2018 ■2019 ■2020 ■2021** 

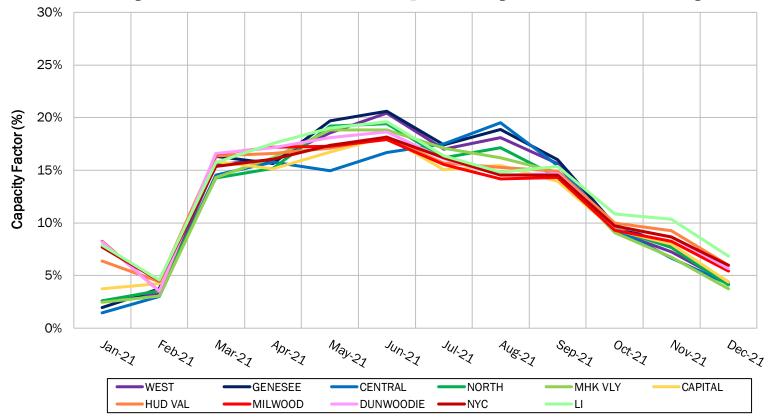


## Monthly BTM Solar Production by Zone



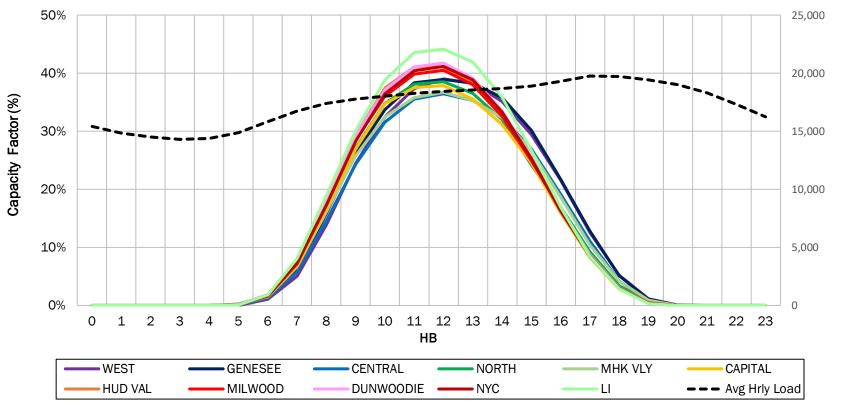


## Monthly BTM Solar Capacity Factors by Zone





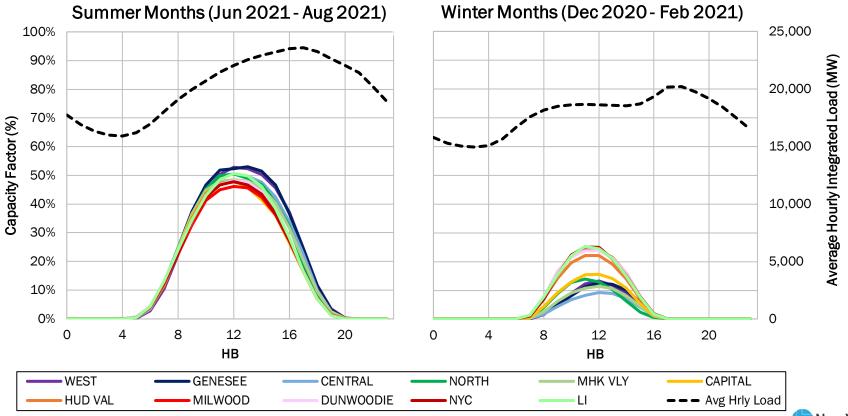
### 2021 Average Hourly BTM Solar Capacity Factors by Zone



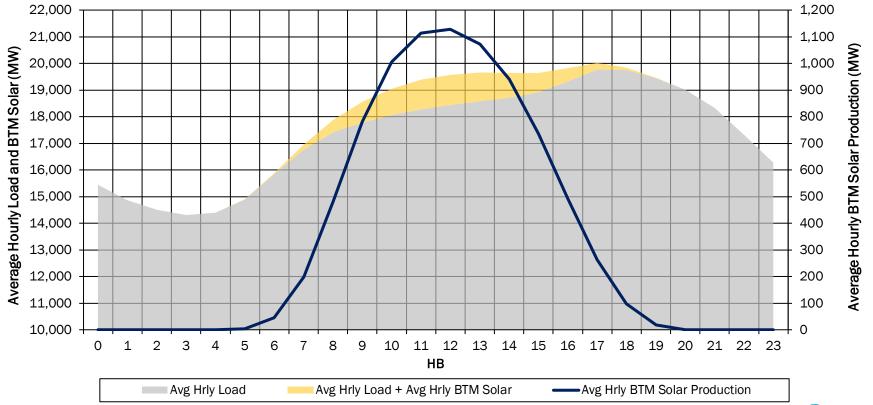


Average Hourly Integrated Load (MW)

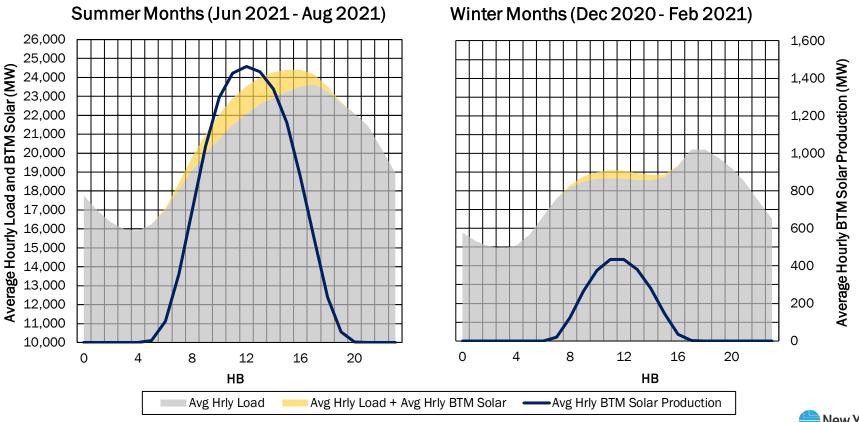
### 2021 Seasonal Average Hourly BTM Solar Capacity Factors by Zone



### 2021 Average Hourly Load with BTM Solar Production

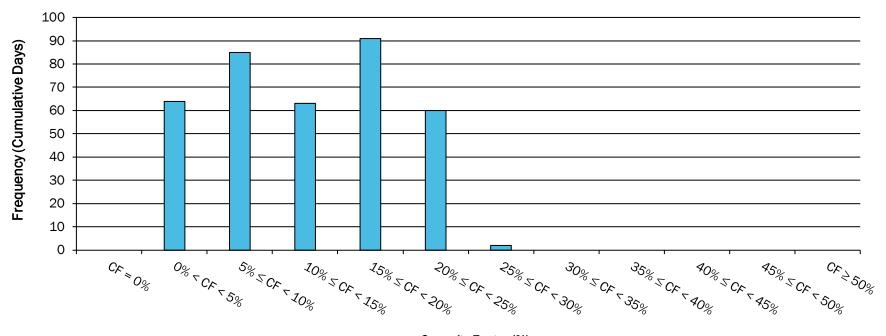


### 2021 Seasonal Average Hourly Load with BTM Solar Production



## **BTM Solar Capacity Factor Distribution**

Daily Capacity Factor (CF) Distribution for 2021

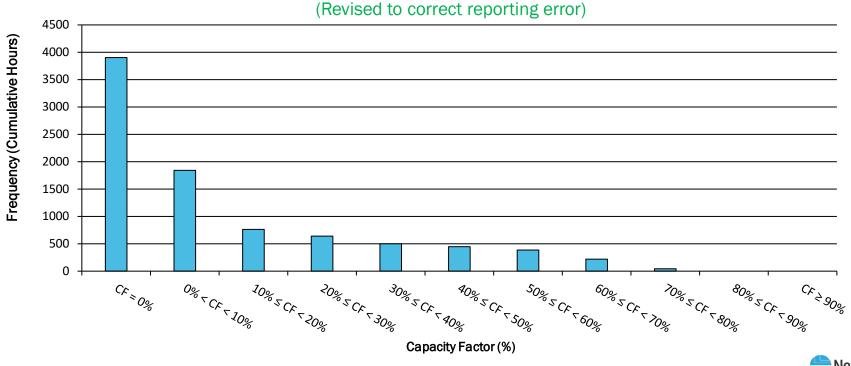


Capacity Factor (%)



## **BTM Solar Capacity Factor Distribution**

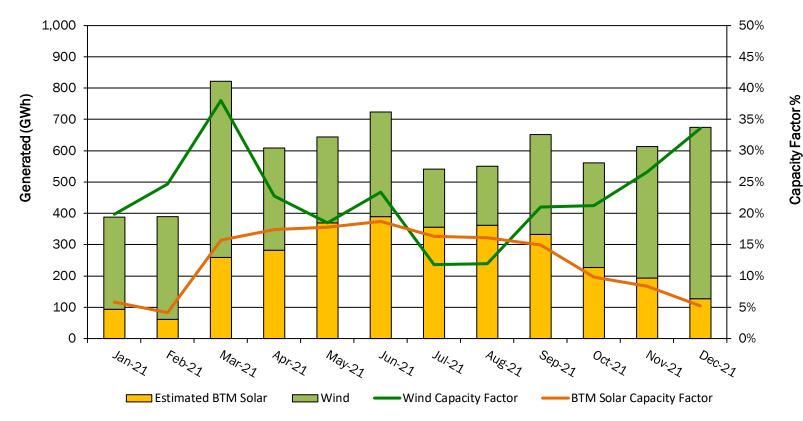
Hourly Capacity Factor (CF) Distribution for 2021



# Coincident Wind and BTM Solar

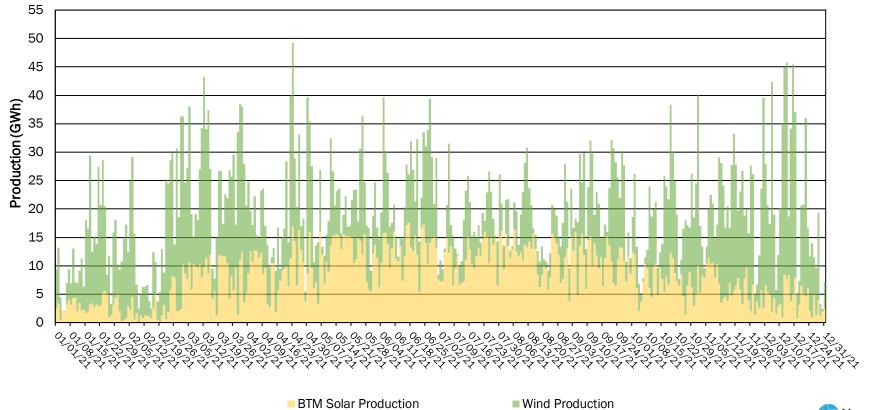


## Monthly Wind and BTM Solar Performance (2021)



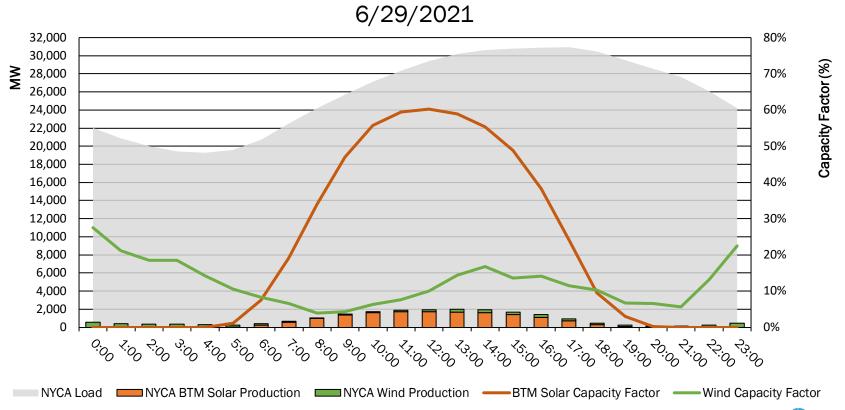


## Daily Wind and BTM Solar Performance (2021)



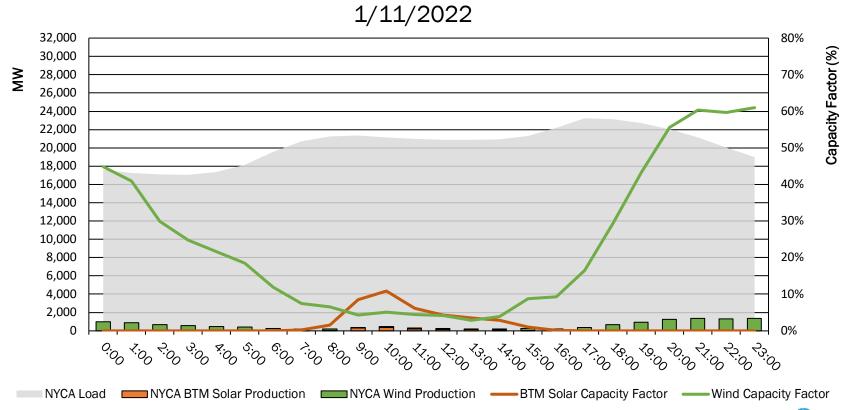


### Wind and BTM Solar Performance During Summer Peak Load



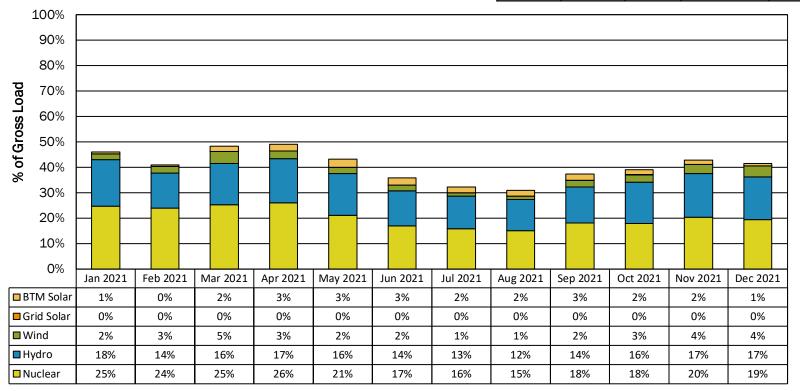


### Wind and BTM Solar Performance During Winter Peak Load



### **NYCA Emissions-Free Generation**

Annual % Gross Load					
Nuclear Hydro Wind Grid Solar BTM Solar					
20.12% 15.32% 2.66% 0.03% 1.95%					





■ Nuclear ■ Hydro ■ Wind ■ Grid Solar ■ BTM Solar

# Questions?



## **Our Mission & Vision**



### **Mission**

Ensure power system reliability and competitive markets for New York in a clean energy future



### **Vision**

Working together with stakeholders to build the cleanest, most reliable electric system in the nation

