

Long Island Offshore Wind Export PPTN: VSA Comments & Timeline

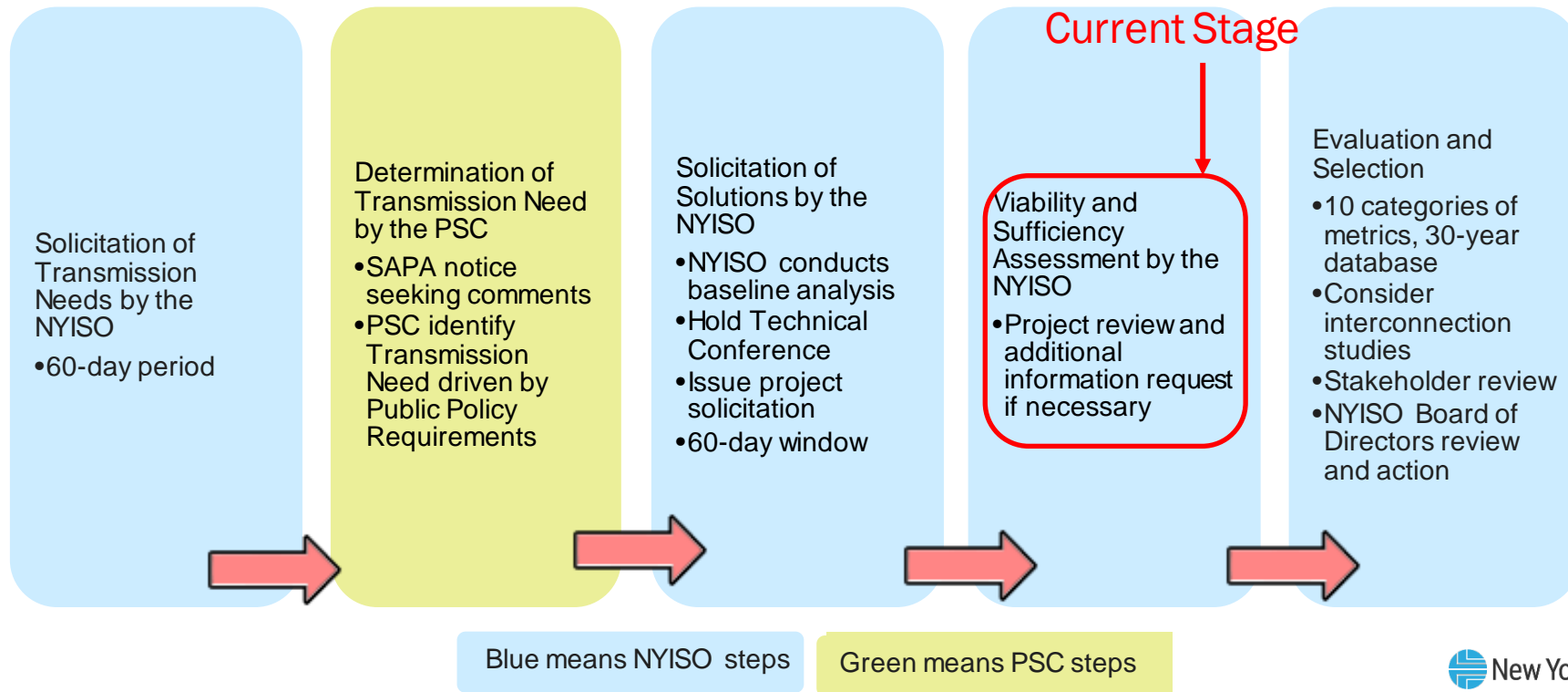
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April 01, 2022

Public Policy Transmission Planning Process



Viability & Sufficiency Assessment Comments

- **On March 1, 2022, NYISO presented VSA results to ESPWG and asked for comments by March 7, 2022**
- **Comments were received by Anbaric, PSEG-LI, LS Power, and NextEra, which are posted with the April 1, 2022 ESPWG meeting materials**
- **LS Power and NextEra asked about the nature of revisions made to NYPA/Transco applications materials.**
 - NYISO confirms that the Developer provided information in response to clarifications sought by NYISO in the normal course of reviewing Public Policy Transmission Project applications. These provided clarifications do not change the electrical characteristics of the projects, as originally proposed.
 - With respect to comments on the Central Islip – Hauppauge 138 kV upgrade, all Developers identified upgrading this line. LIPA provided corrected ratings, which mitigate all constraints on this line in the VSA.
- **Anbaric provided a revised project configuration for T046 after the NYISO posted the VSA findings**
 - This constitutes a change to the electrical characteristics to the project, as originally proposed, which can not be made after project submittal.
- **After reviewing comments, NYISO has made no changes to the VSA finding and will file the VSA with the NYPSC**

ROFR Mechanism

- **October 8, 2021: NYISO filed tariff revisions establishing a mechanism for Transmission Owners to exercise their ROFR over upgrades in the PPTPP**
- **March 11, 2022: FERC accepted the OATT revisions, with an effective date of October 12, 2021**
- **New steps (*e.g.*, posting a list characterizing the components of each project) will apply to LI PPTN, subject to the transition rule:**
 - Initial list of new facilities and upgrades to existing facilities will be posted as soon as reasonably practicable, with comments due 20 days later, and the final list issued within 60 days of initial list posting.
 - For purpose of evaluation, upgrades are assumed to be designated to the TO. Independent cost estimates will be provided by the NYISO's consultant, as upgrades are excluded from Developers' voluntary cost containment submissions.
 - Following the selection of the more efficient or cost effective solution by the NYISO Board, within 30 days of posting the final Public Policy Transmission Planning Report, a Transmission Owner that is identified as a Designated Entity must notify the NYISO if it rejects its designation as the Designated Entity for the upgrade.
 - If TO does not reject, the NYISO will enter into a Development Agreement with the TO for upgrades, and will enter into a Development Agreement with the Developer for the new facilities.

Next Steps and Estimated Schedule

- April 4: NYISO files VSA with NYPSC and initiates 15-day period for Developers to notify of their election to proceed to the Evaluation and Selection phase
- **Early** April: NYISO posts initial facility characterization list
- **Late** April: All stakeholder comments on facility characterization list due
- **Early** May: Extended deadline for Developers to elect to proceed to the Evaluation & Selection phase
- **Early** May: NYISO commences Evaluation & Selection phase
- **Early June**: NYISO posts final facility characterization list

Questions?

Our Mission & Vision



Mission

Ensure power system reliability and competitive markets for New York in a clean energy future



Vision

Working together with stakeholders to build the cleanest, most reliable electric system in the nation