

OC Approved 2/17/05

SB/DS Stability Limits for the addition of 3.26% Series Reactor

**Sprain Brook-Dunwoodie South Stability Limit Analysis
For The Addition of 3.26% Series Reactor on M51, M52, 71 and 72
Lines**

Revised – 11 February 2005

Operations Engineering
New York Independent System Operator, Inc.
February 2005

1 INTRODUCTION

As part of the ConEdison Fault Current Mitigation Plan, 3.26% Series Reactors are being installed in the Sprain Brook – W. 49th Street (M51 & M52) and the Dunwoodie – Rainey (71 & 72) lines, instead of the 2% series reactors originally prescribed by the Plan. The 3.26% series reactors are expected to be available for use during the Summer 2005 capability period. Details of the operating procedure are being determined by Con-Edison and will be distributed independently of this report.

This study examines the impact of the addition of the 3.26% series reactor on the stability performance of UPNY-ConEd (Open) Interface and Sprain Brook/Dunwoodie – South (Open) Interface. The Leeds SVC is modeled out of service to avoid the need for a second set of limits for the SVC out of service condition for these interfaces.

This report summarizes the result of the stability analysis as presented in Table 1, and includes selected results, a comparison plot of stability tests for the base case (without series reactors) and the case with 3.26% series reactors in service.

2 CONCLUSIONS and RECOMMENDATIONS

The UPNY-ConEd and Sprain Brook-Dunwoodie South contingency tests demonstrate acceptable performance of the NYISO bulk power system. The results of the analysis, demonstrate that the addition of the 3.26% series reactors on each of the M51, M52, 71, and 72 lines does not have an adverse impact on UPNY-ConEd and Sprain Brook/Dunwoodie – South stability performance. The following conclusions and recommendations are pertinent:

- All test simulations are stable at the indicated test transfer level and represent the highest solved power flow case.
- The pre contingency power flow analysis showed that on initial insertion of the 3.26% series reactors, voltages on the Con-Edison 345 kV network (Sprain Brook and Dunwoodie bus voltage) dropped from 1.02 p.u to about 0.96 p.u. (representing about a 6% drop). Through adjustment of available generation dispatch, voltage schedules, and switching of shunt reactors, system voltages were restored to acceptable levels (above 1.0 p.u.).
- The UPNY-Con-Ed interface stability transfer limit of **4850 MW** should be used when the 3.26% series reactors are not bypassed on each of the M51, M52, 71 and 72 lines, based on the highest pre-contingency solved case.

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- Dunwoodie South interface stability transfer limit of **4350 MW** should be used when the 3.26% series reactors are *not* bypassed on each of the M51, M52, 71 and 72 lines, based on the highest pre-contingency solved case.

The summary of test levels and recommended stability transfer limits are presented in Table 1.

2.1 Stability Limits

The table 1 below summarizes the test transfer levels and recommended Sprain Brook/Dunwoodie – South and UPNY-ConEd interface stability transfer limits based on the detailed stability analyses conducted for the addition of 3.26% series reactor on each of the Sprain Brook – West 49th Street (M51 & M52) and Dunwoodie – Rainey (71 & 72) lines.

Table 1

		Sprain Brook - Dunwoodie South Stability Analysis for the Addition of 3.26% Reactor			
		Athens Generation In Service Leeds SVC Out of Service			
	Case Description	<u>Tested Transfer Level</u> (Highest Stable Test Level)		<u>Recommended Limit</u> (Includes NYISO 10% Safety Margin)	
		<i>UPNY-ConEd</i>	<i>Sprain Brook-Dunwoodie</i>	<i>UPNY-ConEd</i>	<i>Sprain Brook-Dunwoodie</i>
1	<i>UC5939DS53974m6Athens.sav</i>	5939	5397	5300	4850
3	<i>UC5426DS48634m6Aths3.26%X.sav</i>	5426	4863	4850	4350

Note Case 1 = 3.26% Series Reactors bypassed

Case 3 = 3.26% Series Reactors in-service (not bypassed)

3. STUDY ASSUMPTIONS AND METHODOLOGY

3.1 Interface Definitions

Sprain Brook/Dunwoodie – South (Open) Interface		
Dunwoodie – Rainey	71	345 kV
Dunwoodie – Rainey	72	345 kV
Sprain Brook – Tremont	X28	345 kV
Sprain Brook - West 49 th Street	M51	345 kV
Sprain Brook - West 49 th Street	M52	345 kV
Lake Success – Jamaica	903	138 kV
Valley Stream – Jamaica	901L/M	138 kV
Dunwoodie – Sherman Creek	99031	138 kV
Dunwoodie – Sherman Creek	99032	138 kV
Dunwoodie – East 179 th Street	99153	138 kV

UPNY-ConEd (Open) Interface		
Ladentown - Buchanan South*	Y88	345 kV
*Pleasant Valley - Wood St.	F30	345 kV
*Pleasant Valley - E. Fishkill	F36	345 kV
*Pleasant Valley - E. Fishkill	F37	345 kV
*Pleasant Valley – Millwood	F31	345 kV
*Ramapo - Buchanan North	Y94	345 kV
Roseton - E. Fishkill*	RFK305	345 kV
Fishkill Plains – Sylvan Lake	A/990	115 kV
East Fishkill 115/345	F33	115/345 kV

3.2 Base Case Development

The study used the NERC System Dynamic Data Working Group /NPCC/NYISO dynamics representation as was used for “Central East, Total East and UPNY-ConEd Stability Analysis for the Addition Athens Generation” study.

The 3.26% series reactors are represented in the case by adding 0.0326 p.u. reactance to the impedance of each of the M51, M52, 71 and 72 circuits.

3.3 Transfer Case Development

Two transfer cases were developed: **Case 1** represents flow at the current UPNY-ConEd and Sprain Brook-Dunwoodie South stability transfer limit levels (plus margin), and **Case 3** is the corresponding test case with 3.26% series reactors in service.

To assess the impact of the 3.26% series reactors on the existing UPNY-ConEd and Sprain Brook-Dunwoodie interface stability limits, all Athens generators were placed in service and generation in western NY and Ontario was increased, and generation in New England and southeastern New York was decreased to obtain the desired interface flow on UPNY-ConEd and Sprain Brook-Dunwoodie interfaces.

The standard set of UPNY-ConEd contingencies and additional critical contingencies on the 345 kV network south of Sprain Brook and Dunwoodie were tested in each case. In each case, the contingencies tested demonstrate acceptable stable and well-damped performance of the NYISO bulk power system. (Appendix A presents a listing of the contingencies.)

The Leeds SVC is modeled out of service in all tests. This is a conservative approach as the Leeds SVC could be critical to UPNY-ConEd interface stability performance and ensures that the interface stability transfer limits are not dependent on the availability of the Leeds SVC.

3.4 Contingency Analysis

Appendix A lists the UPNY-ConEd contingencies tested in this analysis. Additional critical contingencies on the 345 kV network south of Sprain Brook and Dunwoodie were developed using the following breaker diagrams and switching sequence shown below. These breaker diagrams with switching sequence were obtained from Con-Ed.

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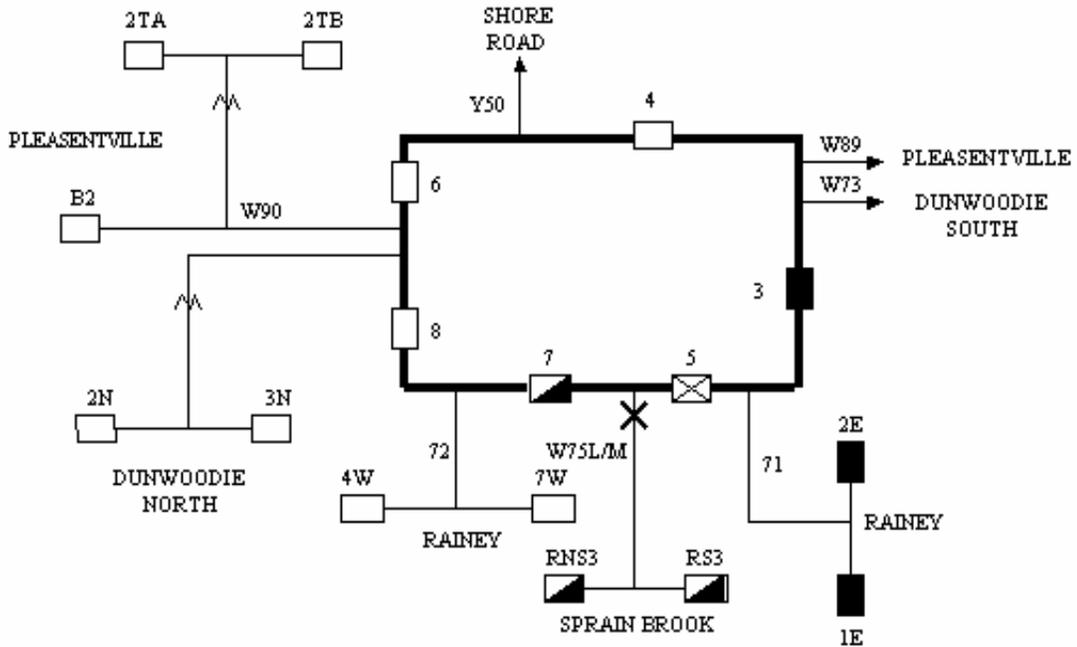
SB/DS Stability Limits for the addition of 3.26% Series Reactor

Appendix B includes load flow summary view, transcription diagram and selected simulation results for each case. Appendix C includes comparison of some machine angles and bus voltages for all cases with and without the 3.26% series reactor.

The testing was performed in accordance with the “Standards for Planning and Operating the New York ISO Bulk Power System” and the NYISO Transmission Planning Guideline #3.

The determination of interface transfer limits requires the consideration of thermal, voltage, and stability limitations. When determining a stability limit, a margin also shall be applied to the power transfer level to allow for uncertainties associated with system modeling. This margin shall be the larger of ten percent of the highest stable transfer level simulated or 200MW. The margin also shall be applied in establishing a stability limit for faults remote from the interface for which the power transfer limit is being determined.

DUNWOODIE 345-kV STATION



DESCRIPTION: SINGLE-LINE-TO-GROUND FAULT WITH DELAY CLEARING AT DUNWOODIE 345-kV STATION ON FEEDER W75L/M

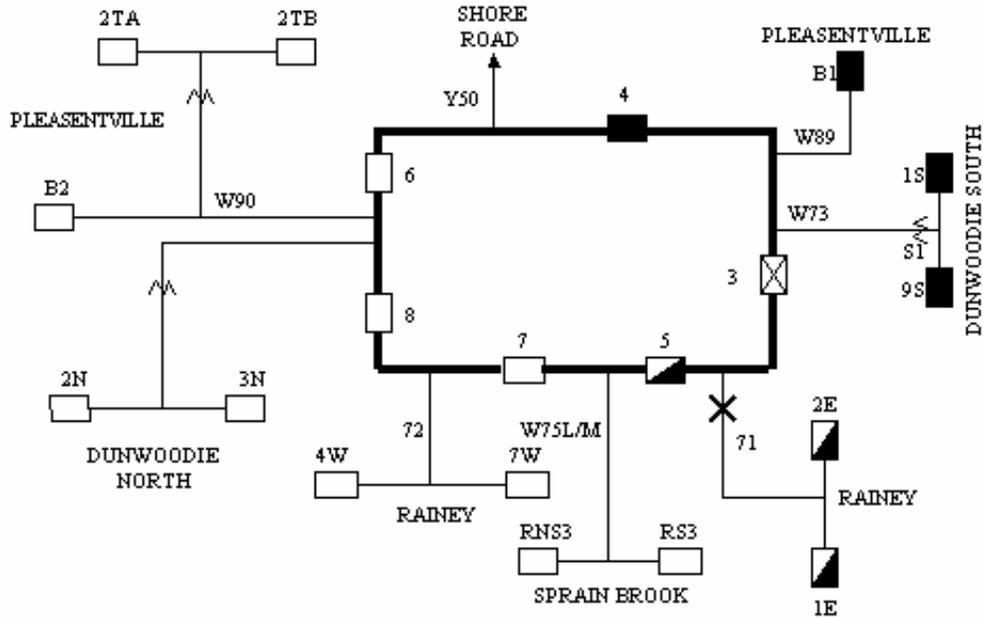
TIME (CYCLES)

SWITCHING SEQUENCE

0.0	FAULT AT DUNWOODIE 345-kV ON FEEDER W75L/M
4.0	DUNWOODIE BREAKER 7 AND SPRAIN BROOK BREAKERS RS3 AND RNS3 OPEN BUT BREAKER 5 FAILS TO INTERRUPT
11.7	DUNWOODIE BREAKER 3 OPENS
13.7	RAINEY BREAKERS 1E AND 2E OPEN CLEARING THE FAULT

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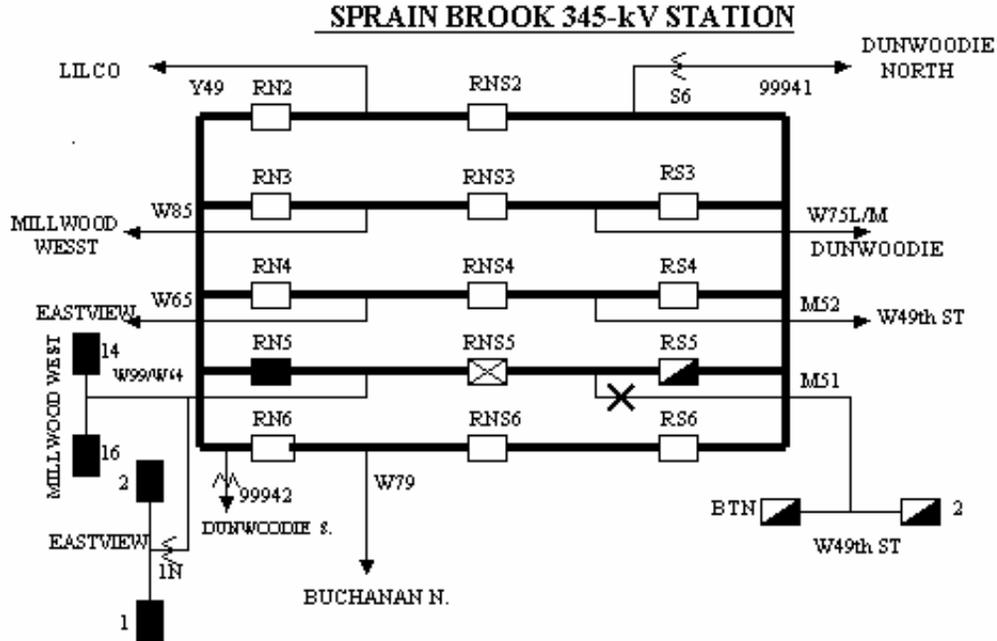
DUNWOODIE 345-kV STATION



DESCRIPTION: SINGLE-LINE-TO-GROUND FAULT WITH DELAY CLEARING AT DUNWOODIE 345-kV STATION ON FEEDER W71

TIME (CYCLES)	SWITCHING SEQUENCE
0.0	FAULT AT DUNWOODIE 345-kV ON FEEDER W71
4.0	DUNWOODIE BREAKER 5 AND RAINEY BREAKERS 1E & 2E OPEN BUT BREAKER 3 FAILS TO INTERRUPT
11.1	DUNWOODIE BREAKER 4 OPENS
11.6	PLEASANTVILLE BREAKER B1 OPENS
16.6 - 18.6	DUNWOODIE 138-kV BREAKERS 1S AND 9S OPEN CLEARING THE FAULT

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DESCRIPTION: SINGLE-LINE-TO-GROUND FAULT WITH DELAYED CLEARING AT SPRAIN BROOK 345-kV STATION ON FEEDER M51

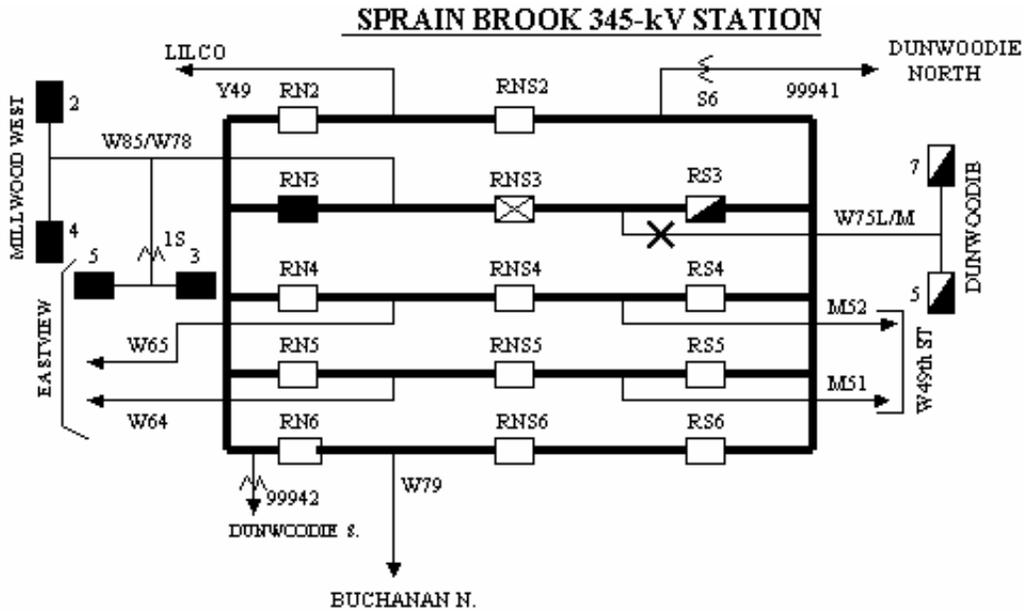
TIME (CYCLES)

SWITCHING SEQUENCE

TIME (CYCLES)	SWITCHING SEQUENCE
0.0	FAULT AT SPRAIN BROOK 345-kV ON FEEDER M51
4.0	W49 ST. BKRS BTN & 2 AND SPRAIN BROOK BREAKER RS5 OPENS BUT BREAKER RNS5 FAILS TO INTERRUPT
11.7	SPRAIN BROOK BREAKER RN5 OPENS
14.2	MILLWOOD WEST BREAKERS 14 & 16 OPEN
15.2	EASTVIEW BREAKERS 1 & 2 OPEN CLEARING THE FAULT

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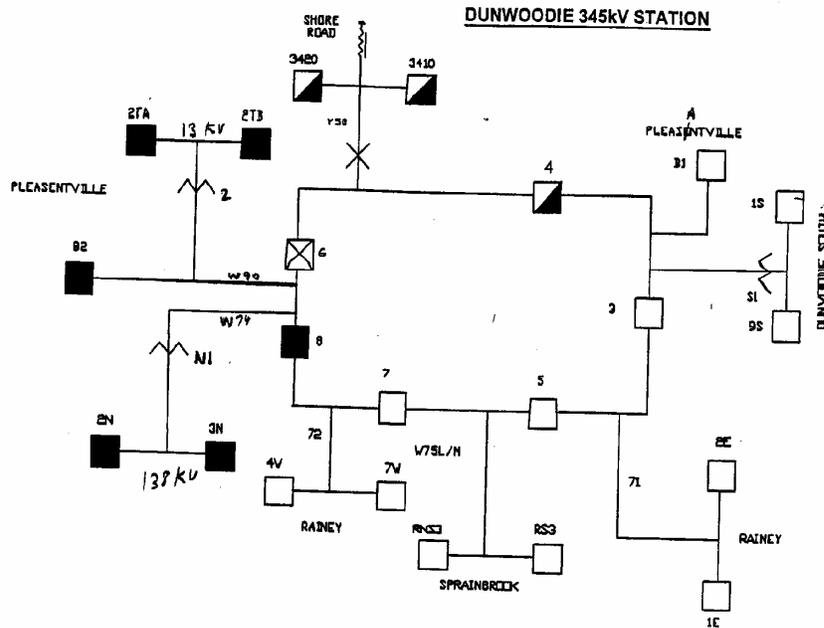


DESCRIPTION: SINGLE-LINE-TO-GROUND FAULT WITH DELAYED CLEARING AT SPRAIN BROOK 345-kV STATION ON FEEDER W75L/M

TIME (CYCLES)	SWITCHING SEQUENCE
0.0	FAULT AT SPRAIN BROOK 345-kV ON FEEDER W75L/M
4.0	DUNWOODIE BREAKER 5 & 7 AND SPRAIN BROOK BREAKER RS3 OPEN BUT BREAKER RNS3 FAILS TO INTERRUPT
11.7	SPRAIN BROOK BREAKER RN3 OPENS
14.2	MILLWOOD WEST BREAKERS 2 & 4 OPEN
15.2	EASTVIEW BREAKERS 3 & 5 OPEN CLEARING THE FAULT

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DESCRIPTION: SINGLE-LINE-TO-GROUND FAULT WITH DELAY CLEARING AT DUNWOODIE 345 KV STATION ON FEEDER Y50

TIME (CYCLES)

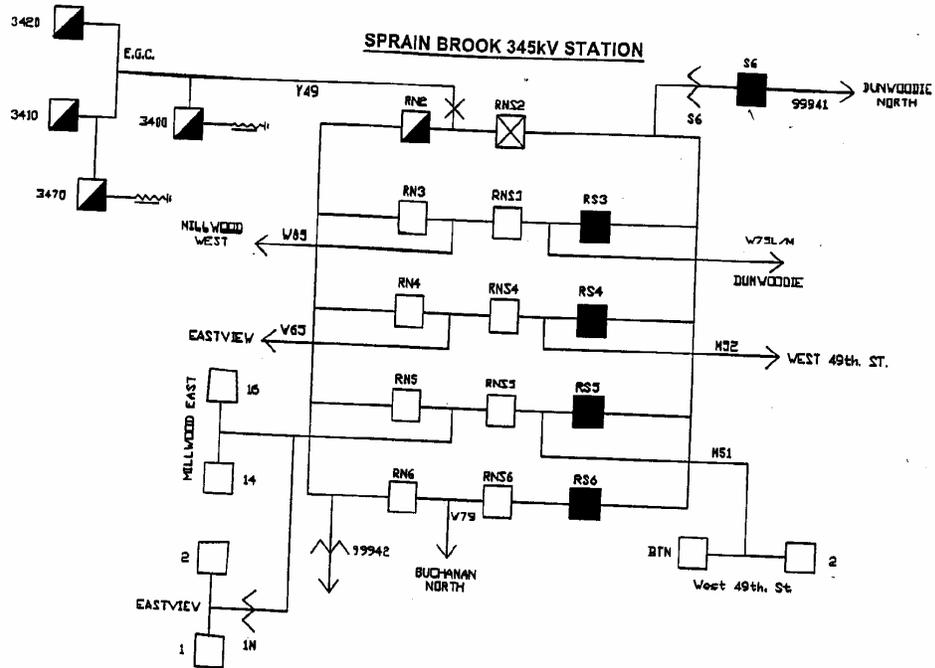
- 0.0
- (4.0
- 4.0
- 11.7
- (14.2
- 12.7
- 17.7

SWITCHING SEQUENCE

- FAULT AT DUNWOODIE 345 KV ON FEEDER Y50
- SHORE ROAD BREAKERS 3410 & 3420 OPEN
- DUNWOODIE BREAKER 4 OPENS BUT BREAKER 6 FAILS TO INTERRUPT
- DUNWOODIE BREAKER 8 OPENS
- PLEASANTVILLE BREAKER B2 OPENS
- DUNWOODIE 138-KV BREAKERS 2N & 3N OPEN
- PLEASANTVILLE BREAKERS 2TA & 2TB OPEN

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3



DESCRIPTION: SINGLE-LINE-TO-GROUND FAULT WITH DELAY CLEARING AT SPRAIN BROOK 345 KV STATION ON FEEDER Y49

TIME (CYCLES)

SWITCHING SEQUENCE

- 0.0 FAULT AT SPRAIN BROOK 345 KV ON FEEDER Y49
- 3.5 EAST GARDEN CITY BREAKERS 3400, 3410, 3420 & 3470 OPEN
- 3.5 SPRAIN BROOK BREAKER RN2 OPEN BUT BREAKER RNS2 FAILS TO INTERRUPT
- 9.8 SPRAIN BROOK BREAKERS RS3, RS4, RS5 & RS6 OPEN
- 10.8 DUNWOODIE 138-KV BREAKER S6 OPENS

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Appendix A Fault Tests Index

UPNY-ConEd CONTINGENCIES	
UC01ATH	SLG/STK#RNS4 @ PL.VLLY./PL.VLLY.-MILLWOOD
UC02	3PH@FISHKILL-L/O TOWER(2-1938)FISHKILL-PLEASANTVILLE
UC03	3PH@SPRAIN BK-L/O TOWER(2-1956)MILLWOOD-SPRAIN BROOK
UC04	SLG/STK @ BUCHANAN NORTH / IP#2 STK BKR 9
UC05	3PH/STK @ BUCHANAN SOUTH / W97*MILLWOOD STK BKR 6
UC06	SLG/STK @ DUNWOODIE - PVLE W90 / STK#8 CLR RAINEY#72
UC07	SLG/STK @ FISHKILL-PL.VAL F36 / STK#11 CLR BANK#1
UC08	SLG/STK @ LADENTOWN-RAMAPO W72 / STK#1-56-2 / CLR W67
UC09	SLG/STK@MILLWOOD-EASTVIEW/SPRAIN BROOK/STK#16 CLR W98
UC10	SLG/STK@RAMAPO-ROCK TAVERN/STK T-77-94-2/CLR Y94 *
UC11	SLG/STK@SPRAINBROOK-TREMONT/STK RNS6/CLEAR W93/W79
UC12	SLG/STK@RAMAPO-BRANCHBURG/STK T-1500-W72-2/CLR W72
UC13	SLG/STK@LEEDS-N.SCOTLAND/STK R94301/CLR#303*HURLEY
UC14ATH	SLG/STK@LEEDS-GILBOA / STK R391 / CLR#91 PL.VALLEY
UC15	SLG/STK@LEEDS-PLEASANT VALLEY/STK R9293/CLR#93 NS
UC16	SLG/STK @ ROSETON/ROSETON-ROCK TAVERN#311/STK 31151
UC18	3PH@LADENTOWN-L/O TOWER Y88/Y94 BUCHANAN RIVER CROSSING
UC19	3PH@MILLWOOD-L/O TOWER (2-1961) MILLWOOD-SPRAINBROOK
UC20	3PH@DUNWOODIE-L/O TOWER(2-1938)PLEASANTVILLE*DUNWD
UC21	3PH@PL.VALLEY-L/O TOWER(2-1961)PV-MILLWOOD DBL CKT
UC22	SLG/STK@LADENTOWN-BUCHANAN Y88/STK#3-56-2/CLR W67&BP#1
UC23	SLG/STK@RAMAPO-BUCHANAN/STK T-77-94-2/CLR#377 ROCK TAV
UC24	SLG/STK@ROCK TAVERN-ROSETON/CLR COOPERS-ROCK TAV
UC25	3PH @ RAVENSWOOD#3 - TRIP GEN.@ 4.5~
UC26	LLG L/O TOWER LADENTOWN-W.HAVERSTRAW /REJ BOWLINE
UC27	SLG/STK@ROCK TAVERN-COOPERS/CLR ROCK TAVN-RAMAPO
UC29	SLG/STK@LADENTOWN-BUCHANAN Y88/STK#6-56-2/CLR W68&BP#2
UC30	LLG@ROCK TAVN/COOPERS CORNERS-ROCK TAVERN D/C
UC30AR	LLG@ROCK TAVN/COOPERS CORNERS-ROCK TAVERN D/C
UC32	SLG/STK@COOPERS/ CCRT-42 / BACKUP CLR UCC-2/41@MARCY

Appendix A

SIMULATED FAULTS

DUNWOODIE SOUTH CONTINGENCIES

DS01	SLG/SKT@SPRAINBROOK-WEST 49 th STREET/STK RNS5/CLEAR W99/W64
DS02	SLG/SKT@SPRAINBROOK-DUNWOODIE/STK RNS3/CLEAR W85/W78
DS03	SLG/SKT@ DUNWOODIE -SPRAINBROOK /STK # 5/CLEAR RAINEY # 71
DS04	SLG/SKT@ DUNWOODIE -RAINEY /STK # 3/CLEAR W89 & W73
DS05	3PH@FARRAGUT-L/O FARRAGUT - HUDSON (B) LINES
DS06	SLG/SKT@SPRAINBROOK-EGC 345 kV (FEEDER Y49) WITH DELAYED CLEARING
DS07	SLG/SKT@SPRAINBROOK-SHORE RD 345 kV (FEEDER Y50) WITH DELAYED CLEARING

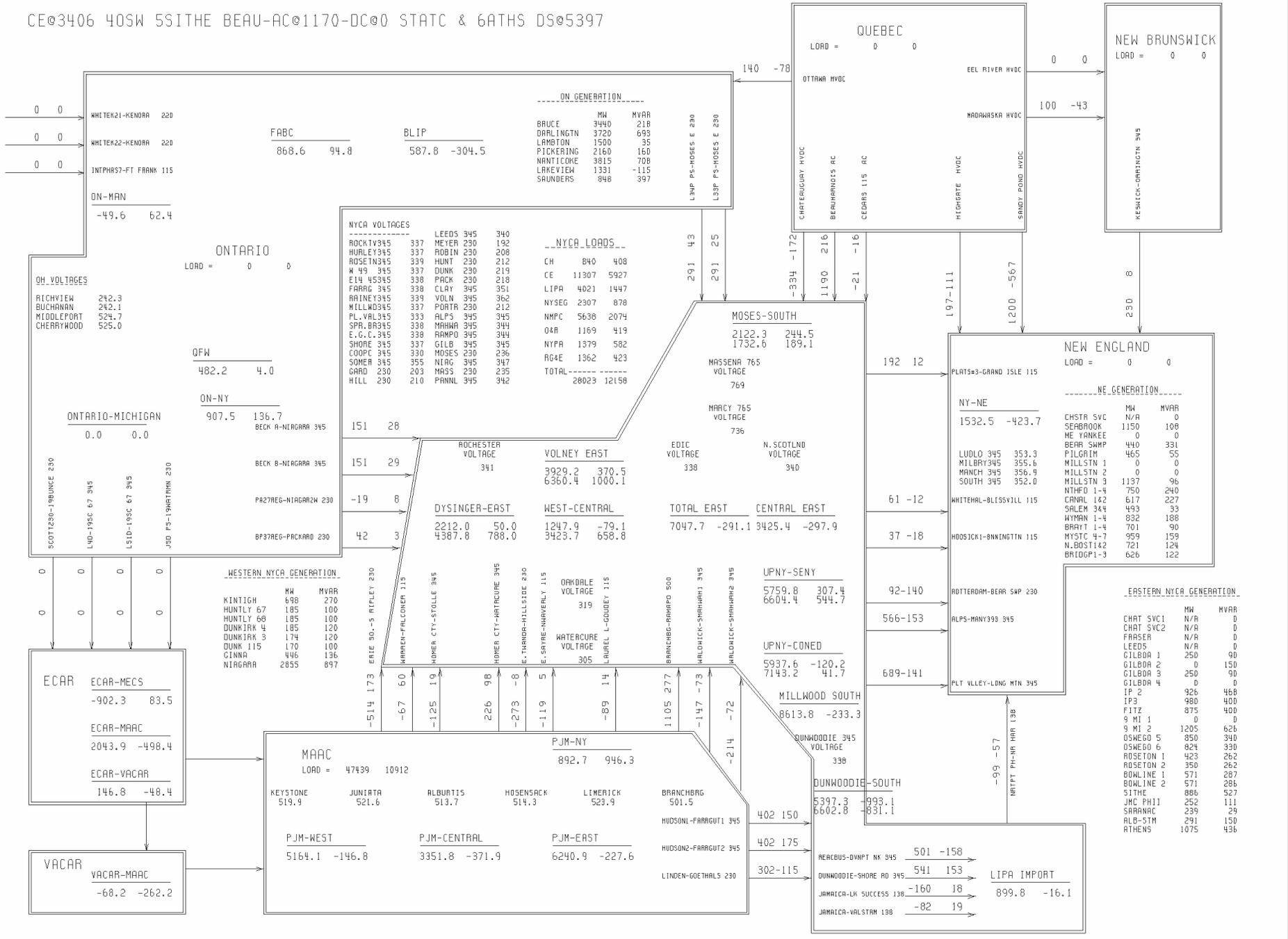
Appendix B
(Simulation plots)

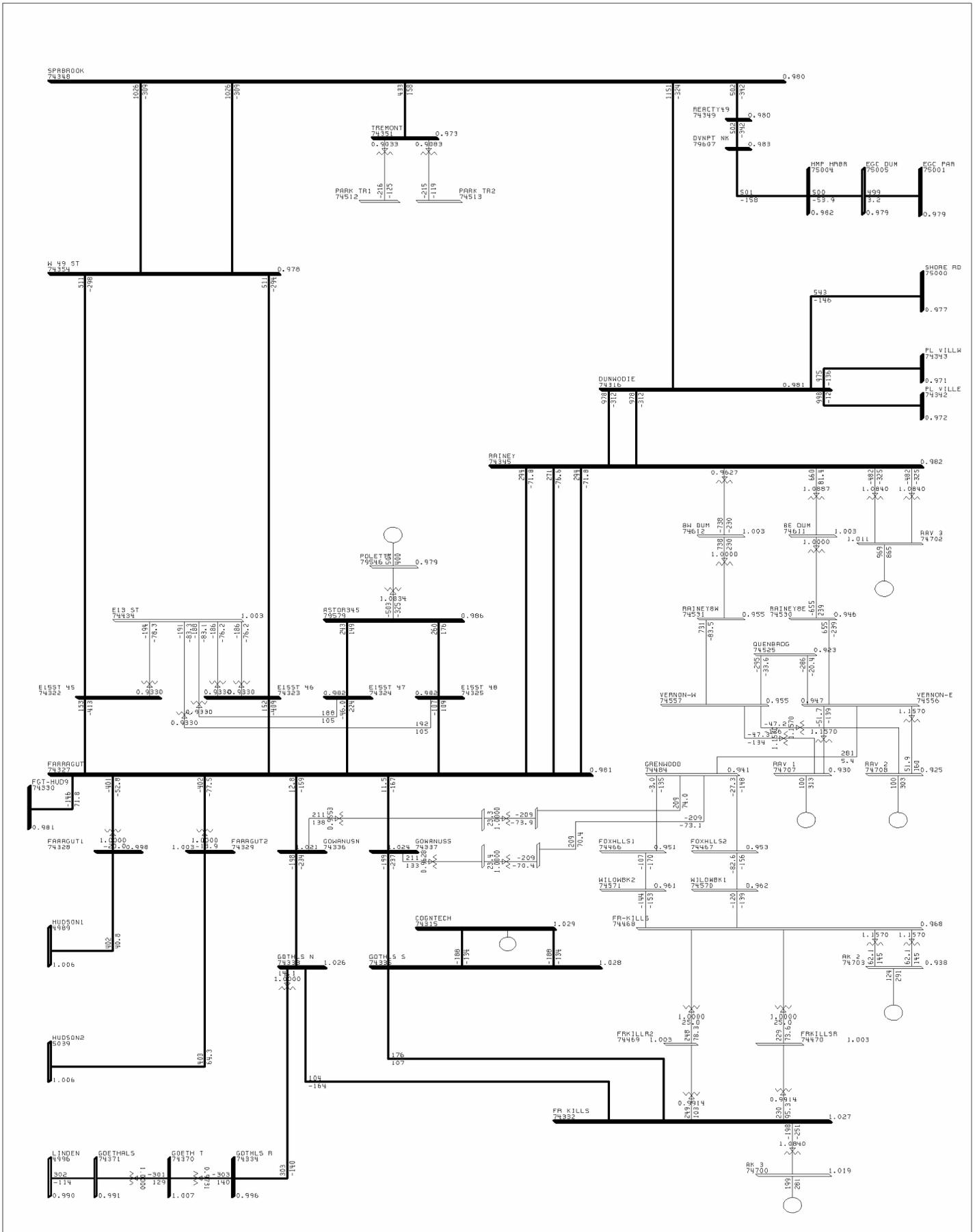
(UPNY- ConEd and Sprainbrook - Dunwoodie South)

CASE 1: Peak Transfer Case (UPNY-Cond@5939MW and SpBk-Dun. South@5397MW)

(Without the 3% Series Reactor)

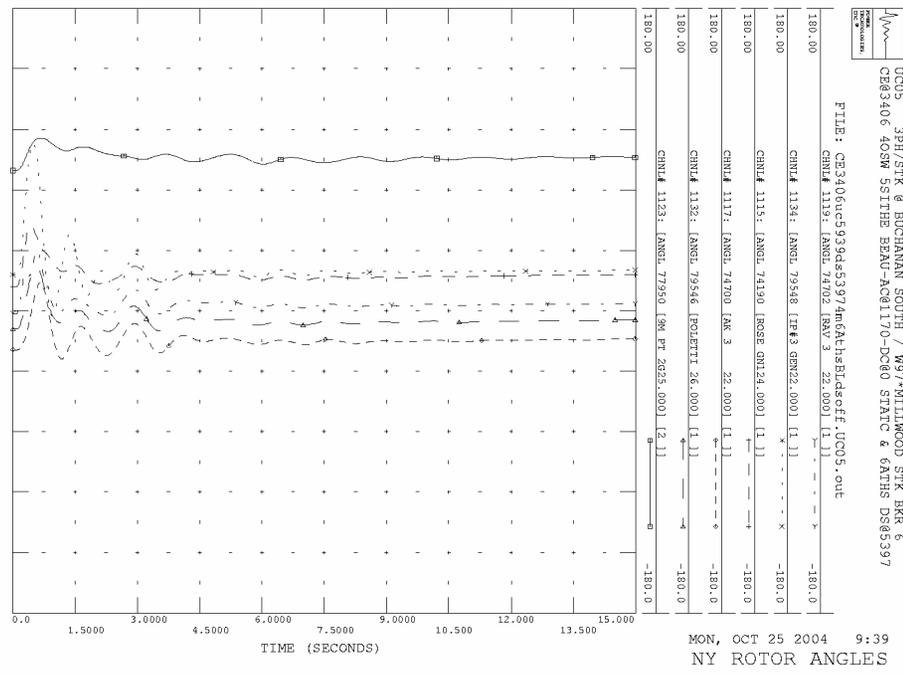
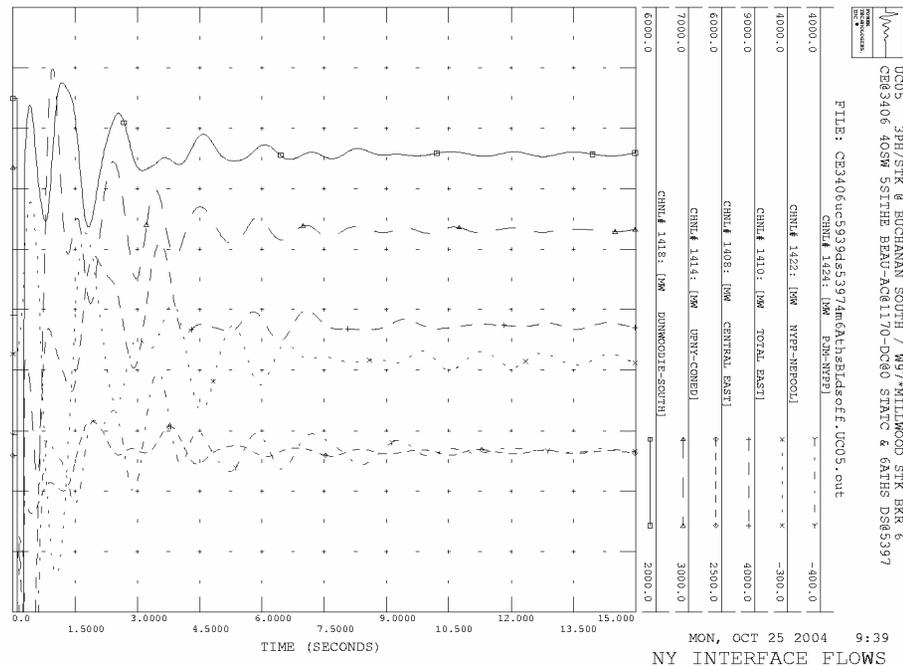
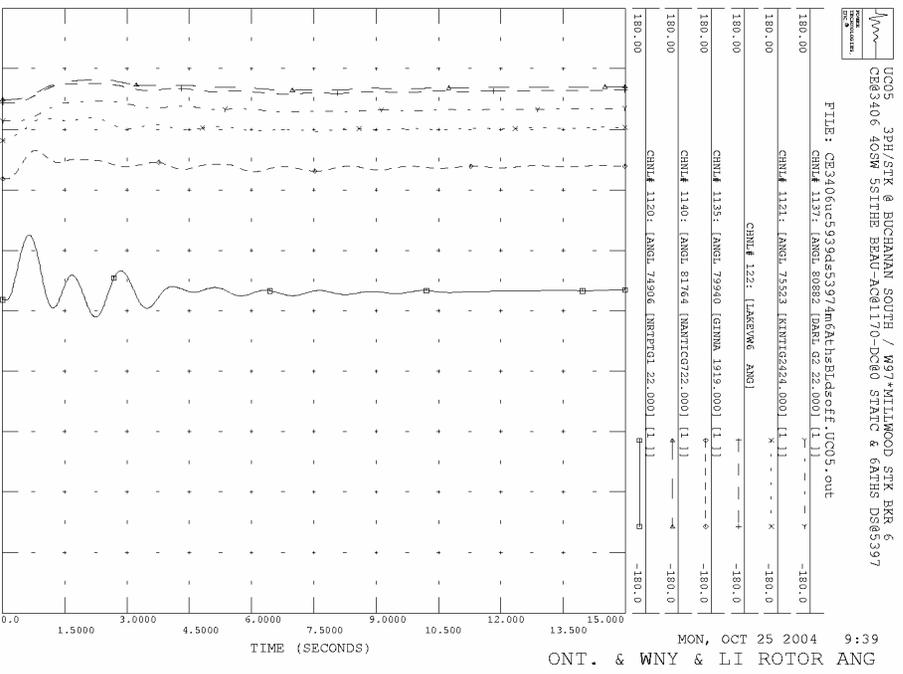
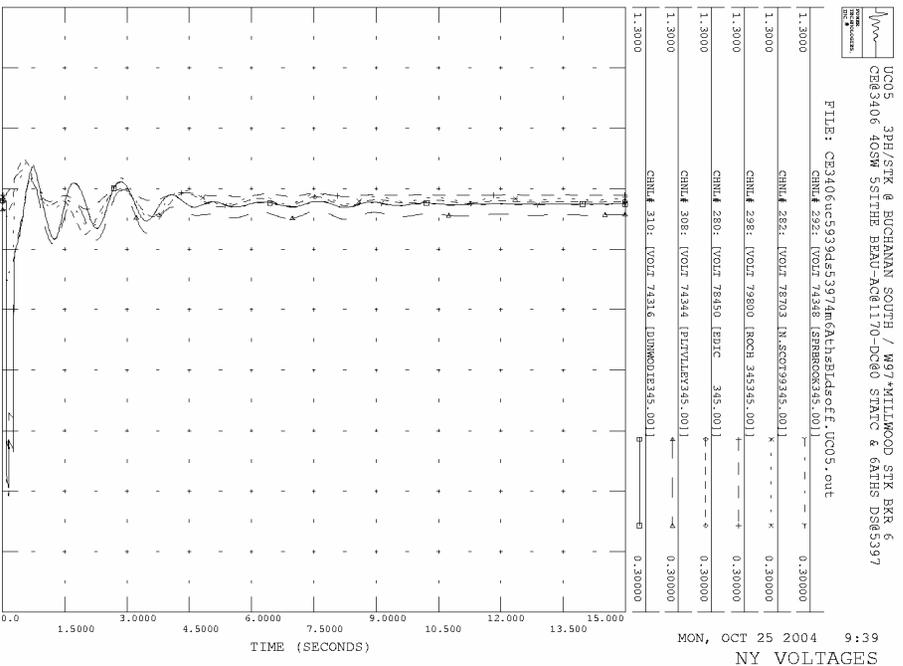
MOPARSTAT2A.SAV B/O SUMMER MEN/VEM BASE CASE 200MVA STATCON
 CE@3406 40SW 5SITHE BEAU-AC@1170-DC@0 STATC & 6ATHS DS@5397

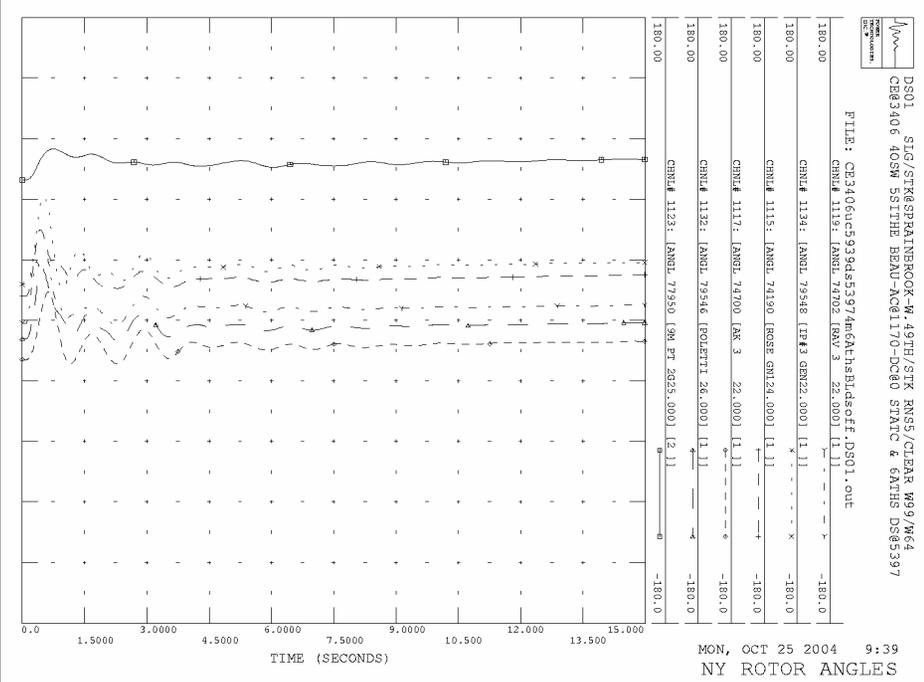
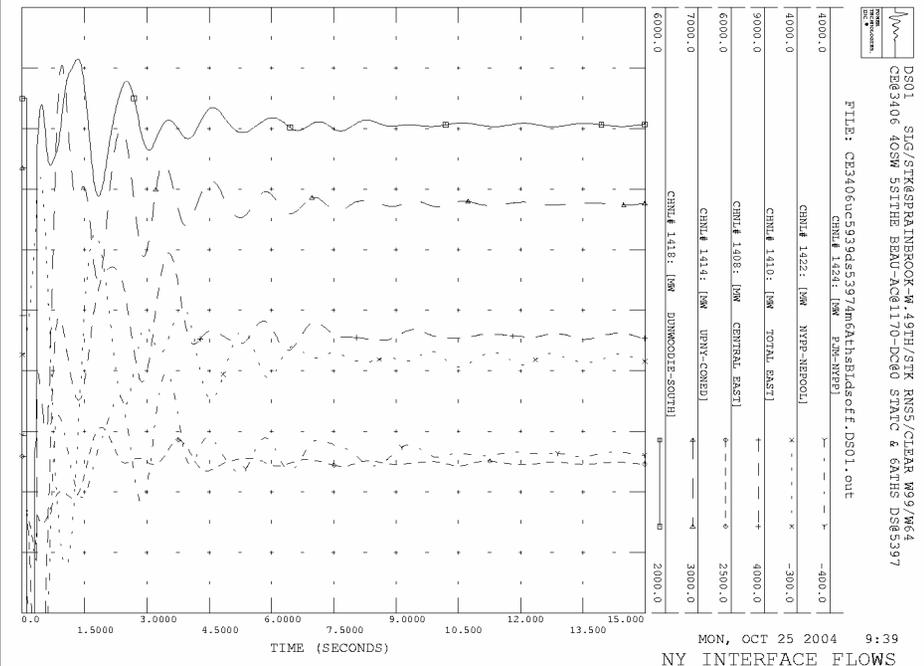
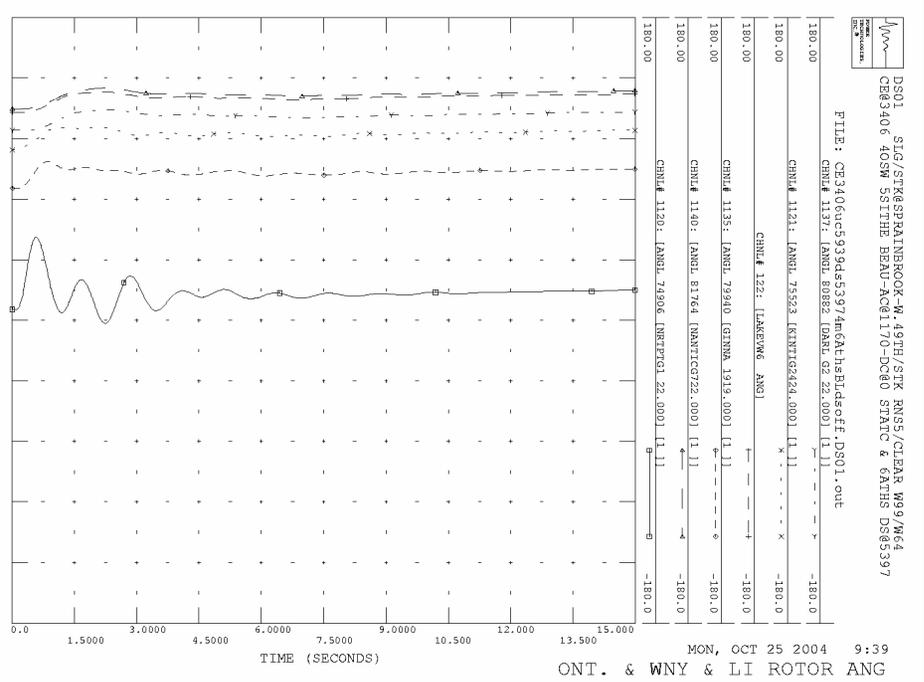
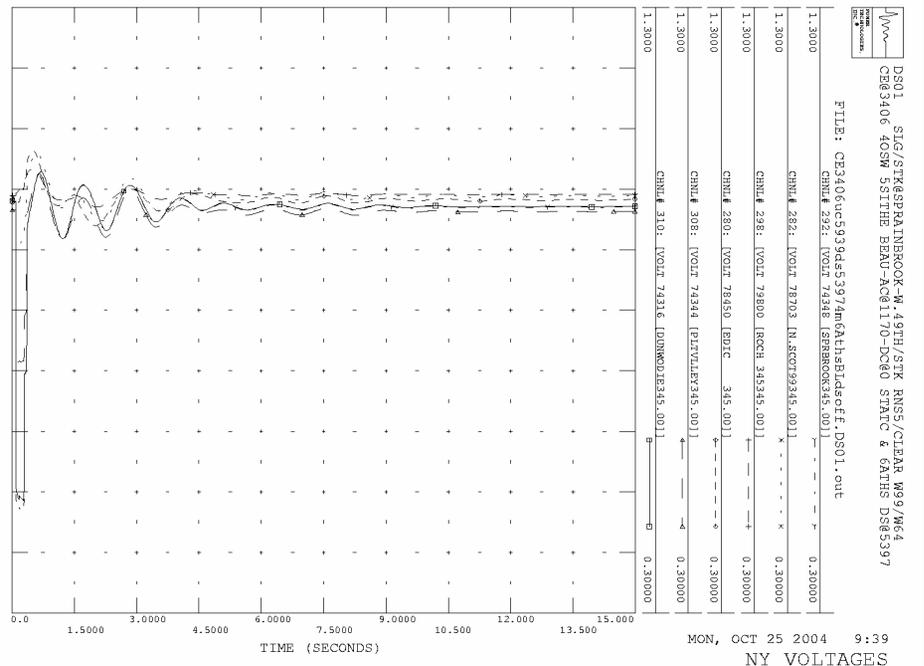


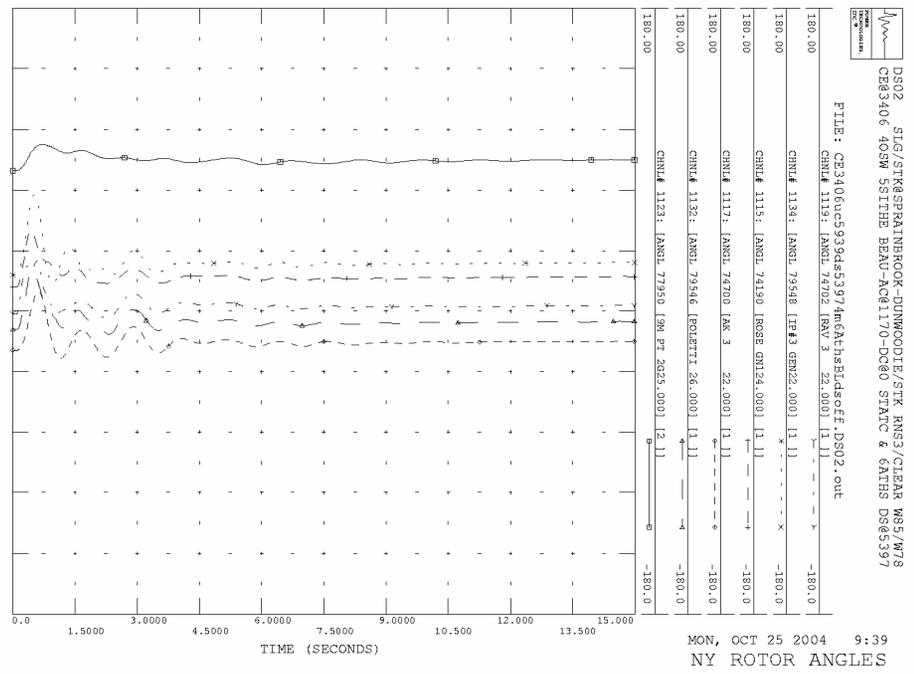
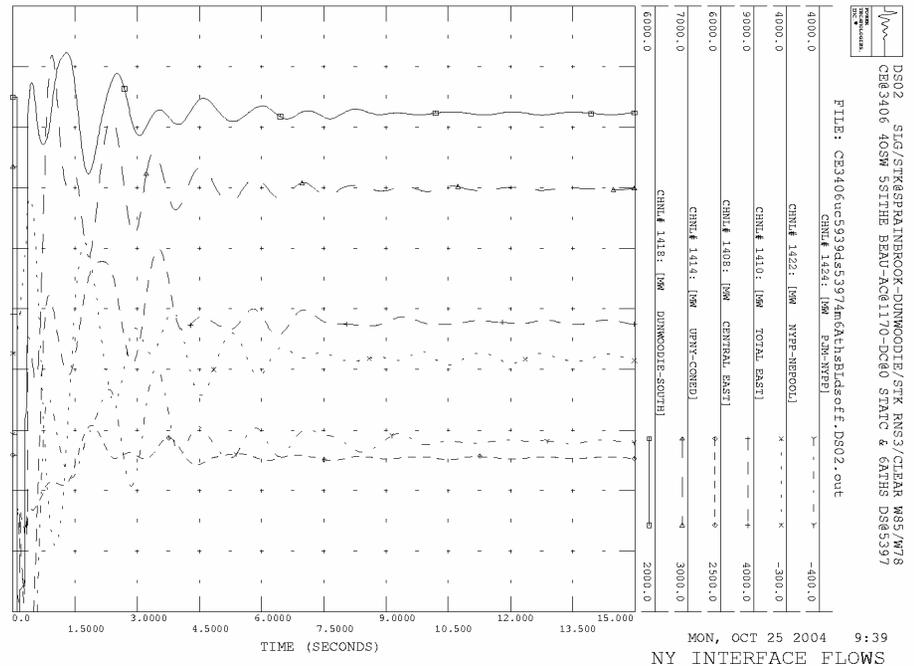
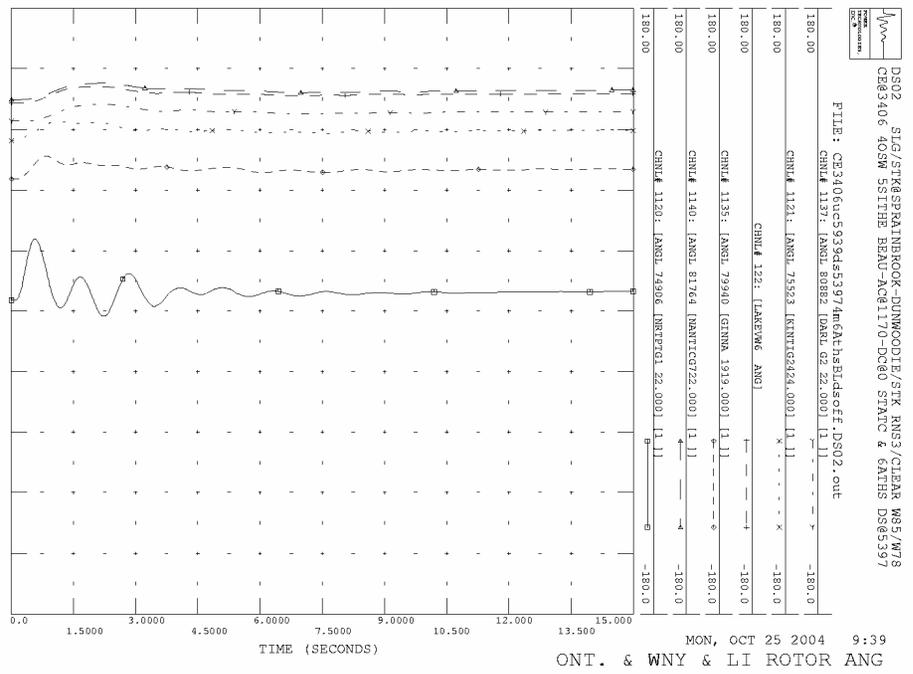
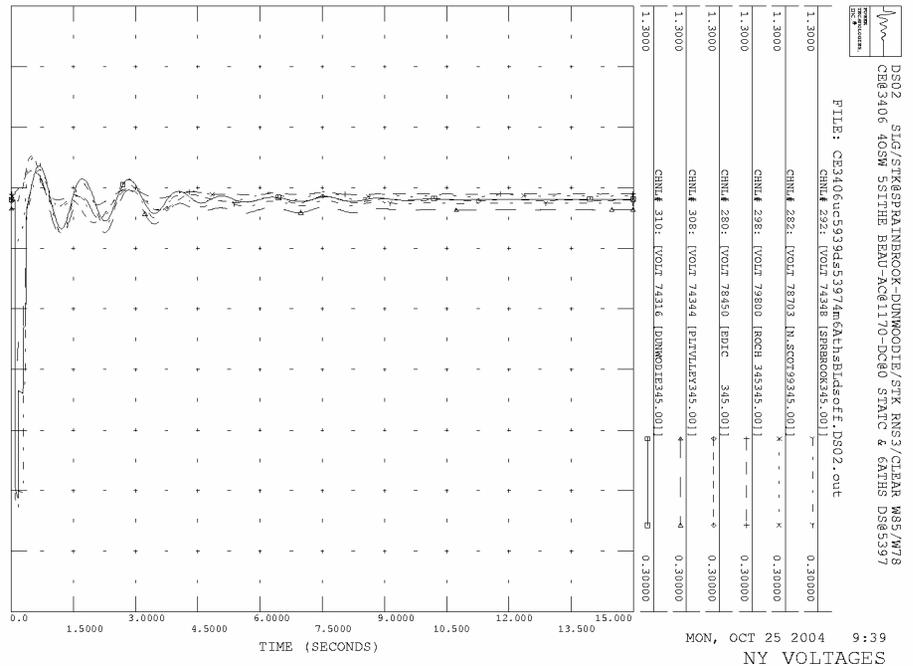


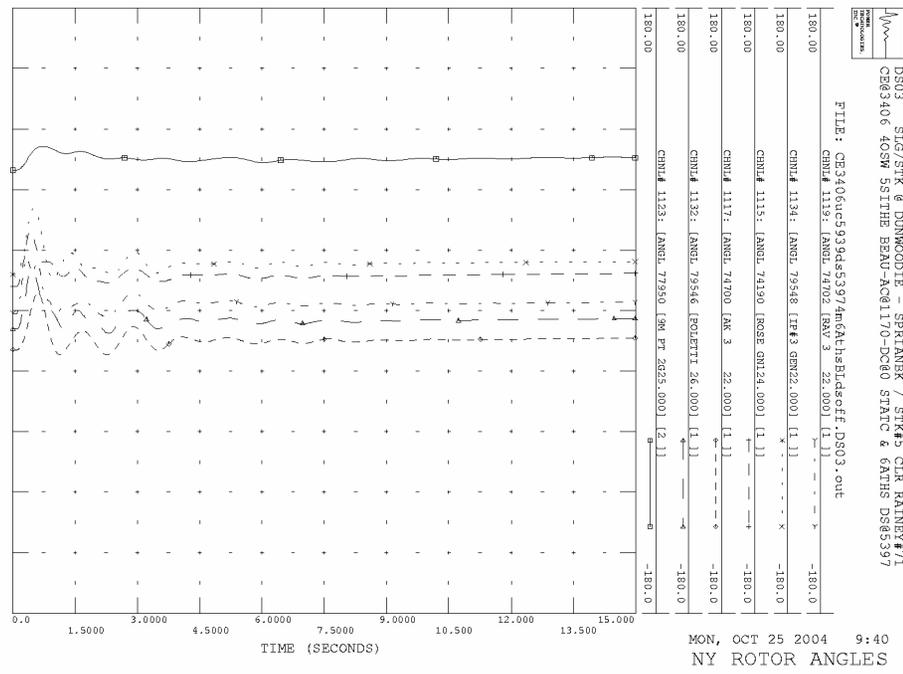
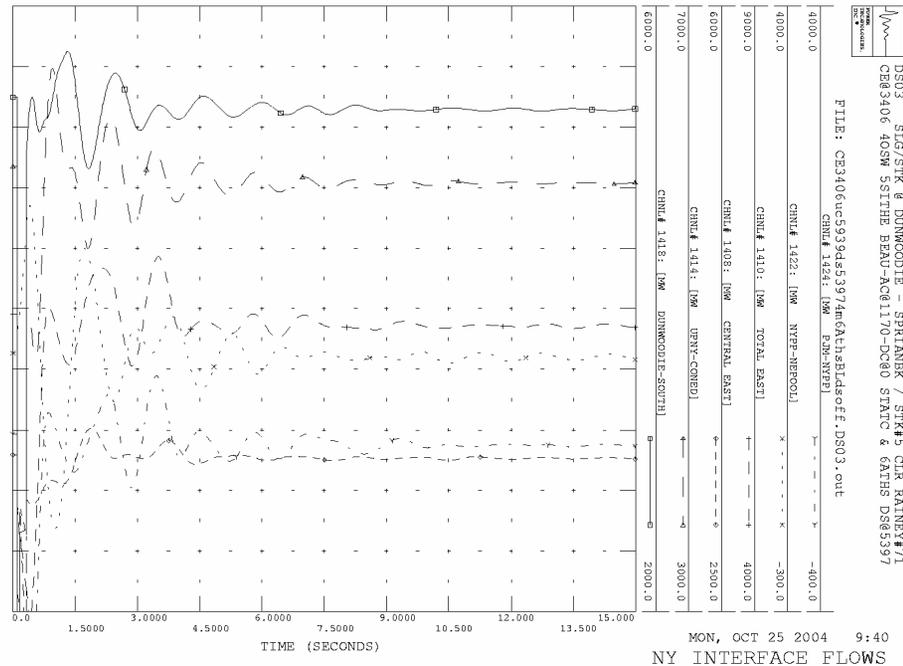
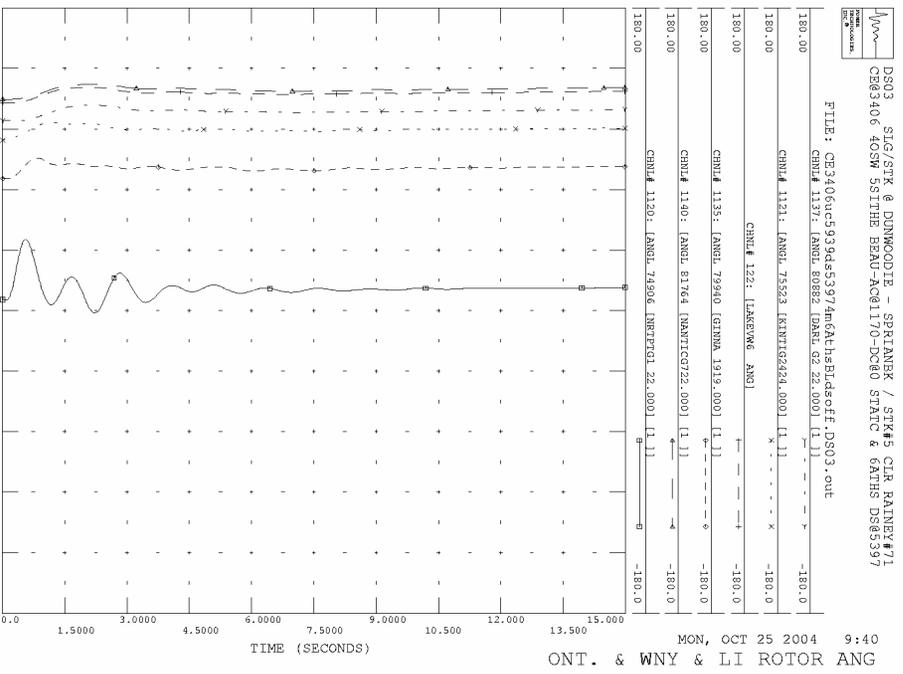
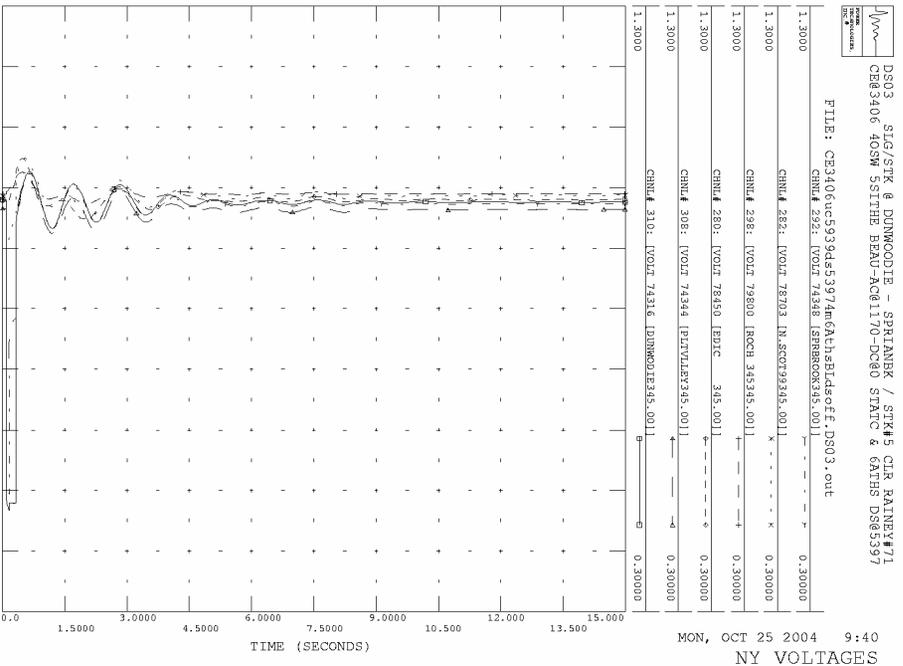
MOPARSTAT2A.SAV B/O SUMMER MEN/VEM BASE CASE 200MVA STATCON
 40SW 5SITH BEAU-AC61170-DC00 6ATHS UC05939 DS05397 (PK CASE)
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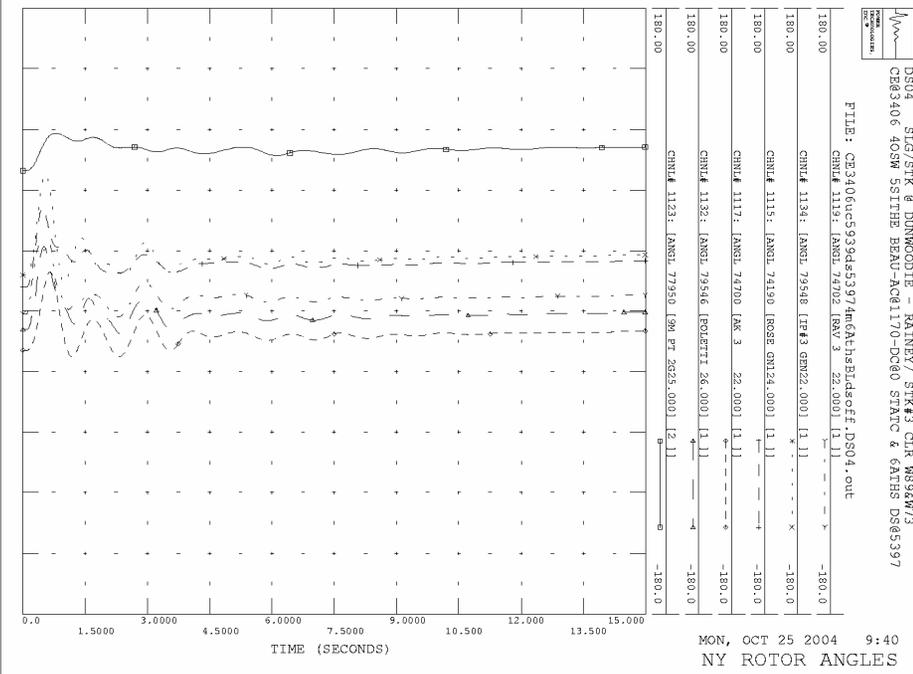
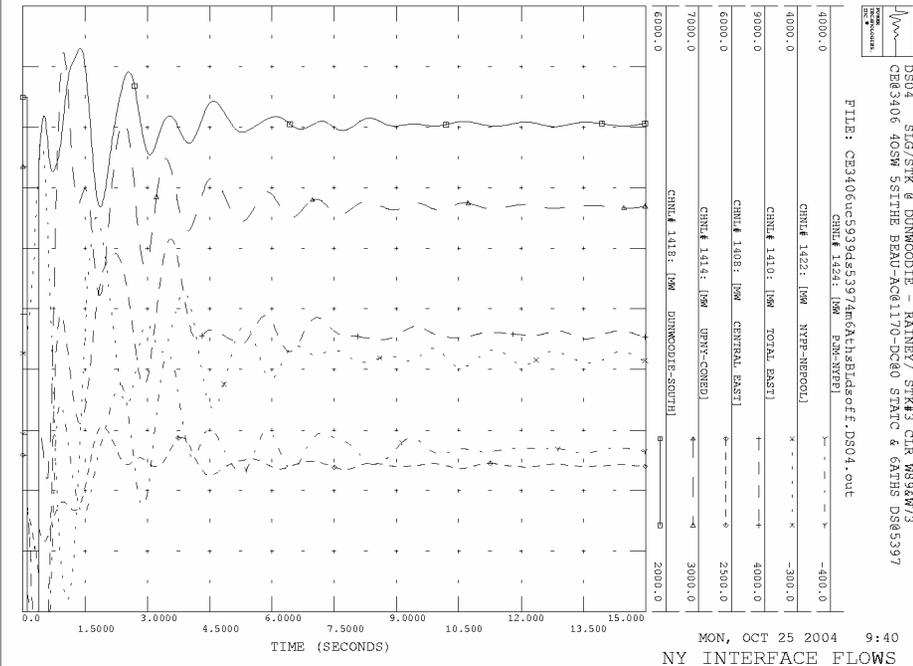
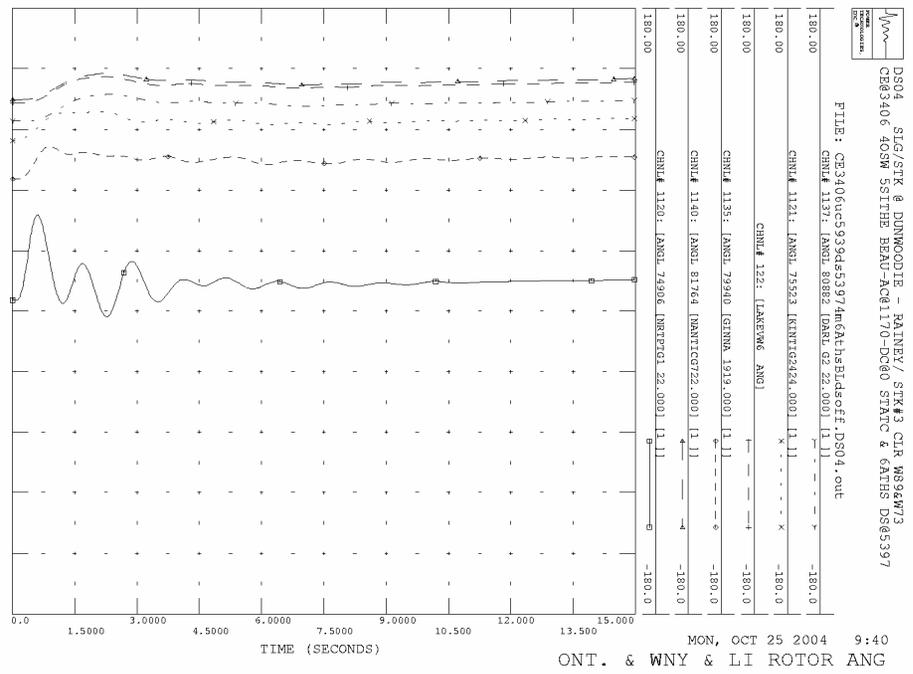
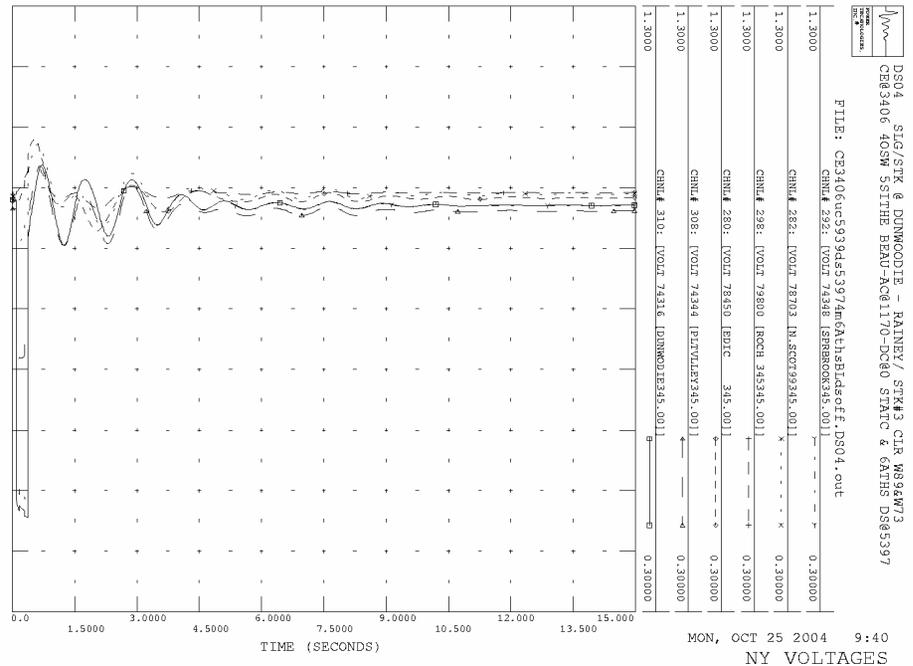
BUS - VOLTAGE (PU)
 BRANCH - MW/MVAR
 EQUIPMENT - MW/MVAR

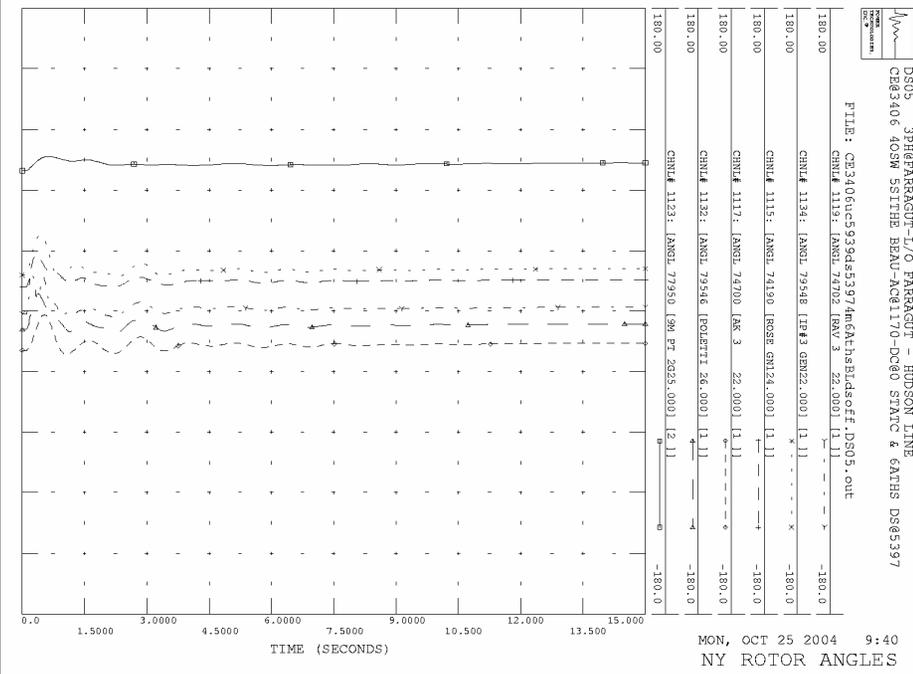
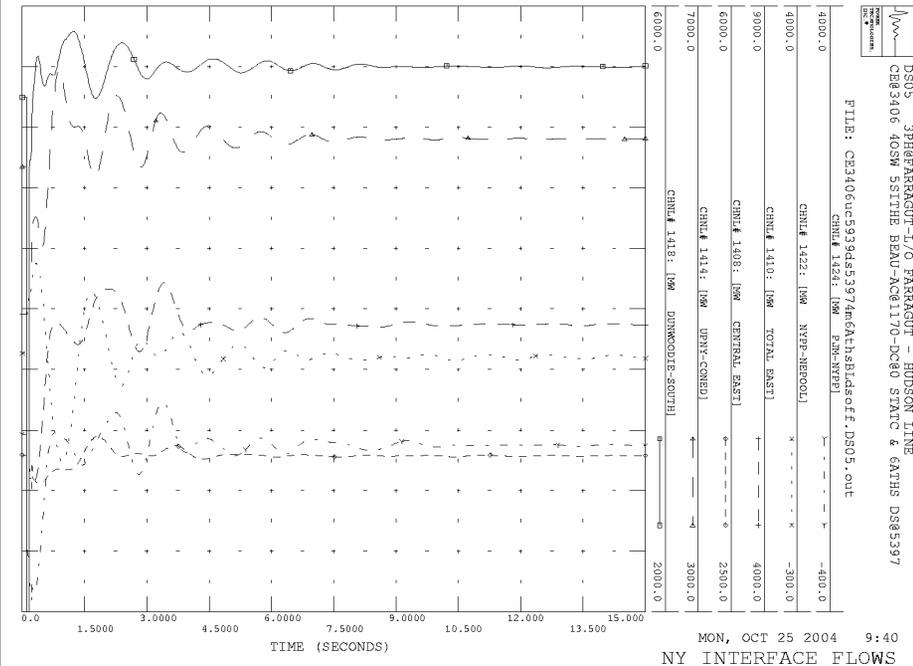
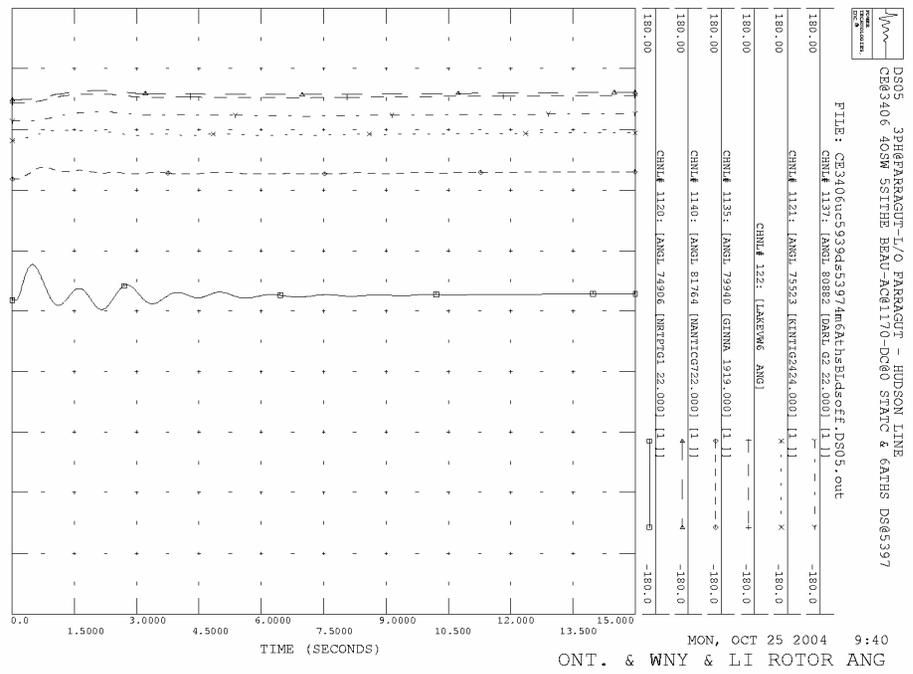
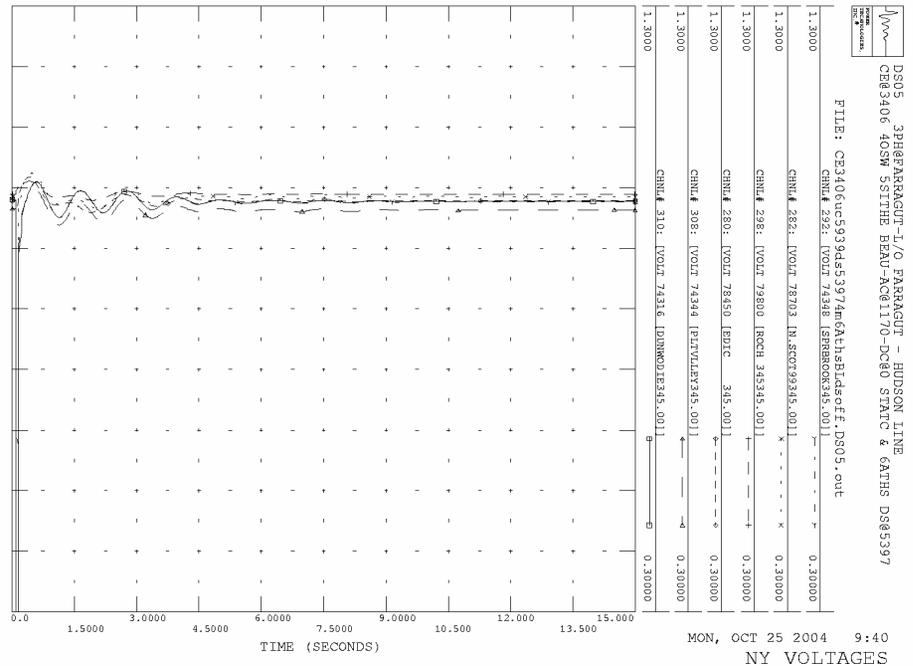




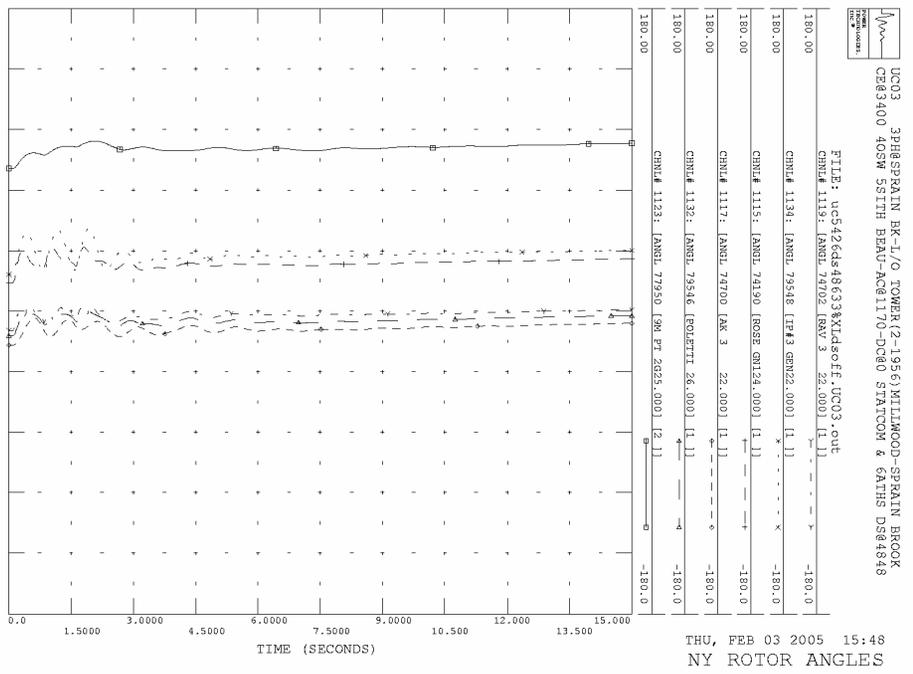
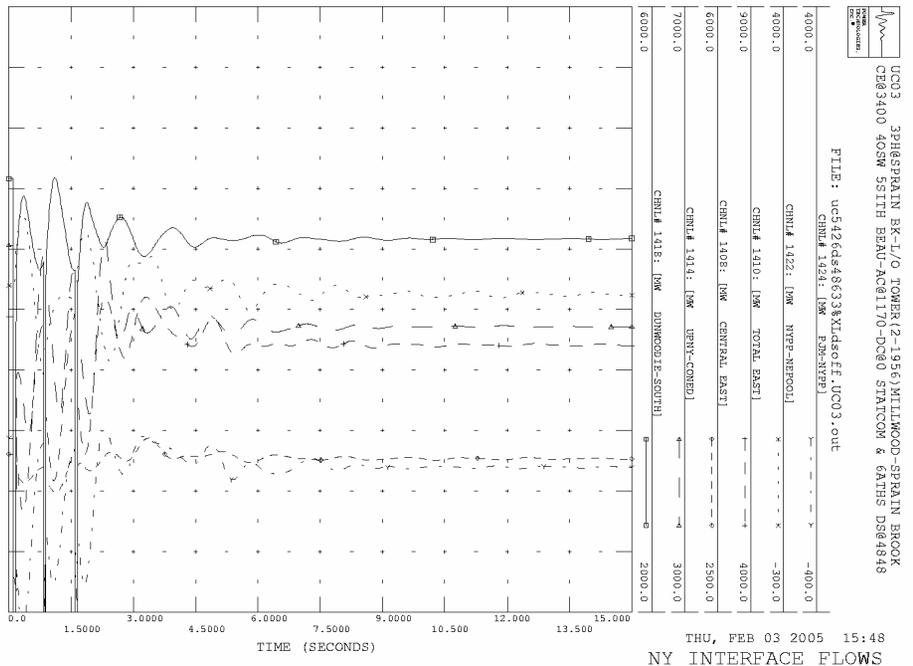
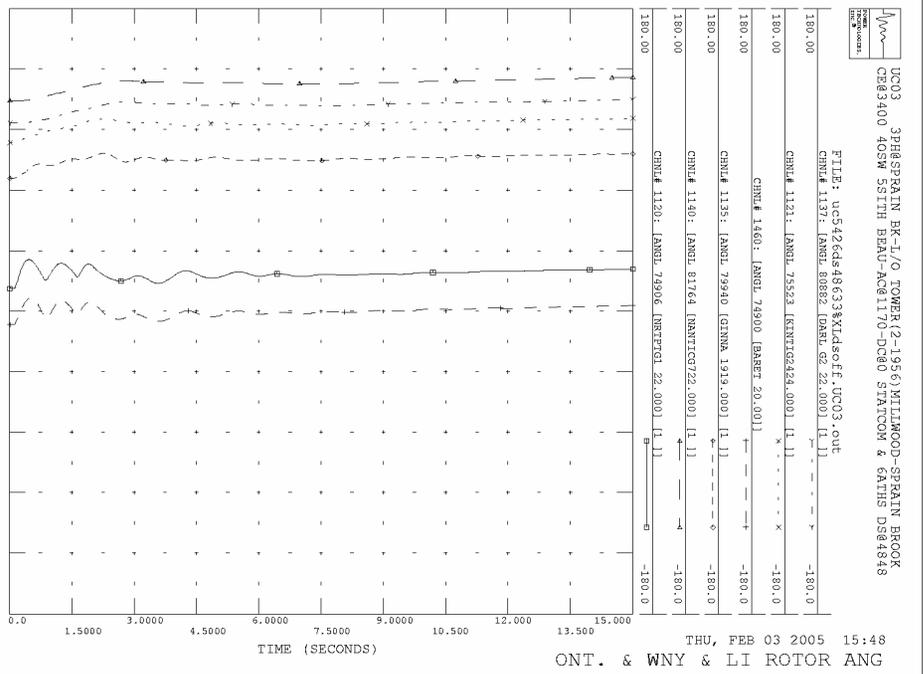
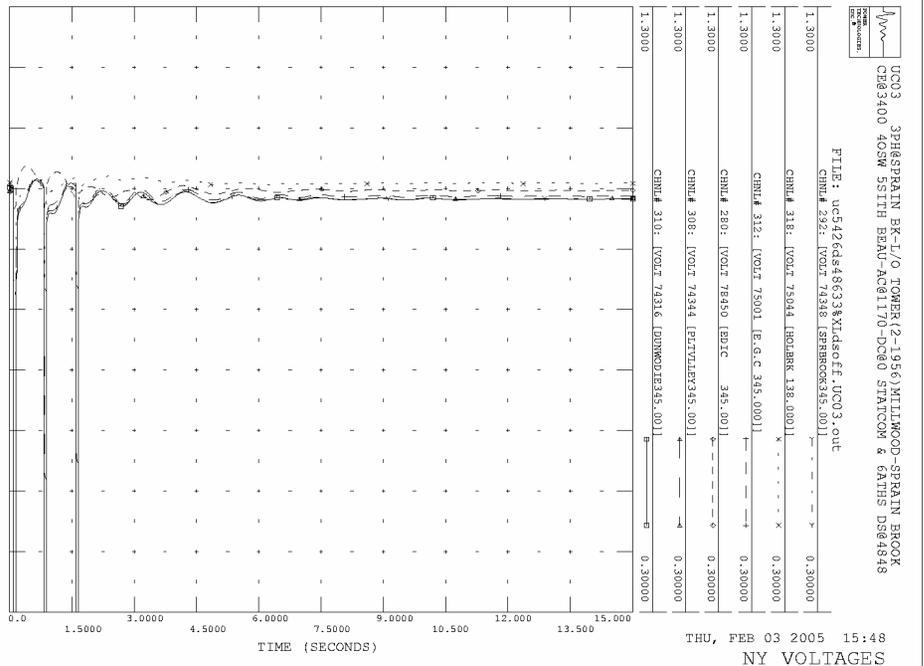


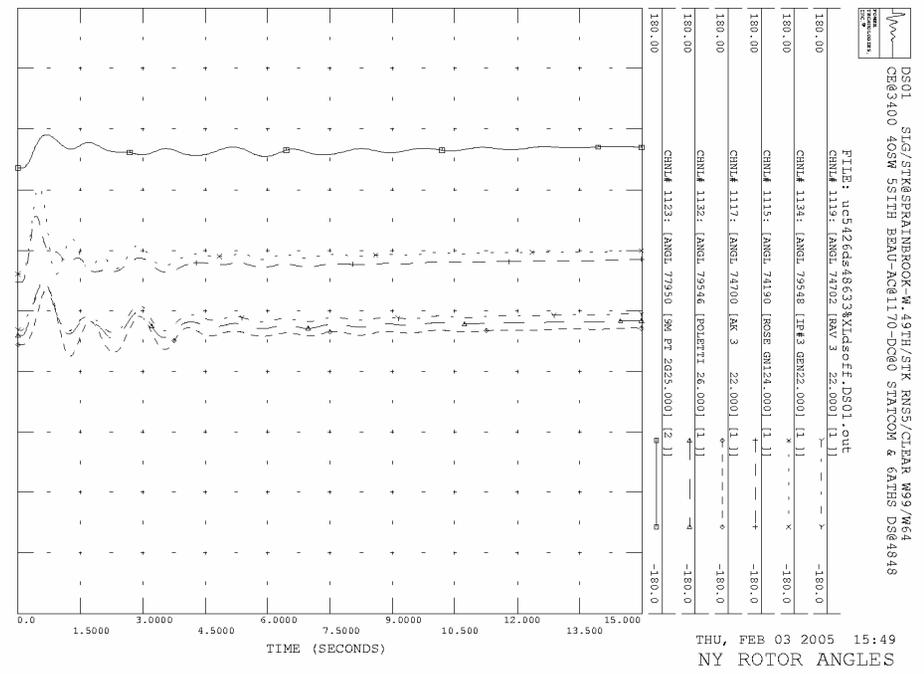
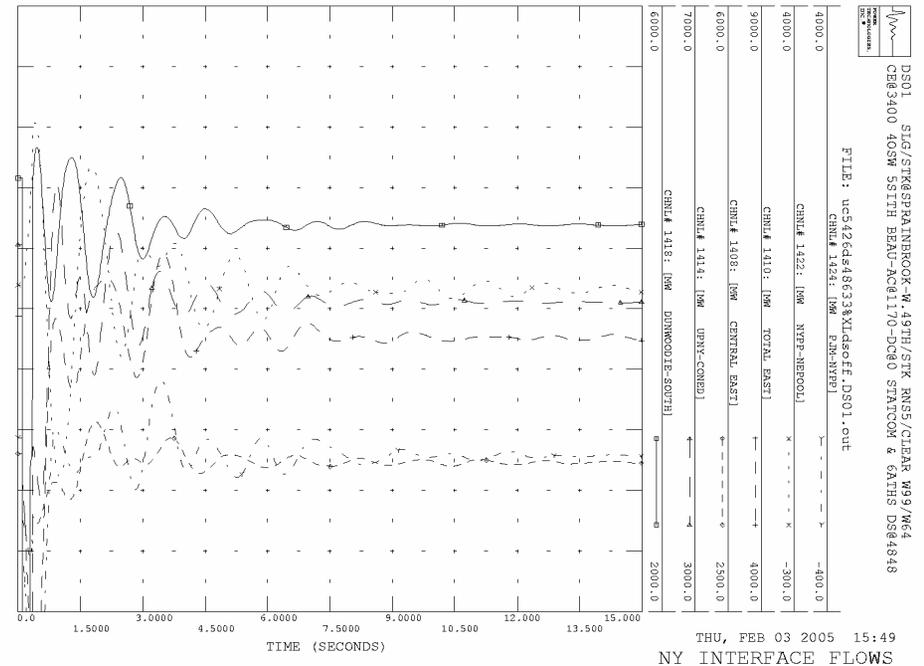
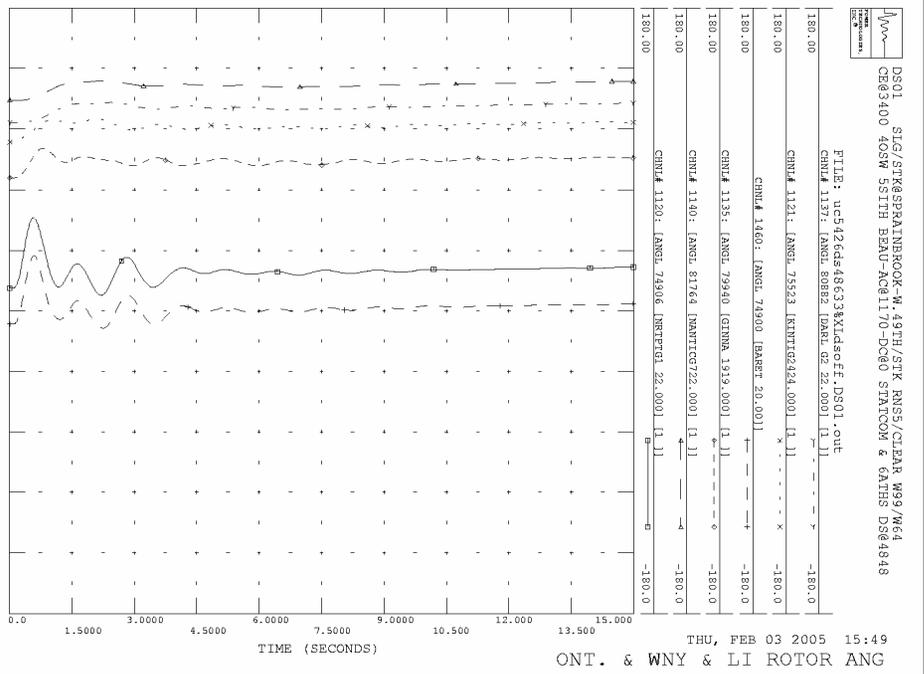
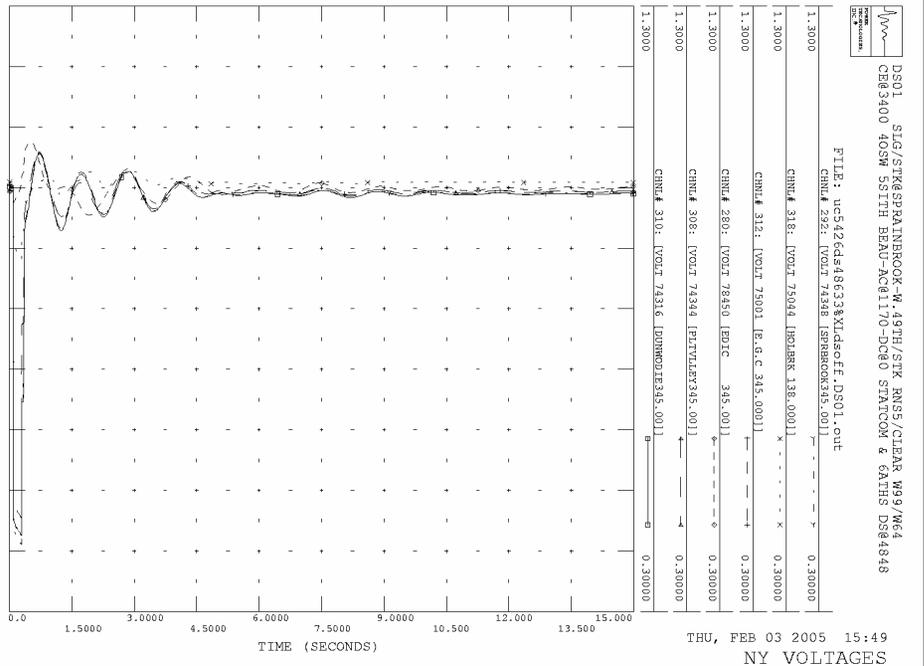


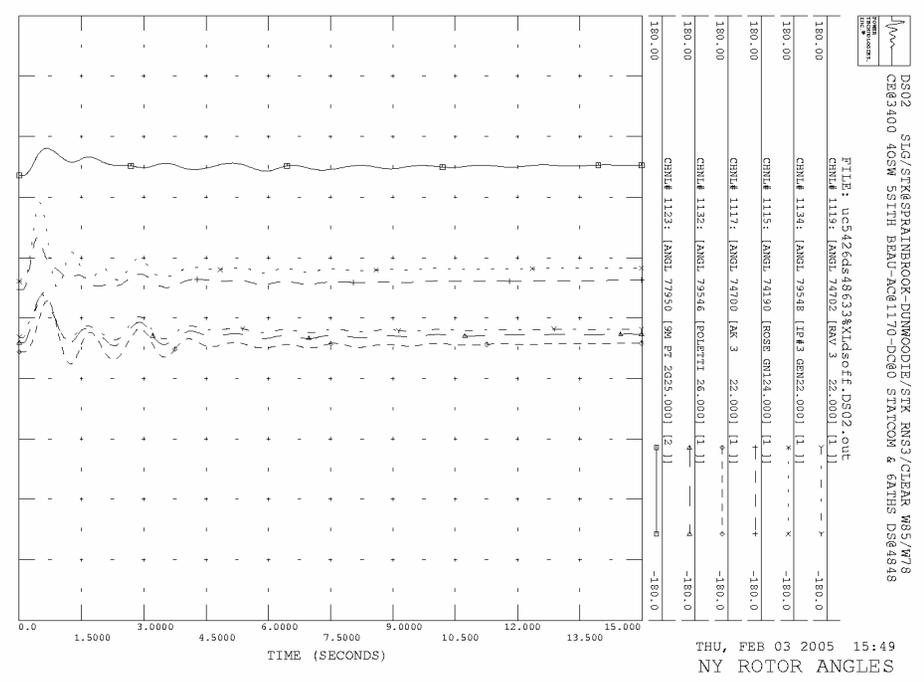
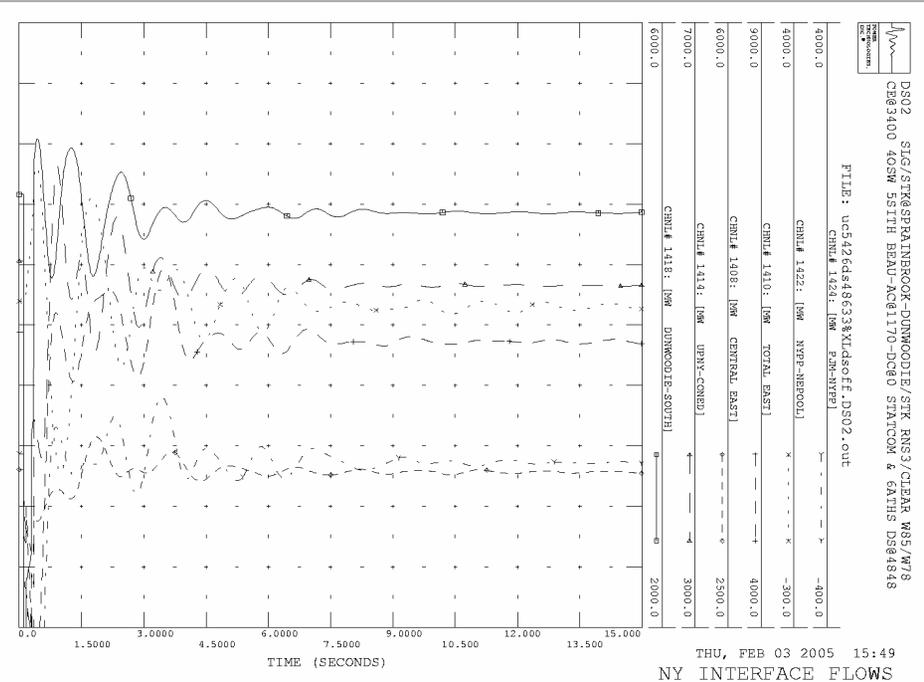
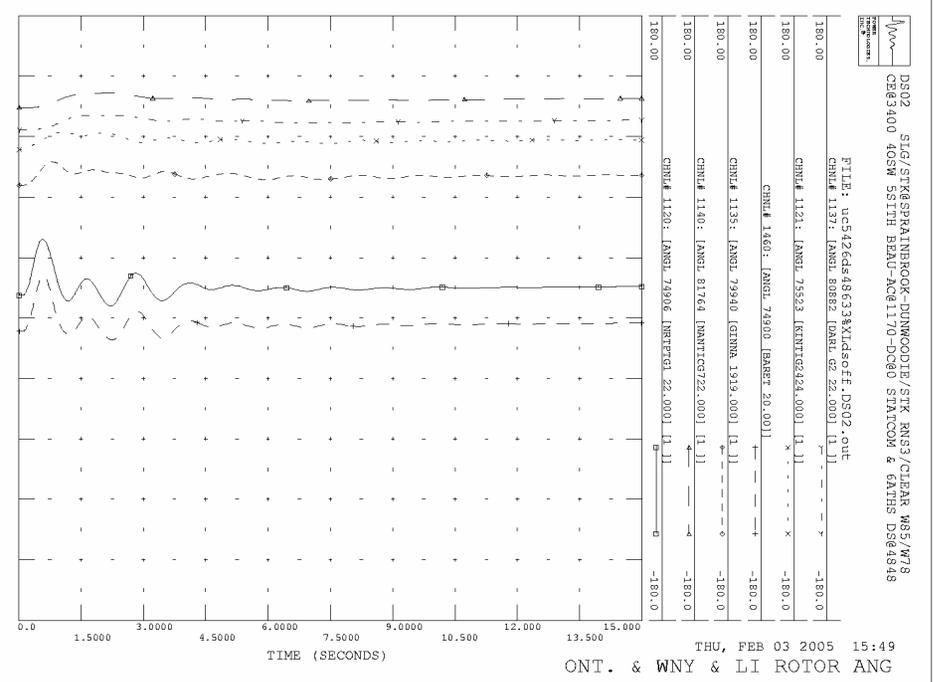
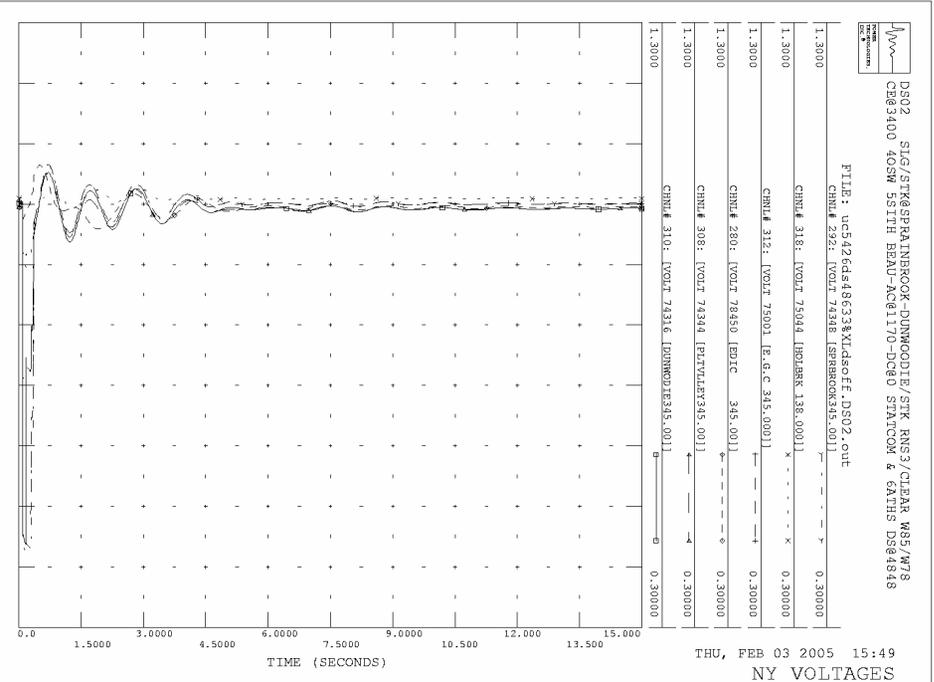


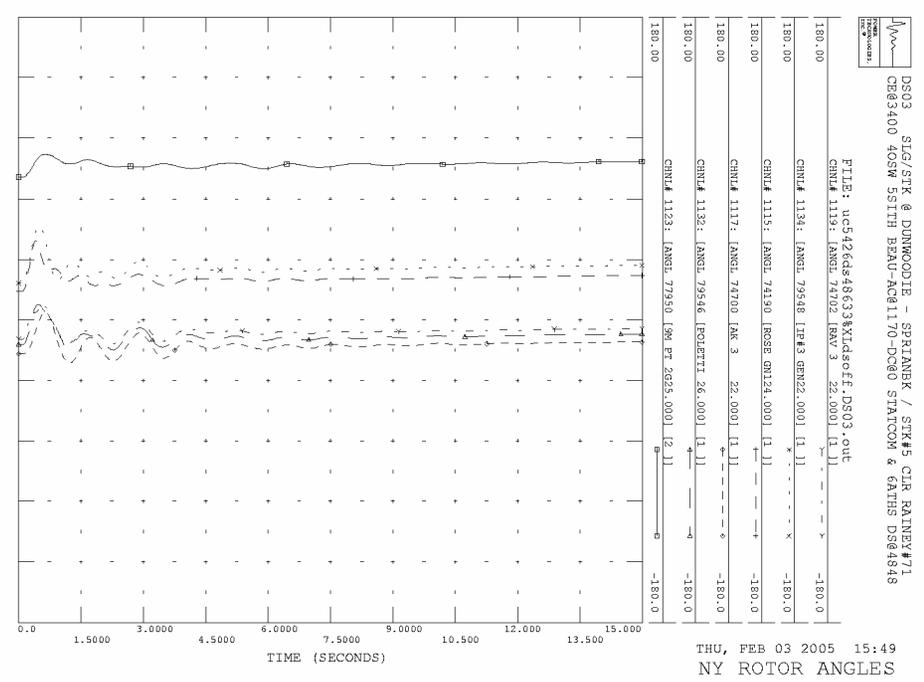
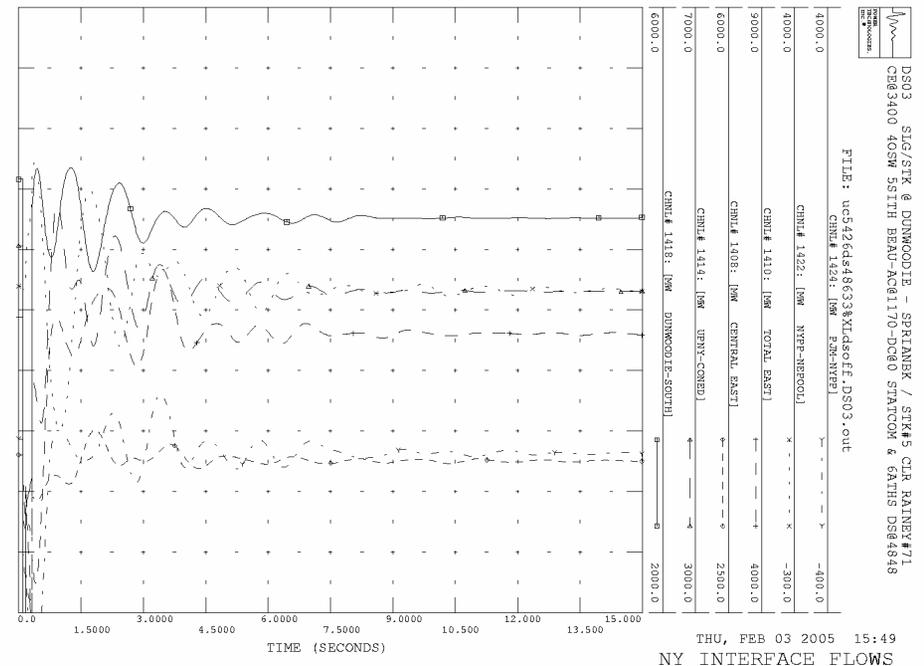
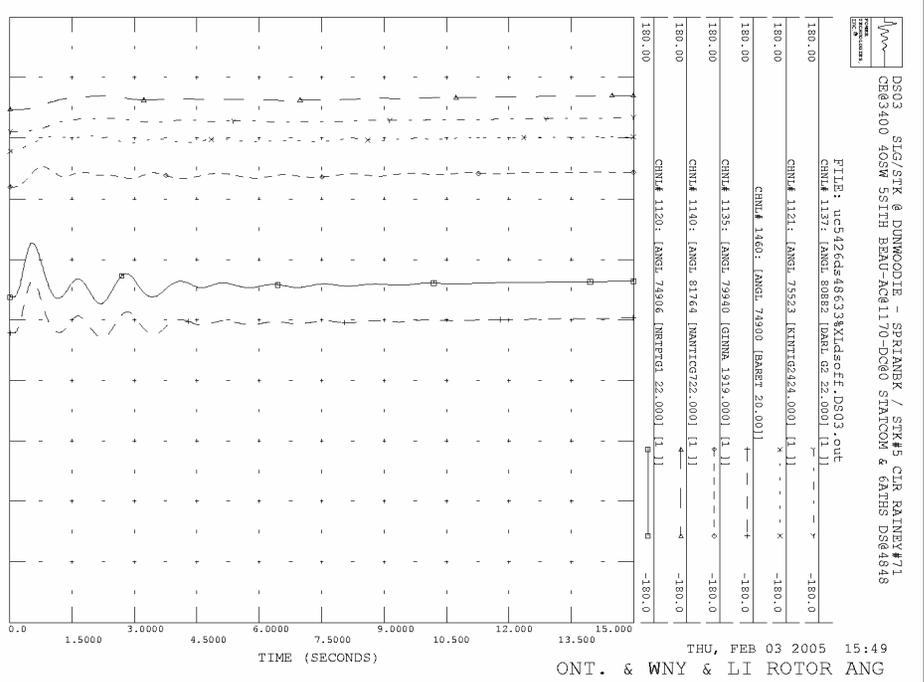
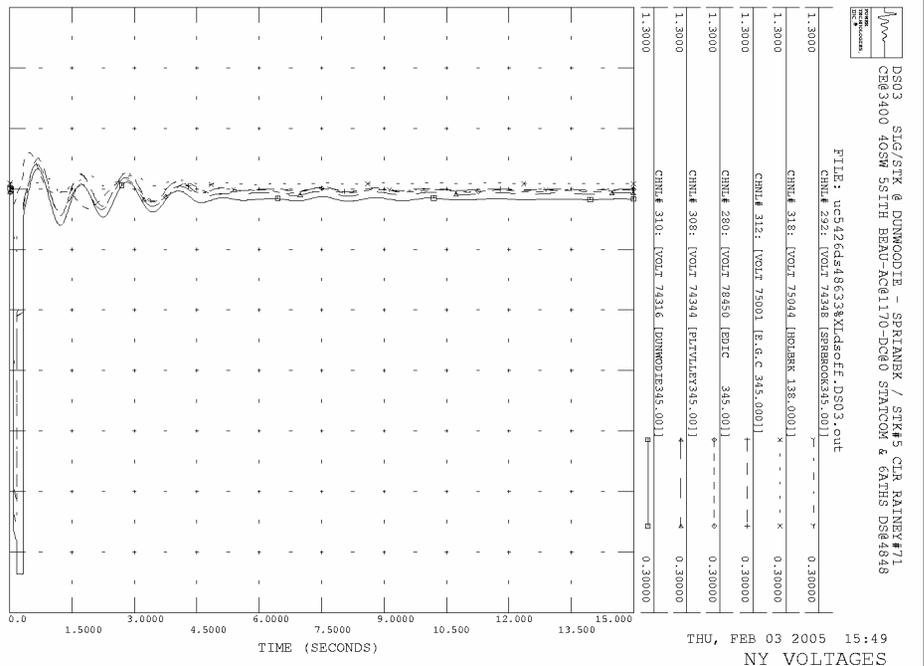


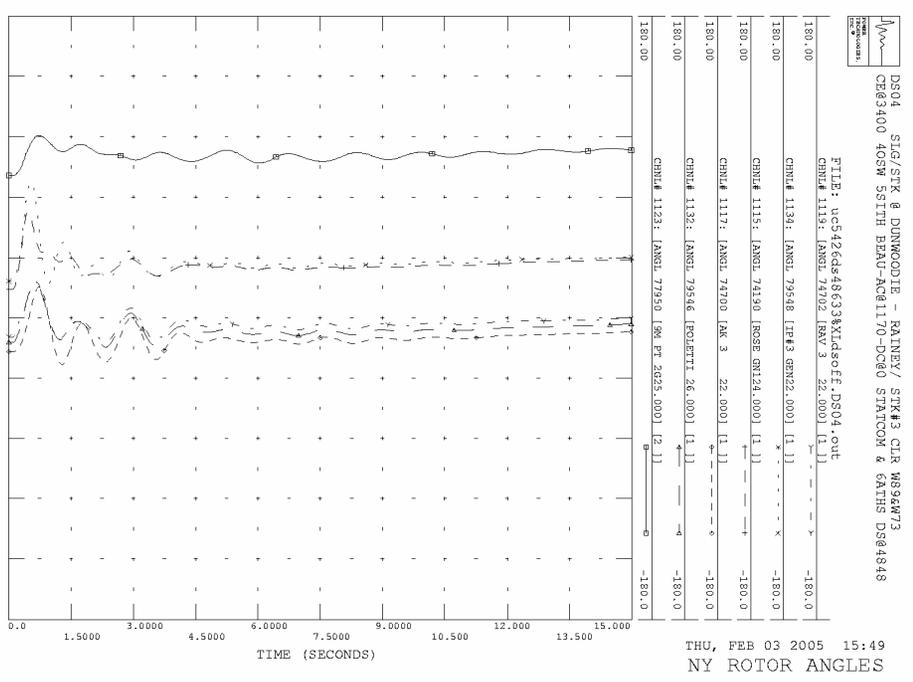
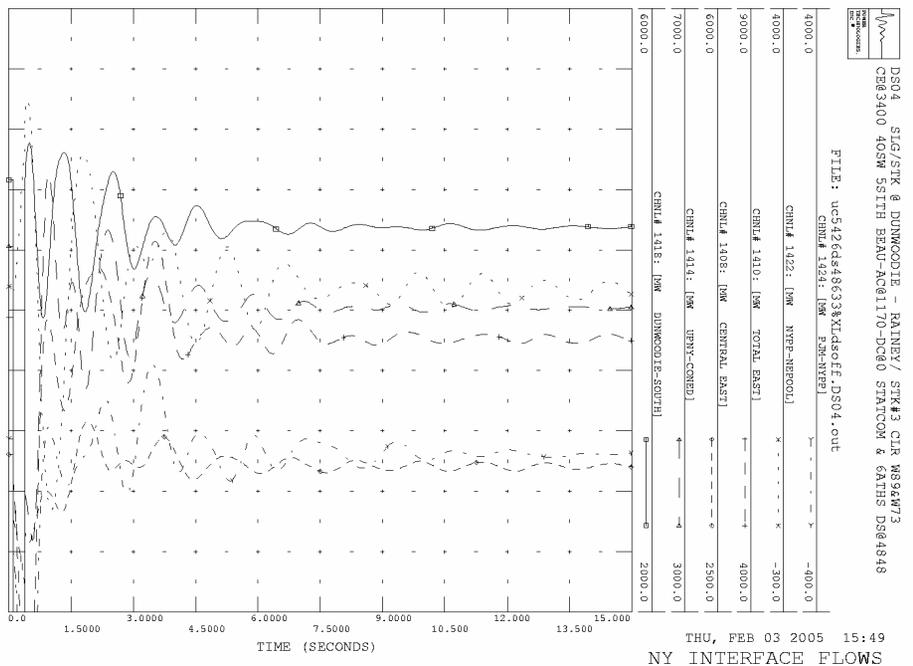
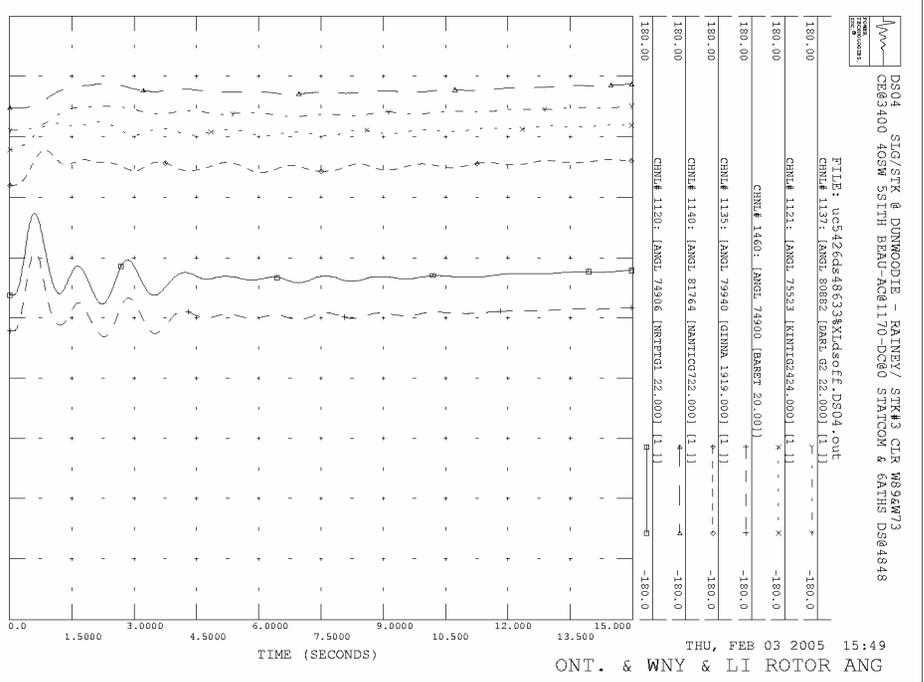
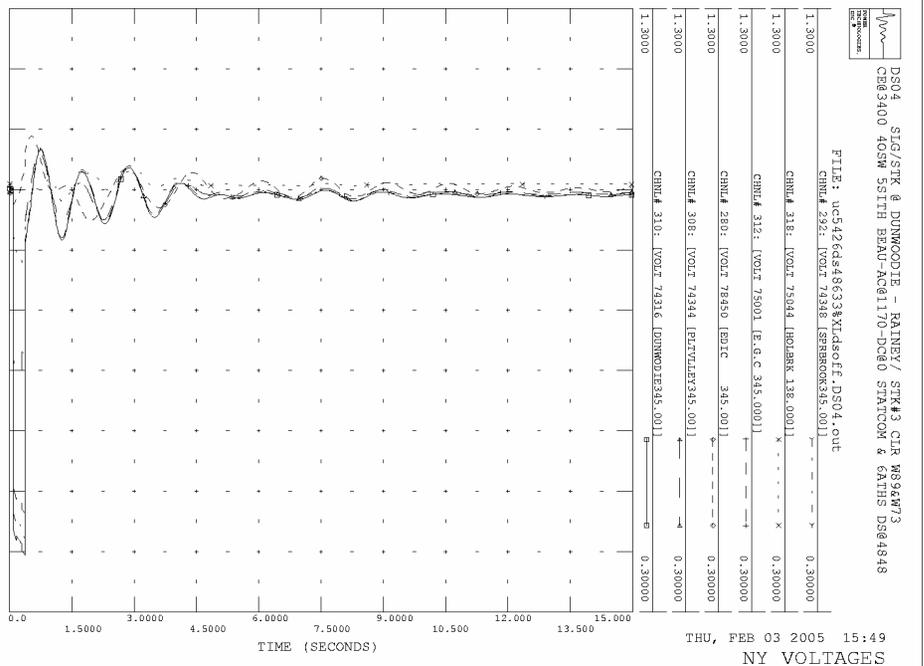
CASE 3: 3% Series Reactor In Service (UPNY-ConEd@5426MW and SpBk-Dun. South@4863MW)

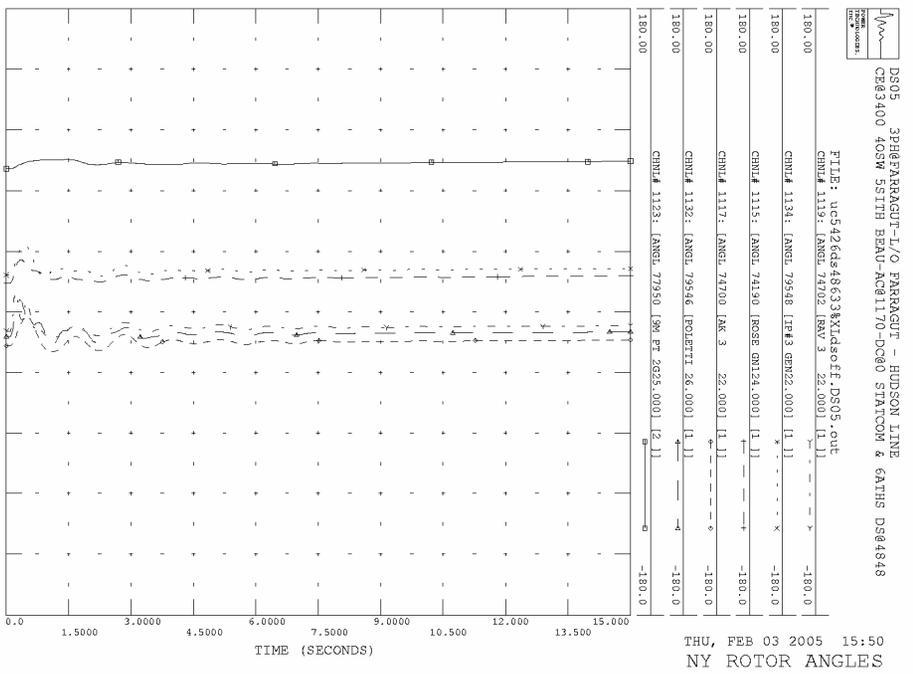
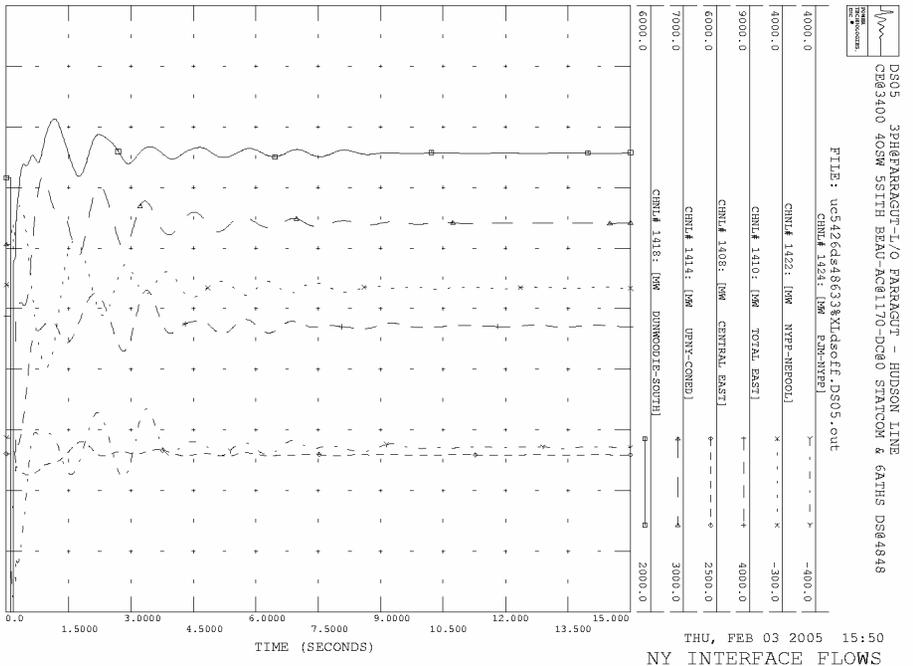
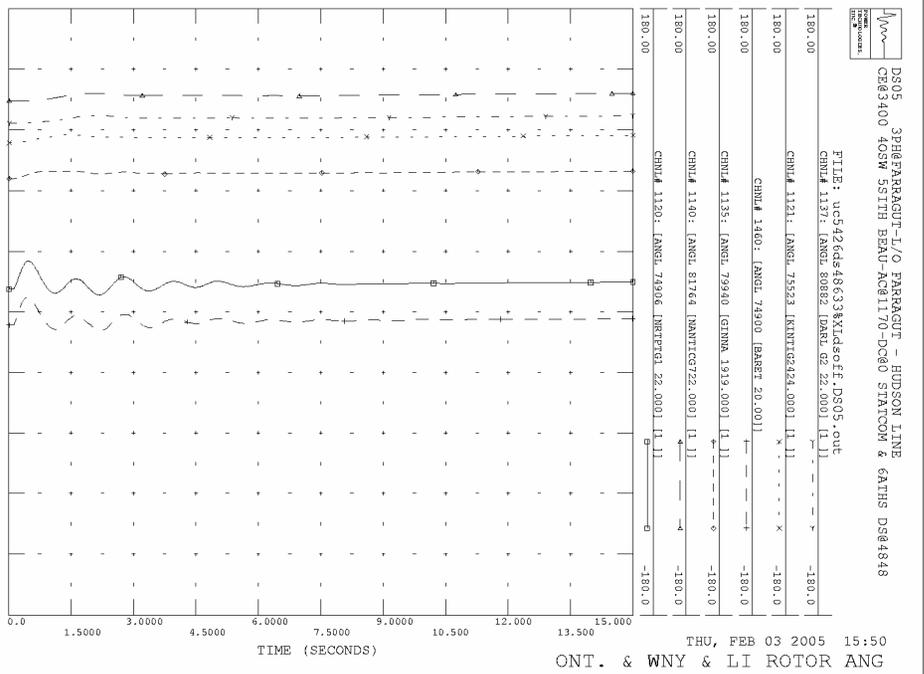
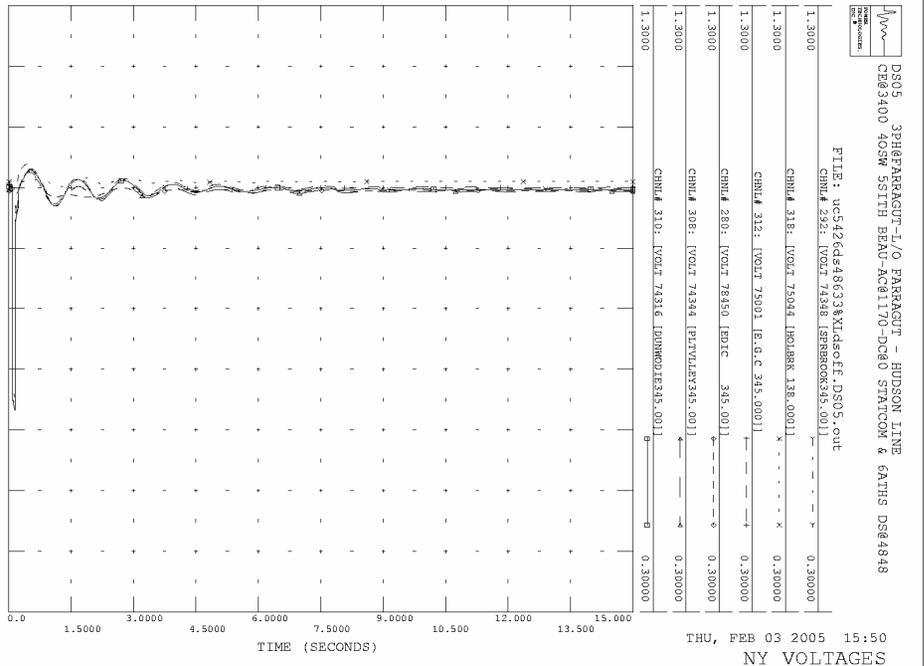


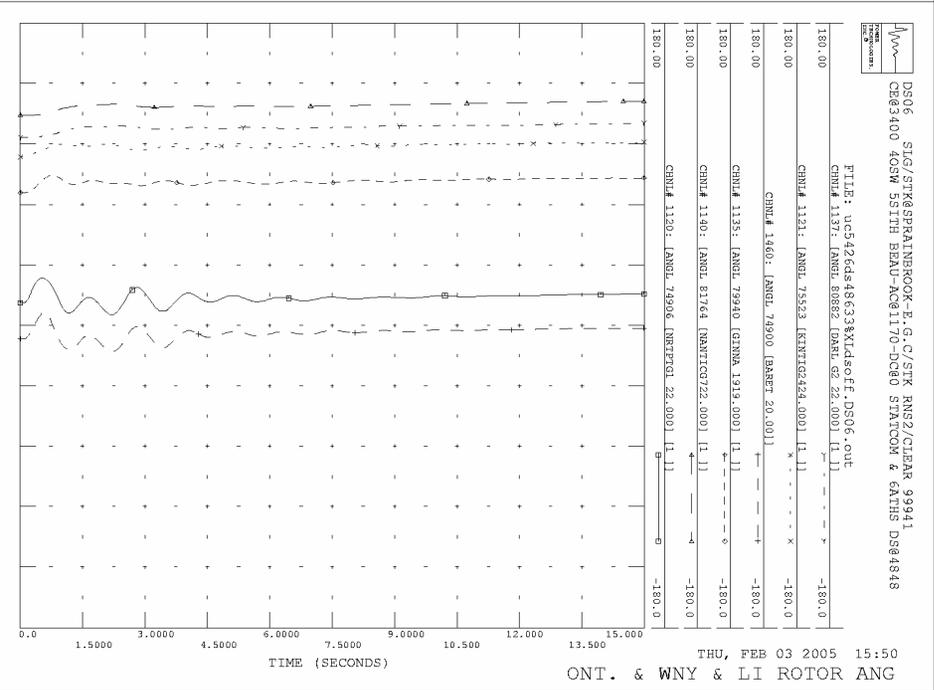
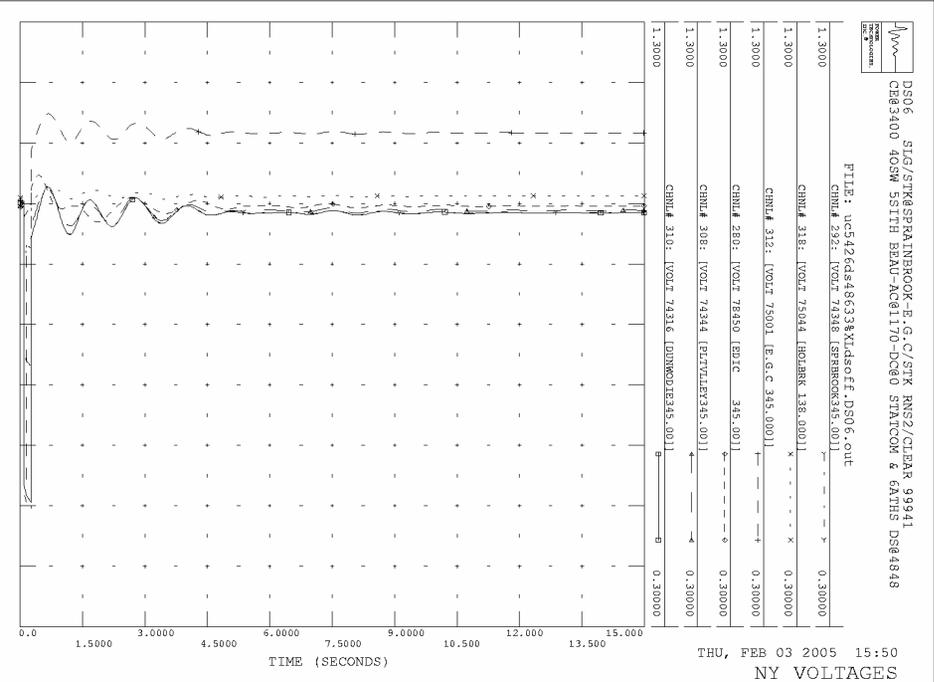
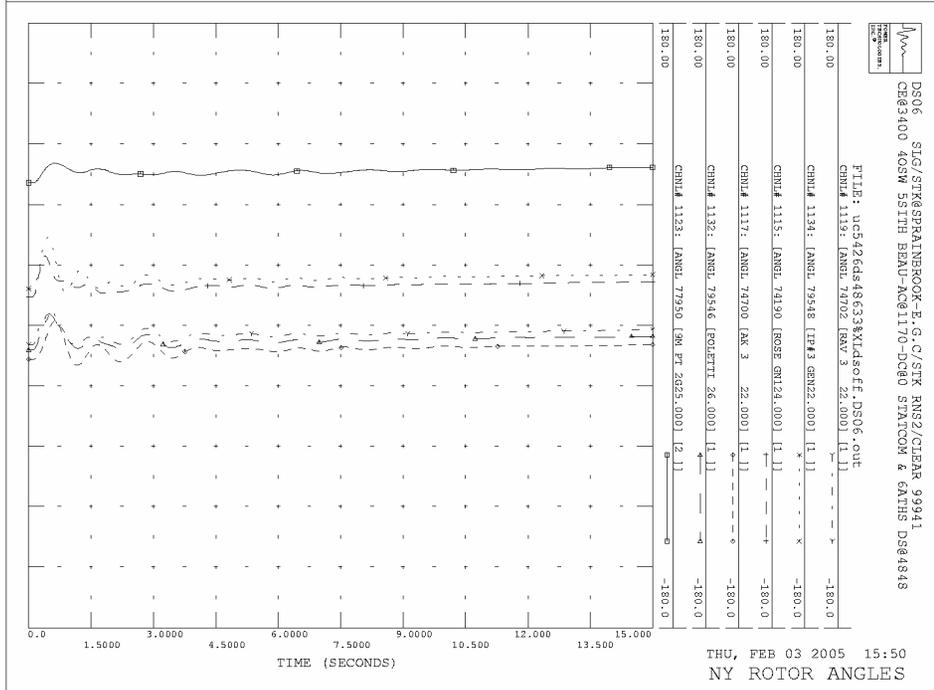
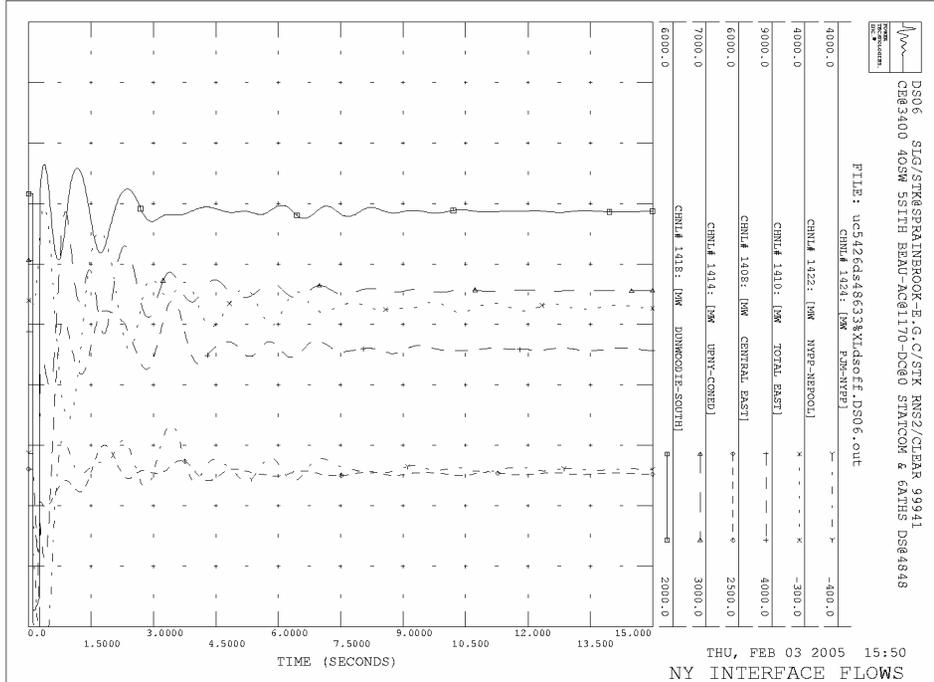


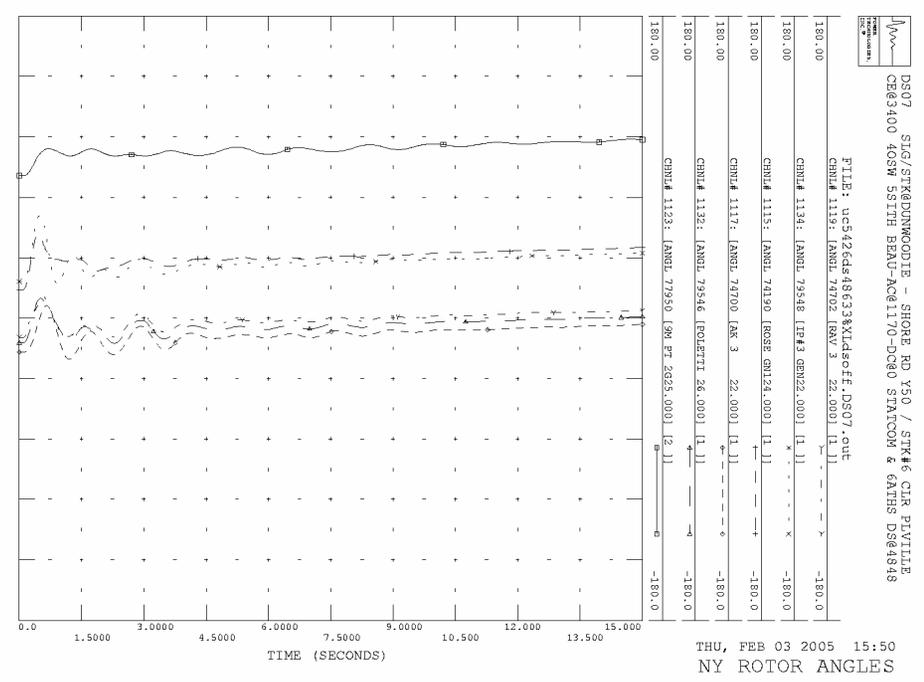
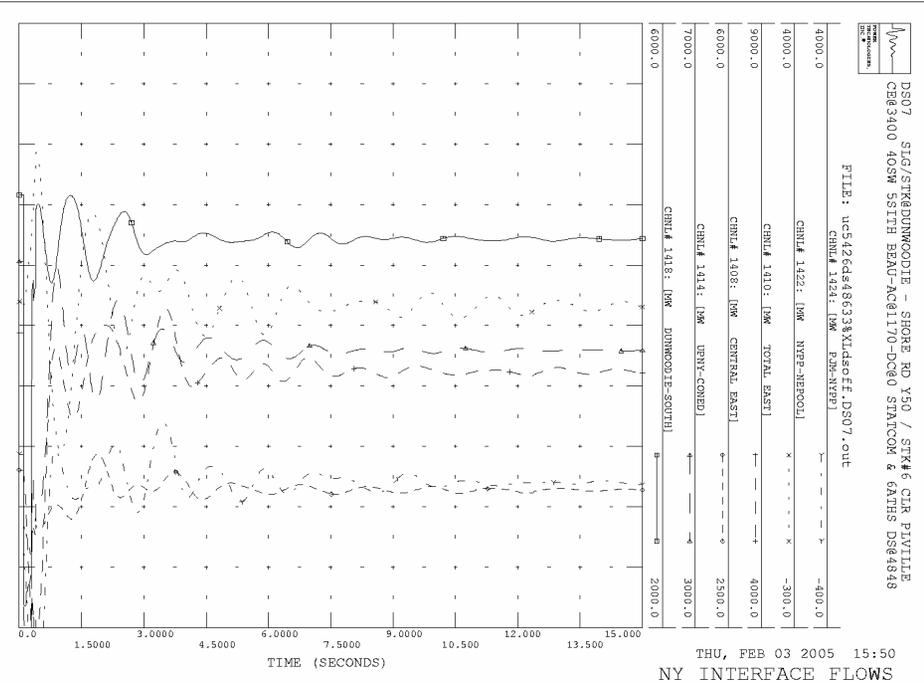
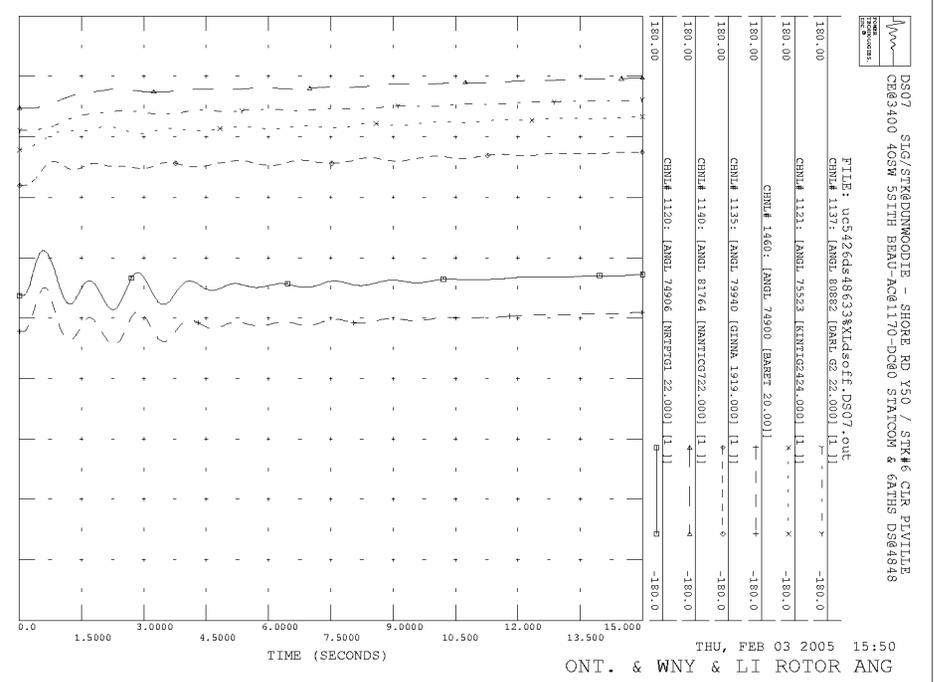
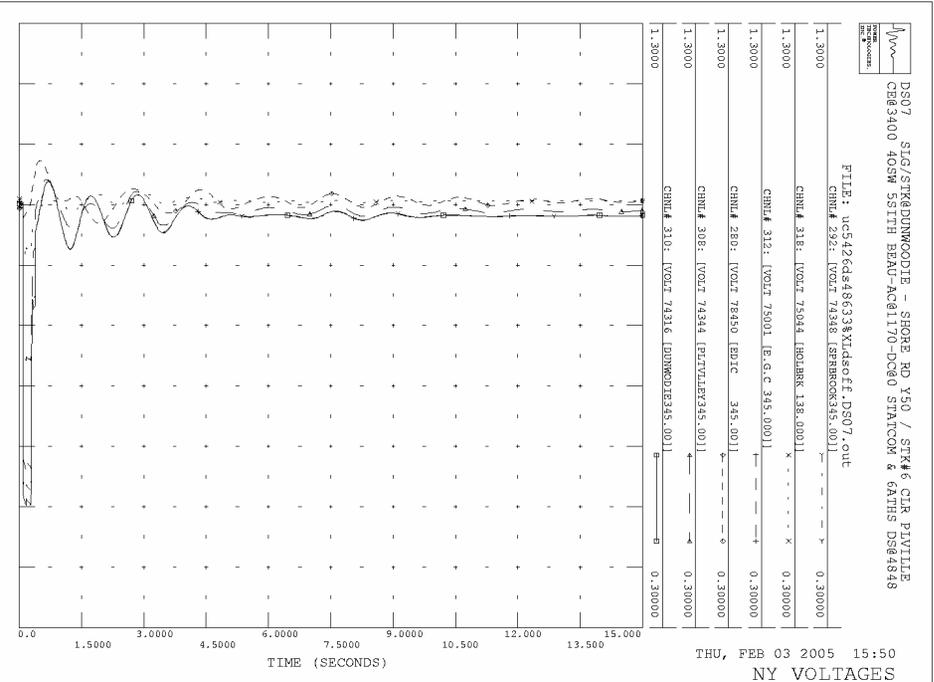






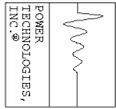






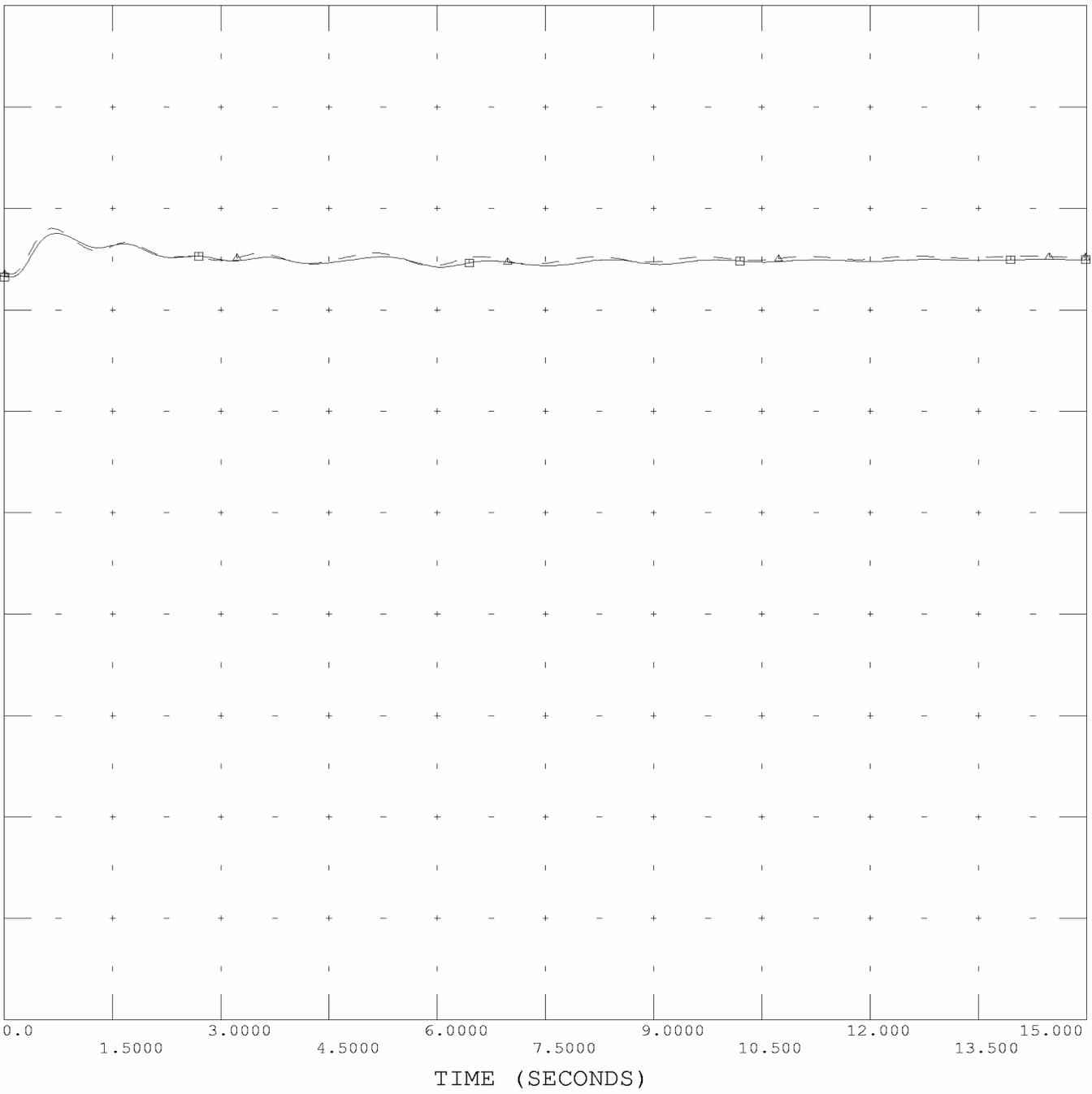
Appendix C

Comparison of Machine Angles and Bus Voltages for Cases 1 & 3
(Cases With and Without the 3% Reactor)



DS02 SLG/STK@SPRAINBROOK-DUNWOODIE/STK RNS3/CLEAR W85/W78
CE@3406 4OSW 5SITHE BEAU-AC@1170-DC@0 STATC & 6ATHS DS@5397

CHNL# 1123: [ANGL 77950 [9M PT 2G25.000] [2]]
180.00 FILE:uc5426ds48633&Xldsoff.DS02.out ← - - - - -> -180.0
CHNL# 1123: [ANGL 77950 [9M PT 2G25.000] [2]]
180.00 FILE:CE3406uc5939ds53974m6Athsbldsoff.DS02.out □ - - - - - □ -180.0

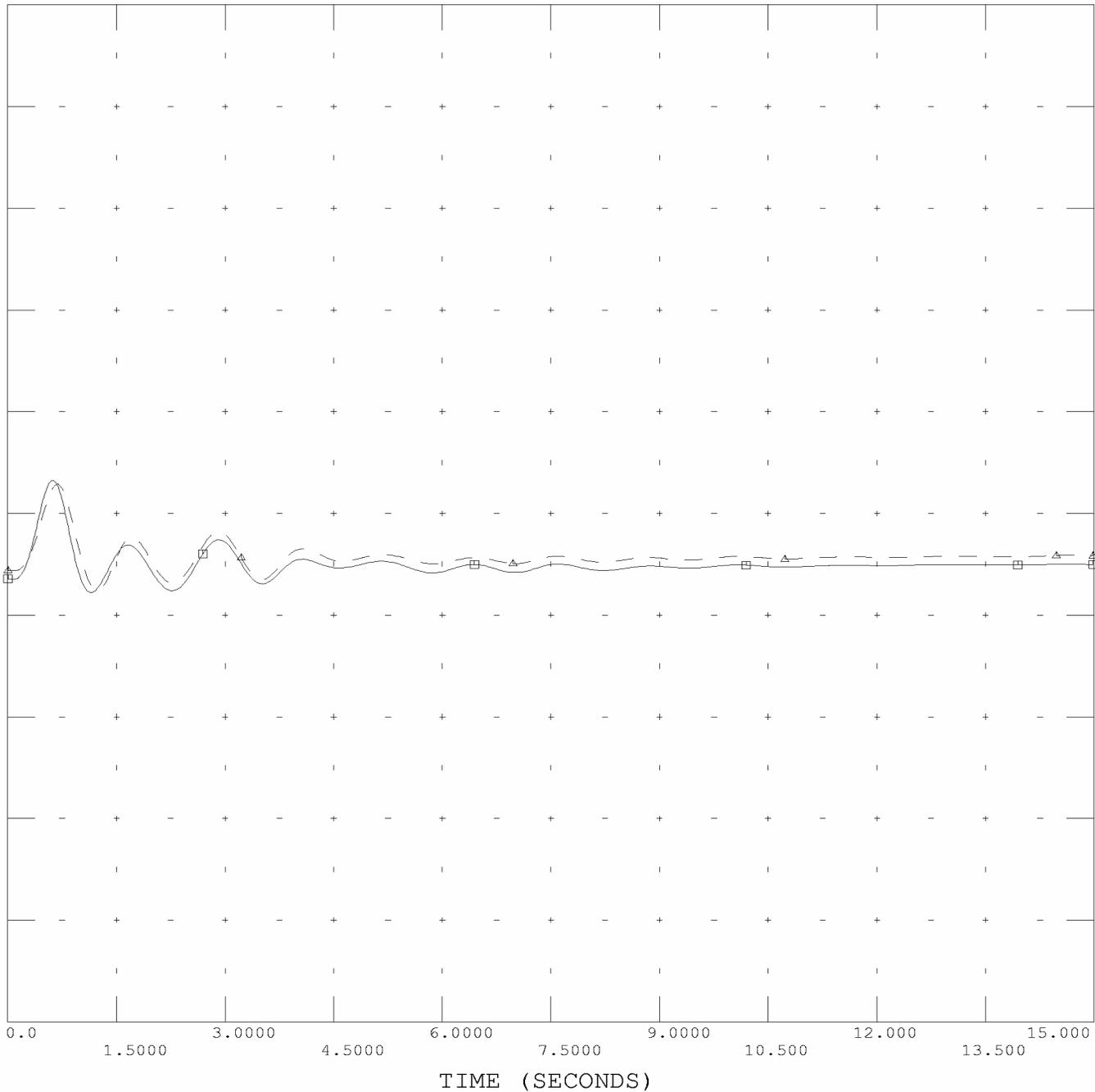


THU, FEB 03 2005 16:08
9M #2 ROTOR ANGLE



DS02 SLG/STK@SPRAINBROOK-DUNWOODIE/STK RNS3/CLEAR W85/W78
CE@3406 4OSW 5SITHE BEAU-AC@1170-DC@0 STATC & 6ATHS DS@5397

180.00 CHNL# 1117: [ANGL 74700 [AK 3 22.000] [1]] -180.0
FILE:uc5426ds48633&XLdsOFF.DS02.out
180.00 CHNL# 1117: [ANGL 74700 [AK 3 22.000] [1]] -180.0
FILE:CE3406uc5939ds53974m6AthSBldsoff.DS02.out

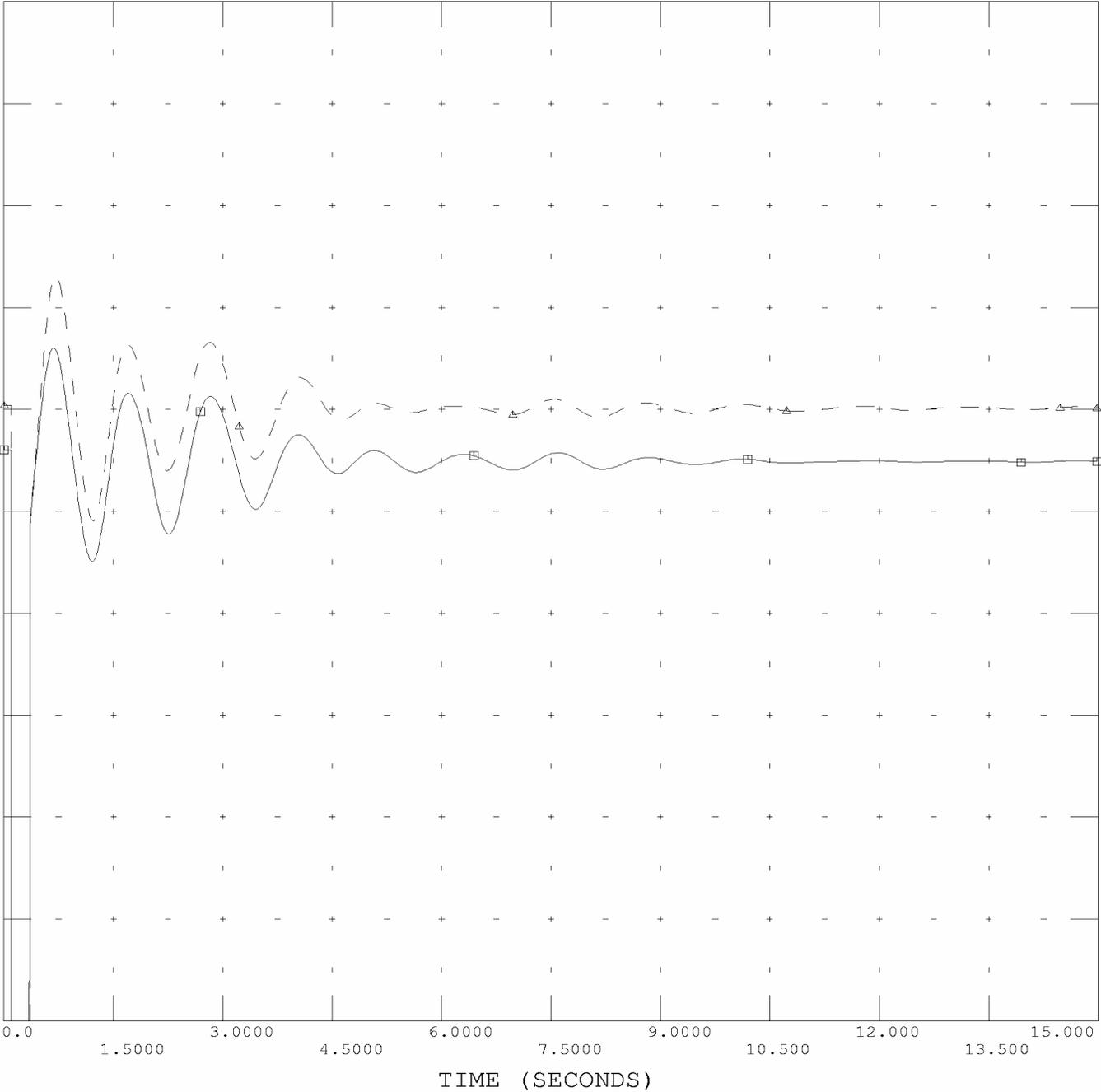


THU, FEB 03 2005 16:09
AK3 ROTOR ANGLE



DS02 SIG/STK@SPRAINBROOK-DUNWOODIE/STK RNS3/CLEAR W85/W78
CE@3406 40SW 5SITHE BEAU-AC@1170-DC@0 STATC & 6ATHS DS@5397

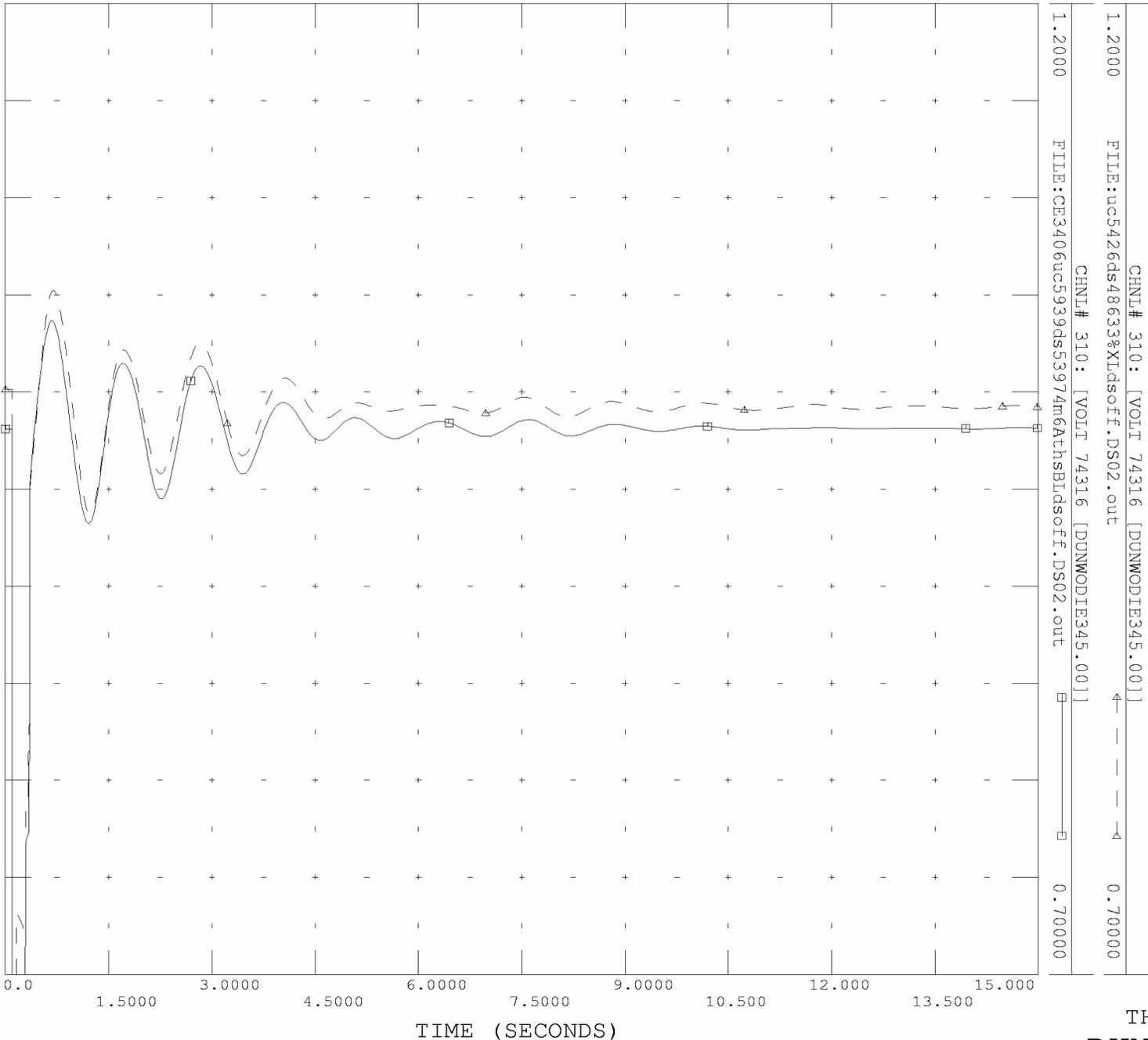
CHNL# 292: [VOLT 74348 [SPRBROOK345.00]]
1.2000 FILE:uc5426ds48633&Xldsoff.DS02.out 0.70000
CHNL# 292: [VOLT 74348 [SPRBROOK345.00]]
1.2000 FILE:CE3406uc5939ds53974m6AthSBldsoff.DS02.out 0.70000



THU, FEB 03 2005 16:10
SPRIANBROOK VOLTAGE



DS02 SLG/STK@SPRAINBROOK-DUNWOODIE/STK RNS3/CLEAR W85/W78
CE@3406 4OSW 5SITHE BEAU-AC@1170-DC@0 STATC & 6ATHS DS@5397



THU, FEB 03 2005 16:10
DUNWOODIE VOLTAGE