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NYISO 2000 Transmission Performance

Introduction

This report summarizes NYISO transmission utilization during 2000 and compares this with transmission use in 1997, 1998 and 1999. Data is presented in a general format using histograms, cumulative distribution plots, and box plots. Included are graphical depictions of power flows on:

- NYISO interfaces and OASIS Transmission paths, including all operating interfaces and selected planning interfaces.
- selected individual transmission lines
- energy schedules with external pools.

There are also sections on power transfer margins and simultaneously constraining interfaces. The power transfer margins show the difference between the active real time power transfer limit and the actual power flow on the interface. The analysis of simultaneously constraining interfaces tallies the number of hours two or more interfaces were within 100 MW of their respective operating limits. These analyses are included only for NY operating interfaces.

The analysis is based on NY historical real time data sampled in 5 minute (nominal) intervals. The power flow values in each of the charts are hourly averages of the scan data. The data is presented in three graphical formats; histograms (frequency bar charts), flow duration curves, and box plots (showing monthly average flows through time).

Conclusions

Average transmission utilization on most internal NYISO operating interfaces in 2000 was similar to levels observed in 1999. Central East and Total East interfaces are consistently operating near limits, however the margin to limit is lower in 2000 than in previous years.

The Open Access Same Time Information System (OASIS) transmission paths have been monitored since 1997. The flow data on these paths are presented in this report for informational purposes only.

Schedules and actual power flows between NYISO and external systems vary significantly. NY was importing from PJM about 85% of the time in 2000 compared to 70% of the time in 1999, 65% in 1998, and 74% in 1997. The highest exports to PJM occurred between May and August in 2000, a period during which the eastern systems experienced seasonal peak demand levels. During the summer months the average NY exports to PJM were lower in 2000 than in 1999.

Ontario-NY scheduled imports were also slightly higher in 2000 than in 1999. Exports to Ontario decreased both in magnitude and duration. NY exported to Ontario 10% of the time in 2000, compared with 25% in 1999.

Exports to ISO-NE increased in 2000, nearly 75% of the time, while imports from ISO-NE decreased to nearly zero (approximately 25% of the time).

Total East flows were approximately the same in 2000 as in 1999. Total East flows from 1997 through 2000 were not near limits. Total East power flows were above the previous limit of 5450 MW about 10% of the time in 2000, 3% of the time in 1999, 12 % of the time in 1998, and 40% of the time in 1997.

The table below compares minimum flows that occurred 75% of the time (above the lower quartile) and the percent of time the respective flows were within 200 MW of their active limits. For example, in 2000 the Total East flow was greater than 4800 MW 48% of the time and operated to within 200 MW of its active operating limits less than 1% of the time. Central East is operating closer to limits in 2000 than in 1999 or 1998.

V	Central East		Total East	
Year	Flow >75%	% of time within	Flow > 75%	% of time within
	of the time	200 MW of limit	of the time	200 MW of limit
2000	2021 MW	68%	4231 MW	< 1%
1999	1697 MW	26%	3375 MW	1%
1998	1549 MW	35%	3493 MW	3%
1997	2285 MW	85%	4800 MW	7%

Moses South (Adirondack-Central Transmission Path) flows were significantly higher in 2000 than 1999. Flows were north less than 3% of the time.

Flows from HQ are higher in 2000 than in previous years. The amount of time there are imports is about 90% compared with 70% in 1999. Imports are below 1000 MW about 45% of the time and below 700 MW 40% of the time. Exports to HQ decreased to less than 10% of the time in 2000 from 29% in 1998. Flows were zero approximately 5% of the time.

Results

The three graphical formats, histograms, flow duration curves, and box plots, present the data in different ways to show statistical distribution and comparisons of flows from year to year. The following describes each of the graphical formats. An explanation of the transfer margin calculation is also included.

Histograms

These show the statistical distribution of flows over the observed operating range for the year. The data is presented for the current year (2000). The values along the ordinate are midpoints of a preselected range. For example, two consecutive midpoints of 300 and 600 represent all the flows with values of 300 MW ± 150 and 600 MW ± 150 . The length of the bars represent the frequency, or the number of times a flow is within the range around the midpoint.

In the case of unrestricted operation on a facility there would be a random distribution of flows leading to a statistically normal distribution. In practical cases the distribution is skewed in one direction or there may be certain ranges that have "spikes". The flows may skew towards a certain level for several reasons: an economic optimum may exist for a while that inclines the flow to a certain value, an interface or facility may be operating at or near its limit, or a nearby facility may be limited and consequently limits the facility in question.

An example of spikes in the histogram is a transmission line out of service. The line may have a normal distribution of flows from 200 to 600 MW and a large spike at zero representing the time the facility was out of service. Unfortunately the raw data does not distinguish between O/S conditions or actual zero flow, although the latter is fairly uncommon for most facilities.

Flow Duration Curves

In a continuous monotonically decreasing curve, this shows the percentage of time a facility or interface was operating at or above a certain value in its observed operating range. The graphs include the current year, 2000, and the previous three years (1997, 1998, and 1999). Overlaying the curves for each year gives a visual comparison on how the utilization of the particular facility is changing.

Box Plots

Box and whisker plots give a through time graphic view of statistical distributions of data at each discrete time or time period. The plots in this report include four years of data, the current year (2000) and the previous three years (1997-1999). The time axis (abscissa) represents each month during the four year analysis period. The boxes and whiskers represent all the flows observed during a month.

The heavy solid line on the plots in this report connects the monthly average (MW flow) values. The "box" represents the inter-quartile range, in which 50% of the data values lie. The bar in the middle of the box is the (statistical) median. The median cuts the box into two parts, each contains 25% of the data values. The long vertical lines extending from the boxes, whiskers, represent the higher and lower 25% (quartiles) of the data values. These whiskers extend to the absolute minimum and maximum value observed in the respective time period (1 month in this case). The tick marks on the whiskers are place at distance not exceeding 1.5 times the length of the box (inter-quartile range), from each edge of the box. This highlights extreme minimums and maximums that may have occurred and separates the extremes from the rest of the data values.

Transfer Margins

A supplementary section is included showing transfer margins on NYPP operating interfaces. The transfer margin is the MW transfer capability remaining from the instantaneous flow to the active transfer limit. These values are calculating by taking the active directional transfer limit and subtracting the real time flow at each (5 minute) scan.

The transfer margin is generally a positive number. A negative number would represent flow

exceeding the transfer limit. The plotted values are the hourly averages of the calculated differences. The transfer margins are presented in the same format as the flows and schedules (i.e., histograms, duration curves, and box plots).

It is important to keep in mind that the bars on the histograms represent the frequency of occurrence in a range around the midpoint. Using the Total East margin as an example, the histogram 2000 has midpoints at -100 and 300 MW. The bar at 300 means that Total East was operating within 400 MW of its active limit 1.70% of the time during 2000. The bar at -100 means that Total East was operating at levels potentially up to 100 MW above its active limit .22% of the time during 2000. Except in the case of unusually high overloads on an interface (i.e., spikes, contingencies), the margins are generally zero or greater.

There are two sets of charts for Central East Transfer Margins. One for pre-contingency flows and the second for post-contingency flows and limits. The Central East post-contingency transfer margin is calculated by taking the minimum margin, or difference, of the three post contingency voltage collapse limits and their respectively calculated post contingency flows.

Interfaces Simultaneously Constraining Transfers

The table in Appendix D summarizes the combinations of interfaces as they were simultaneously constraining during 1997, 1998, 1999, and 2000. Interfaces were considered constraining if the actual flow was within 100 MW of the respective interface's limit. This limit was the active transfer limit in the real-time system at the time of the sampling.

The results are summarized as hourly values derived from 5 minute real time samples. In the four year time period sampled, there were 100 unique combinations of NY operating interfaces that were constraining at various times. These combinations range from two to five interfaces at a time. Some of the combinations are recurring over each of the years, others occurred in only one year. Several combinations occurred only once.

For the circumstances analyzed, two or more interfaces were constraining from 2% to 38% of the time in a given year between 1997 and 2000. Only the Central East/Total East combination appeared regularly more than 5% of the time. Most of the rest of the simultaneous constraints occurred 3% of the time or less. This indicates the total percentage is an accumulation of many combinations, that may occur for a variety of reasons, rather than a few that may occur for some common phenomenon. Central East and Total East are closely related. If this combination is removed, the percentages are still significant. The annual totals with and without the Total East/Central East combination are summarized in the table below.

Year	All Combinations		Central East/Total East Excluded	
	Hours	Percent of Year	Hours	Percent of Year
1997	1378	15.7%	643	7.3%
1998	333	4.0%	106	1.7%
1999	382	4.0%	360	3.8%
2000	1921	22.0 %	1874	21.4%

Further restrictions are also likely by virtue of individual line constraints. The analysis presented here only used interface flow related data. Interfaces, or Transmission Paths (to use the new terminology) are often implicitly limited by a single element for some contingency (e.g., the loss of one Leeds-Pleasant Valley 345 kV circuit on the parallel Leeds-Pleasant Valley 345 kV circuit). This contingency will implicitly limit both Central East and UPNY-Con Ed. This is not reflected as an explicit interface limit and outside the context of this analysis. While the overall trend from 1997 to 2000 is decreased simultaneous interface limits, this may be due, in part, to Central East singularly limiting so frequently.

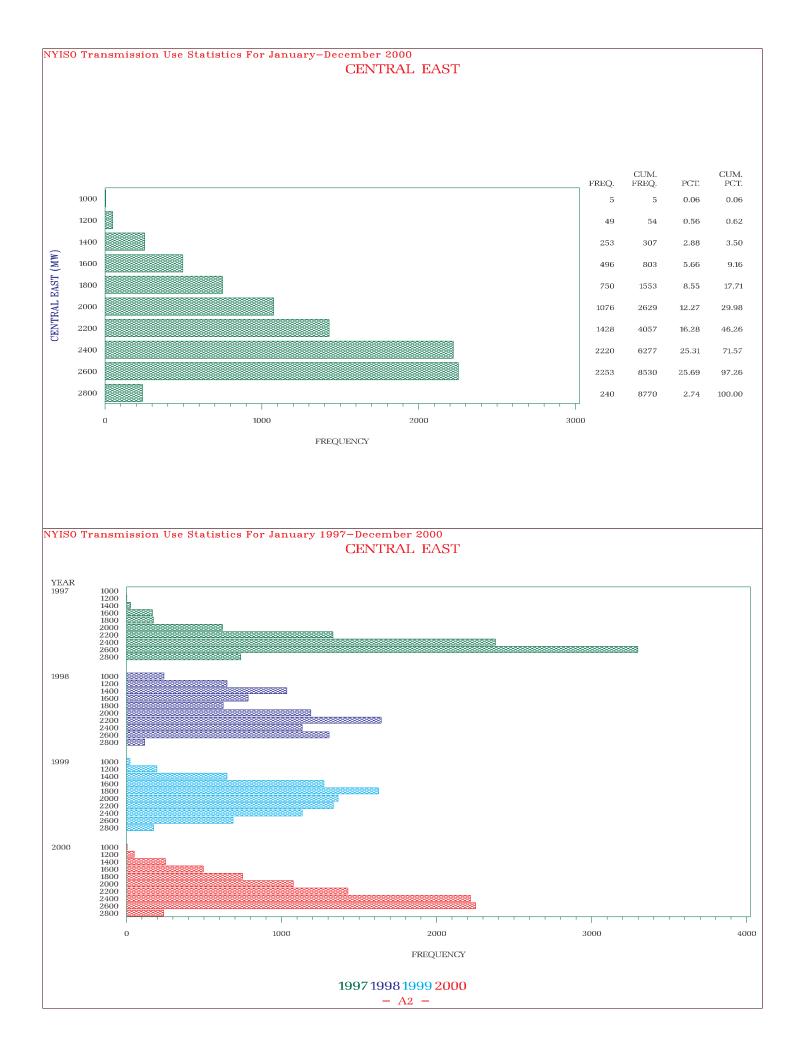
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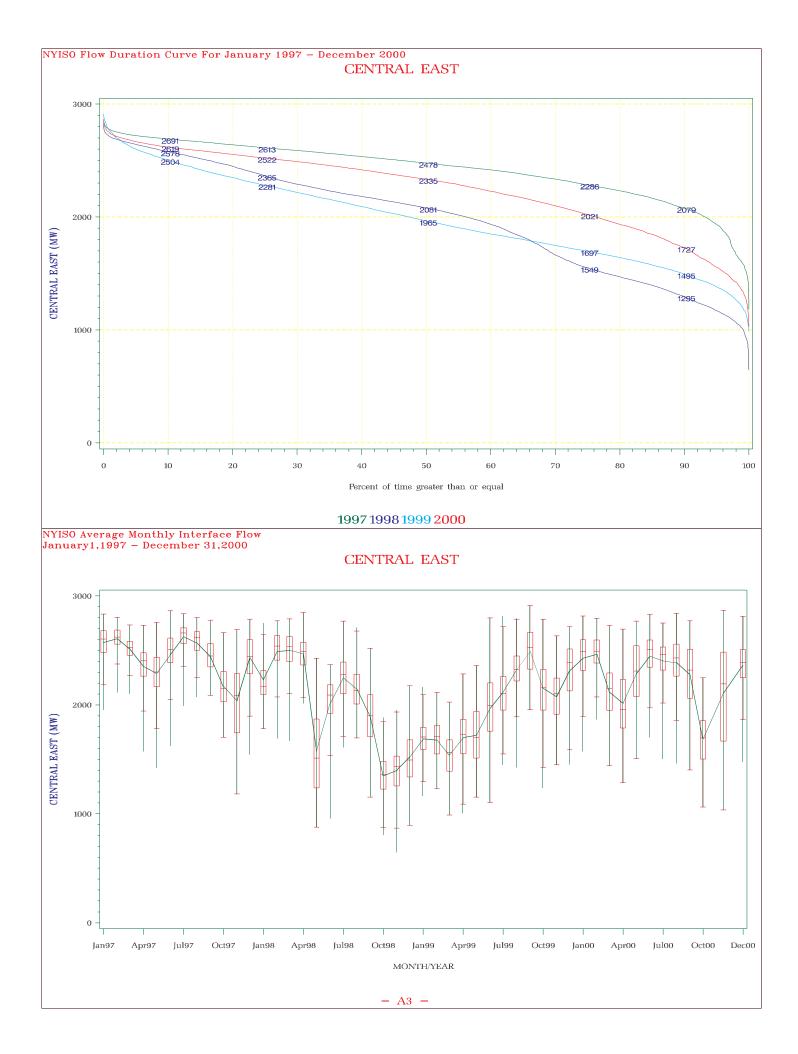


<u>Appendix A – Power Flows</u>

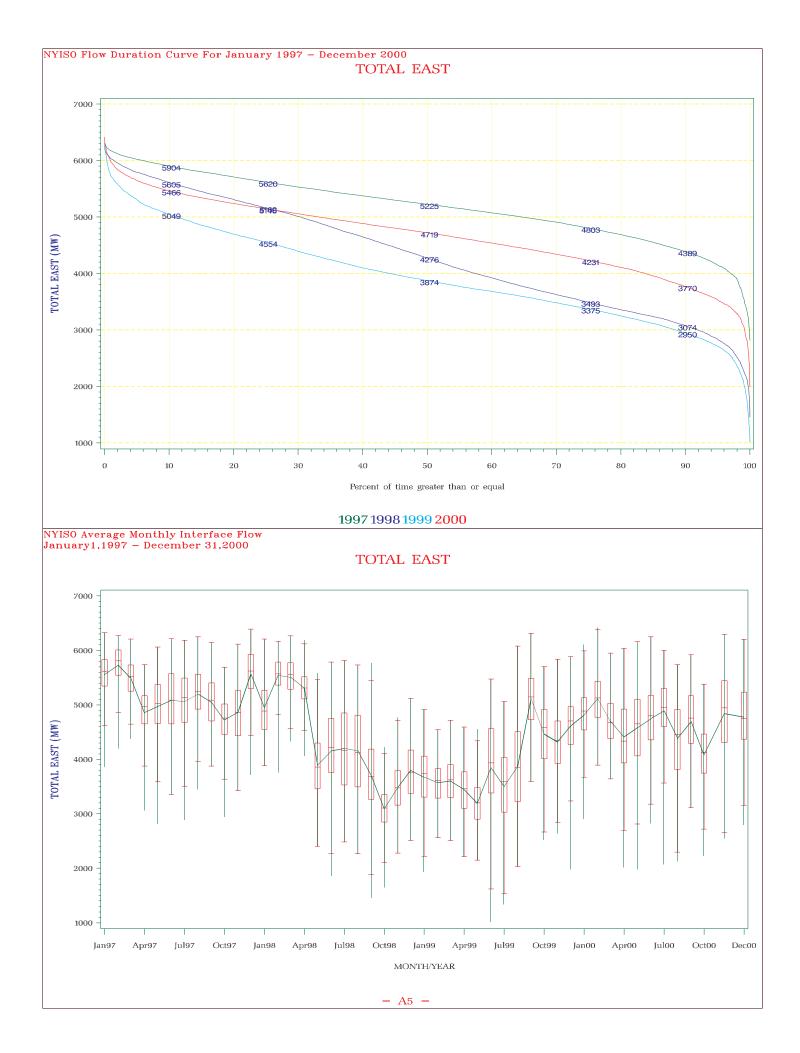
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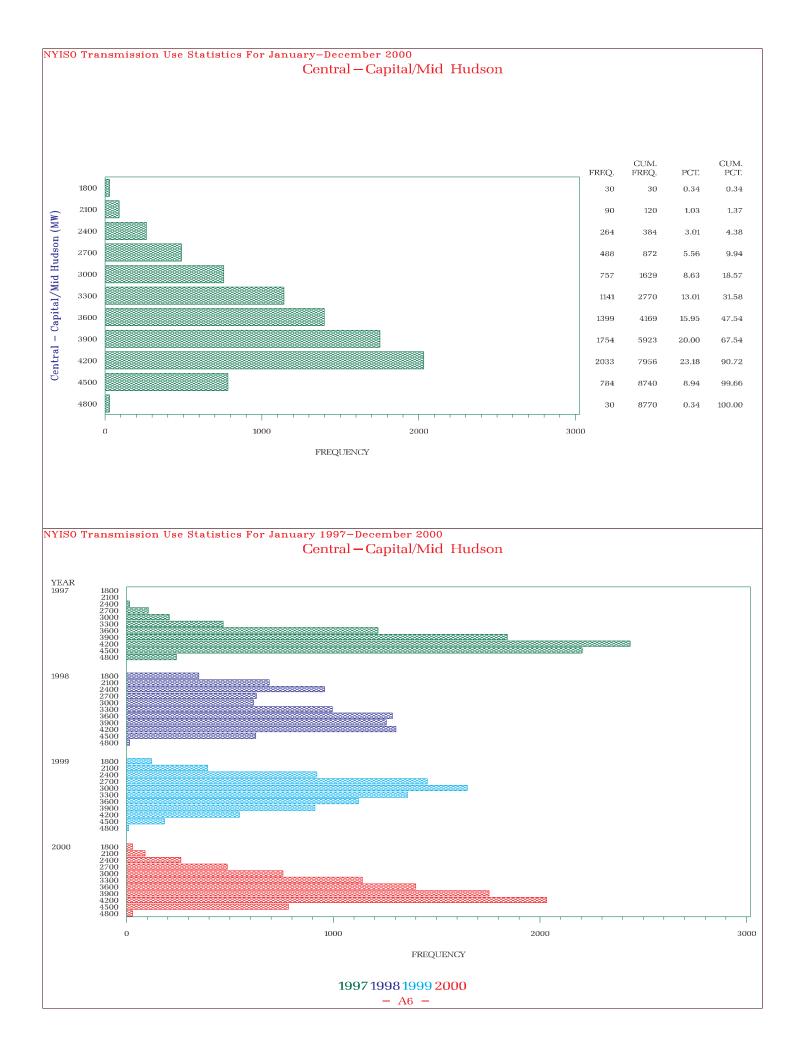
CENTRAL EAST		A2
TOTAL EAST		A4
Central – Capital/Mid Hudson		A6
PJM East - Capital/Mid Hudson		A8
PJM East – New York City		A10
NE/Vt. North – Adirondack		A12
MOSES SOUTH		A14
DYSINGER EAST		A16
WEST CENTRAL		A18
WEST CENTRAL (CLOSED)		A20
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West NY Gen Export (MW)		A88
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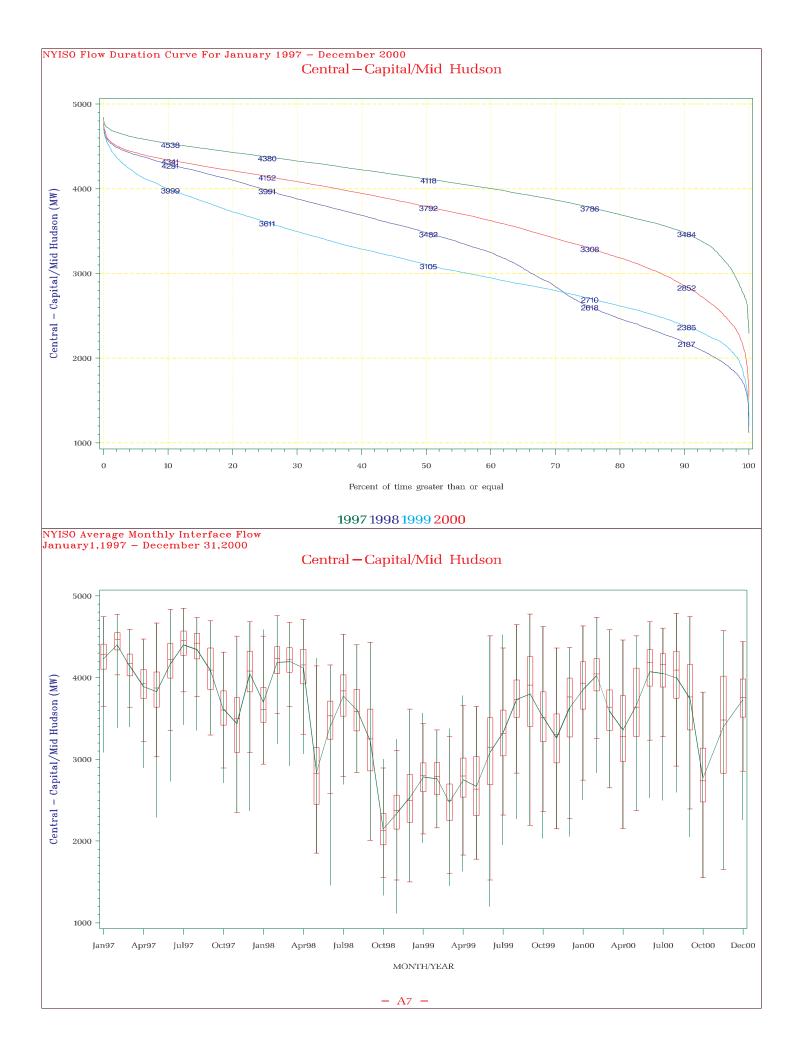


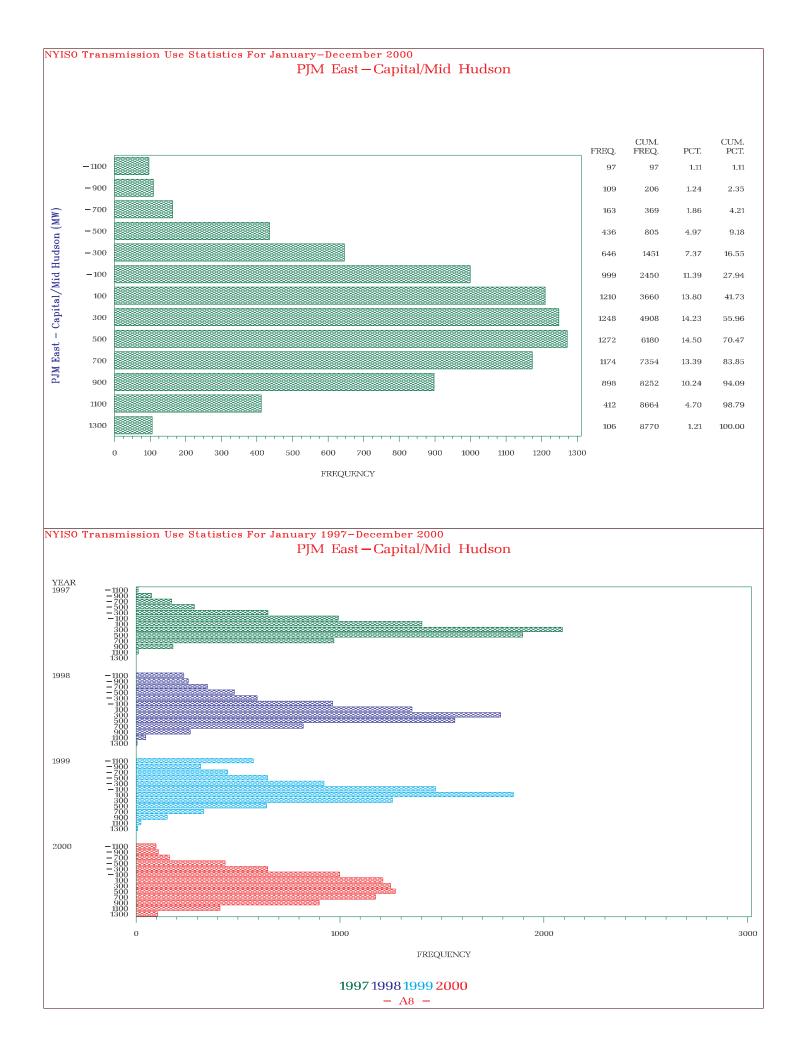


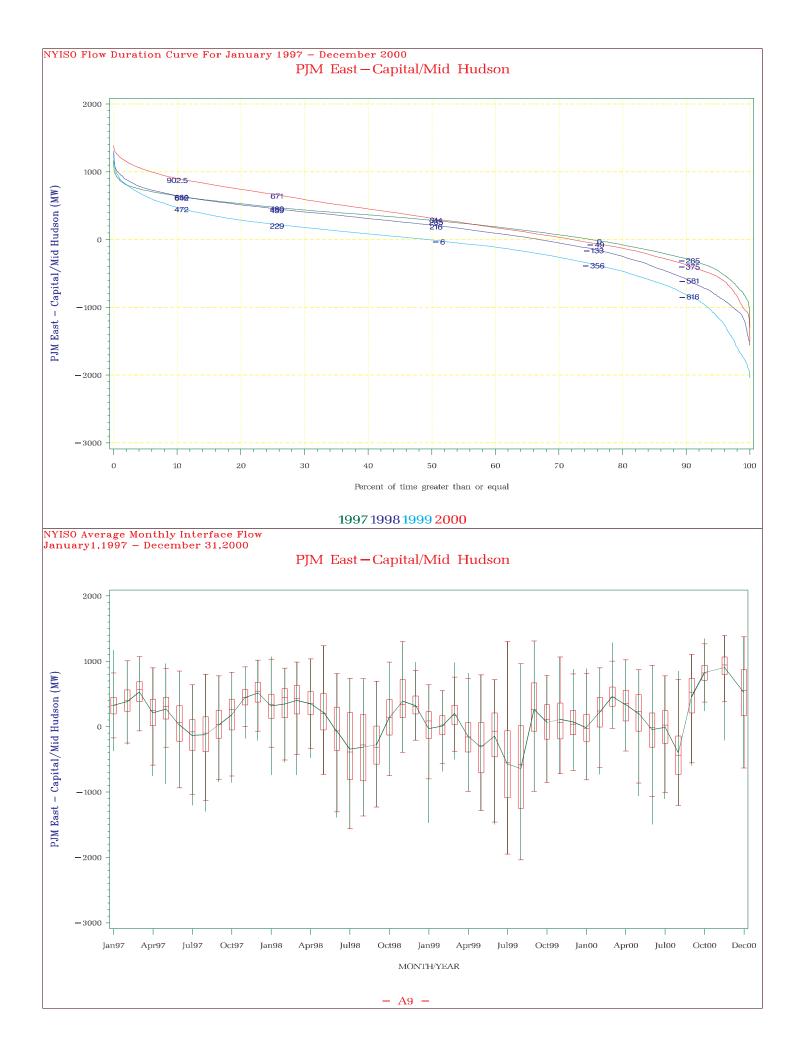




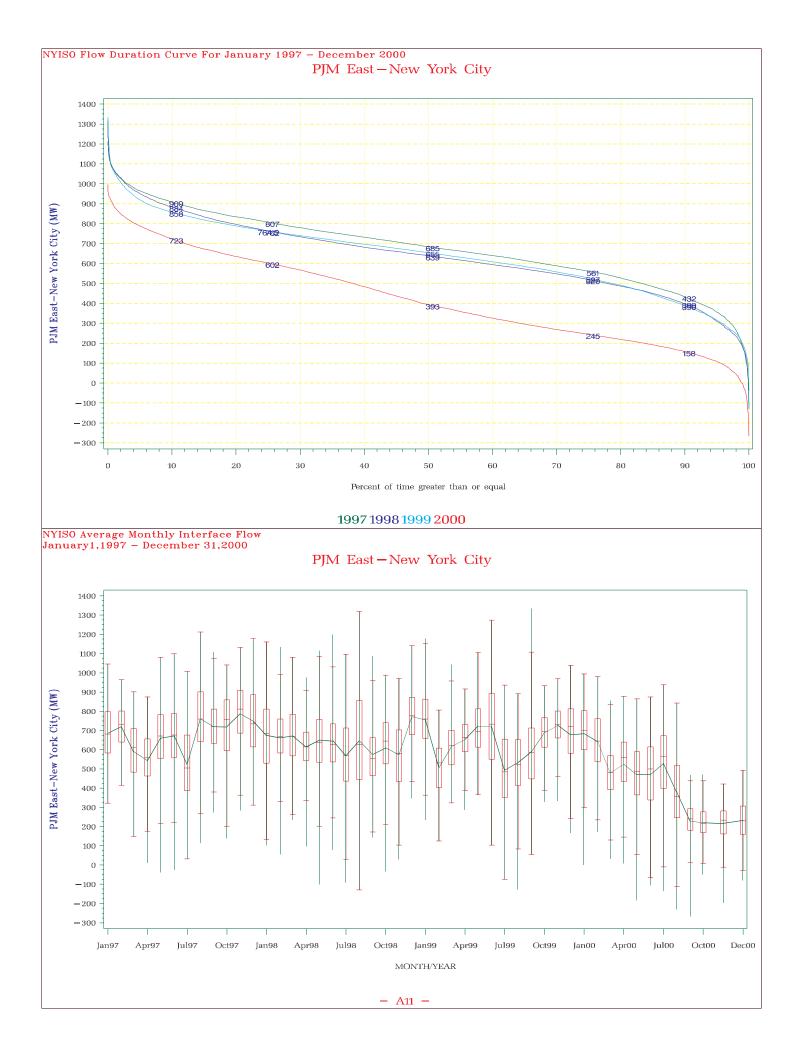




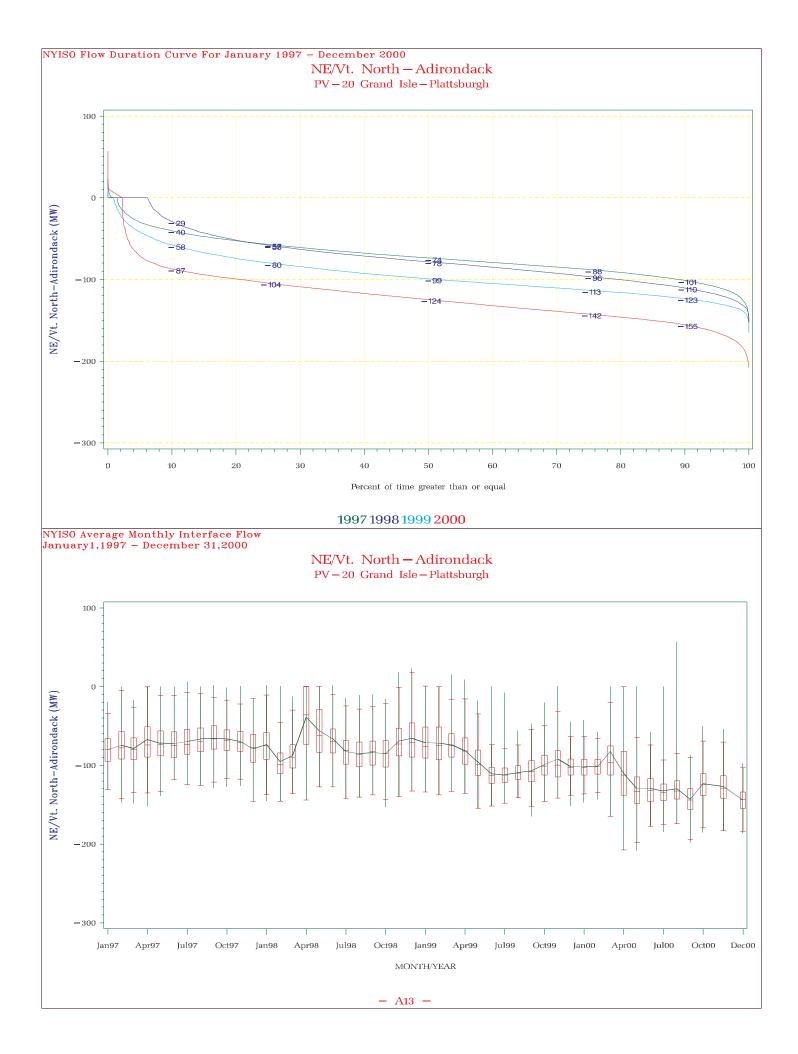


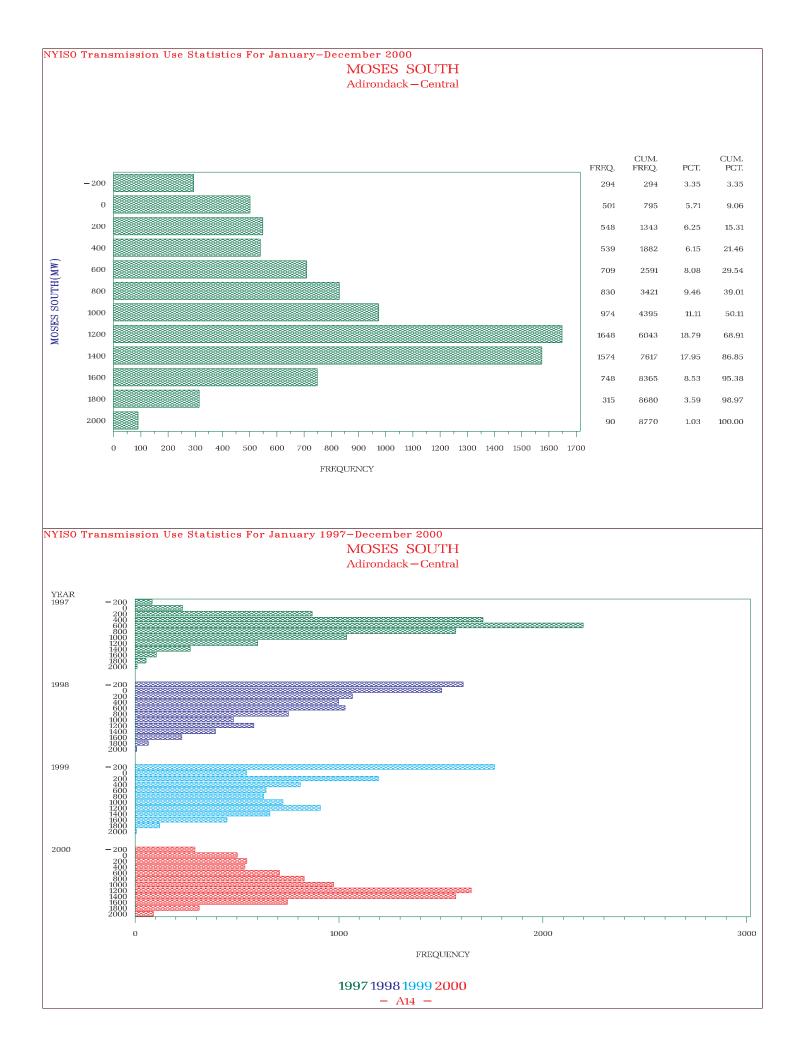


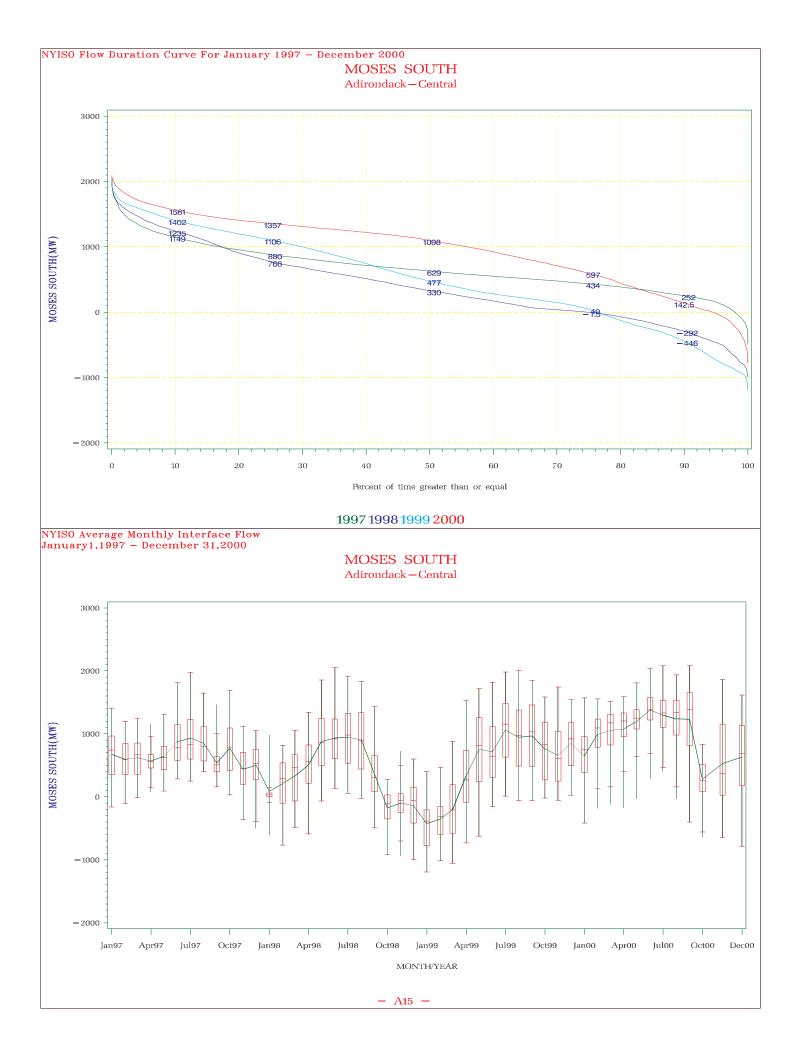


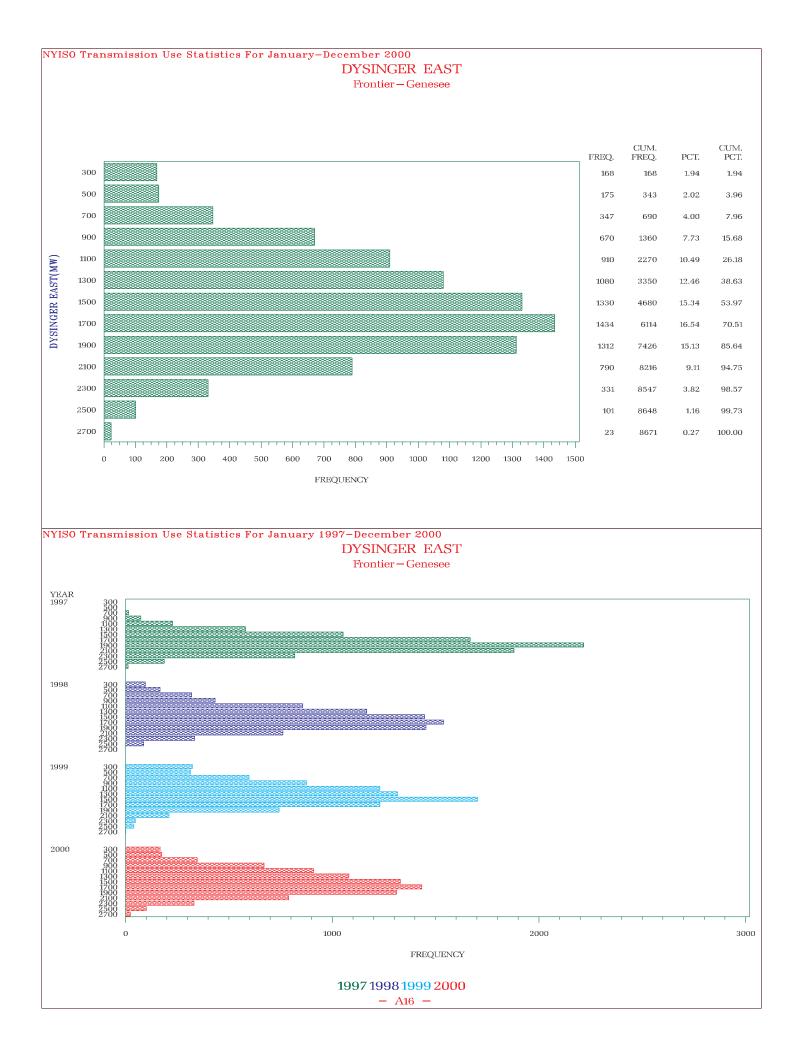


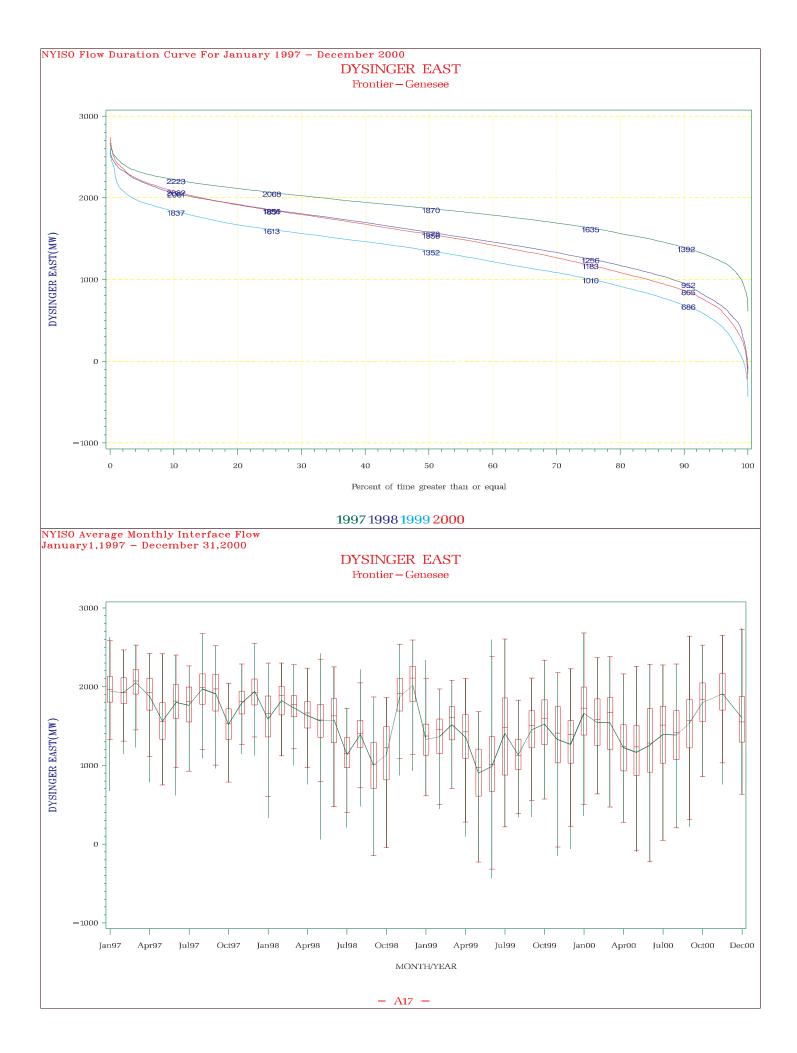




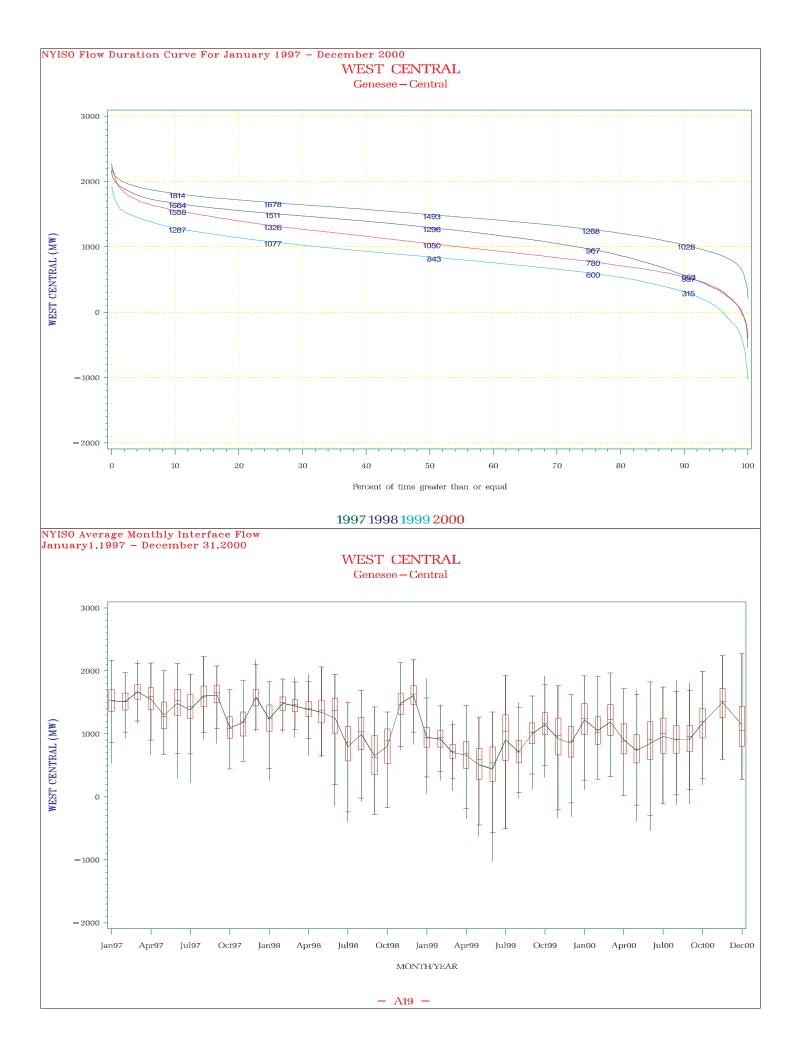




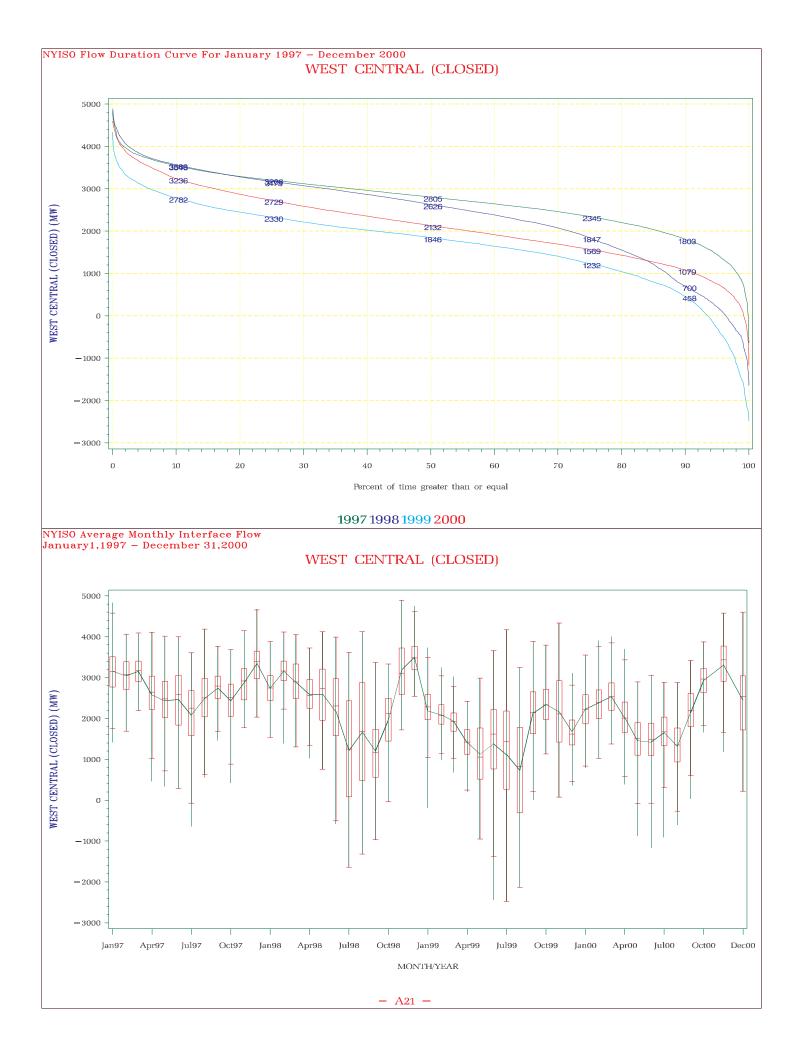




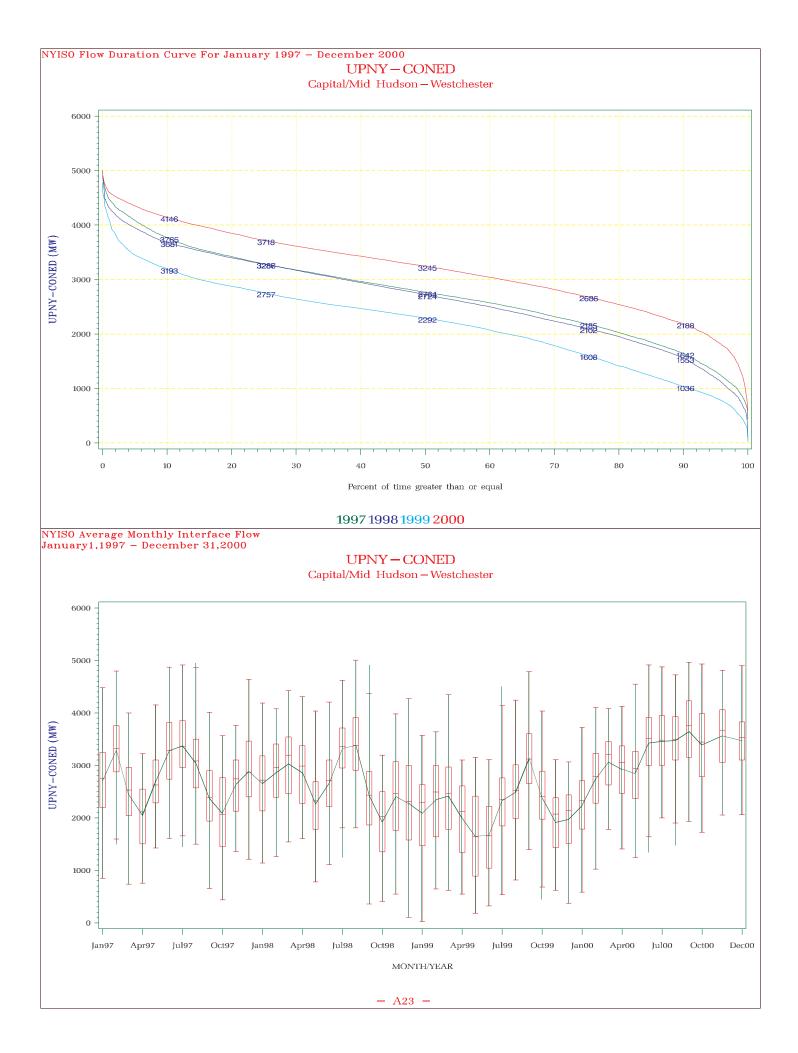


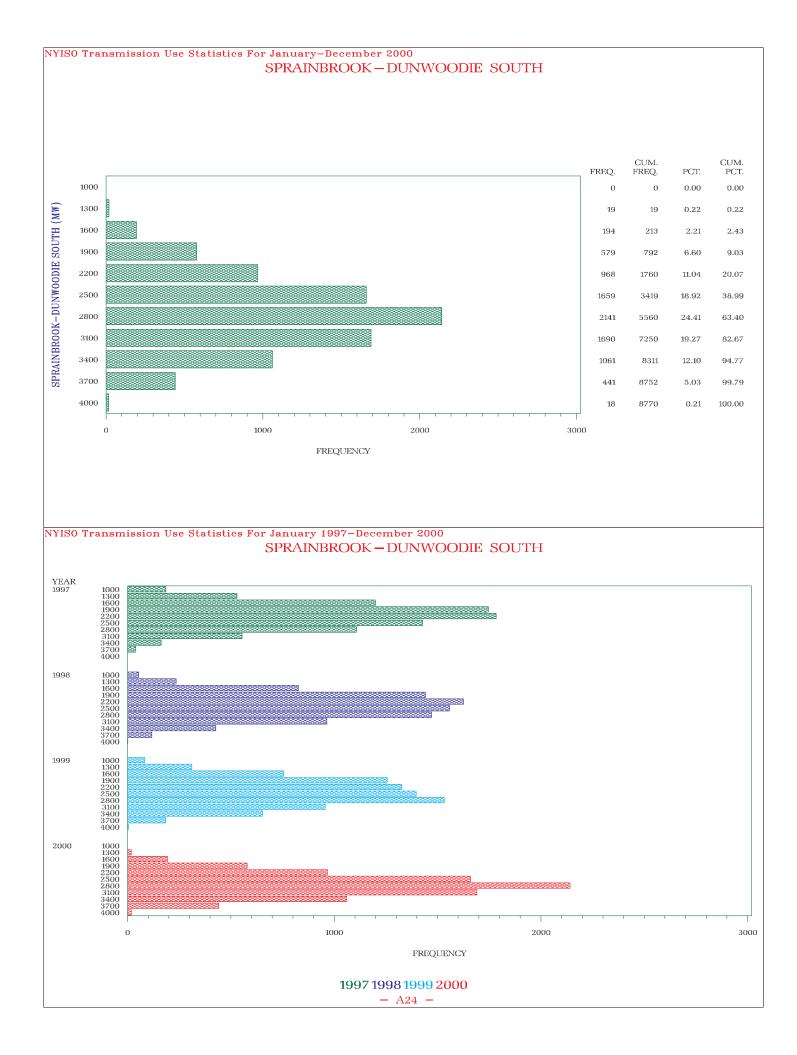


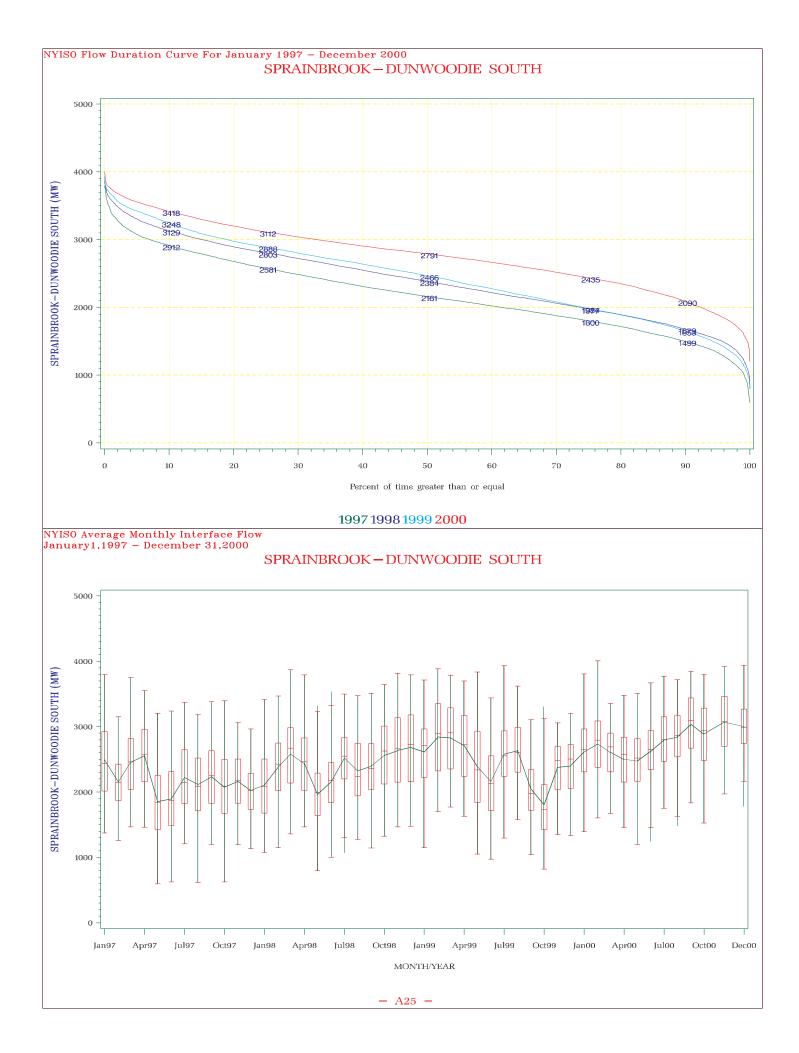




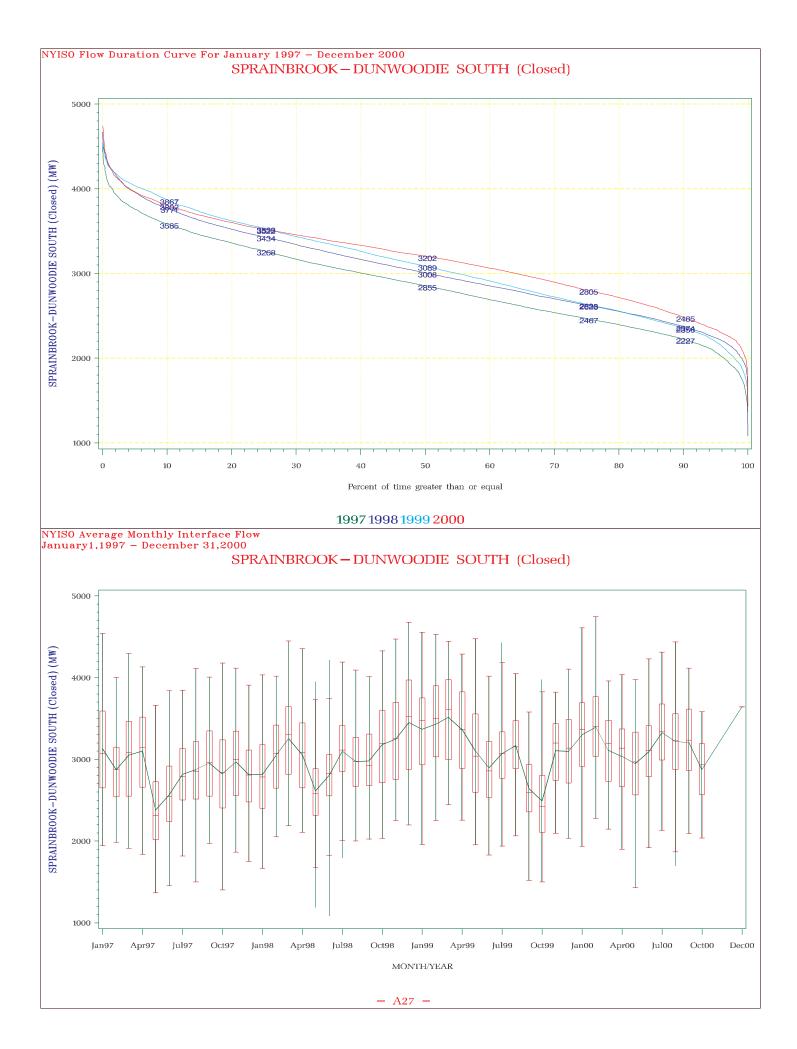




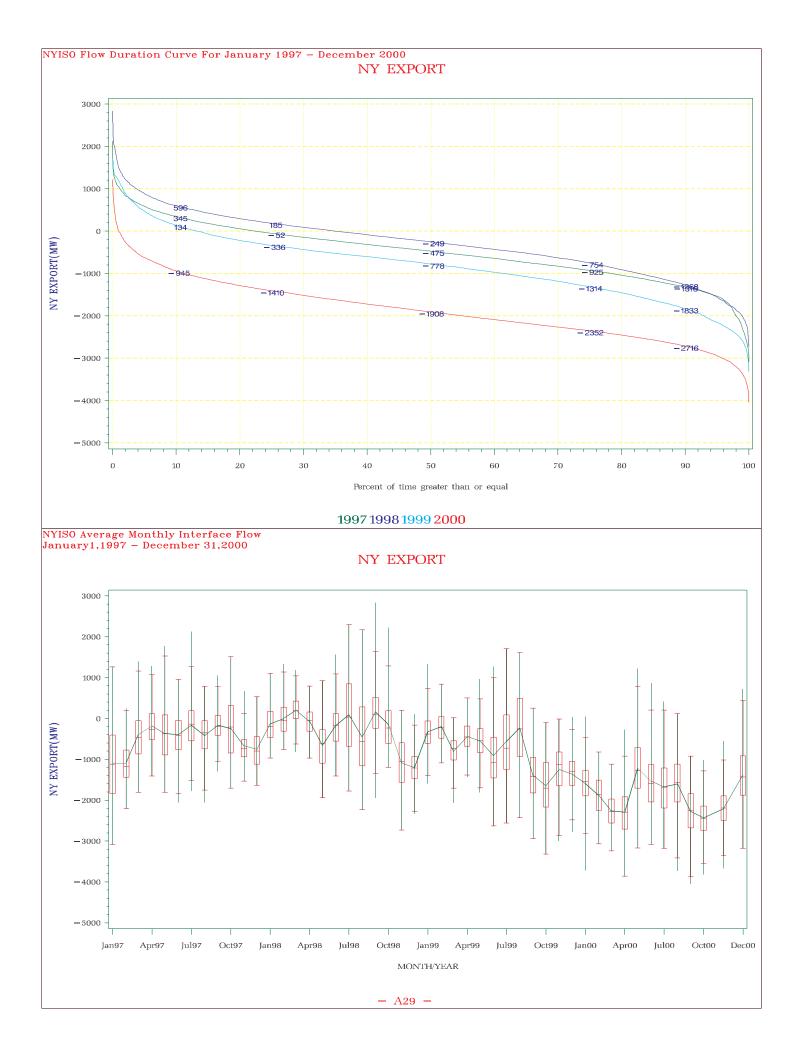


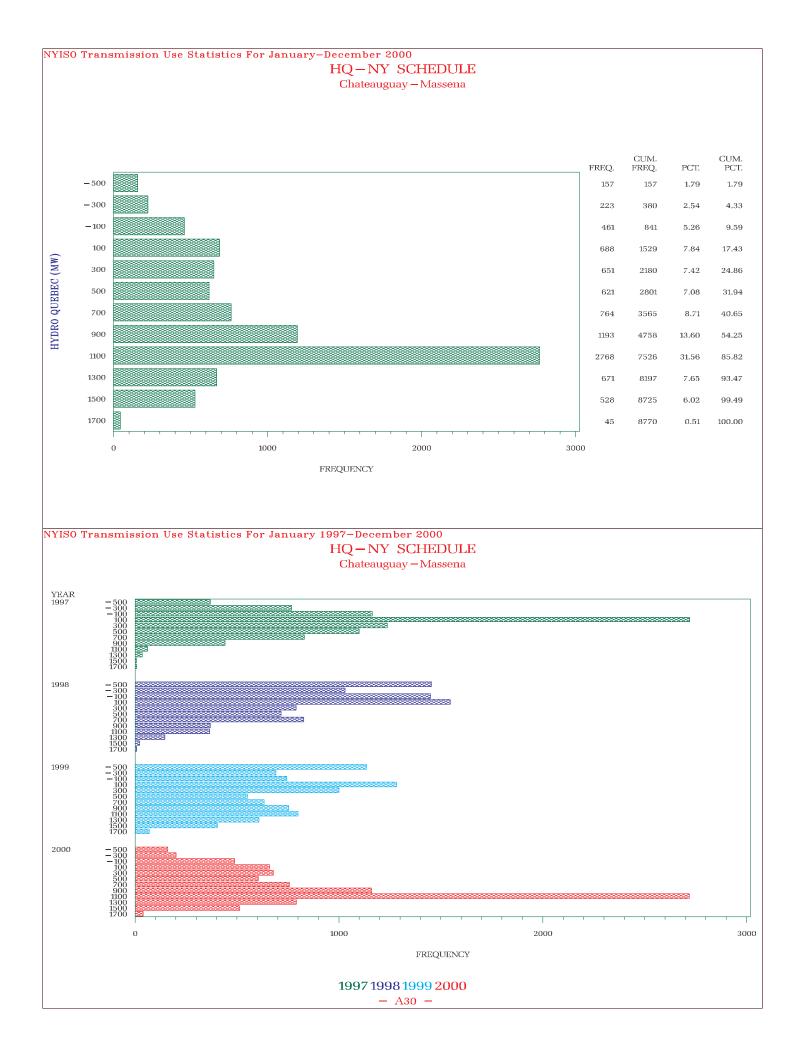


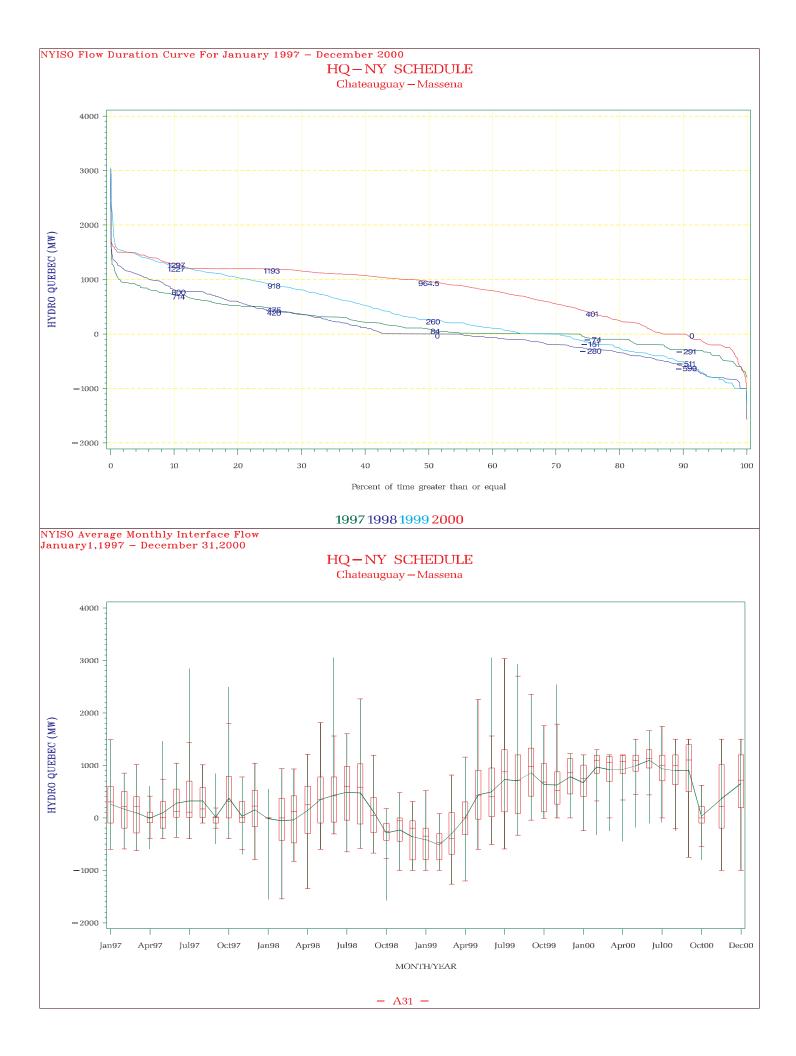


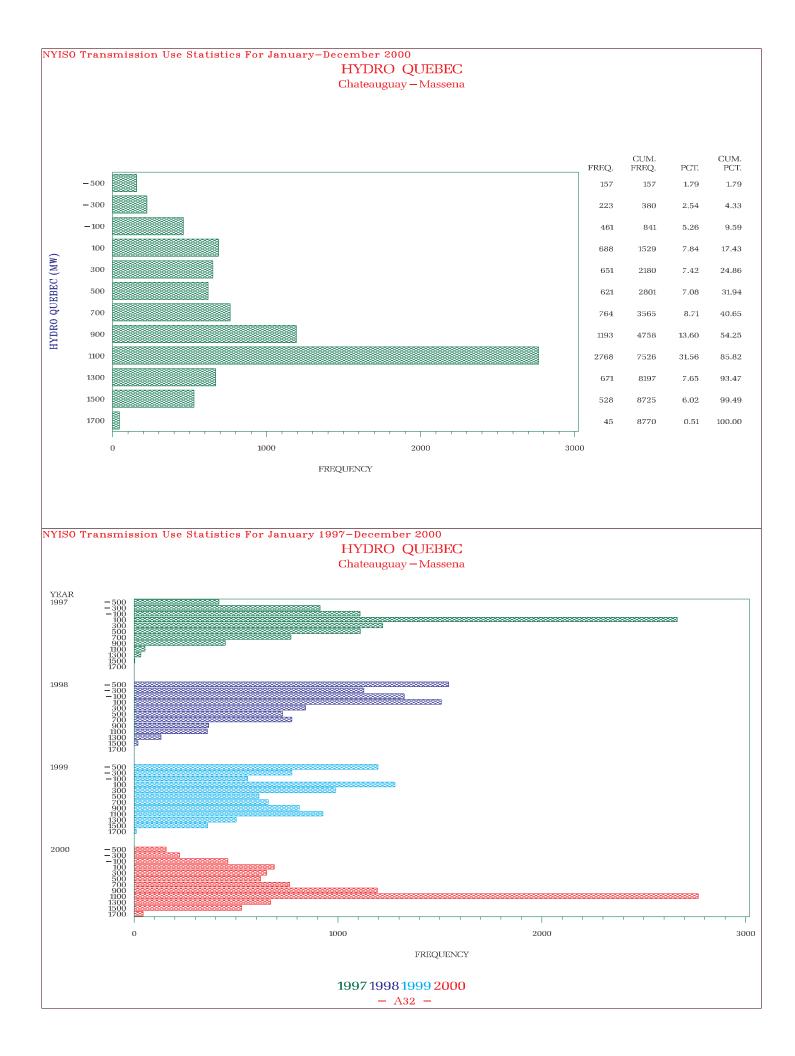


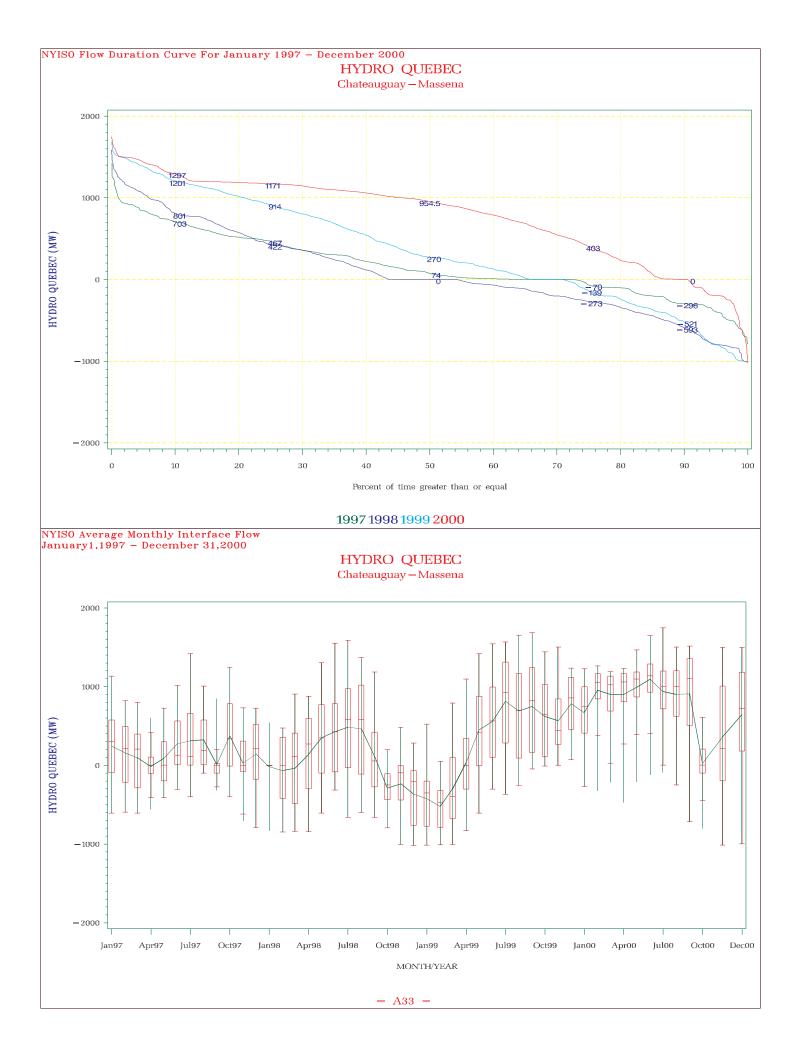




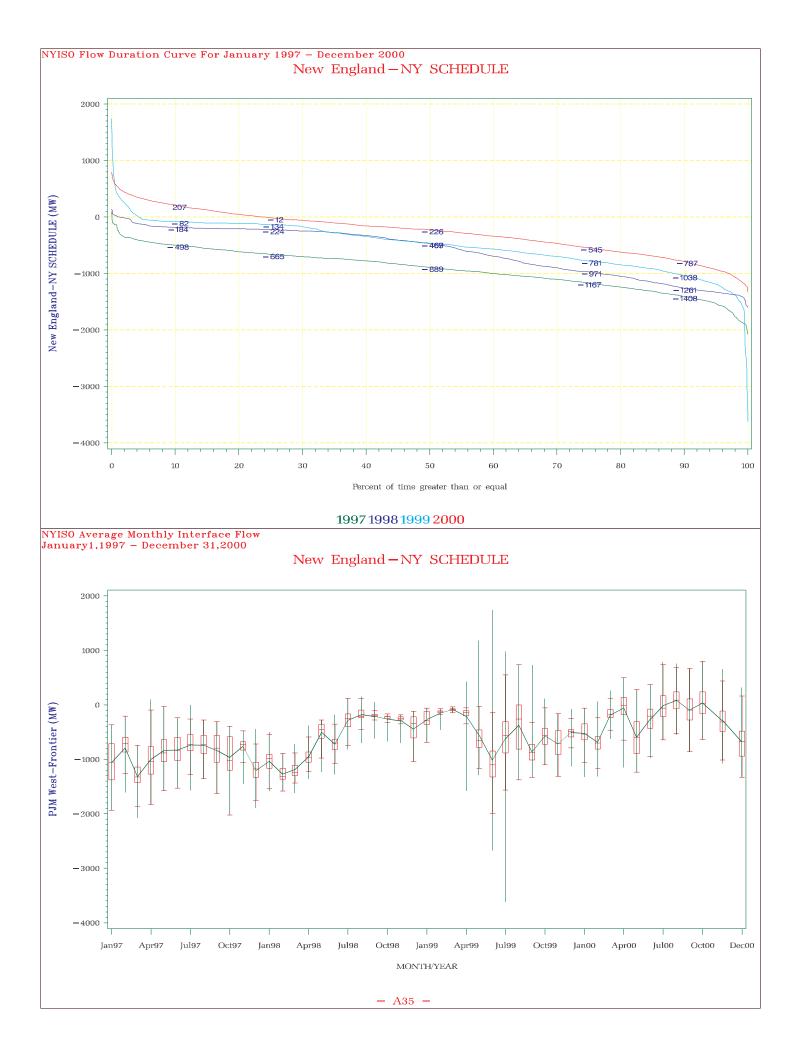




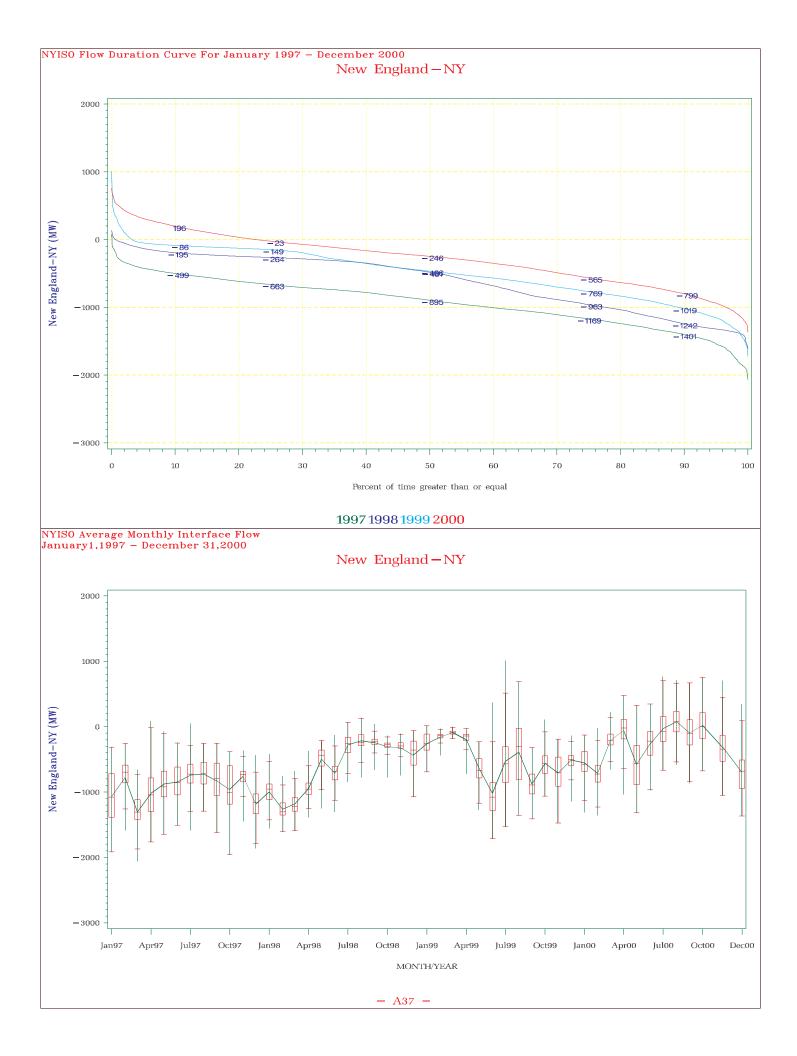


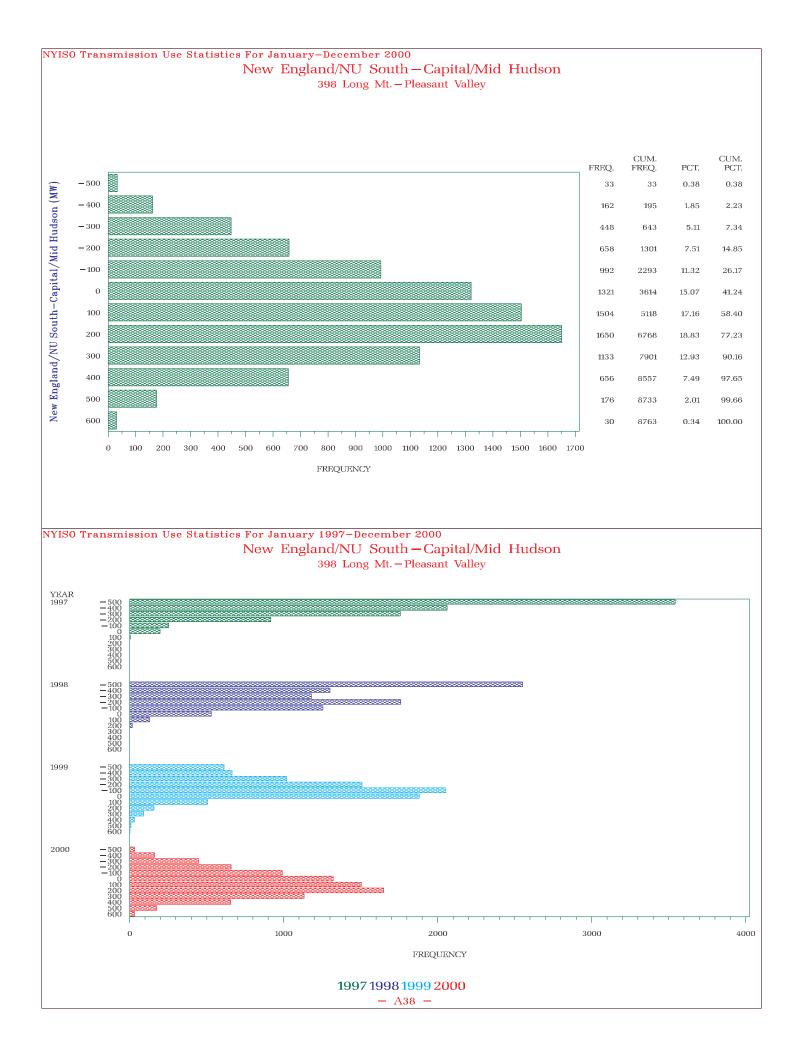


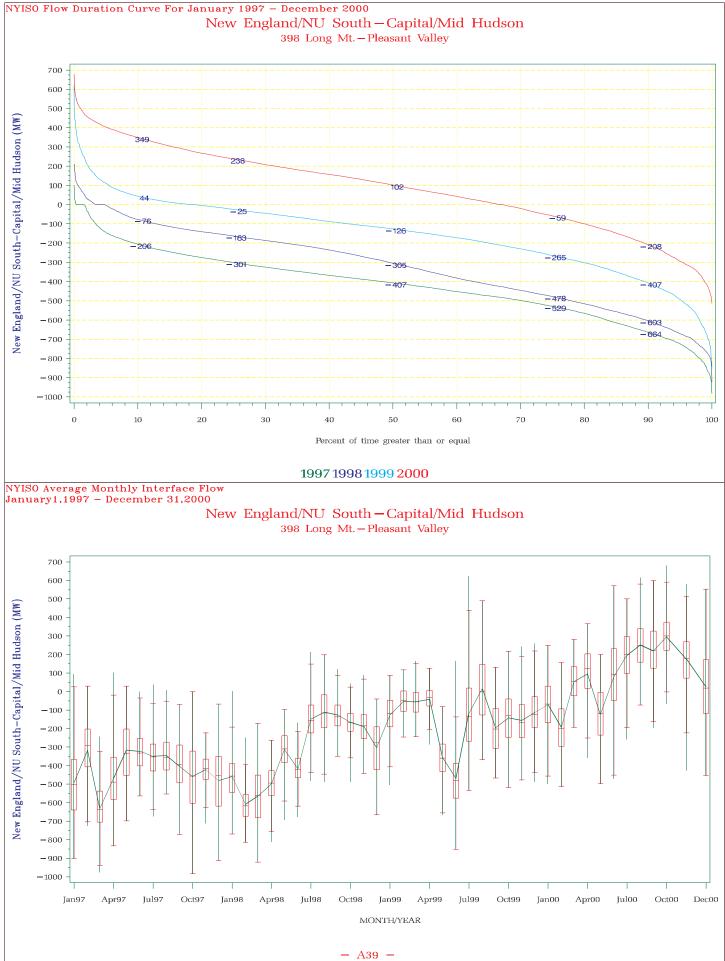


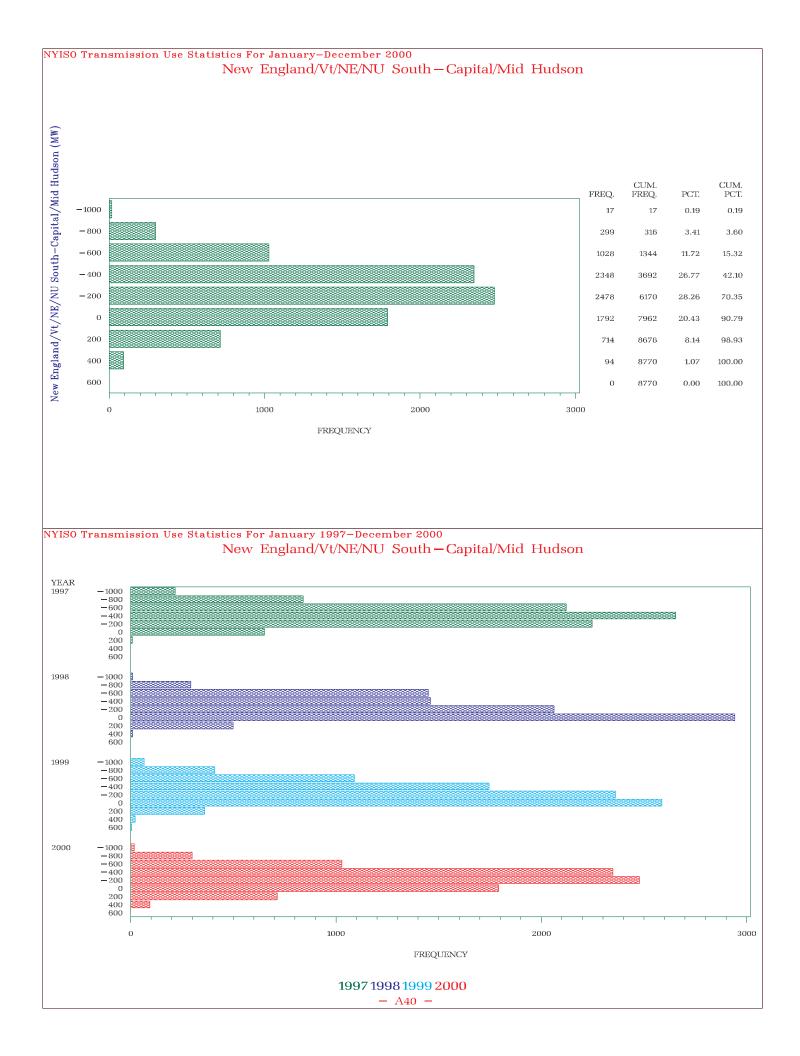


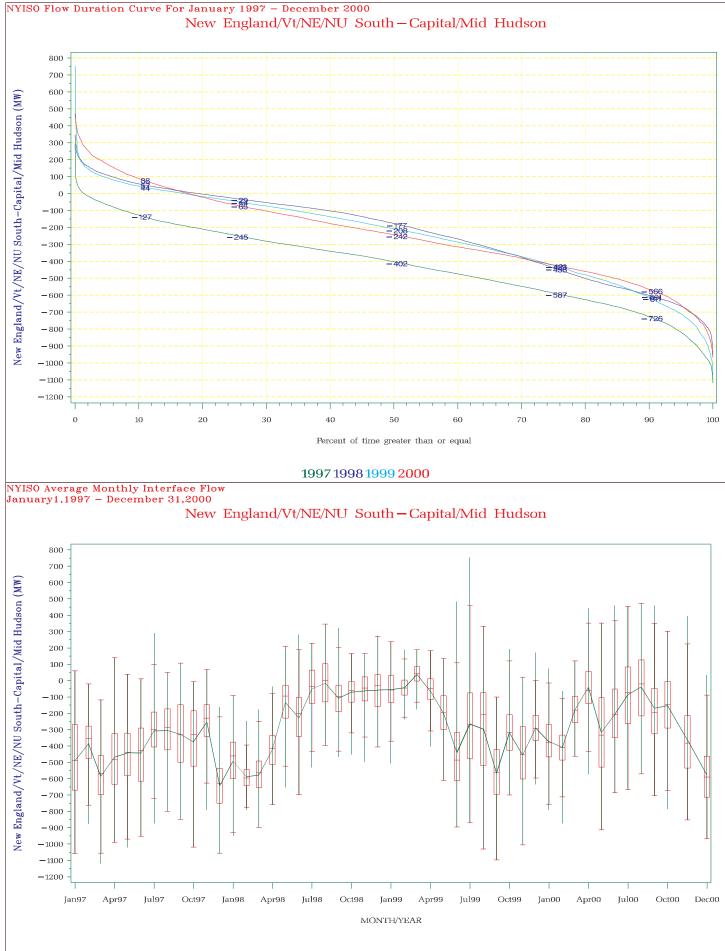


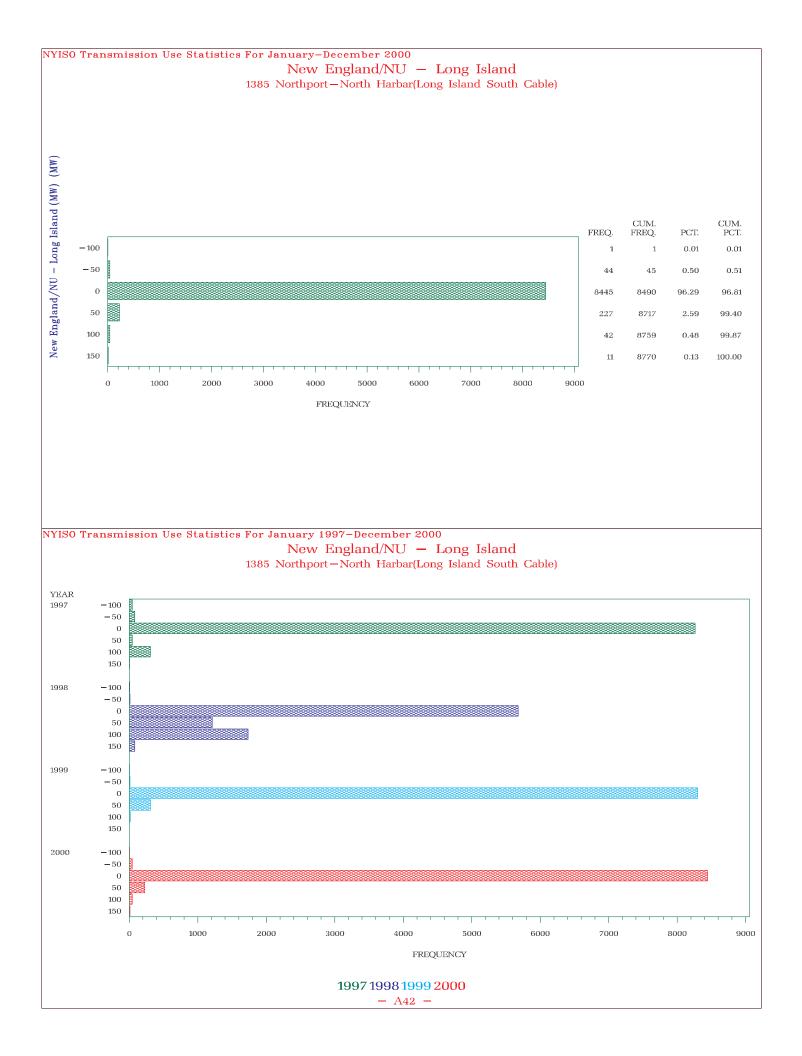


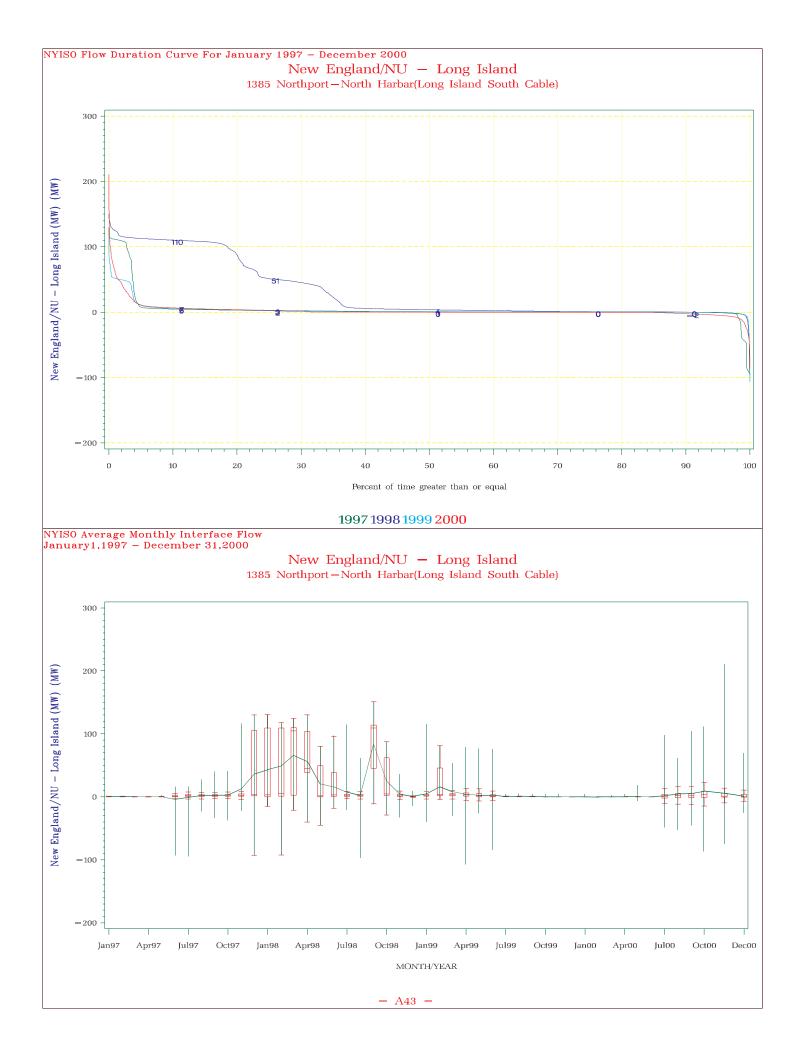


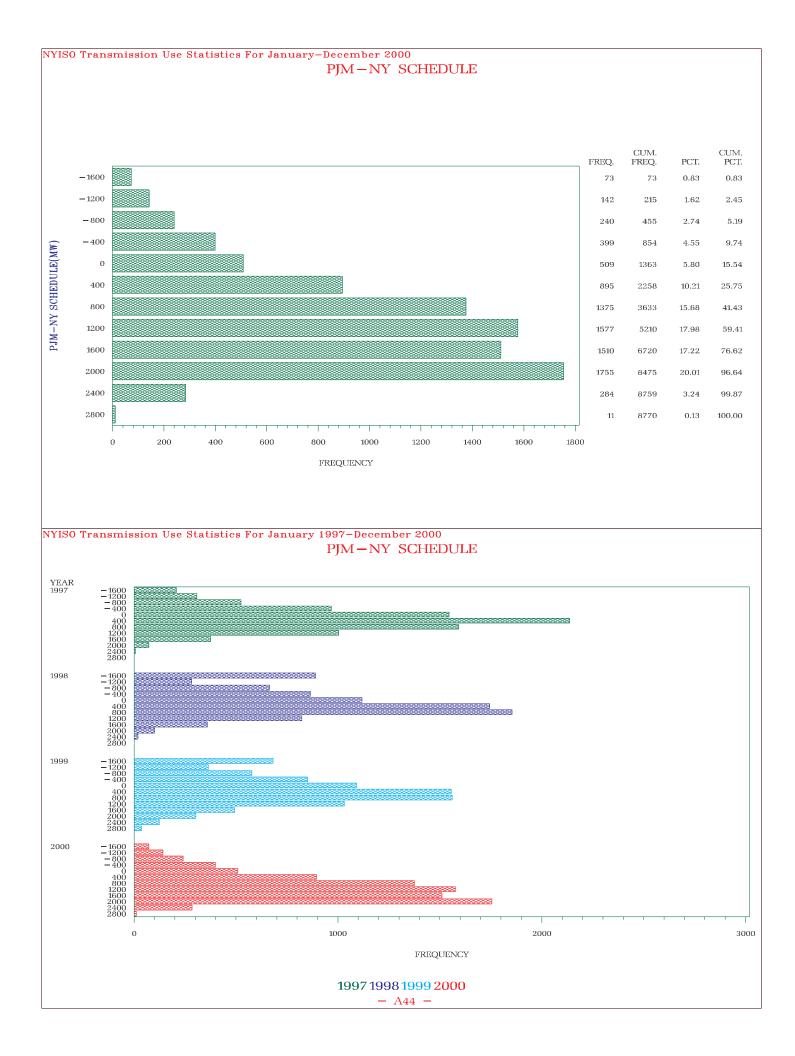


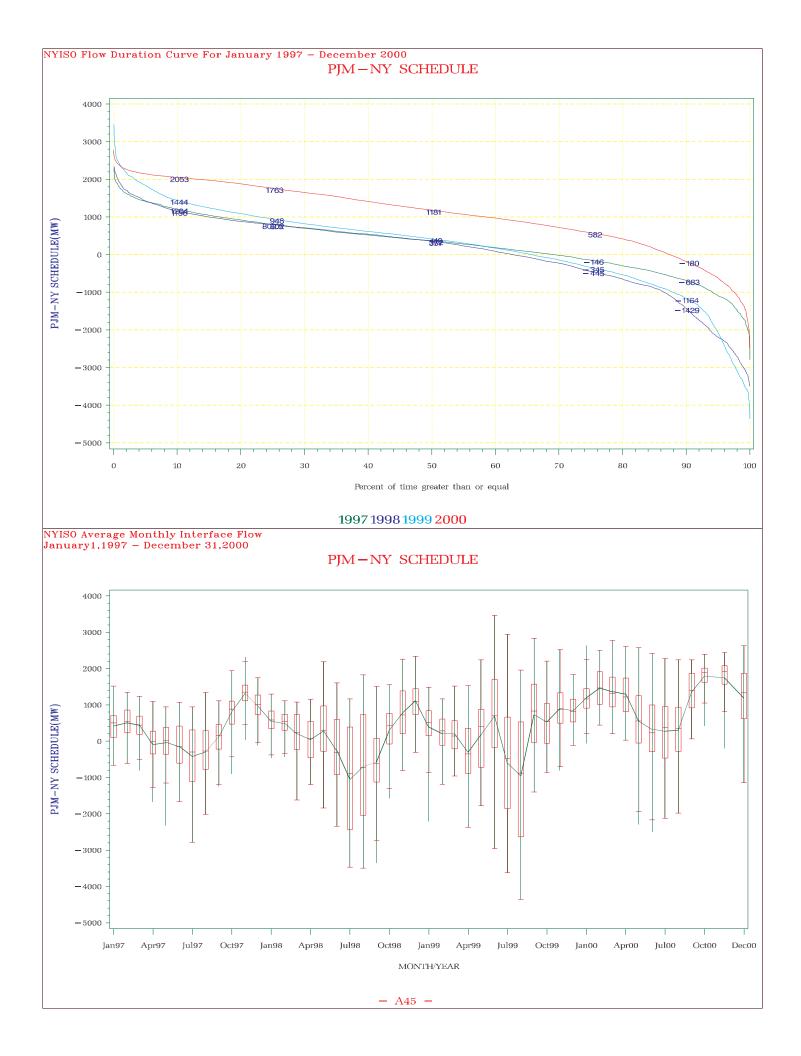




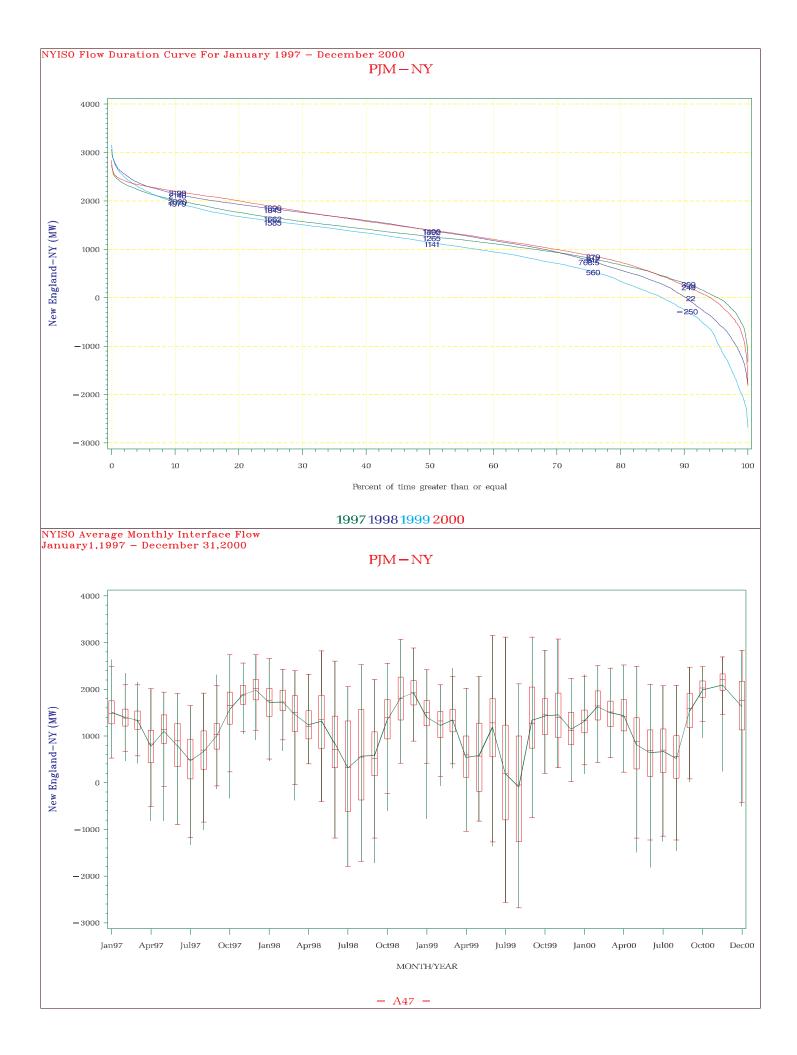




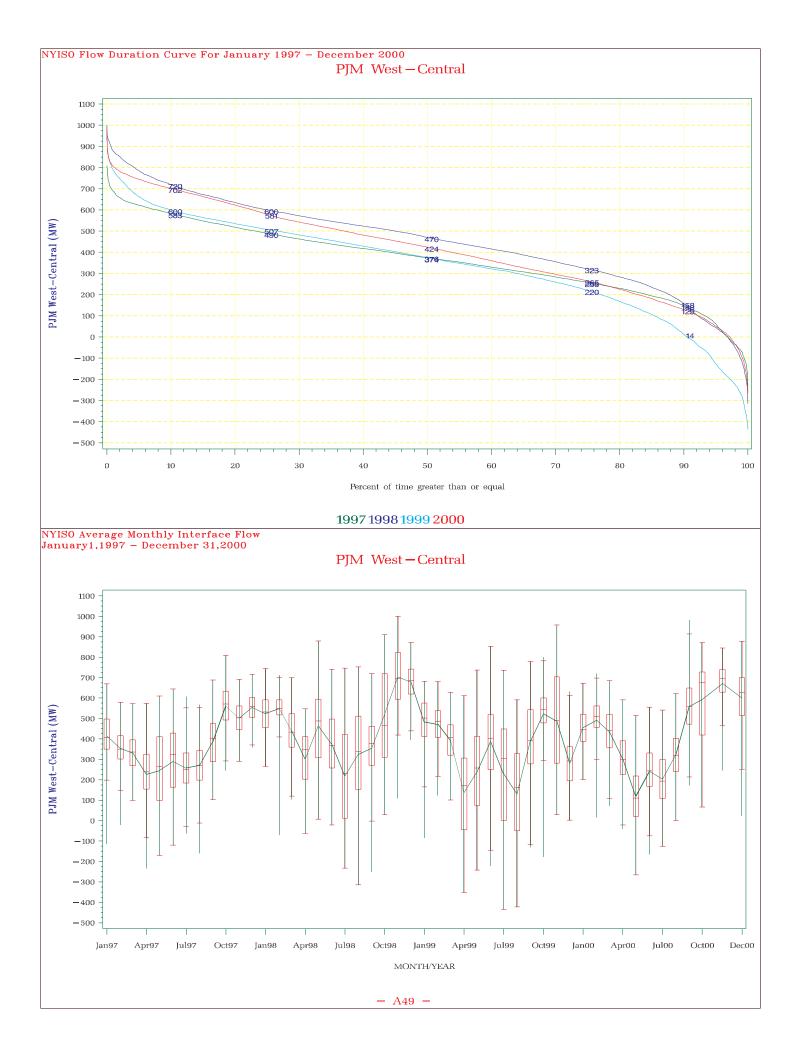


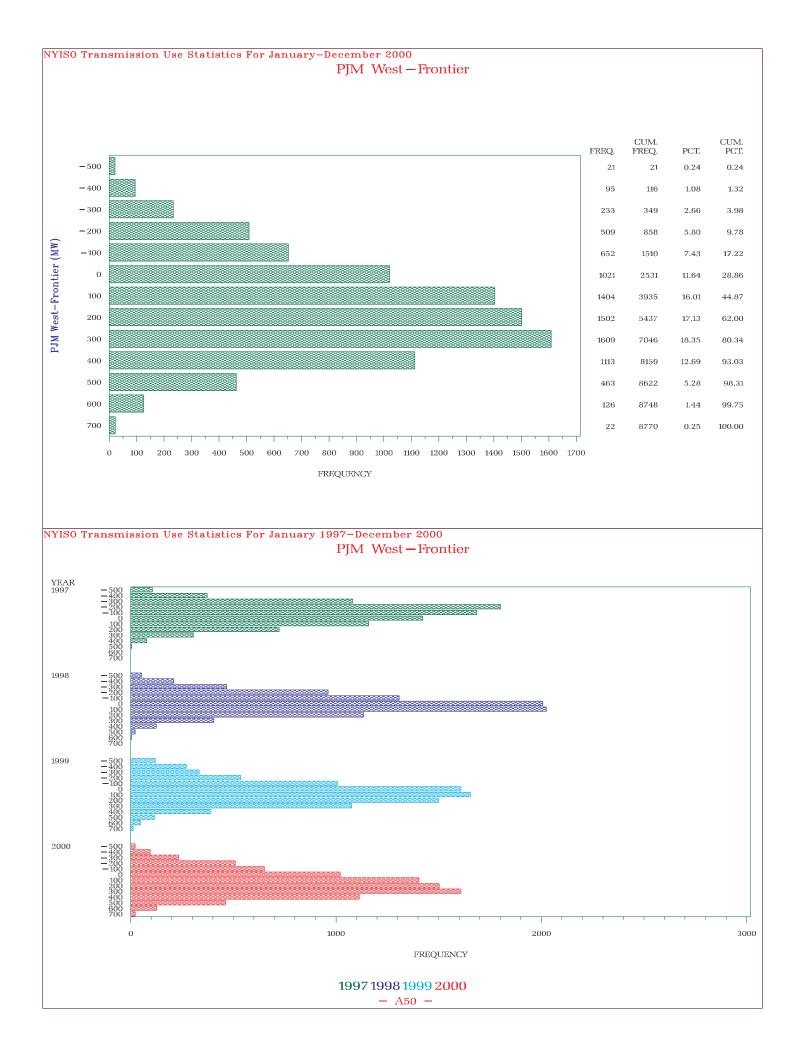


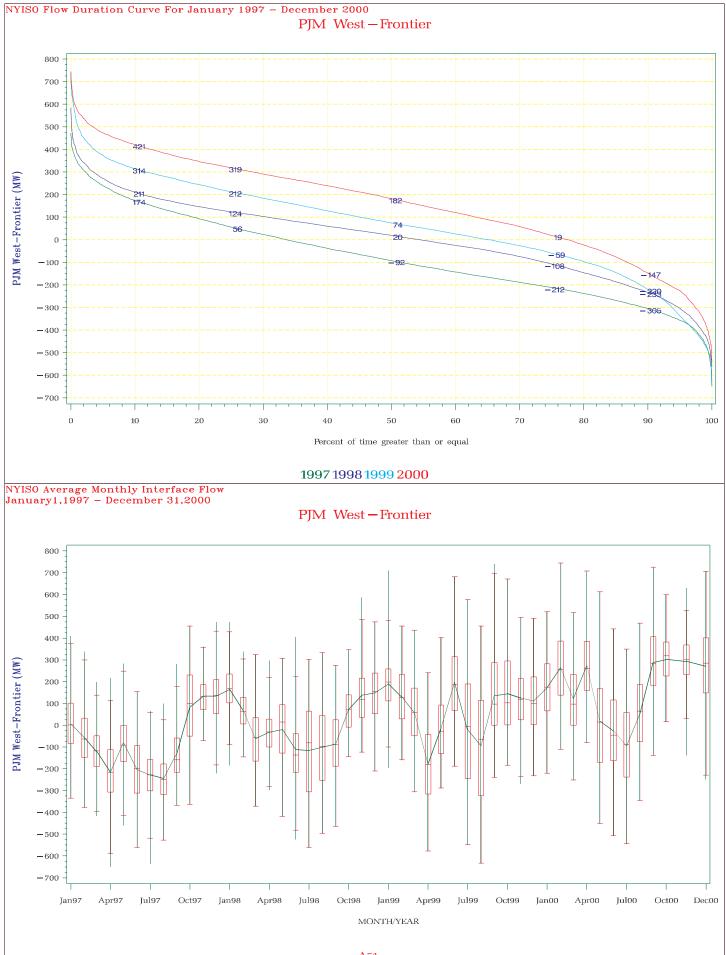


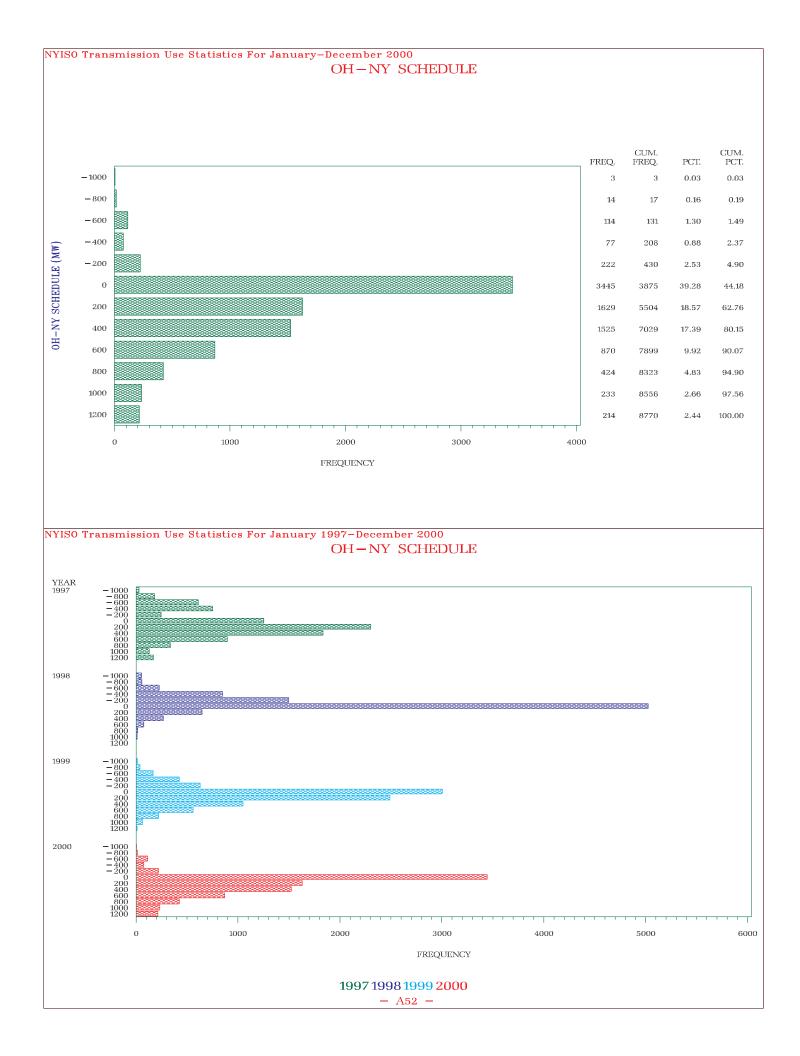


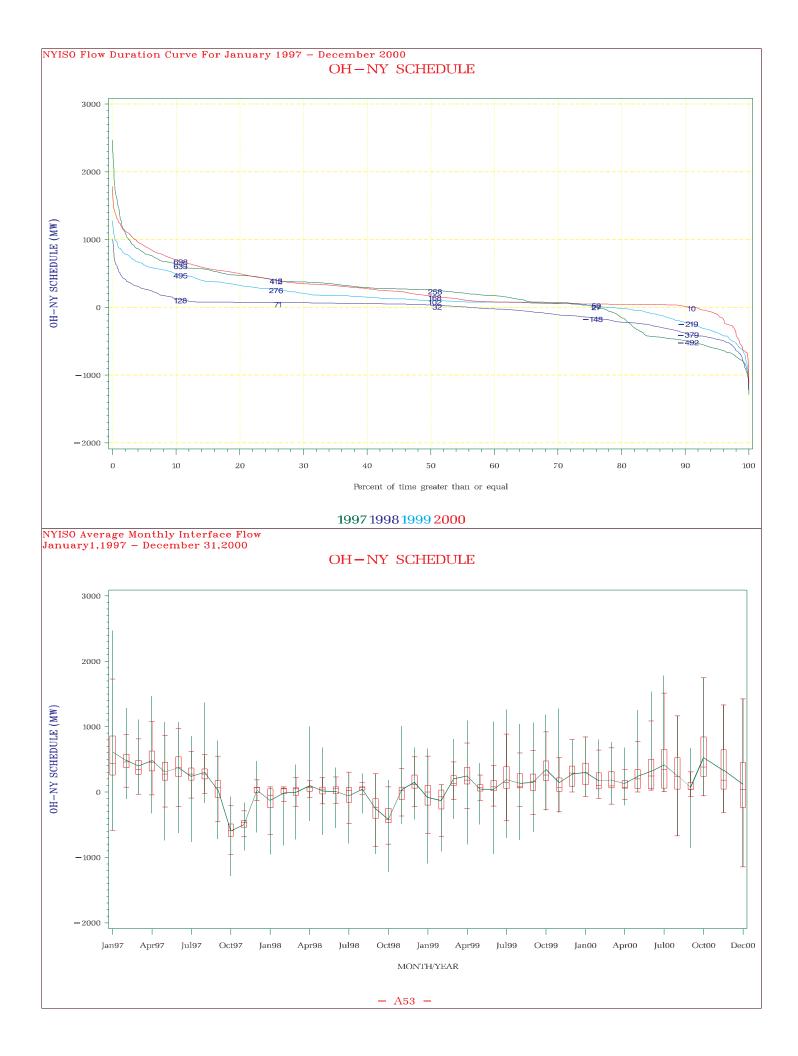


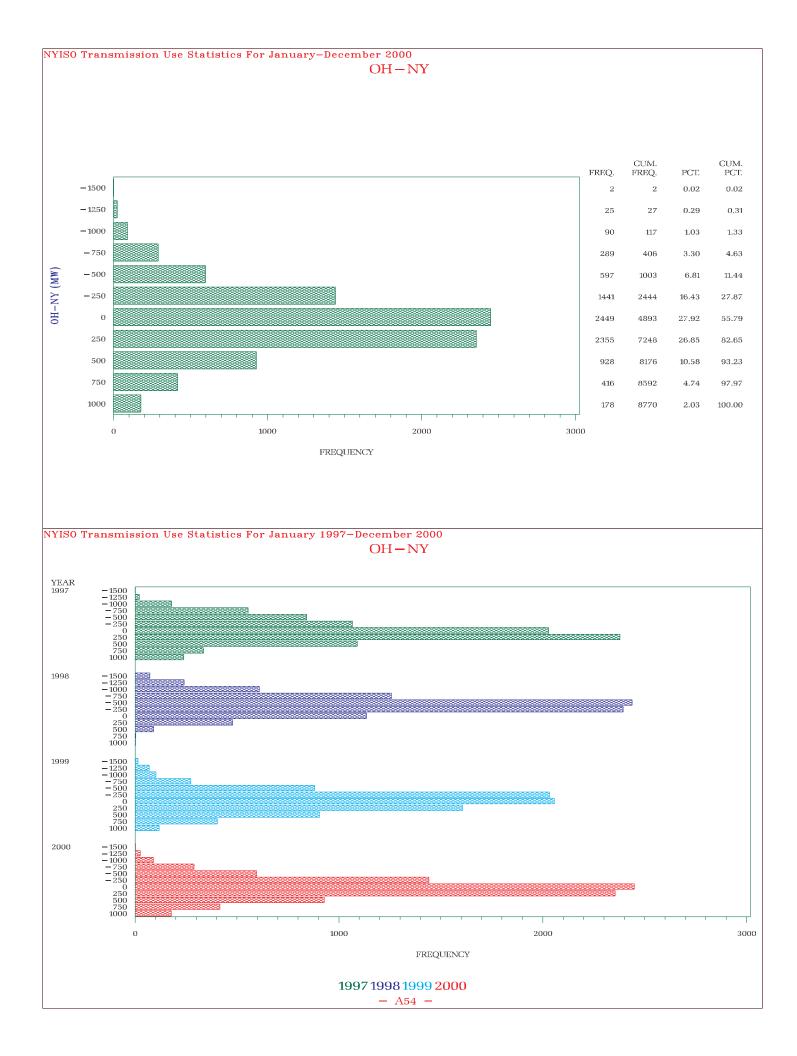


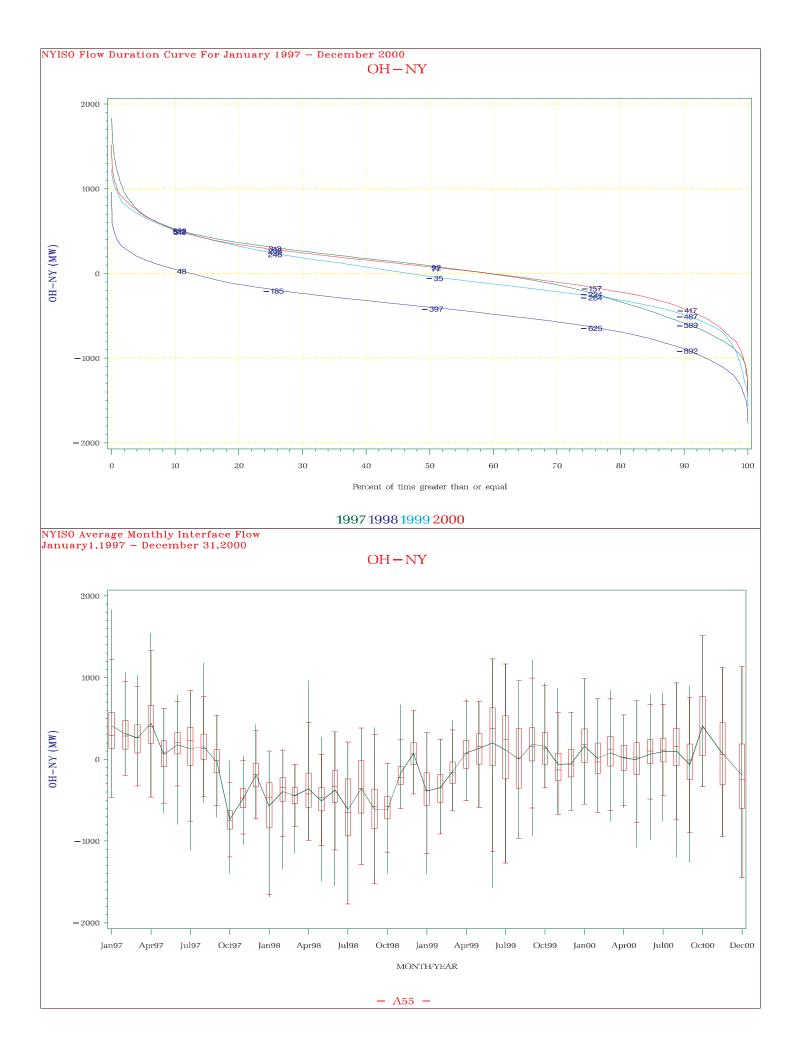




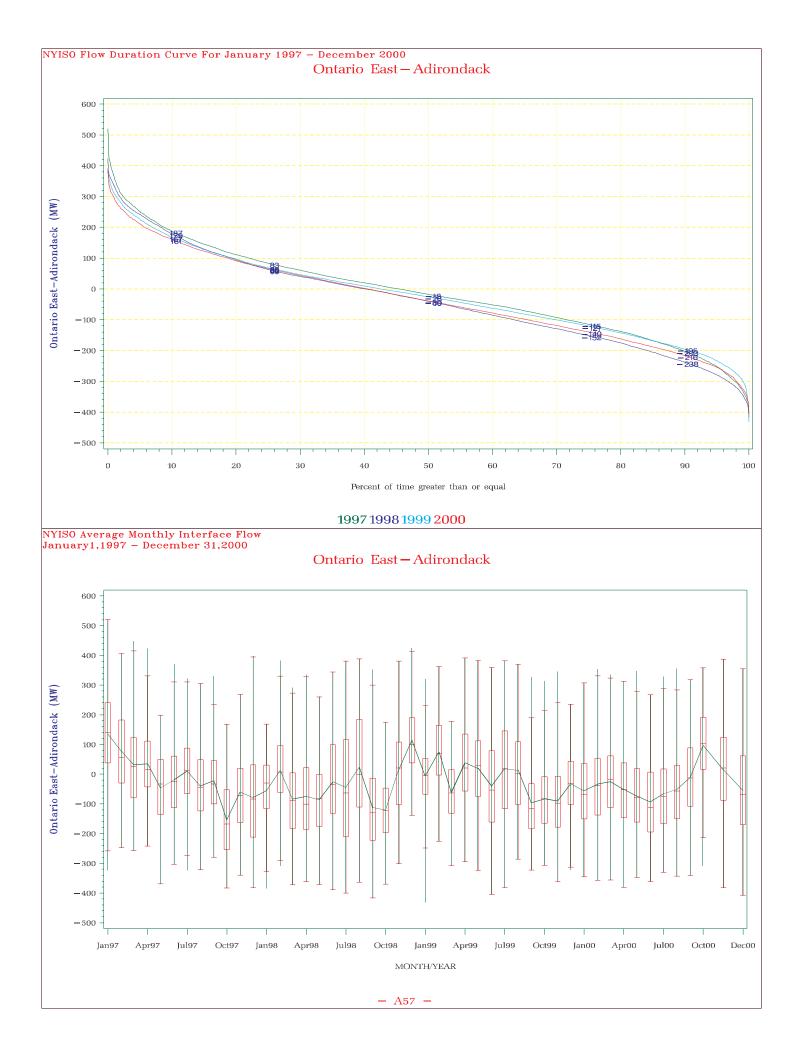


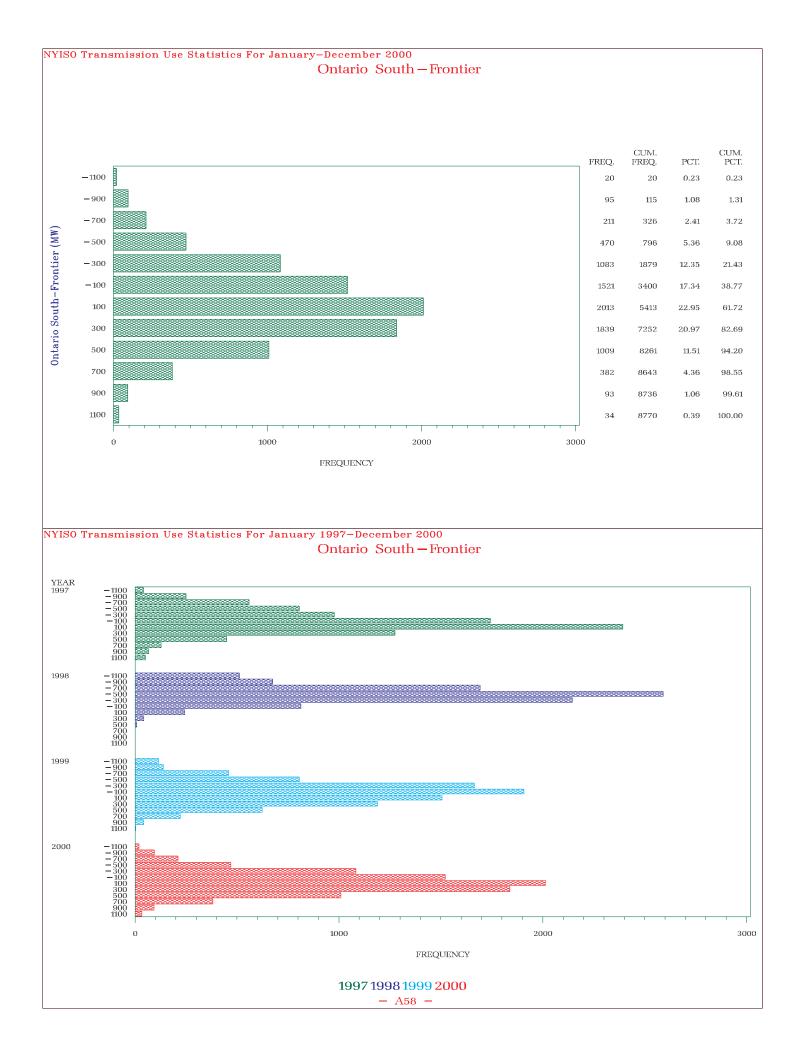


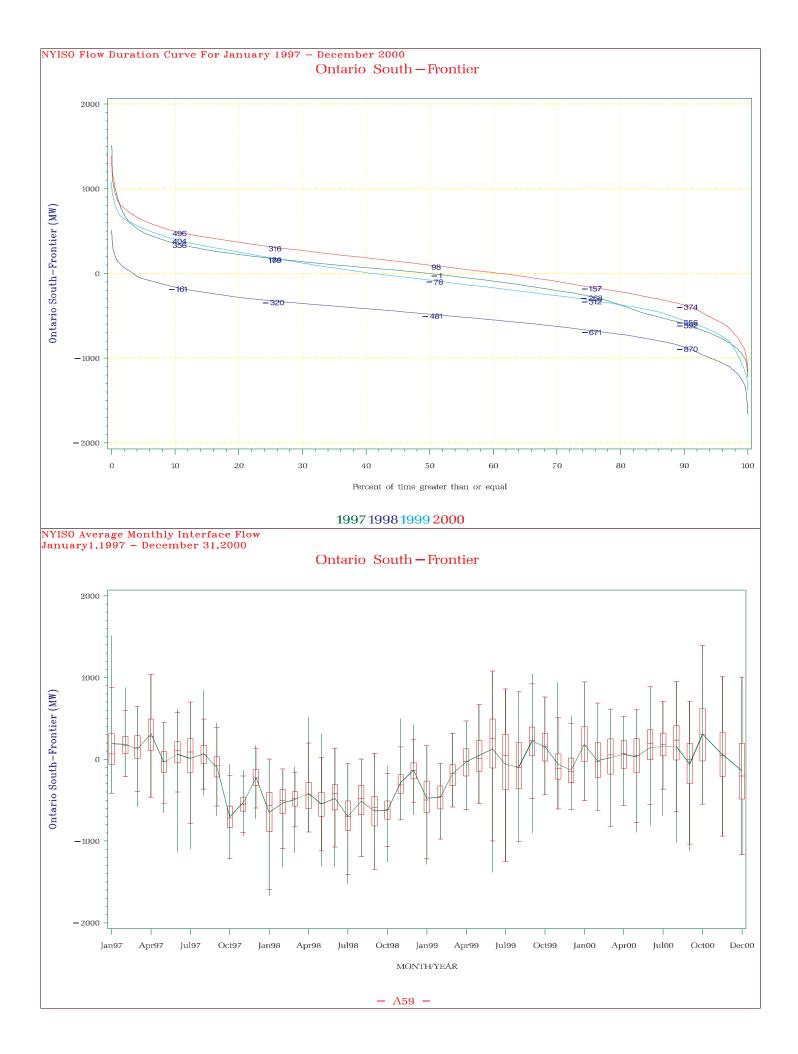




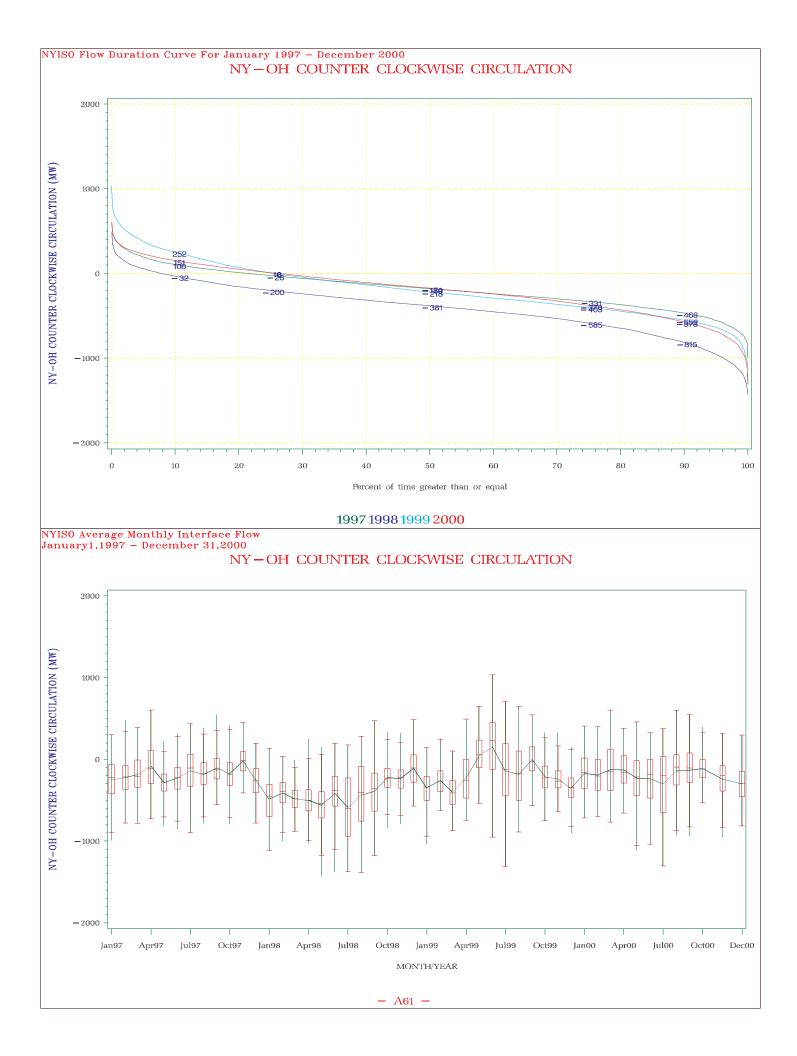




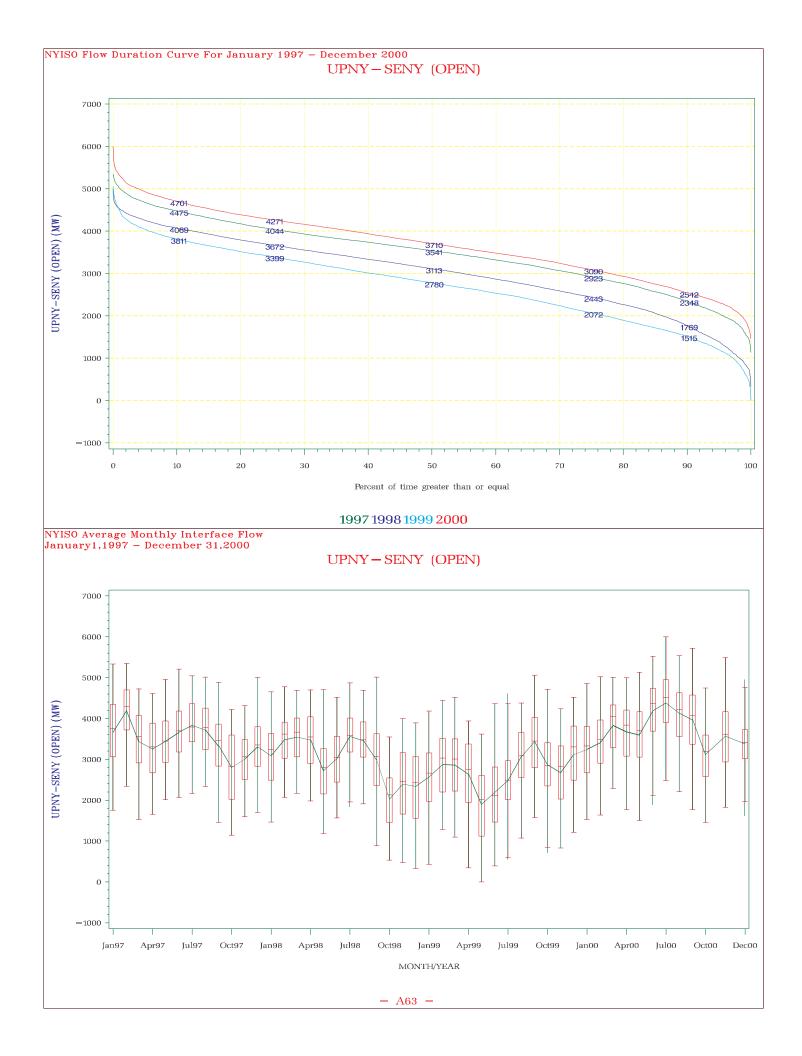




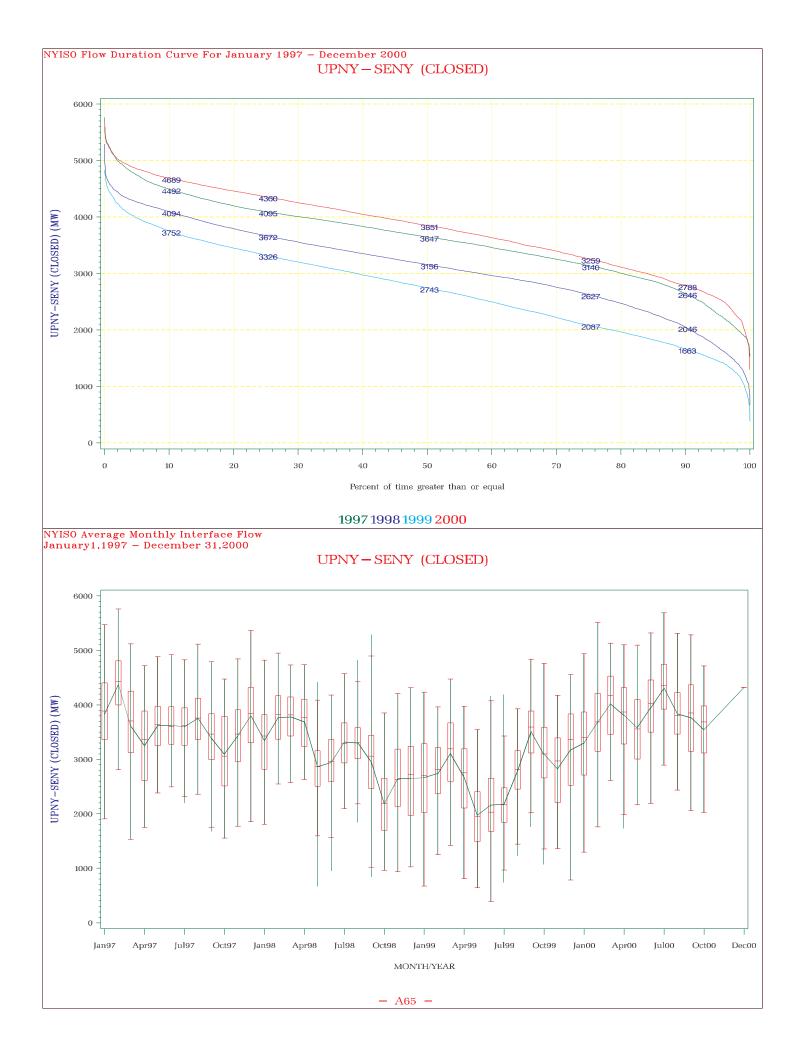




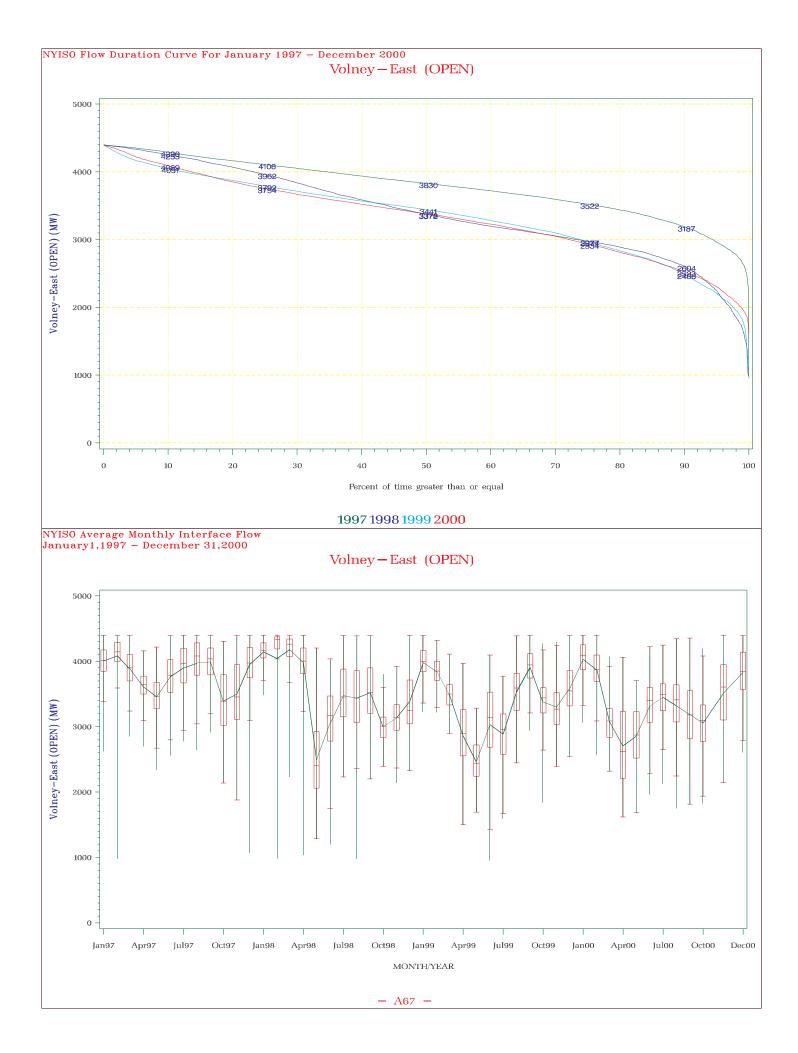




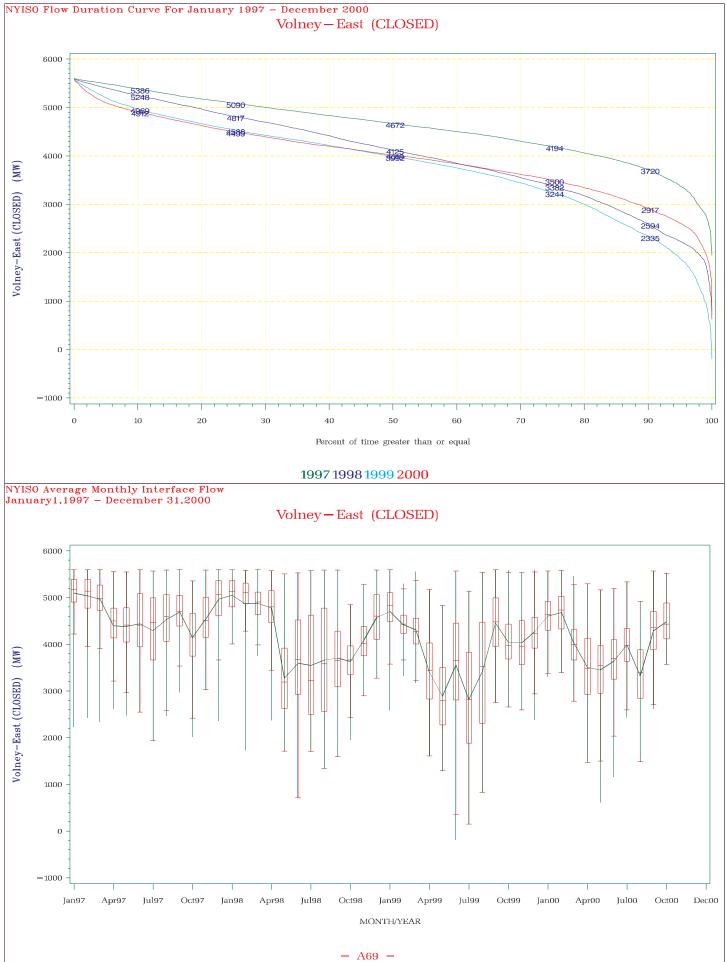


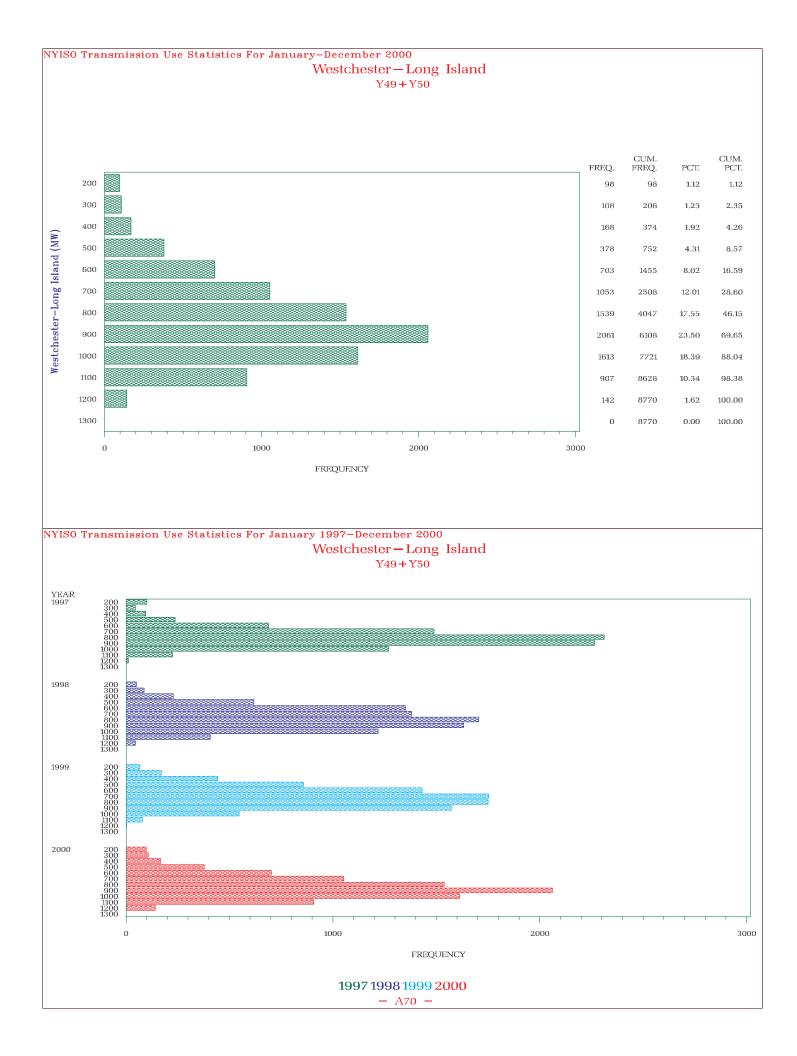


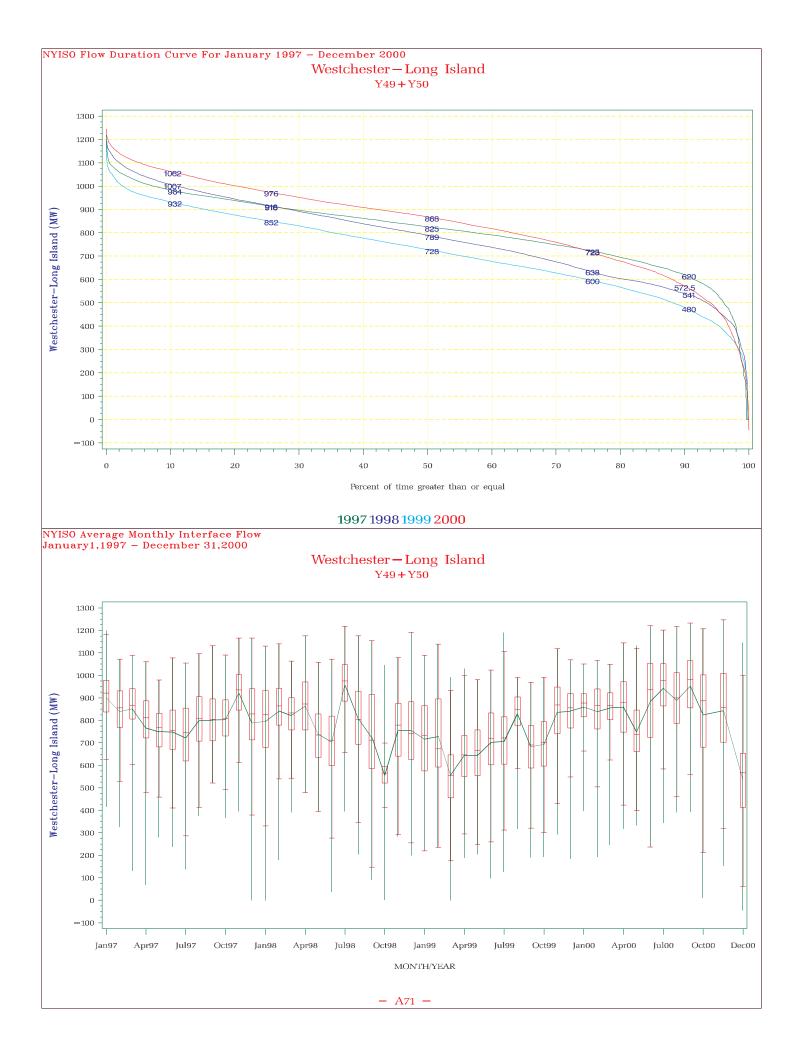


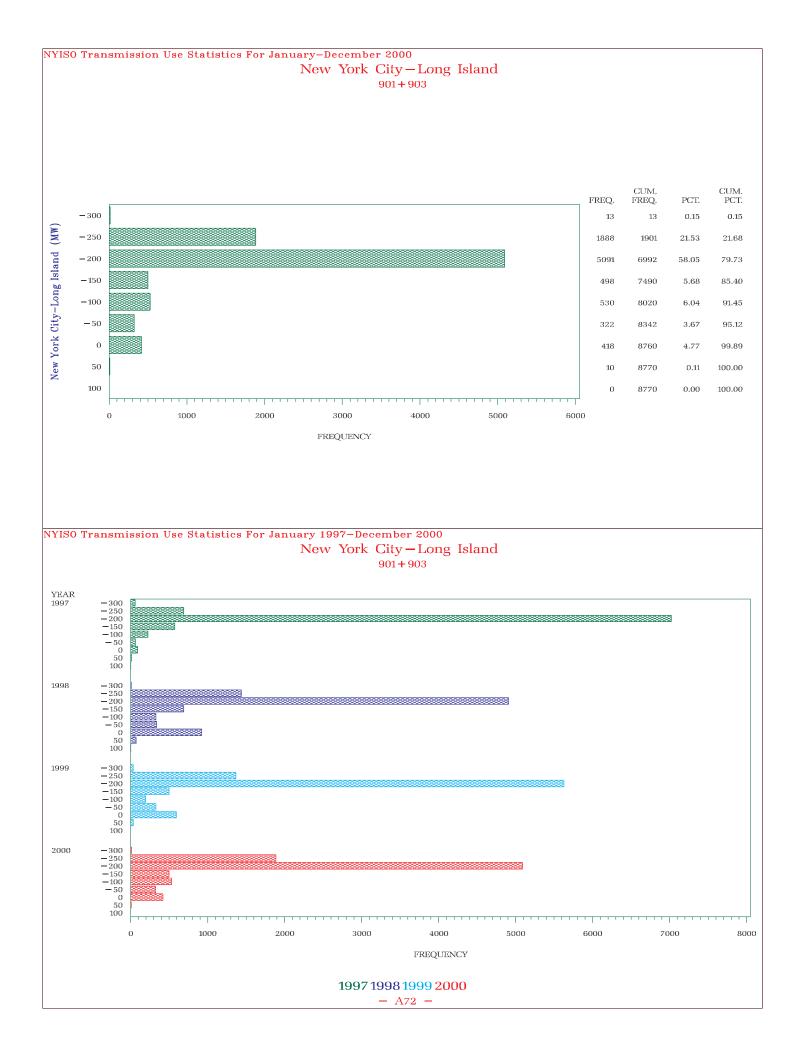


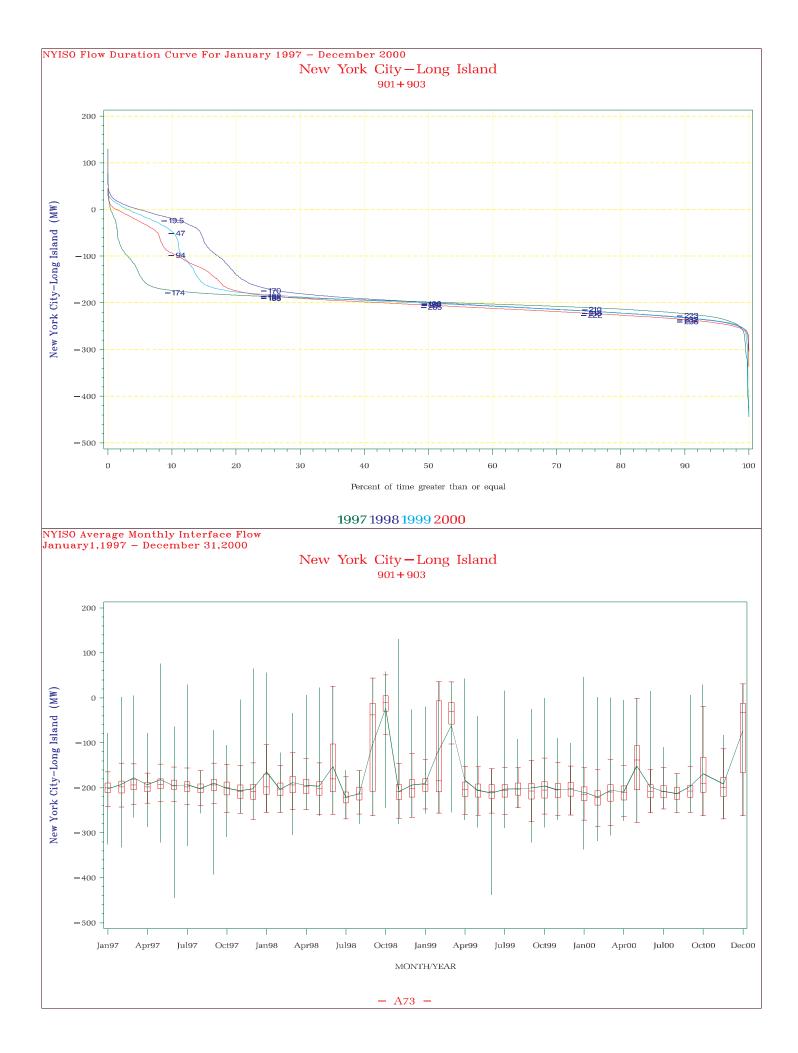


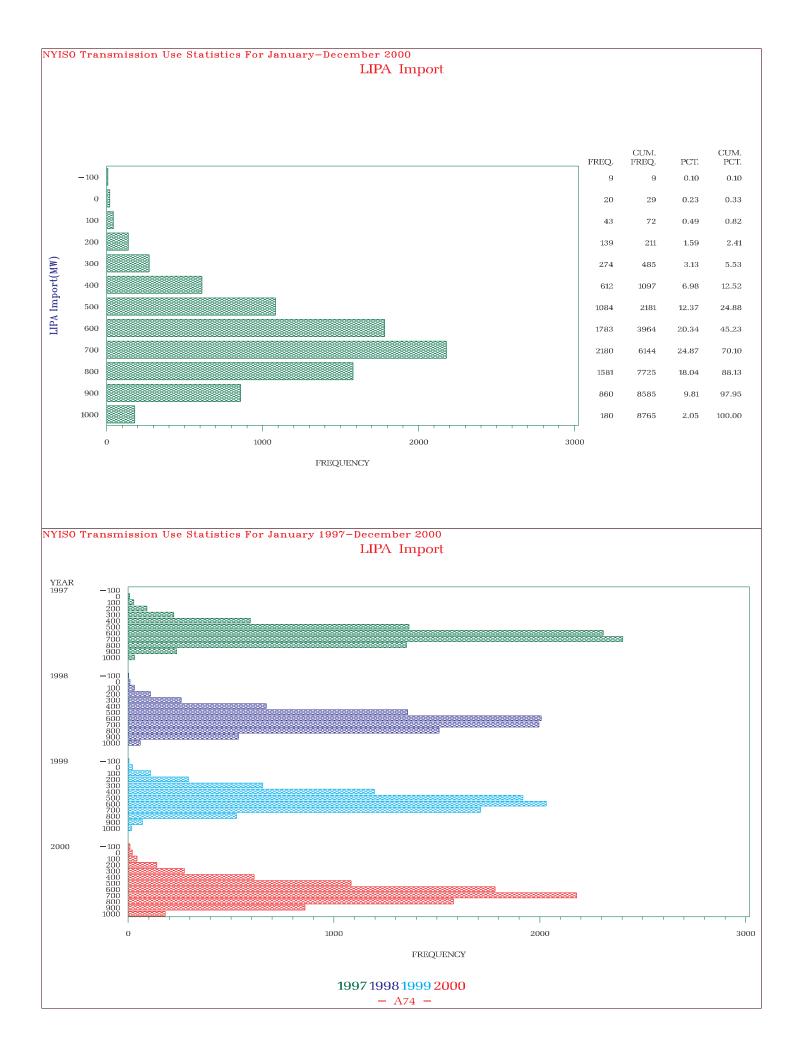


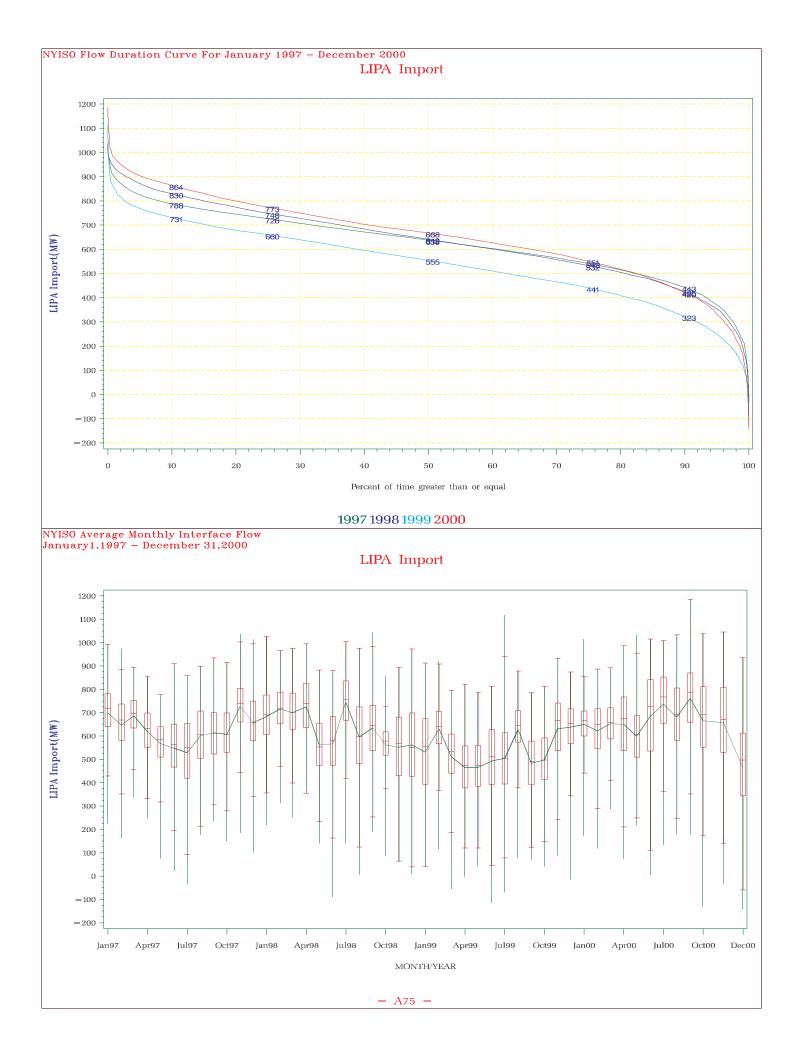


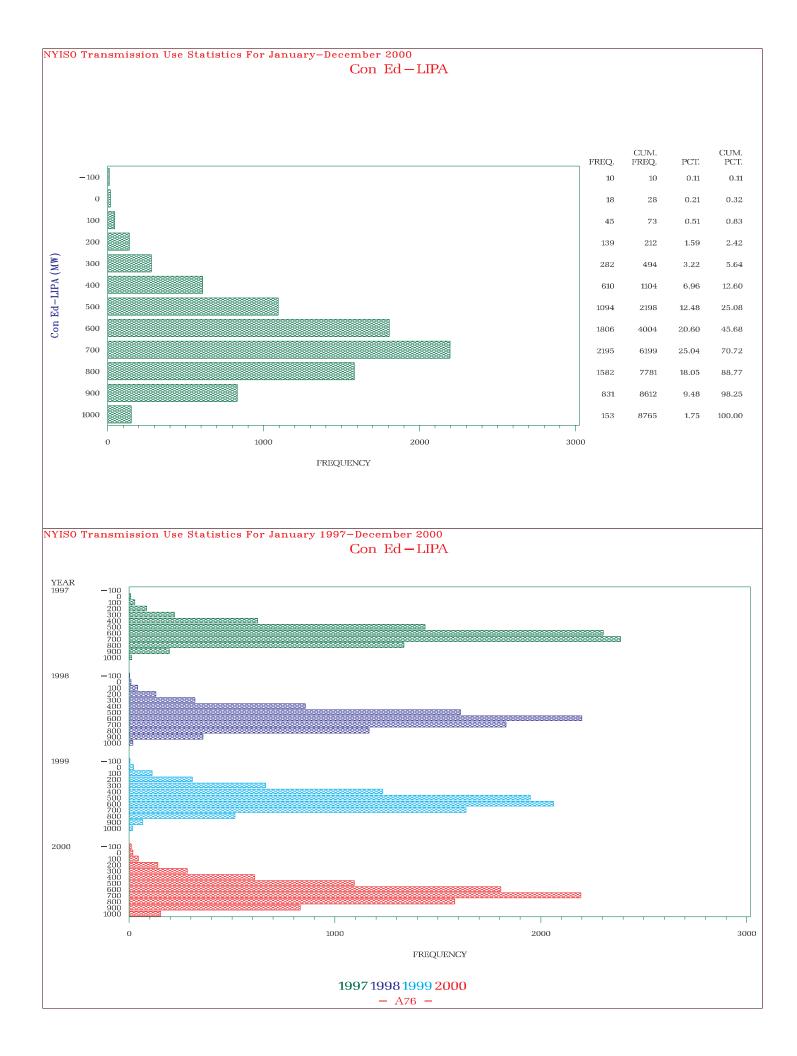


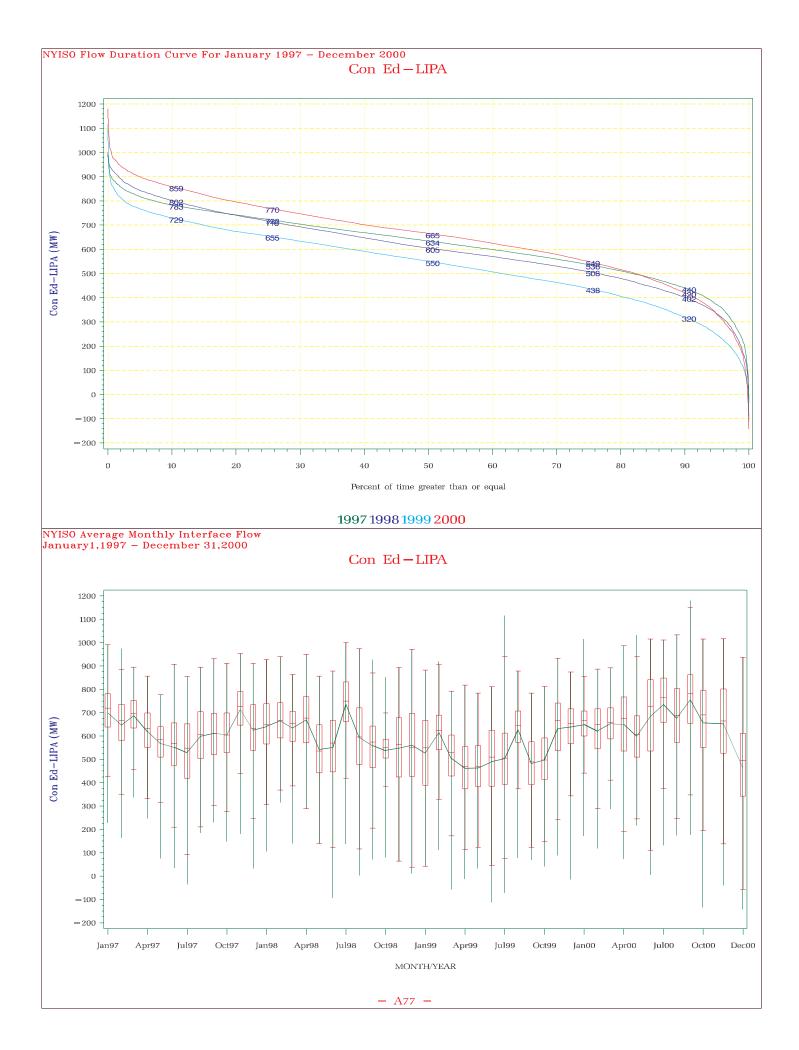


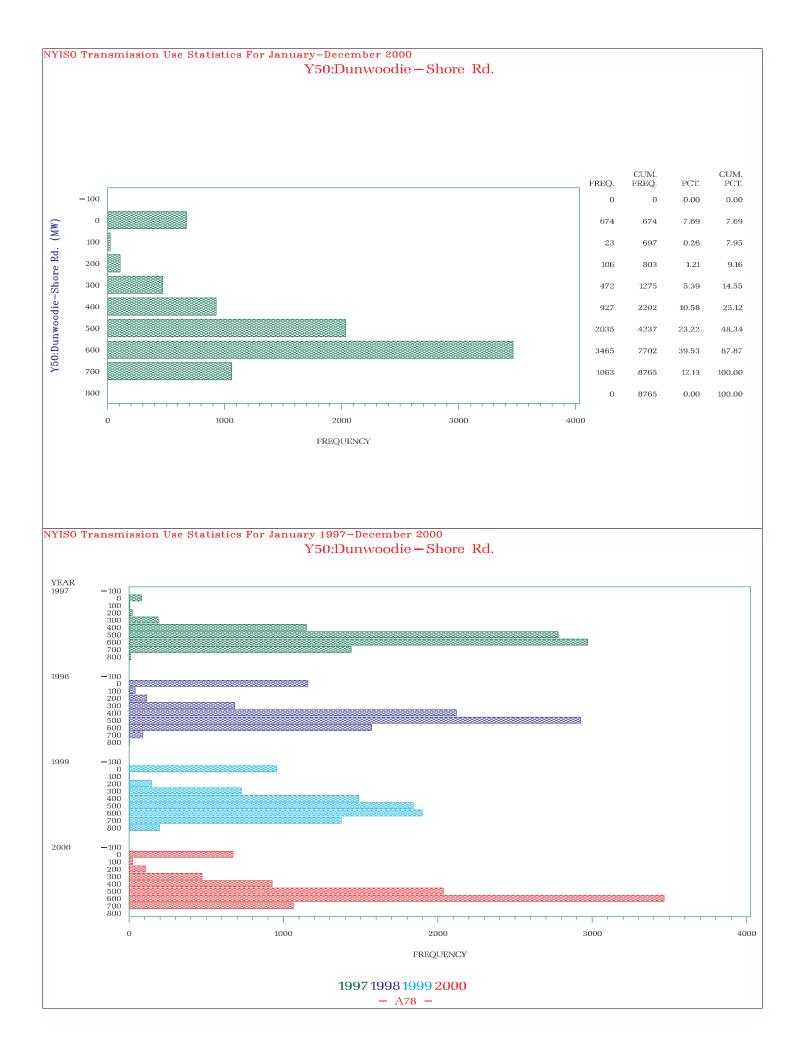


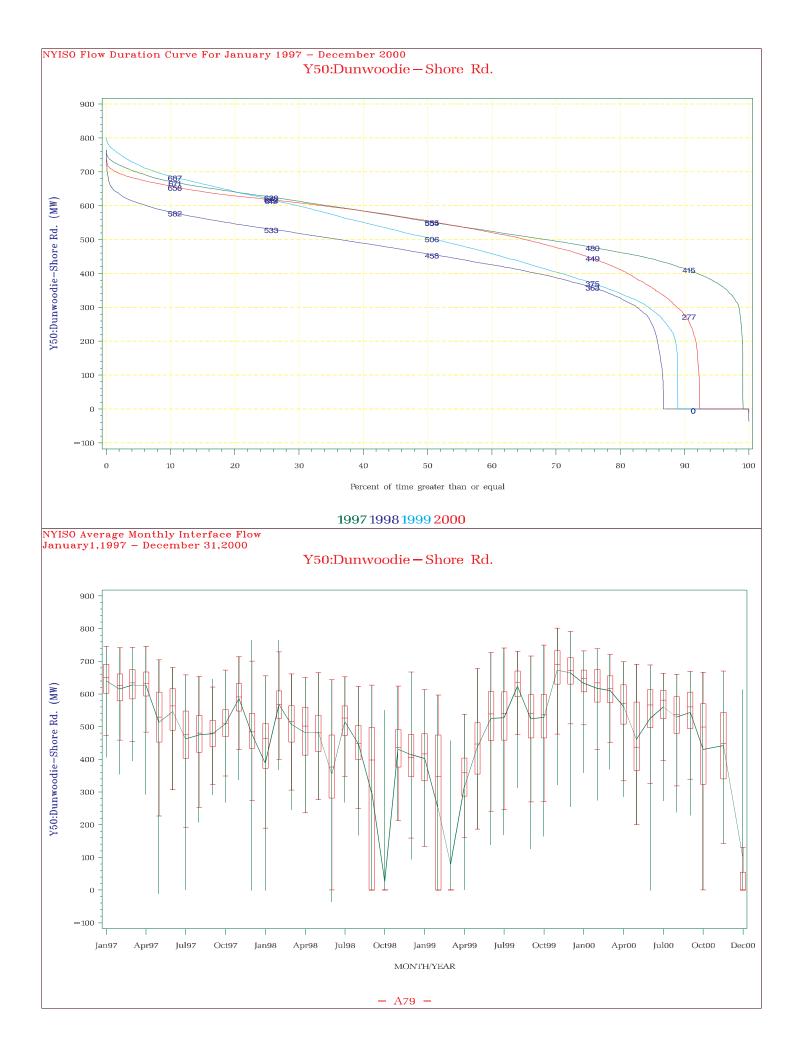


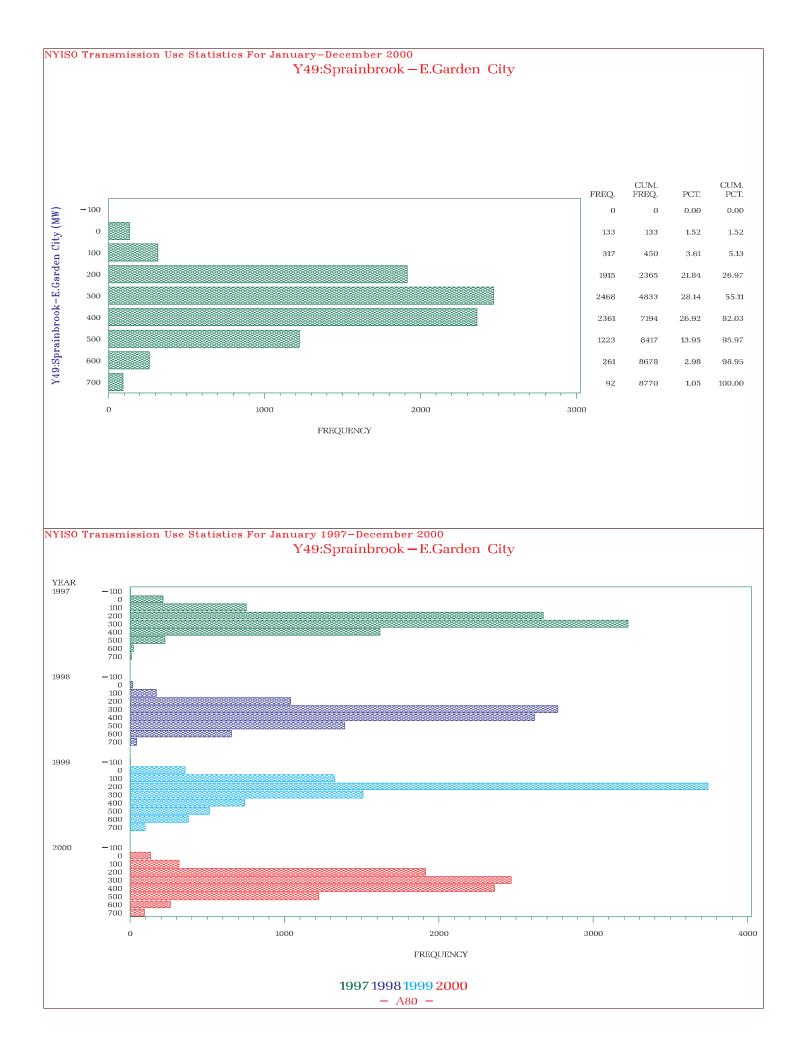


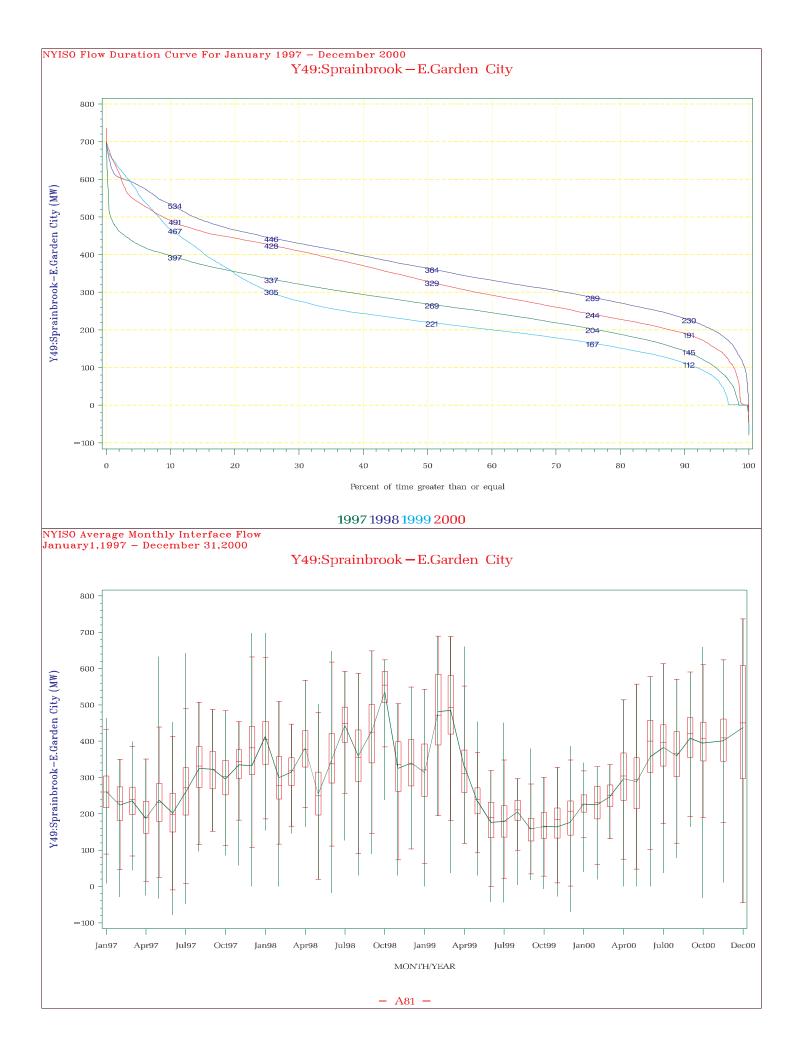




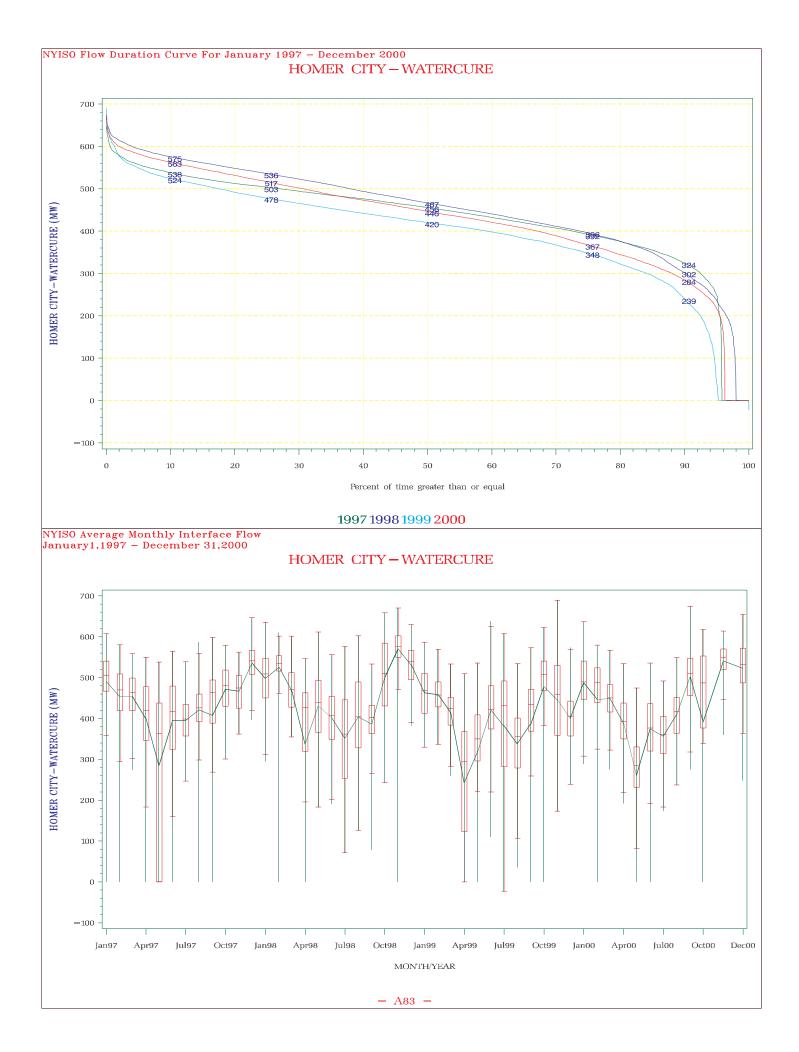




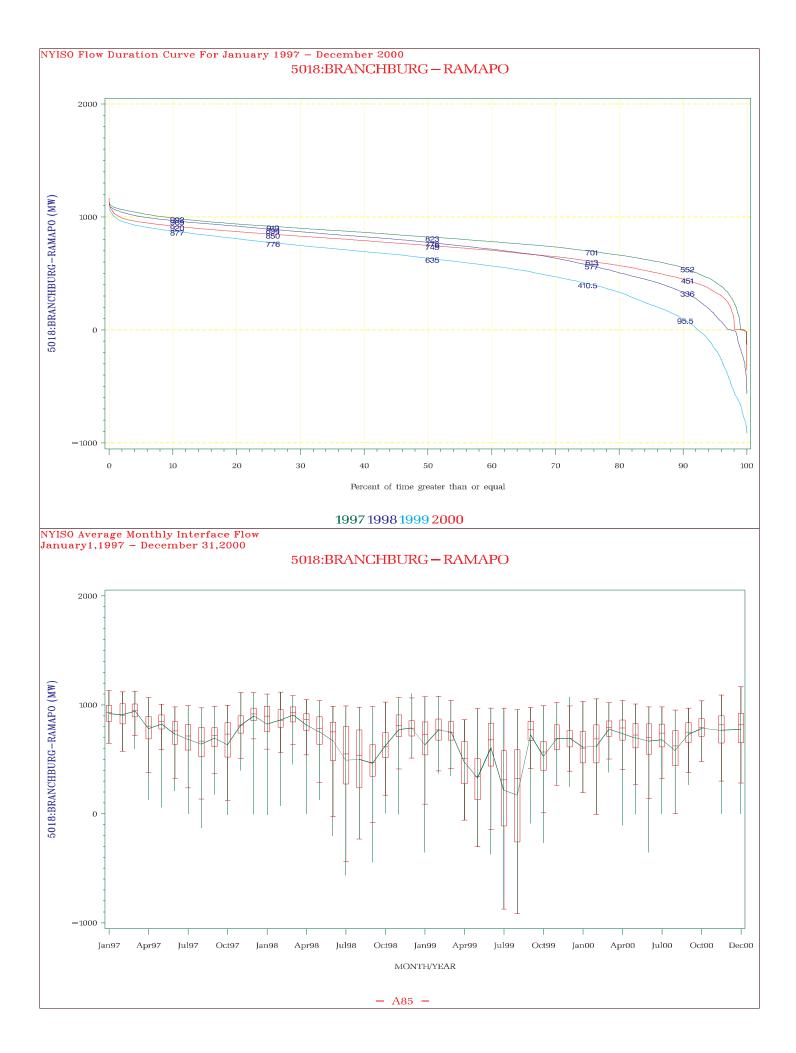


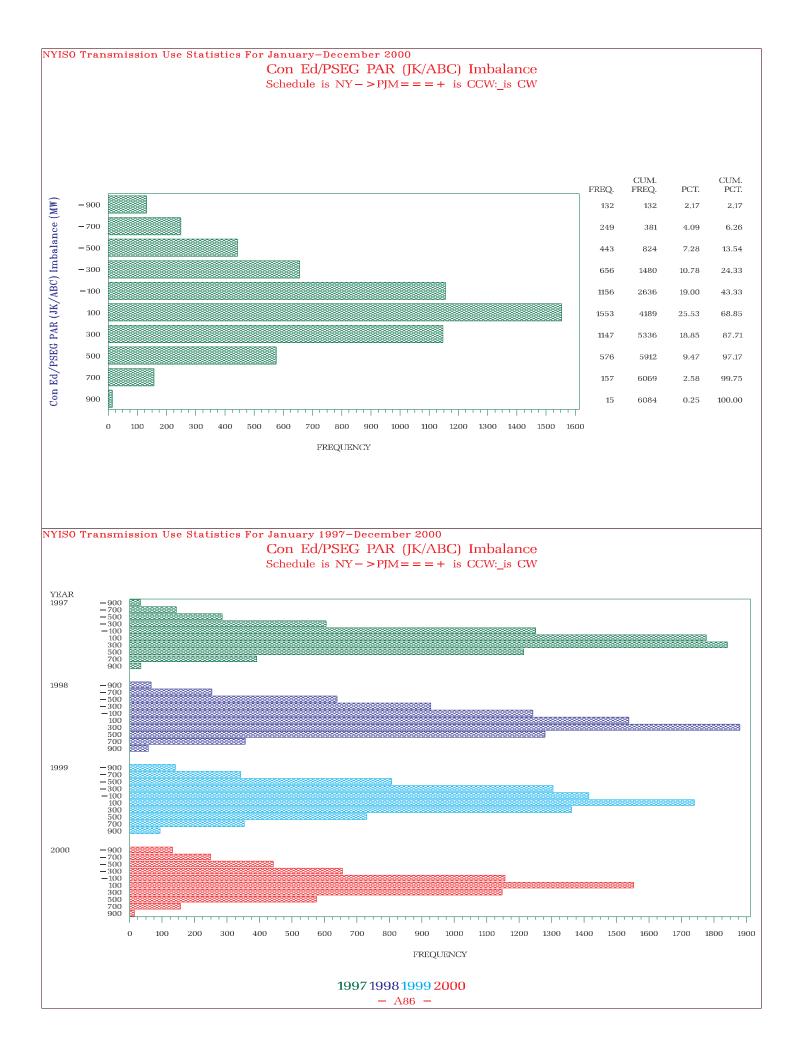


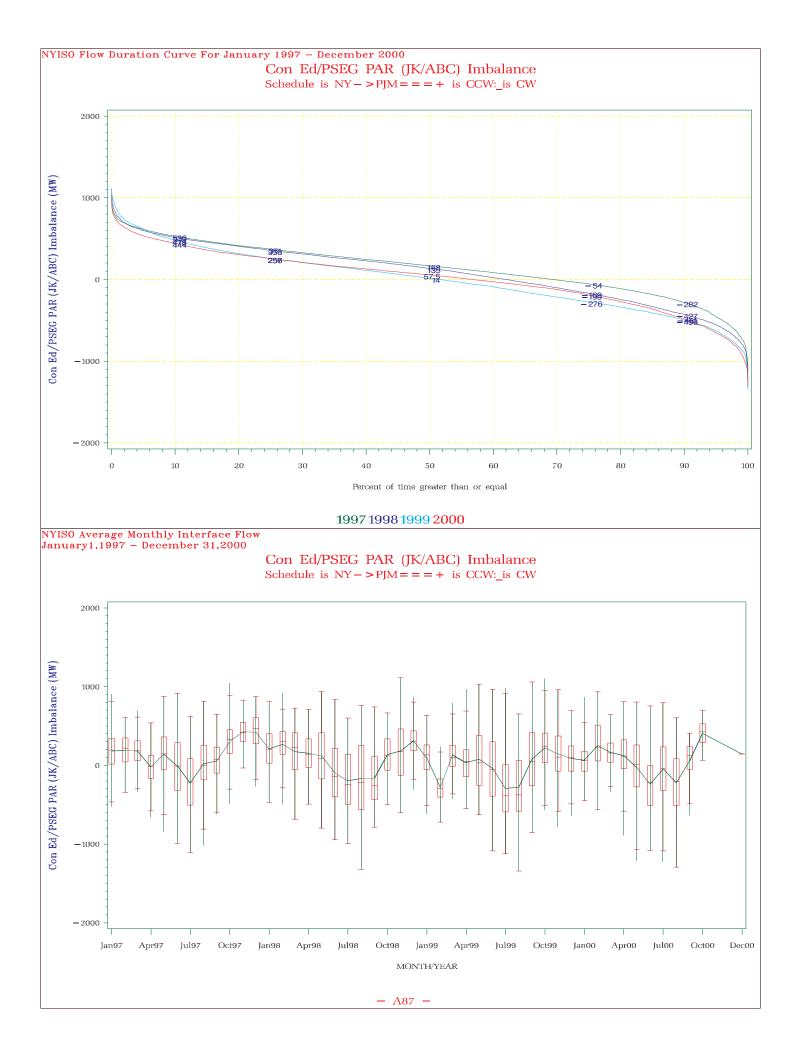




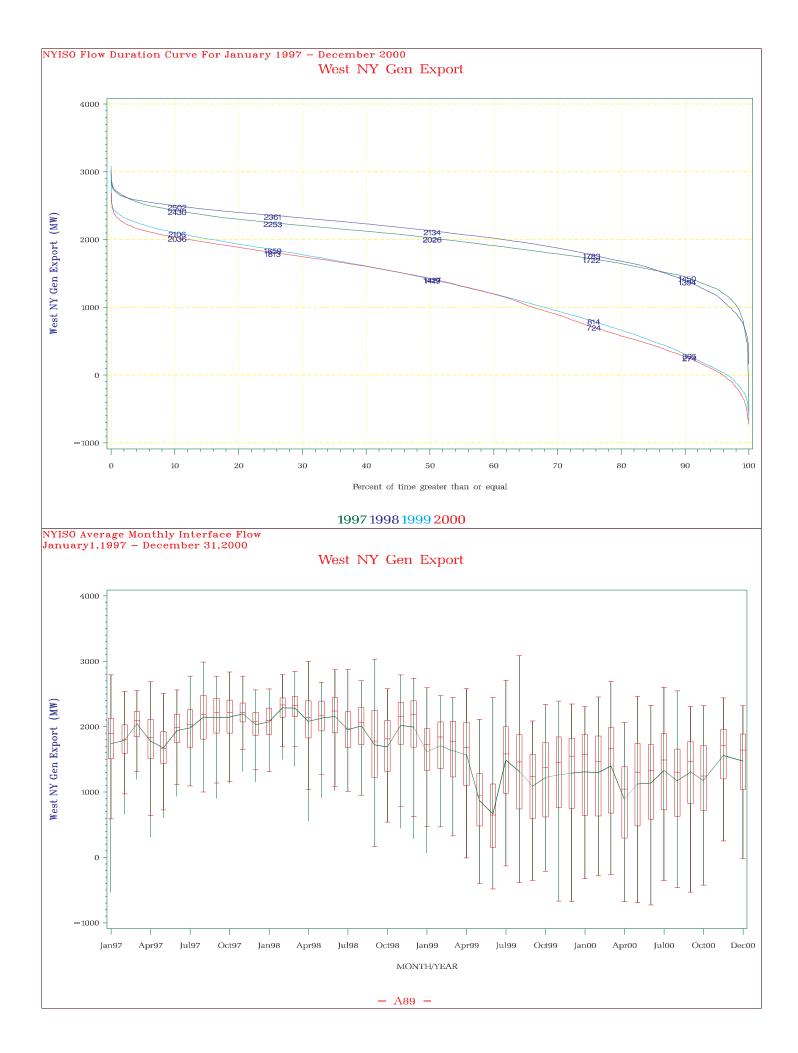












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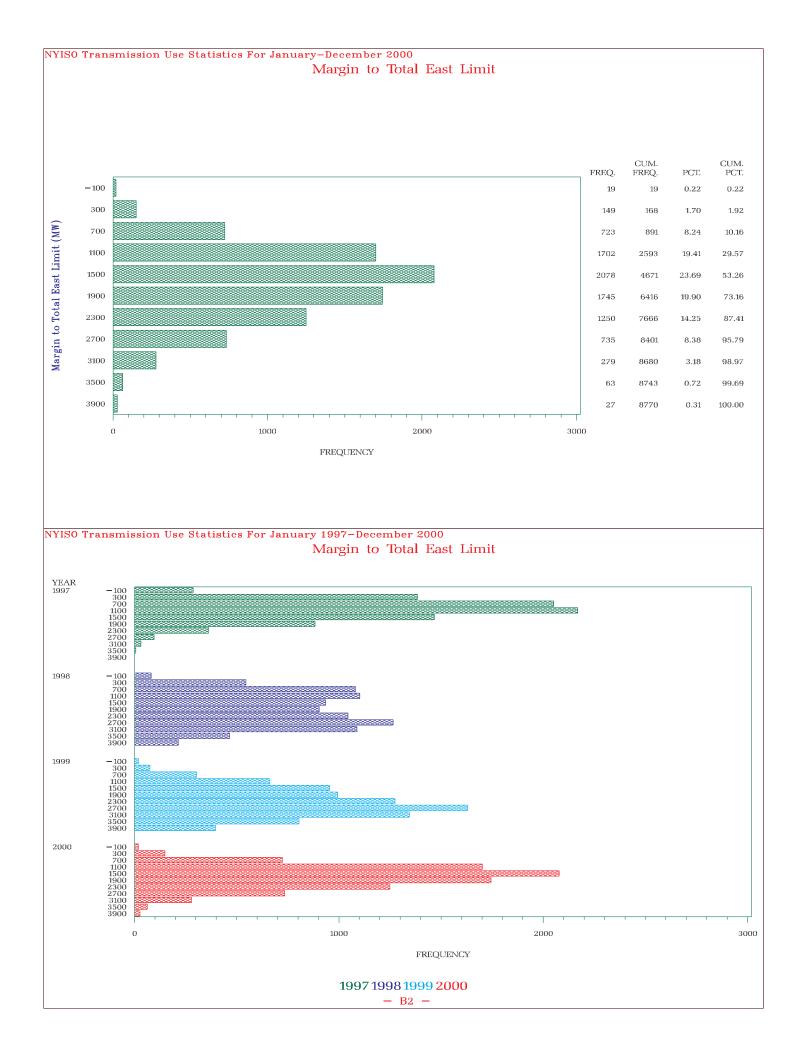


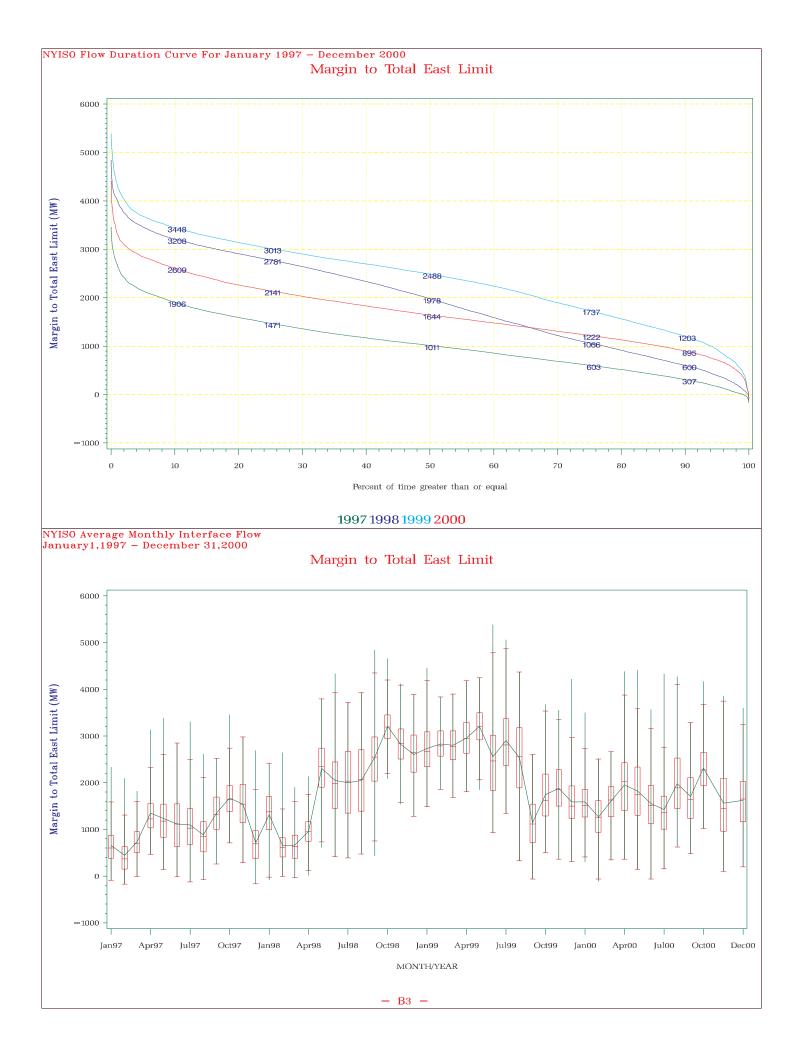
NYISO Transmission Use Statistics for January-December 2000

<u>Appendix B – Margins to Limits</u>

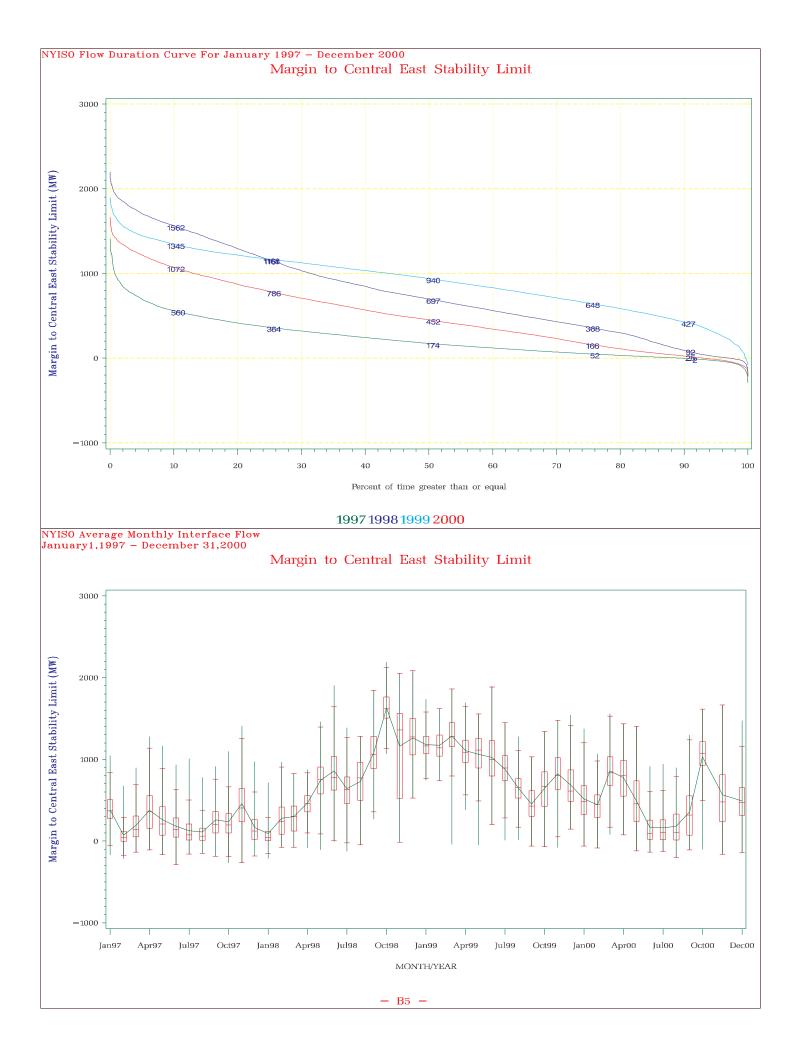
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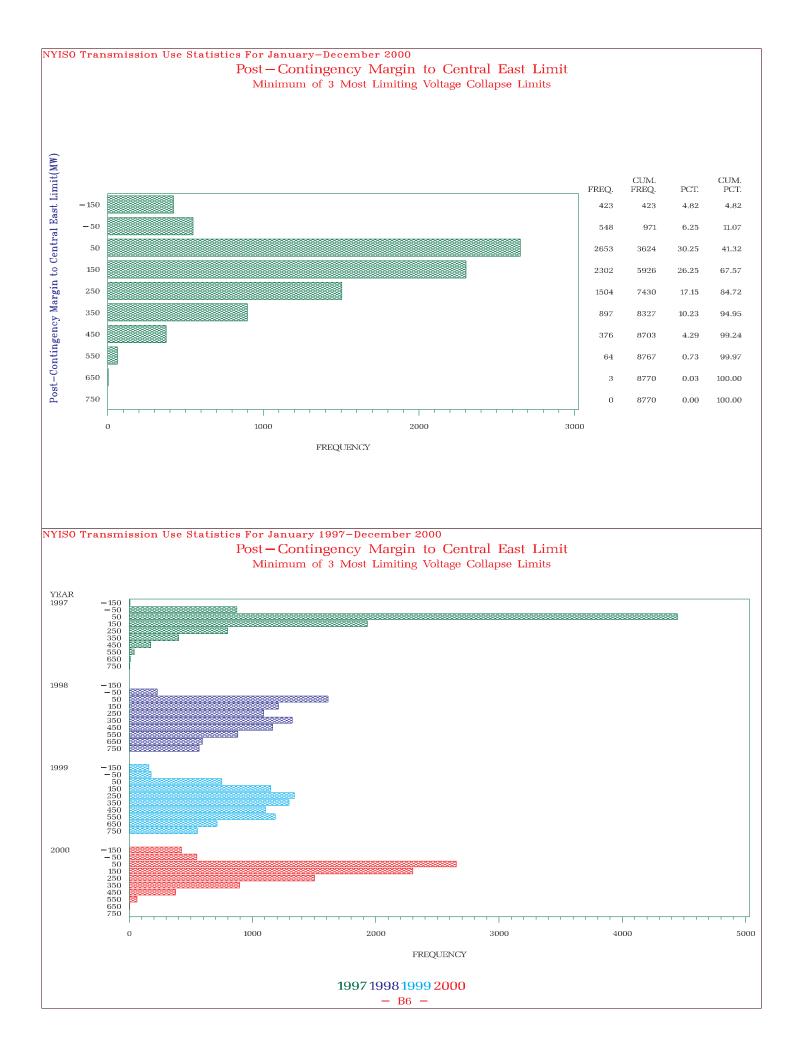
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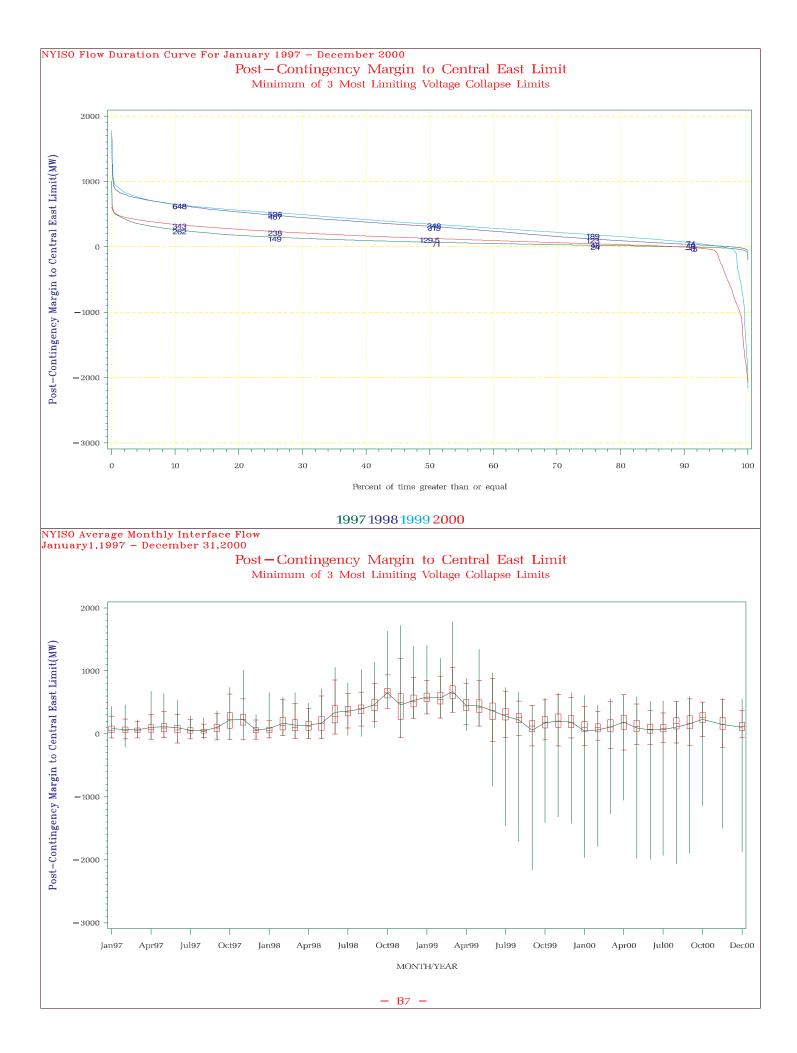


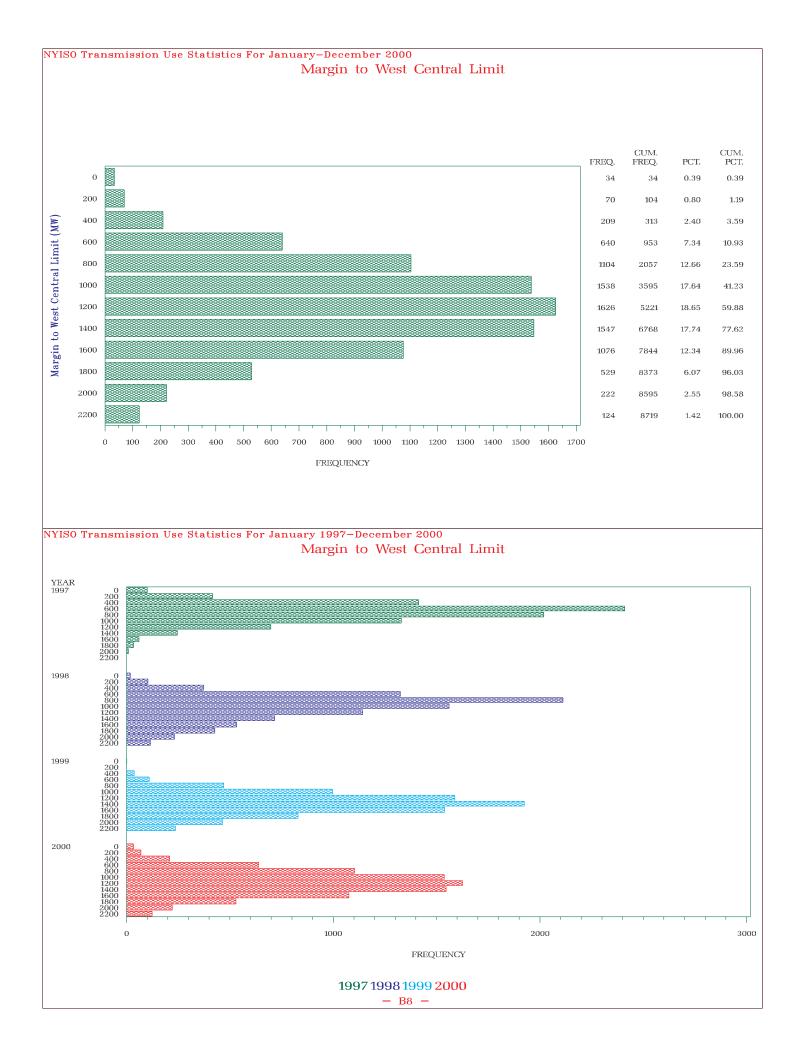


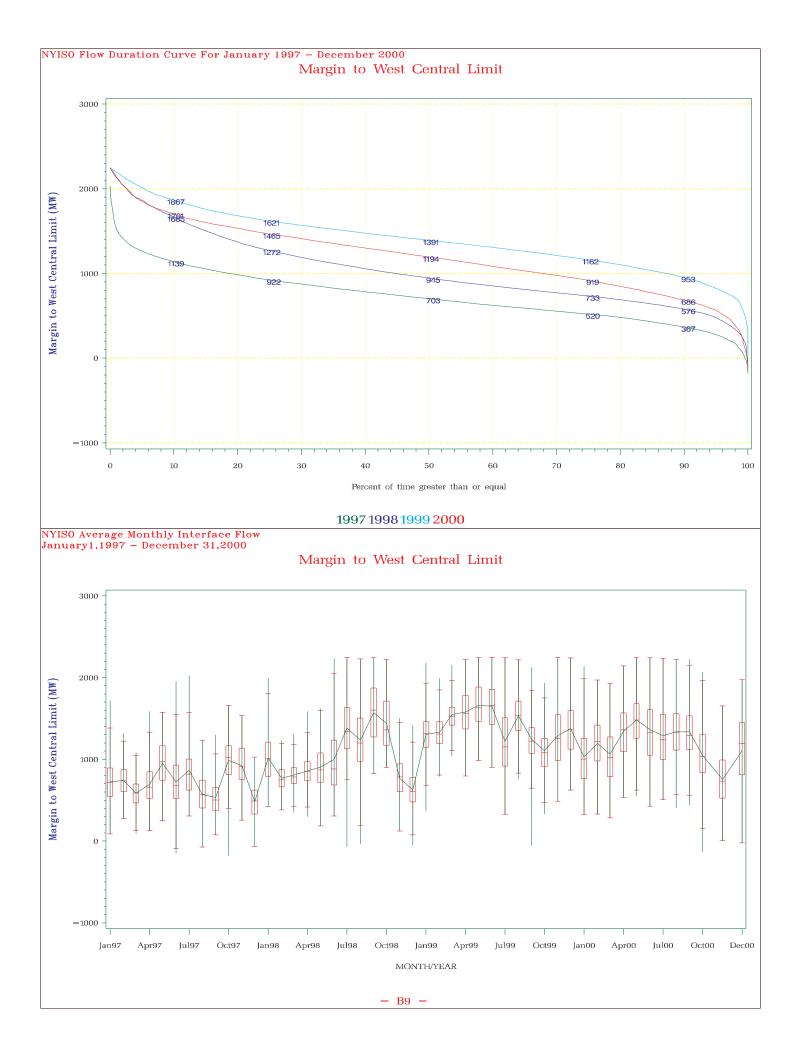


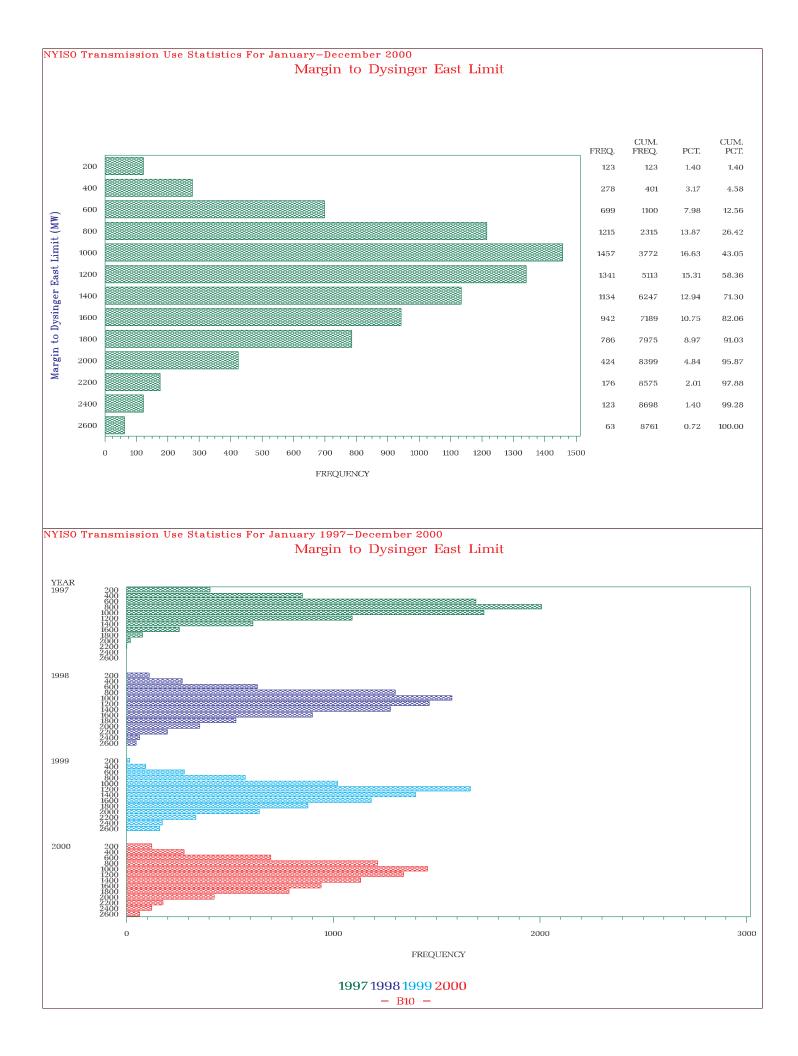


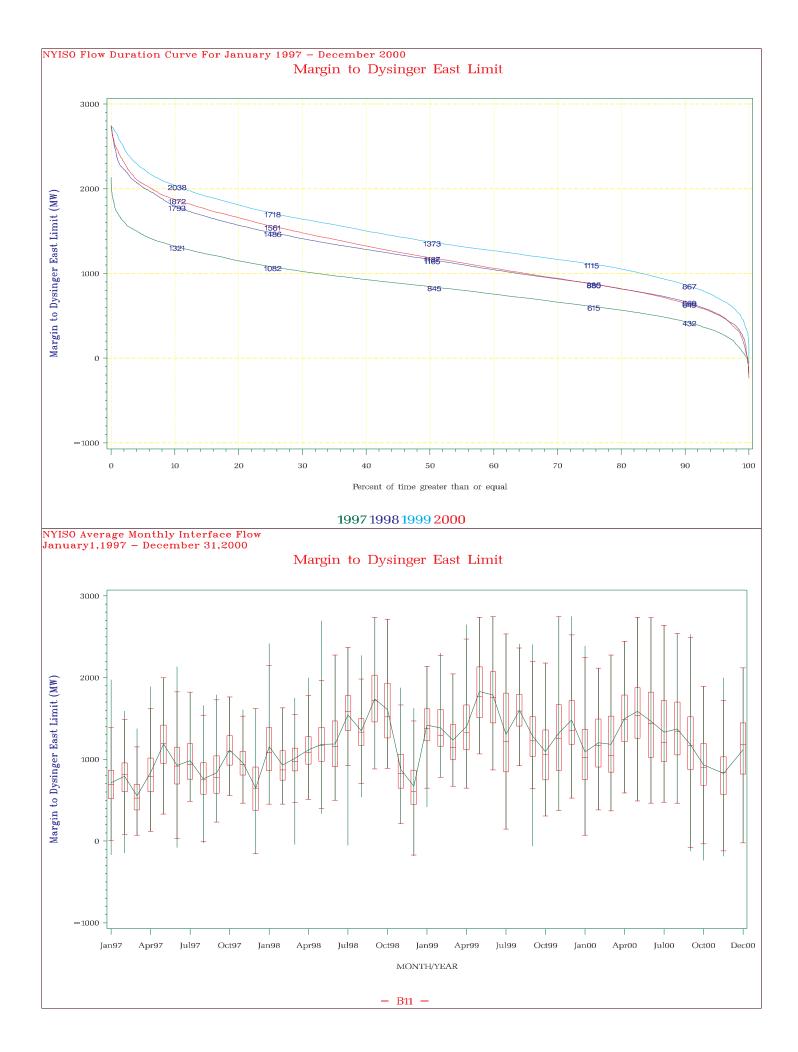




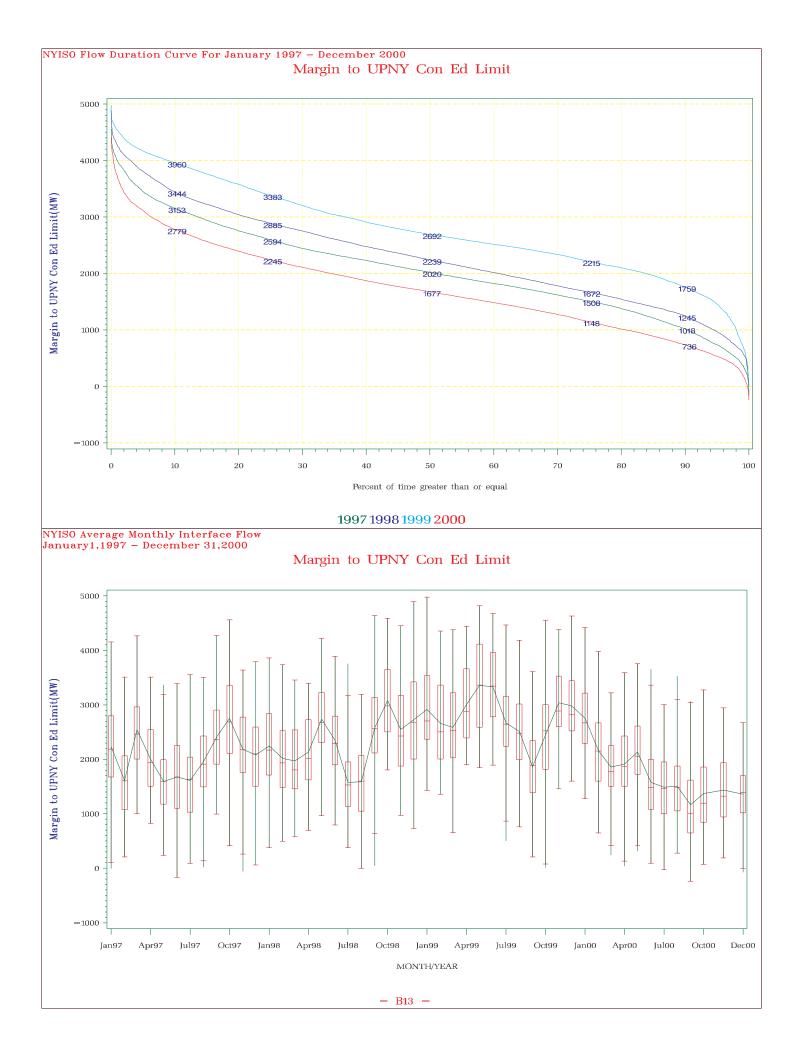




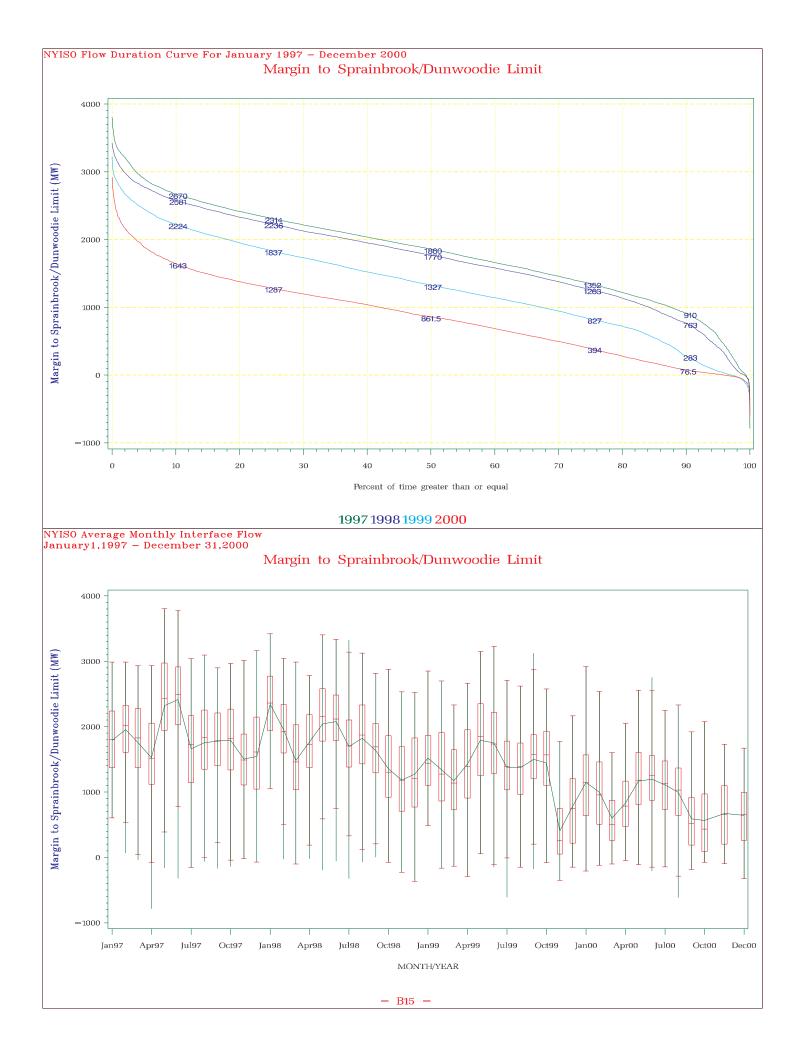


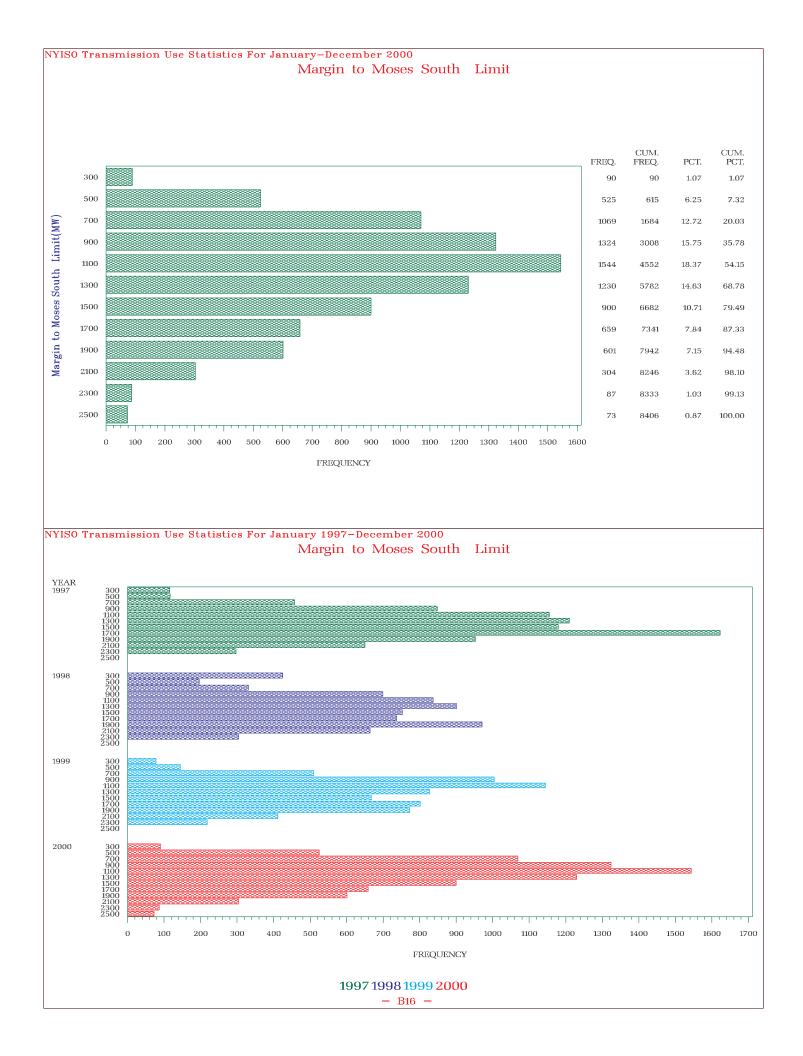


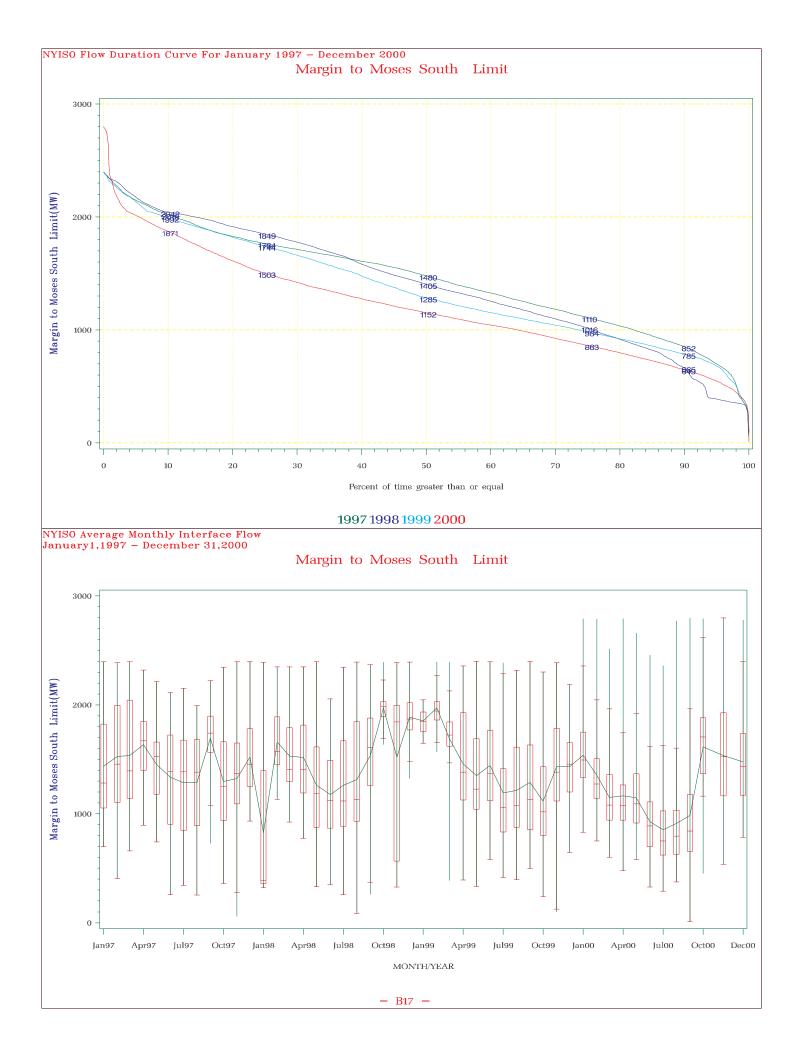


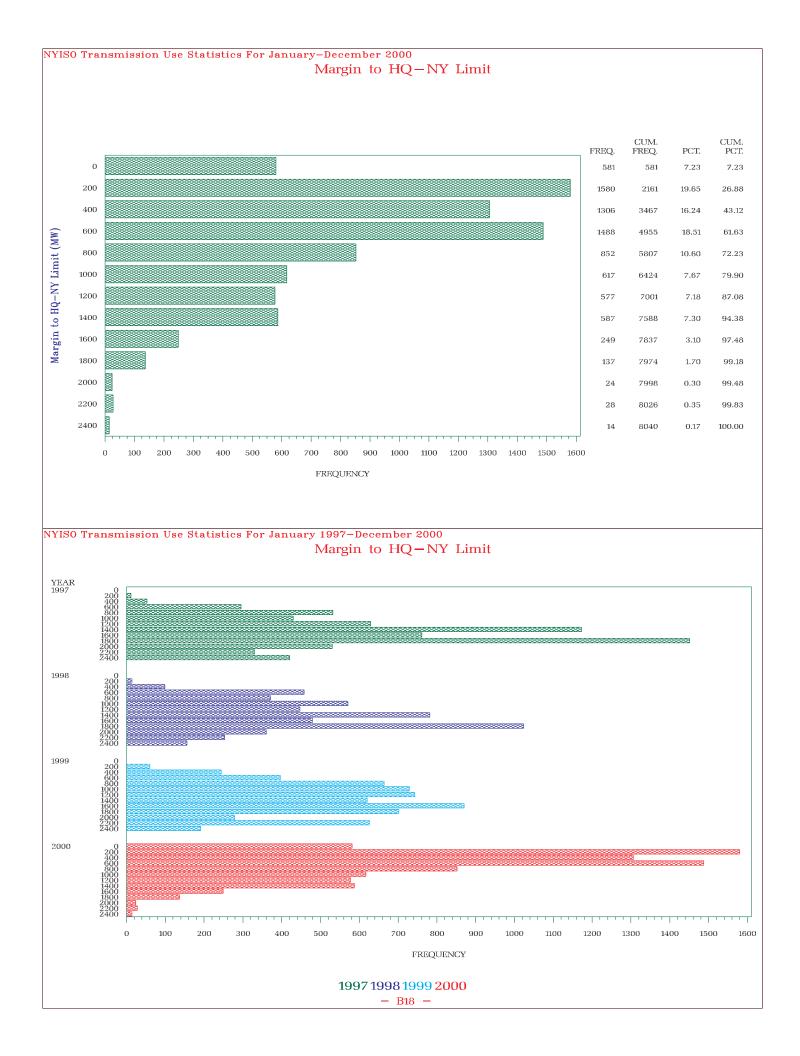


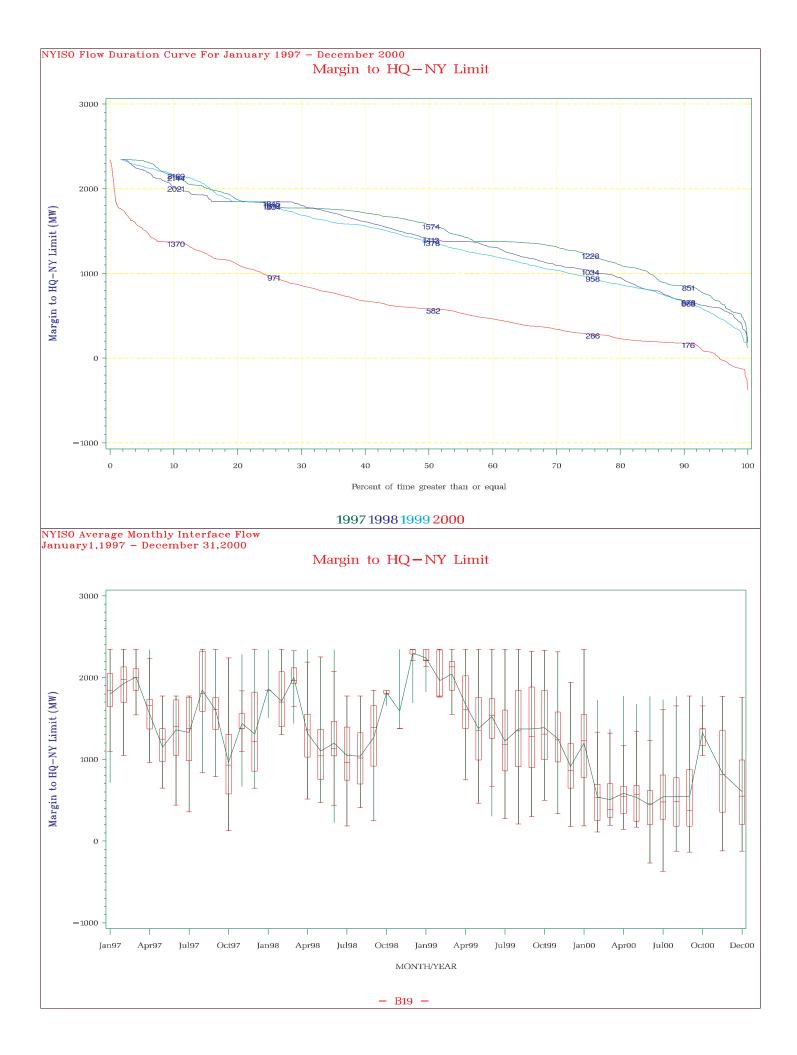


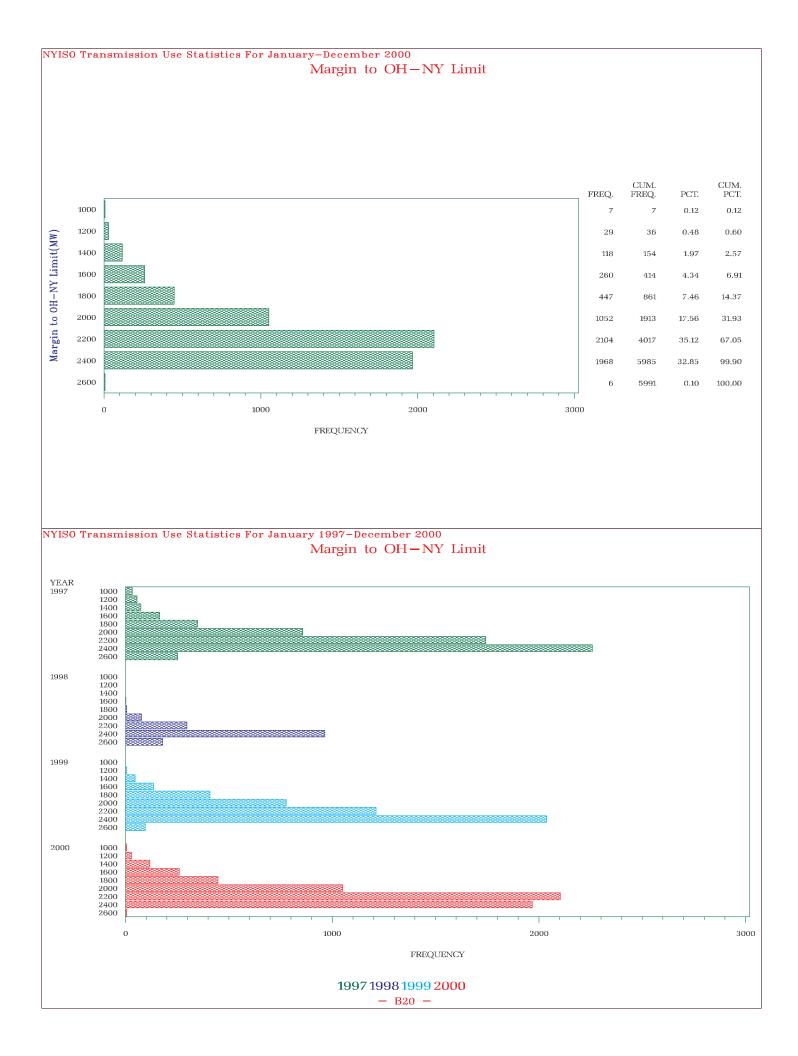


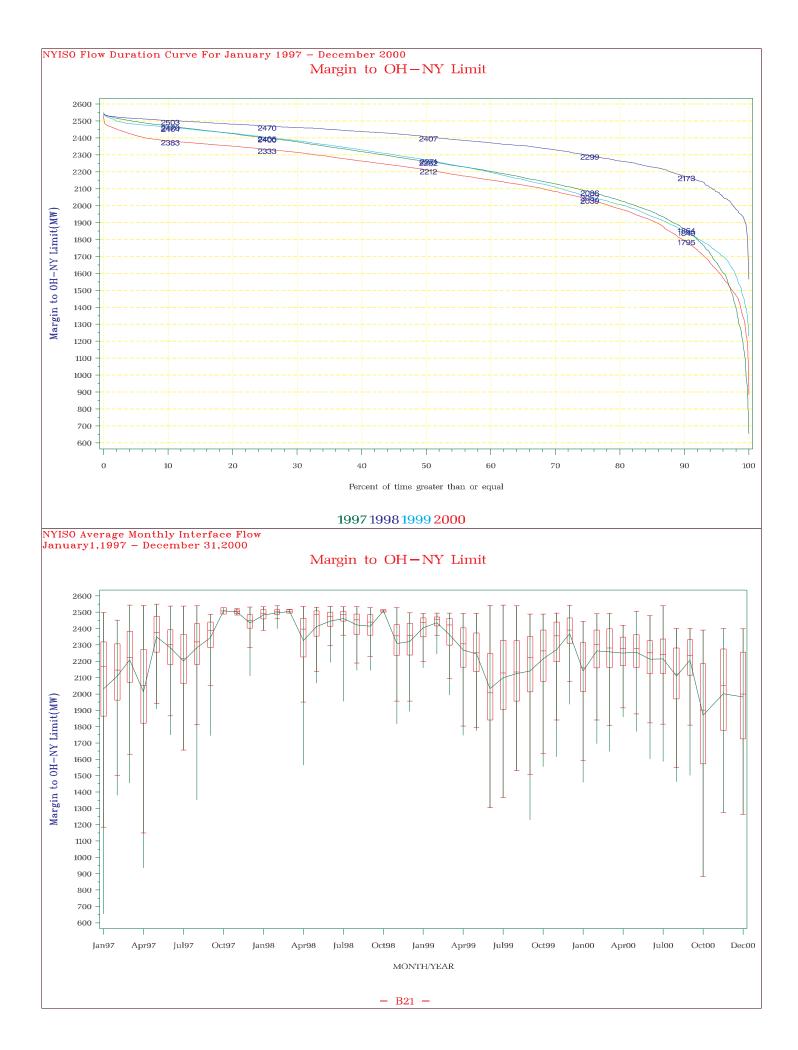


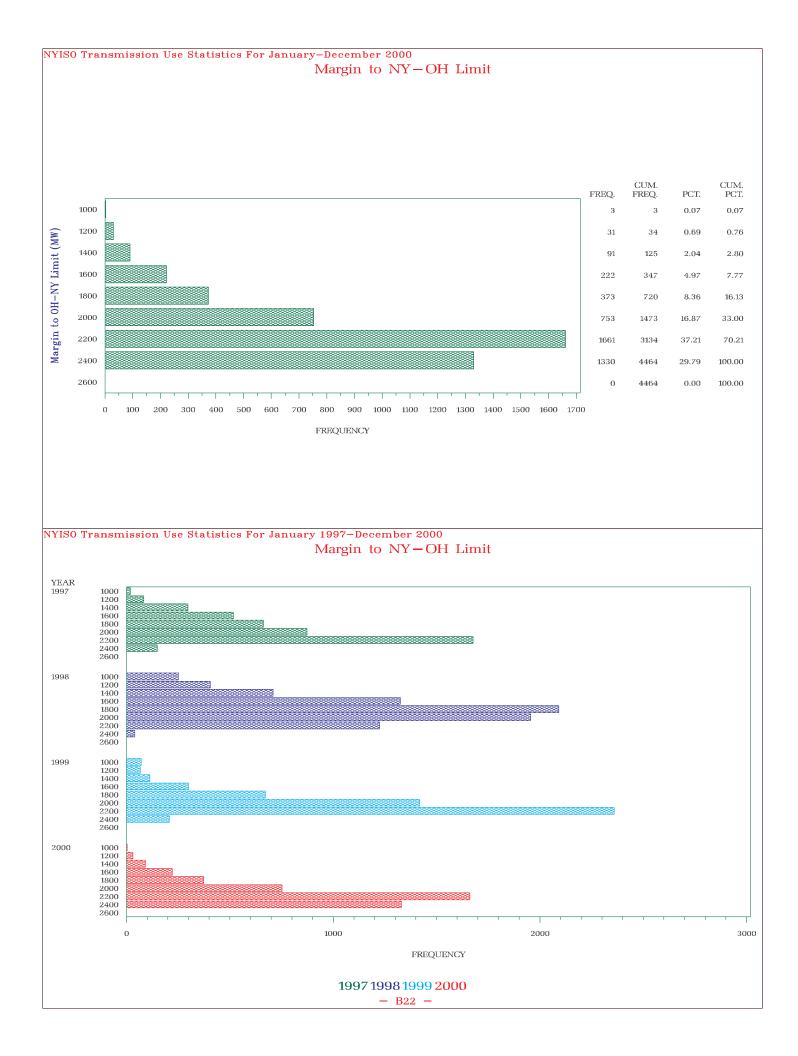


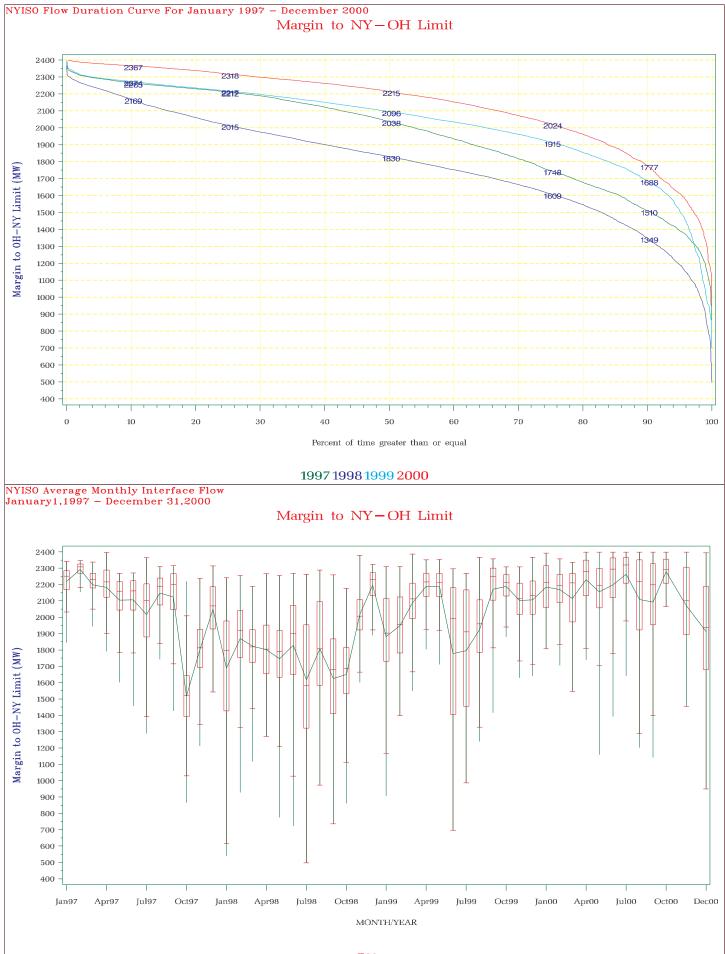






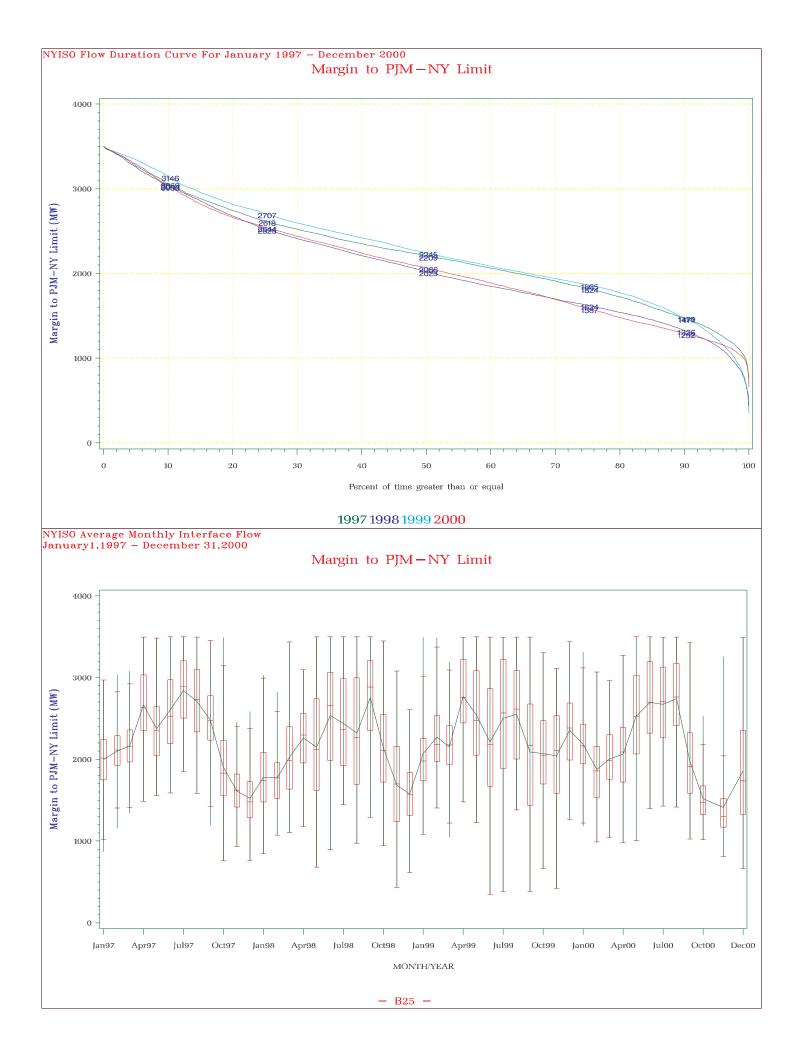




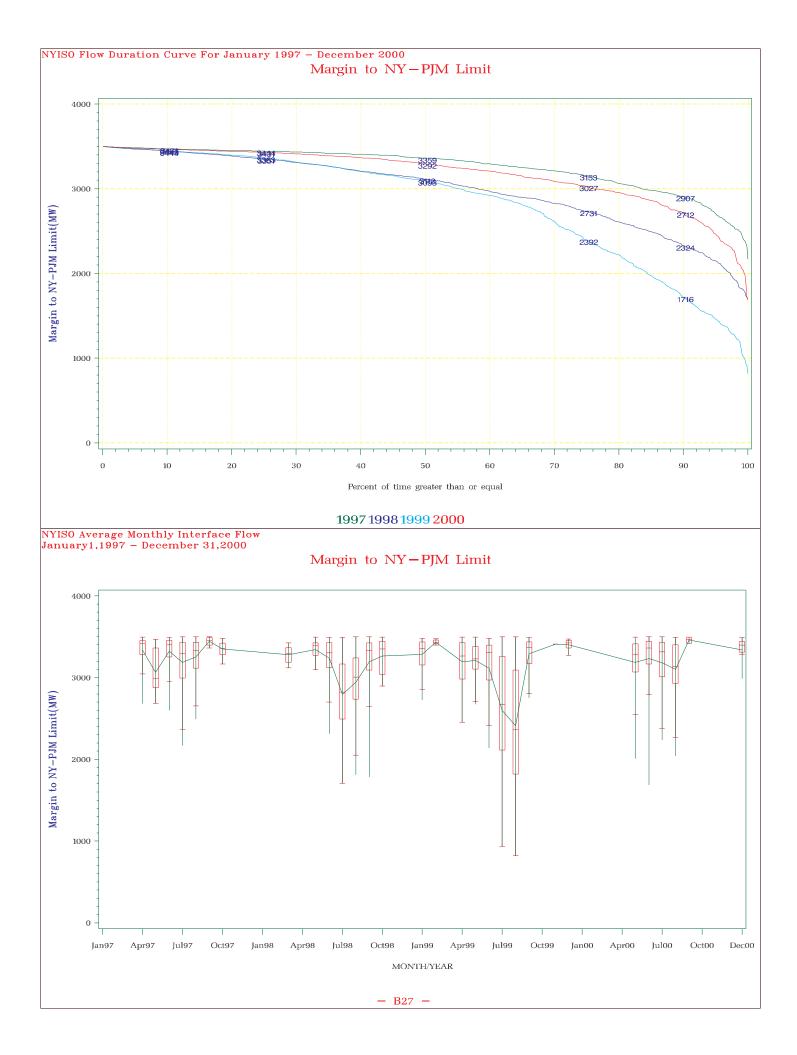


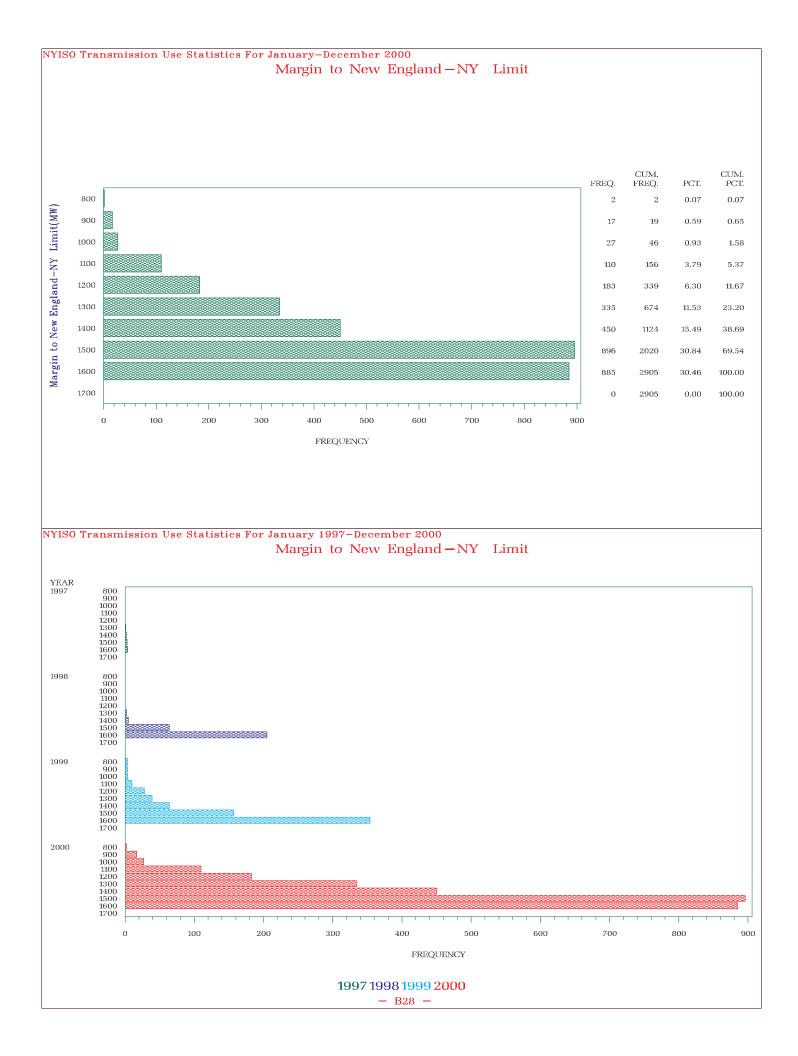
– B23 –

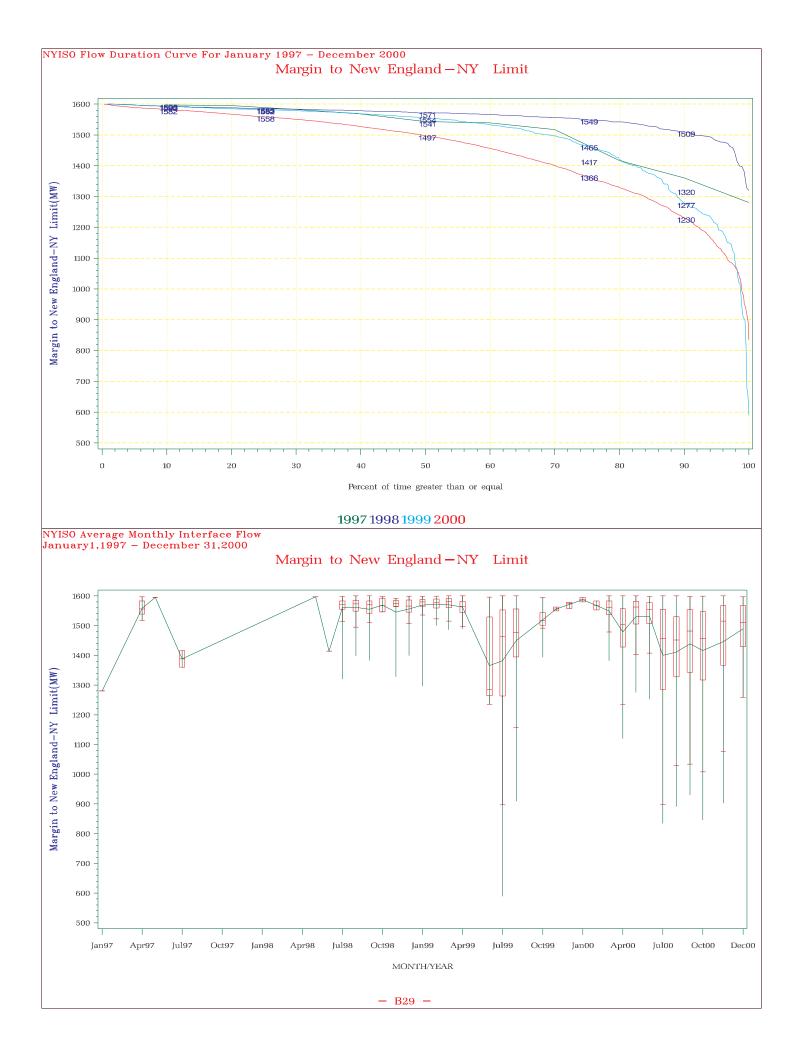


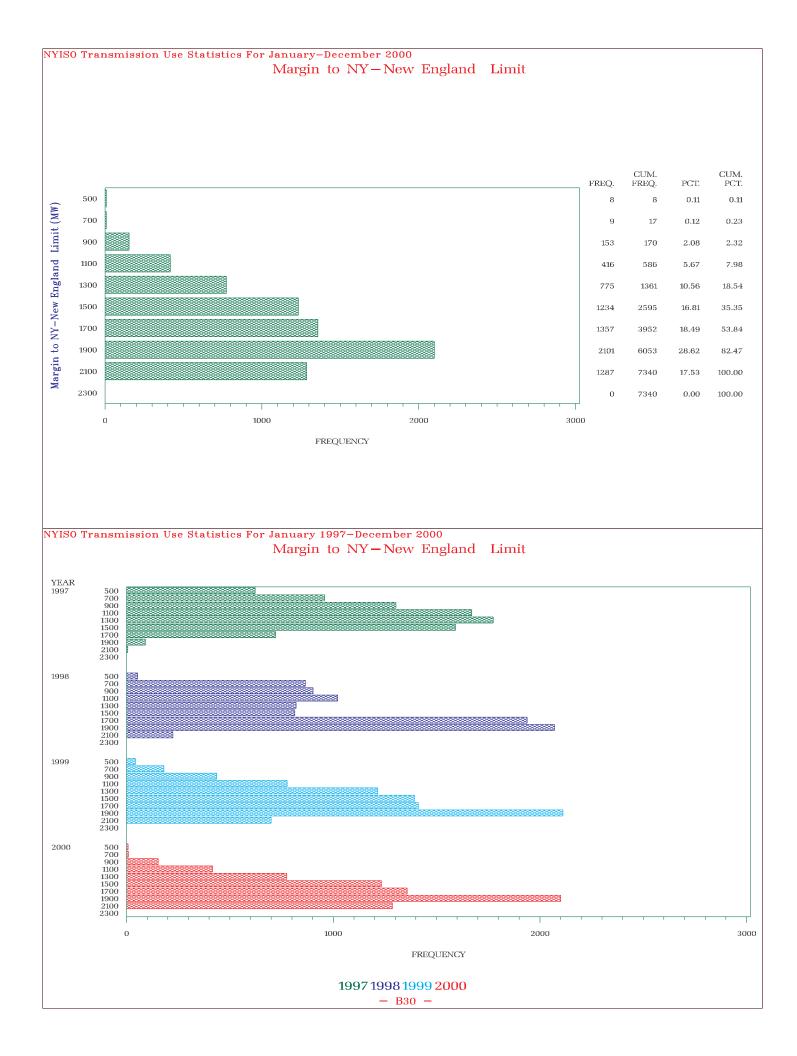


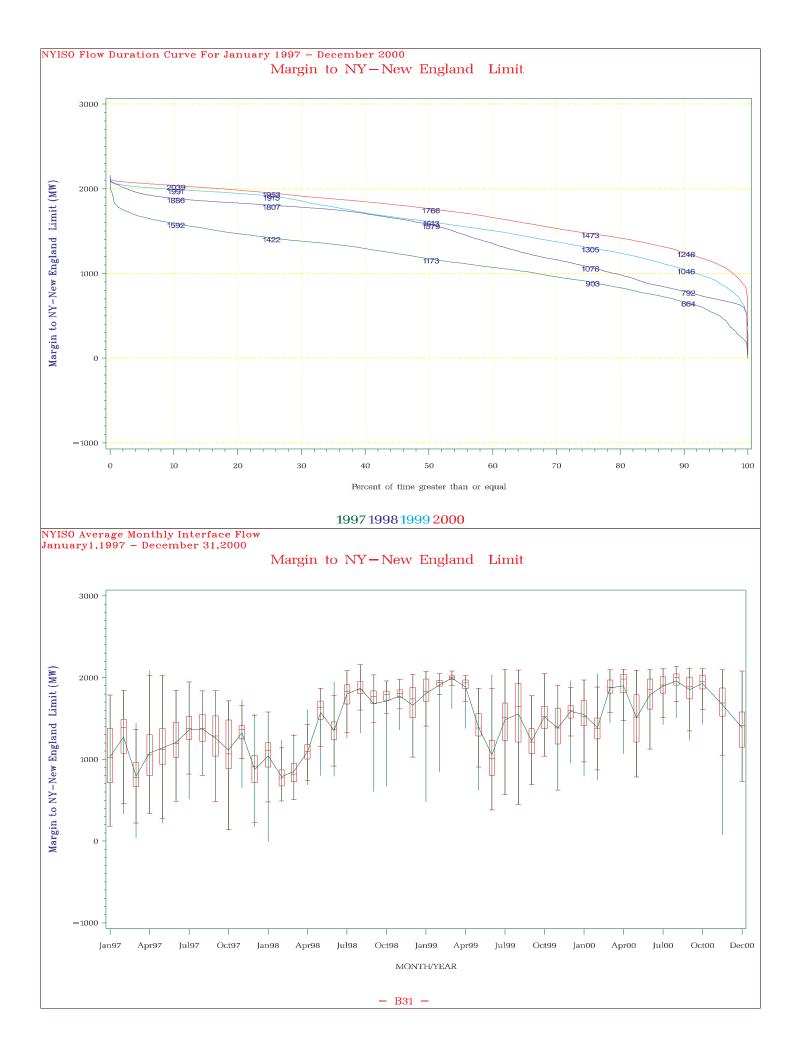












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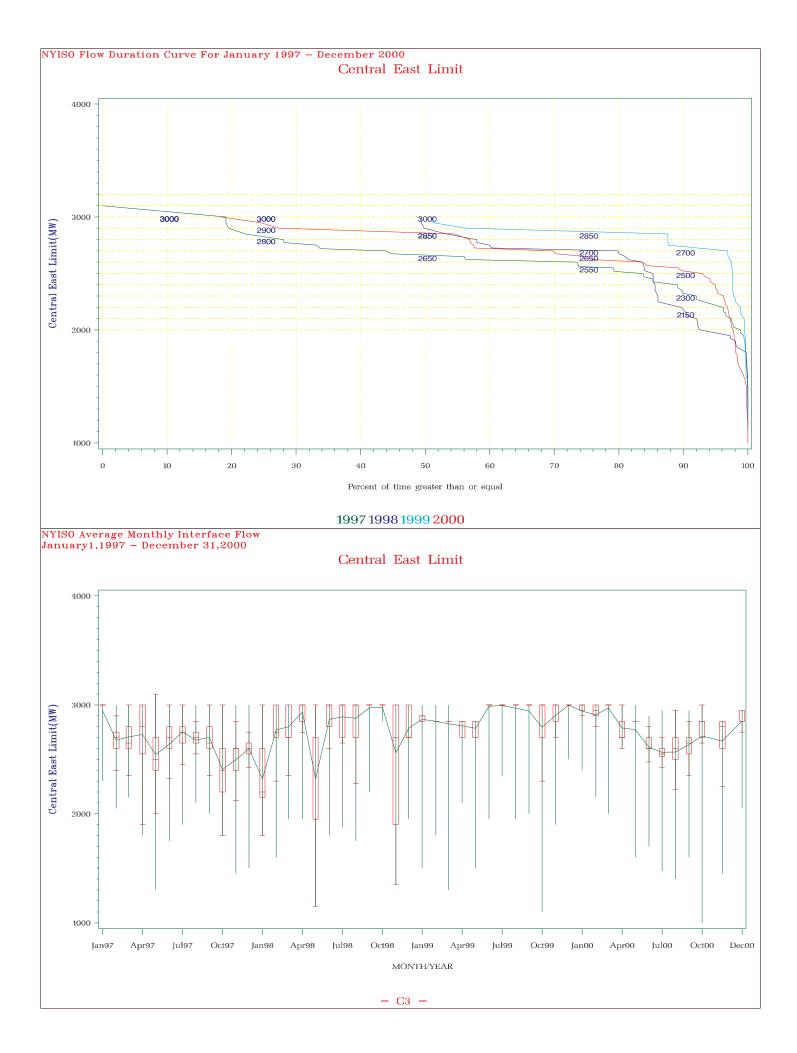


<u>Appendix C – Interface Limits</u>

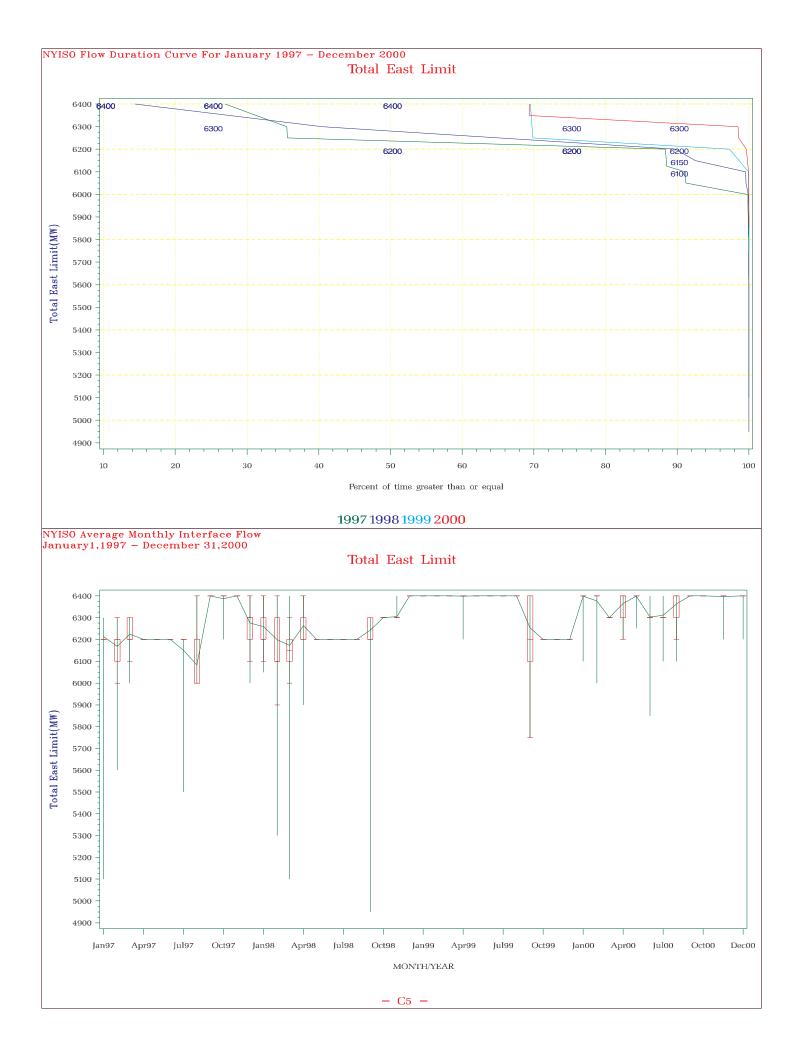
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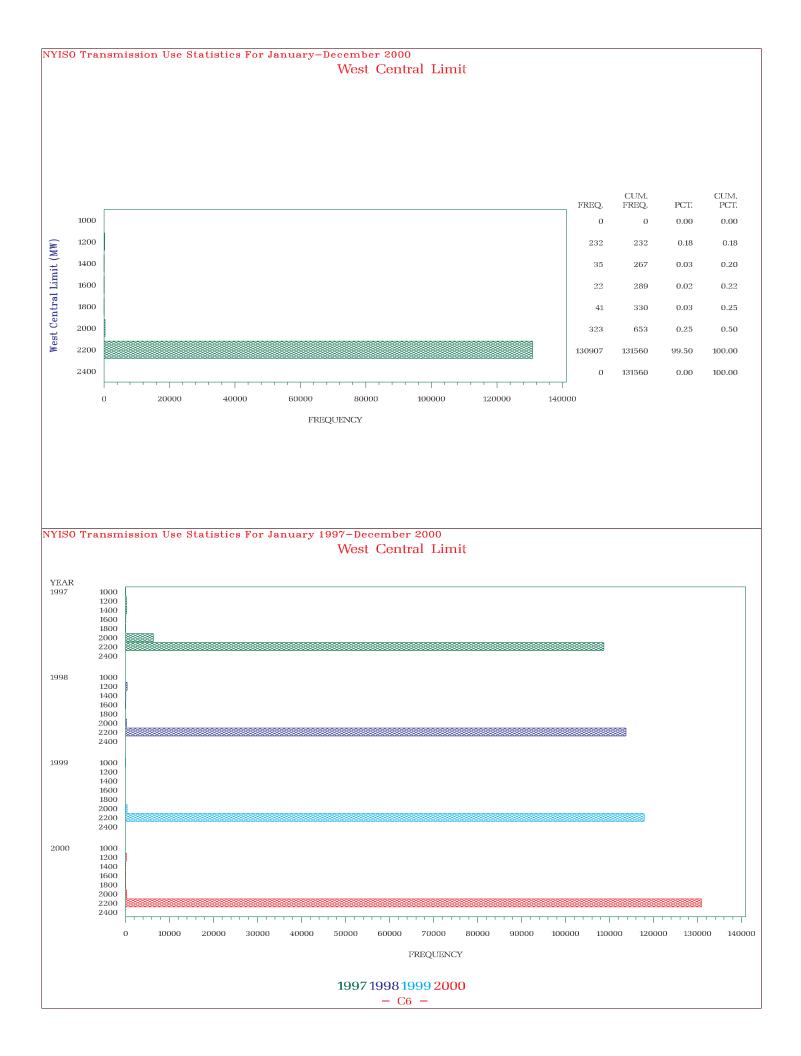
Central East Limit (MW)		C2
Total East Limit (MW)		C4
West Central Limit (MW)		C6
Dysinger East Limit (MW)		C8
UPNY Con Ed Limit (MW)		C10
Dunwoodie South Limit (MW)		C12
Moses South Limit (MW)		C14
HW – NY Limit (MW)		C16
OH –NY Limit		C18
NY – OH Limit		C20
PJM – NY Limit		C22
NY – PJM Limit		C24
NE – NY Limit		C26
NY – NE Limit (MW)		C28
Central East Post-Contingency Voltage Colla	apse	
Loss of New England Generation		C30
Central East Post-Contingency Voltage Colla	apse	
Loss of Marcy South Tower	-	C32
Central East Post-Contingency Voltage Colla	apse	
Loss of New Scotland 99 bus	-	C34

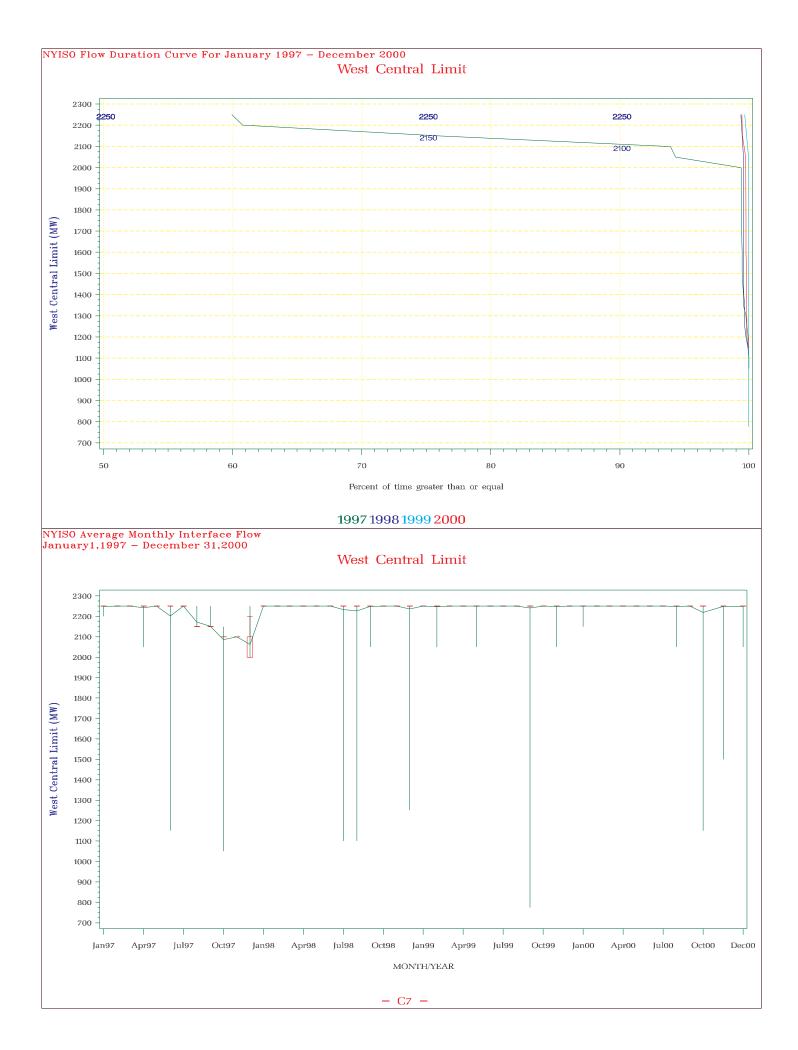


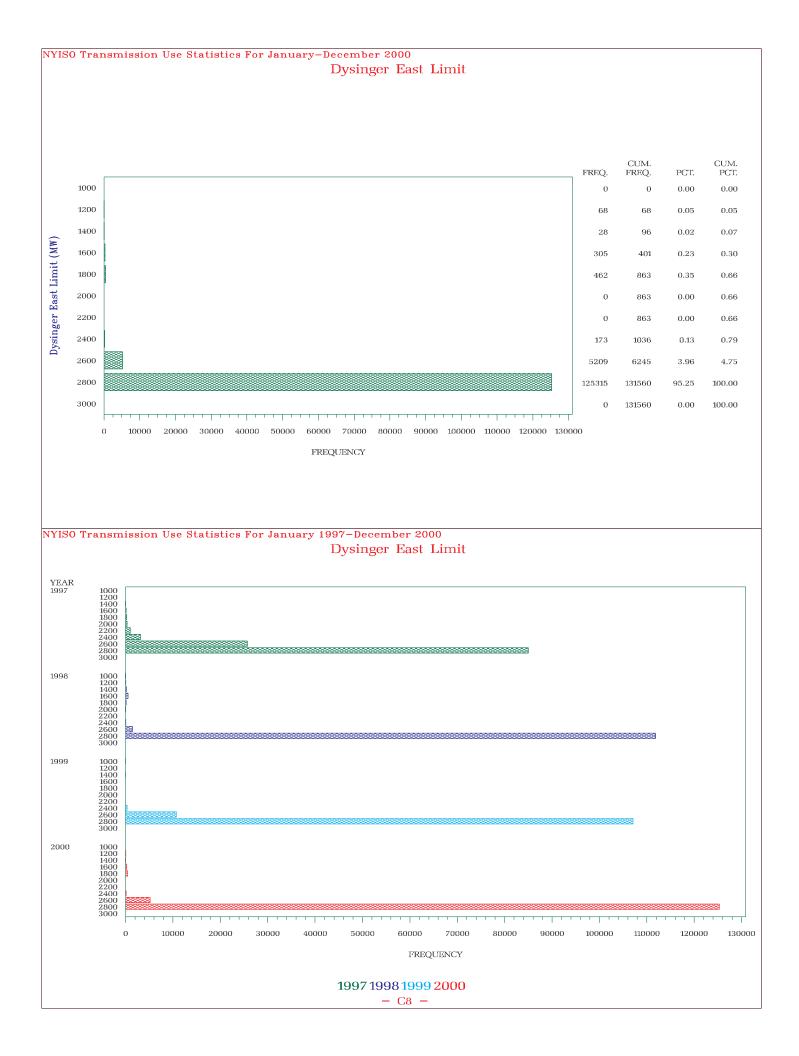


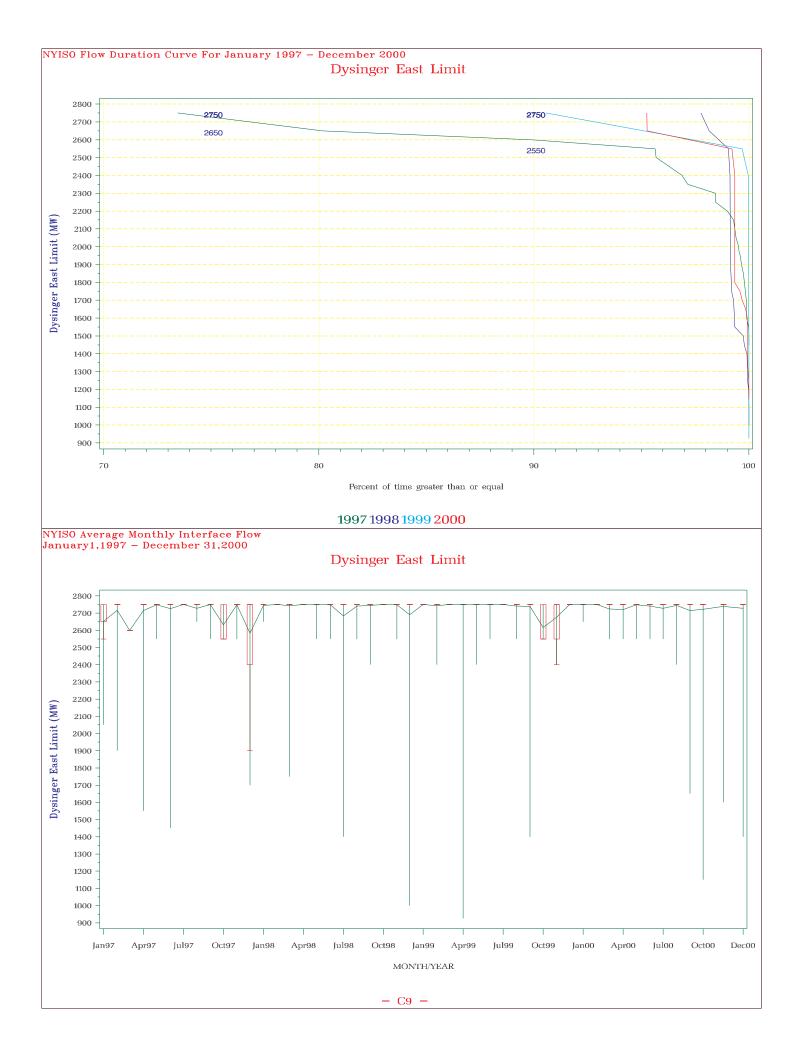


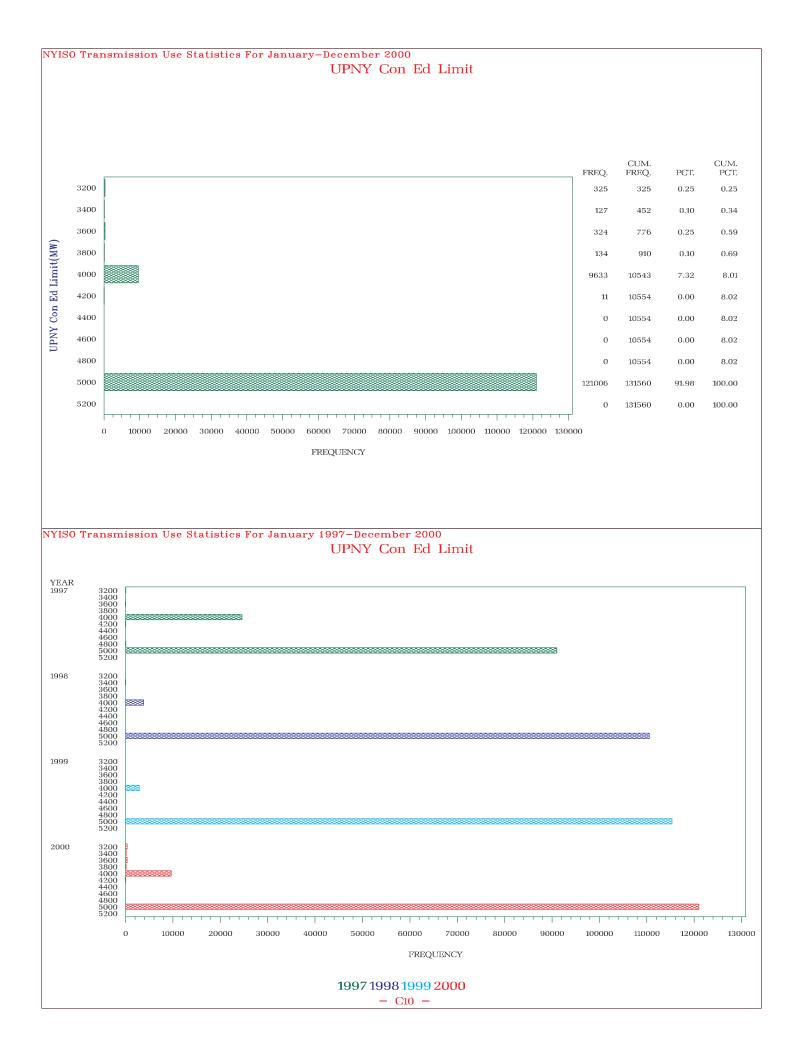


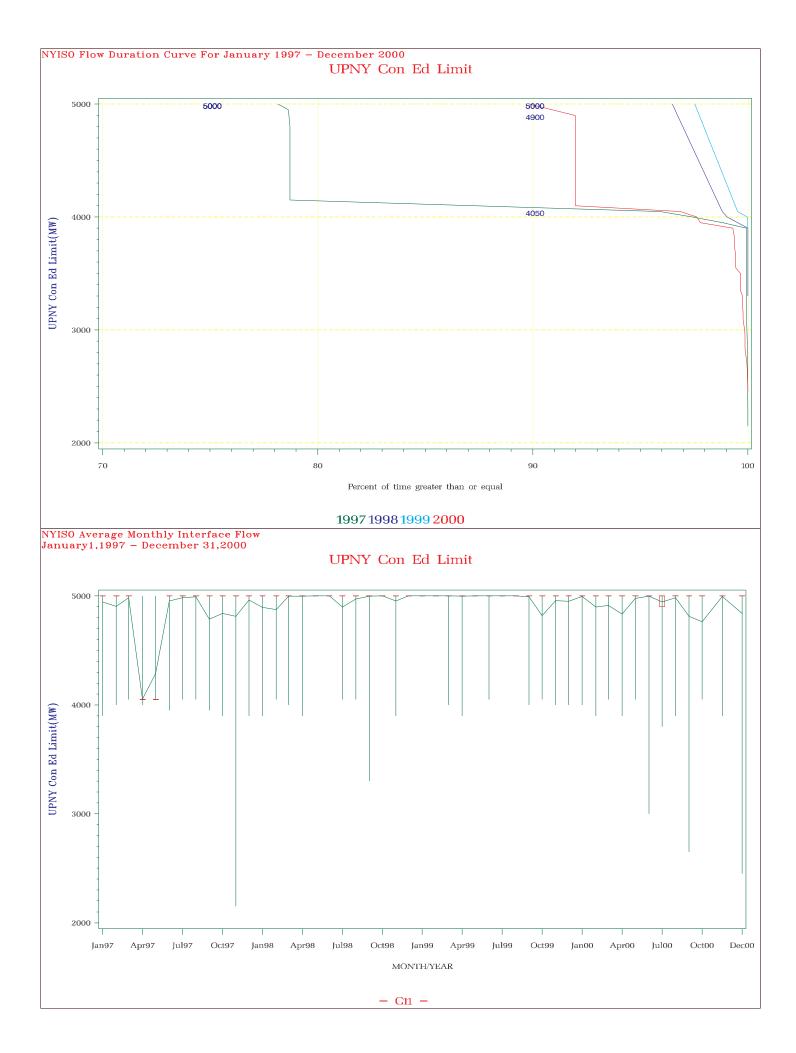




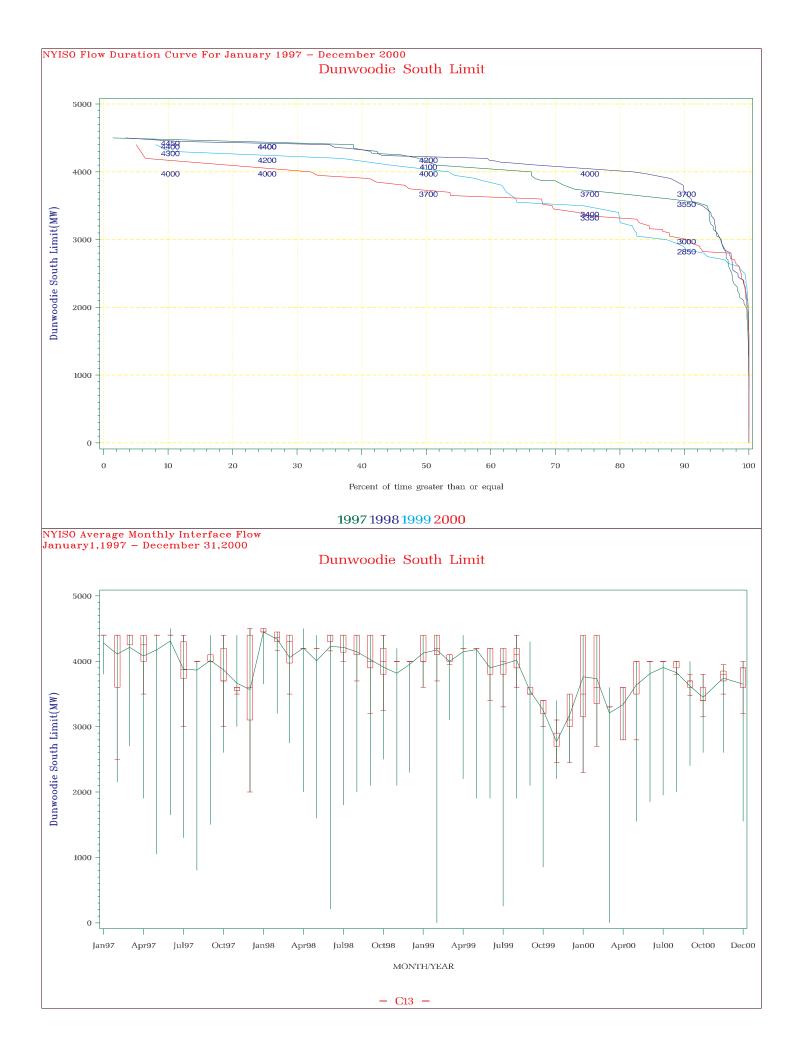


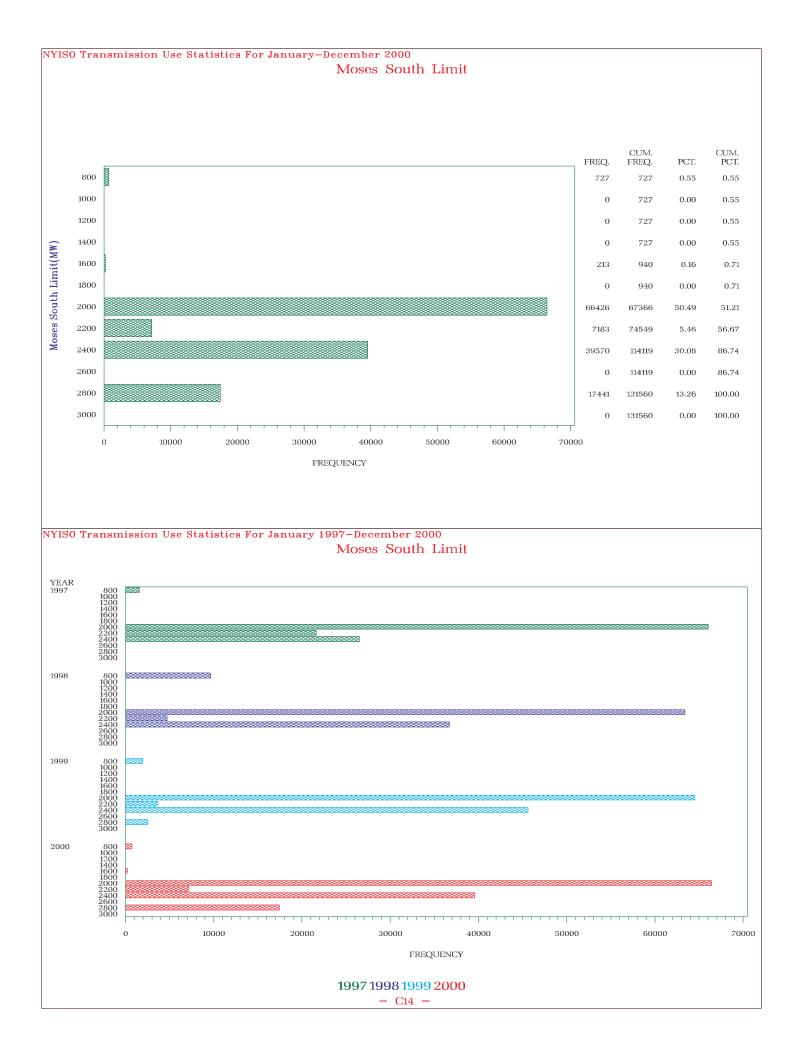


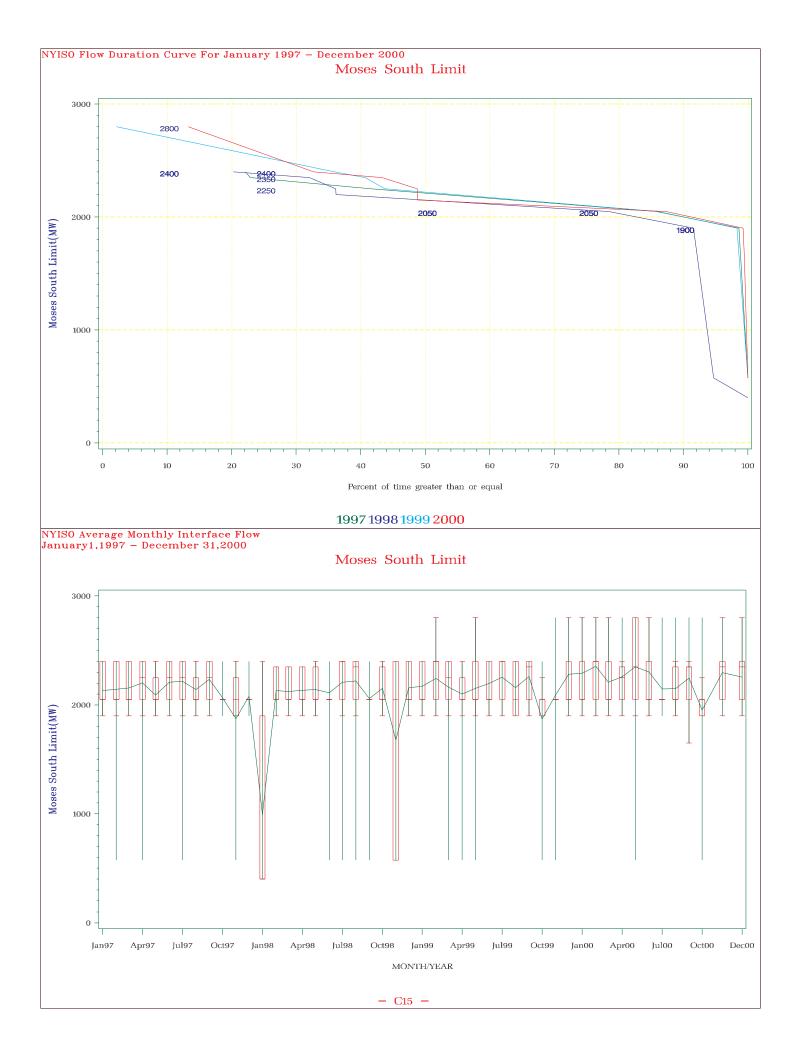


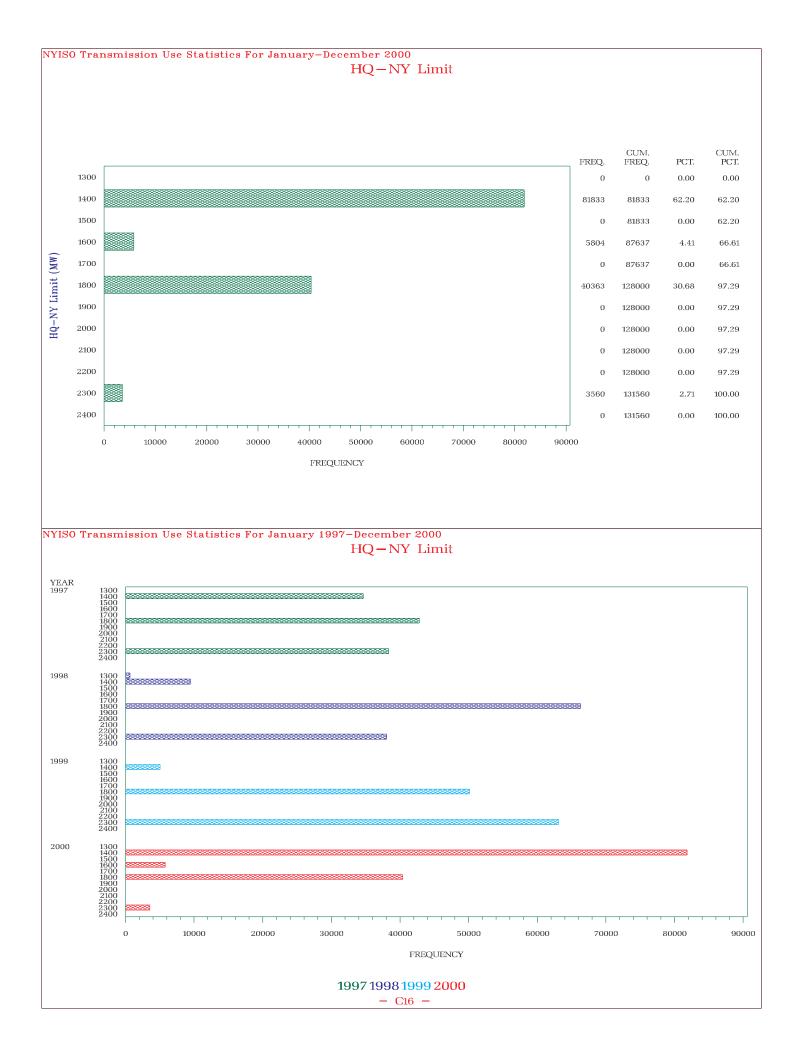


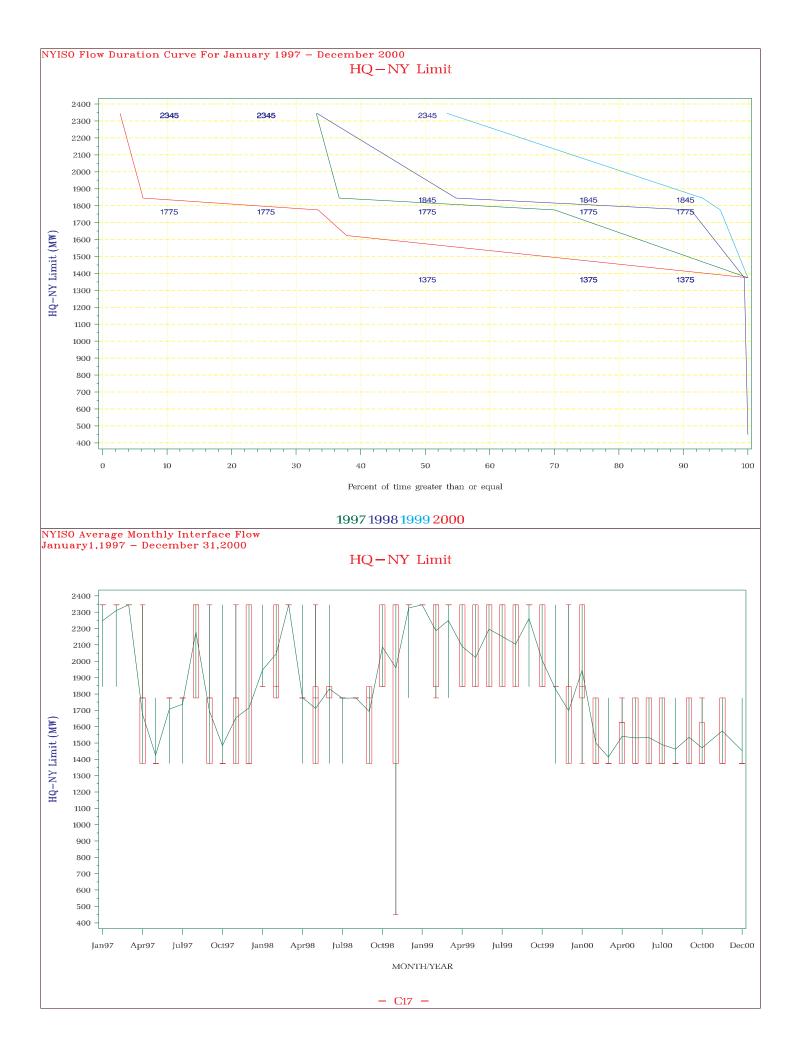




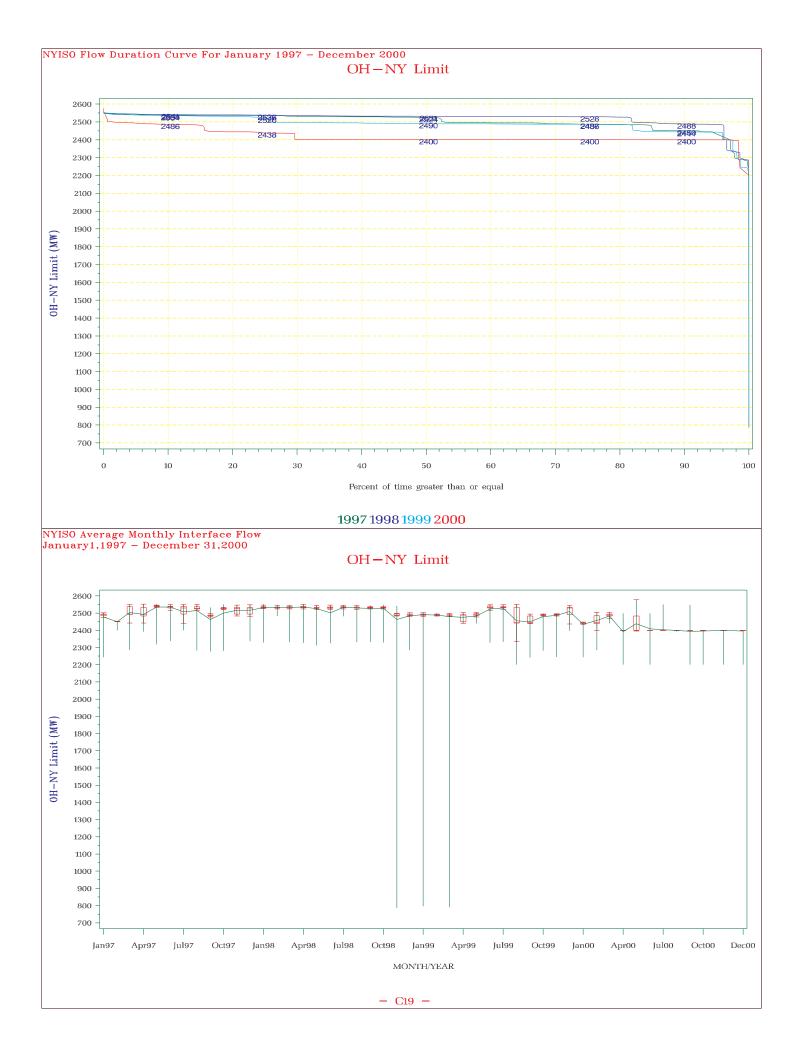




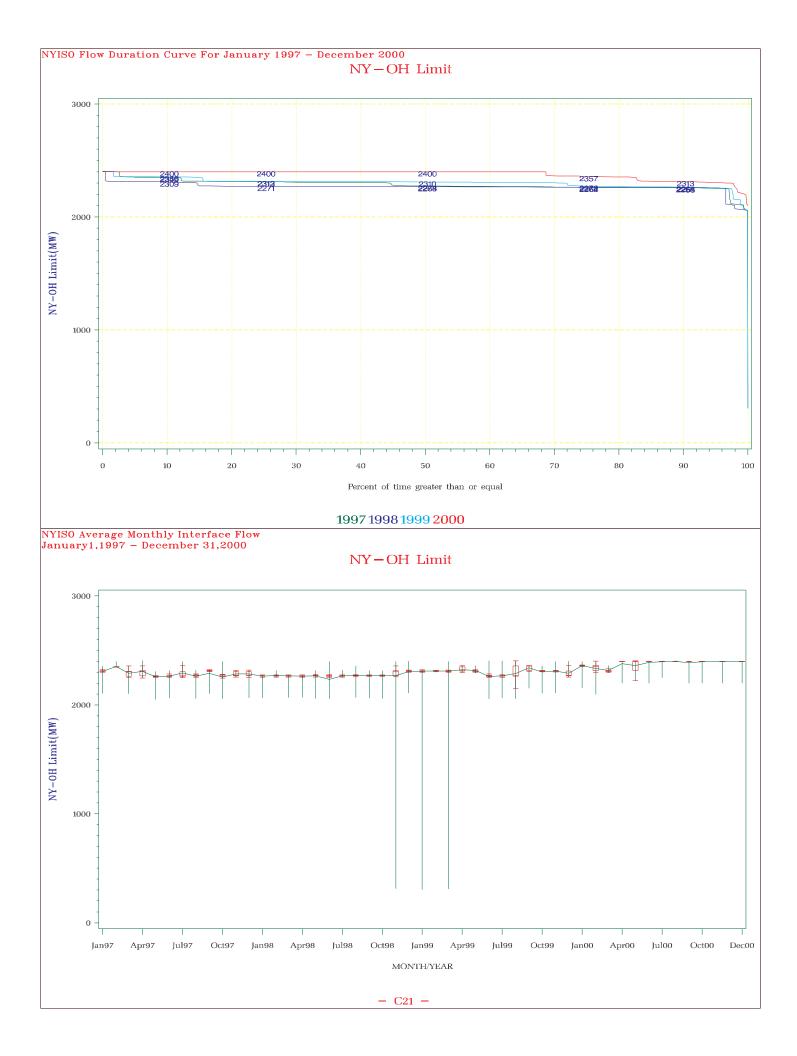




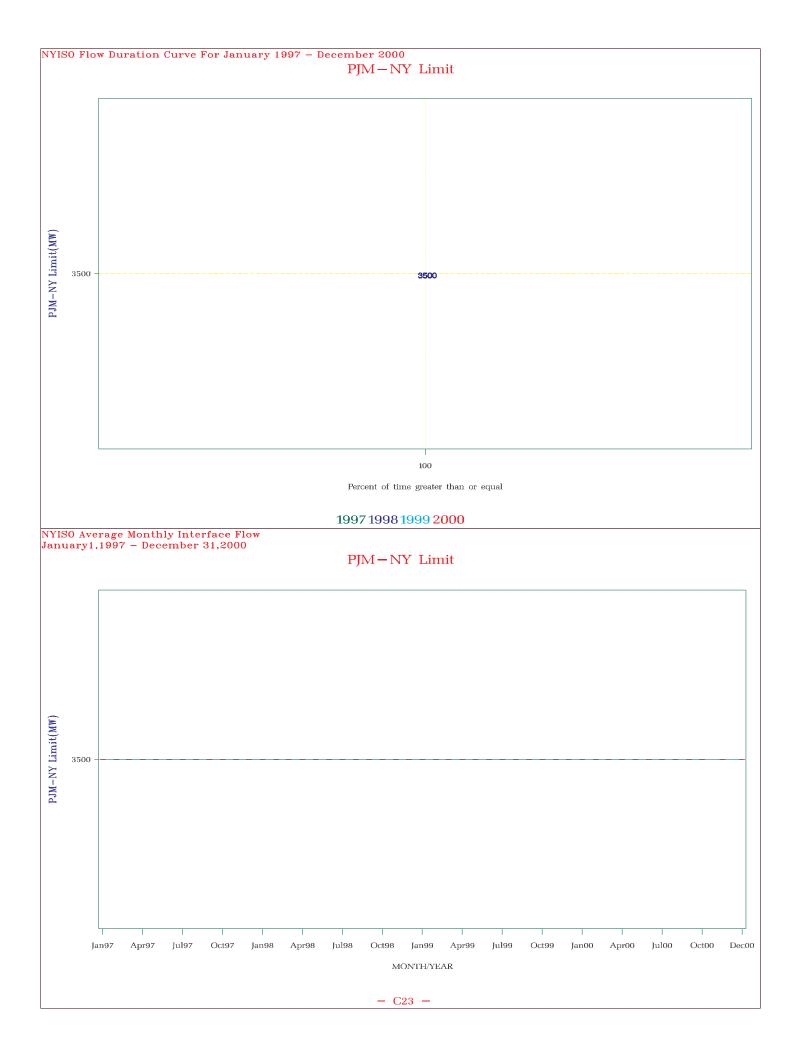




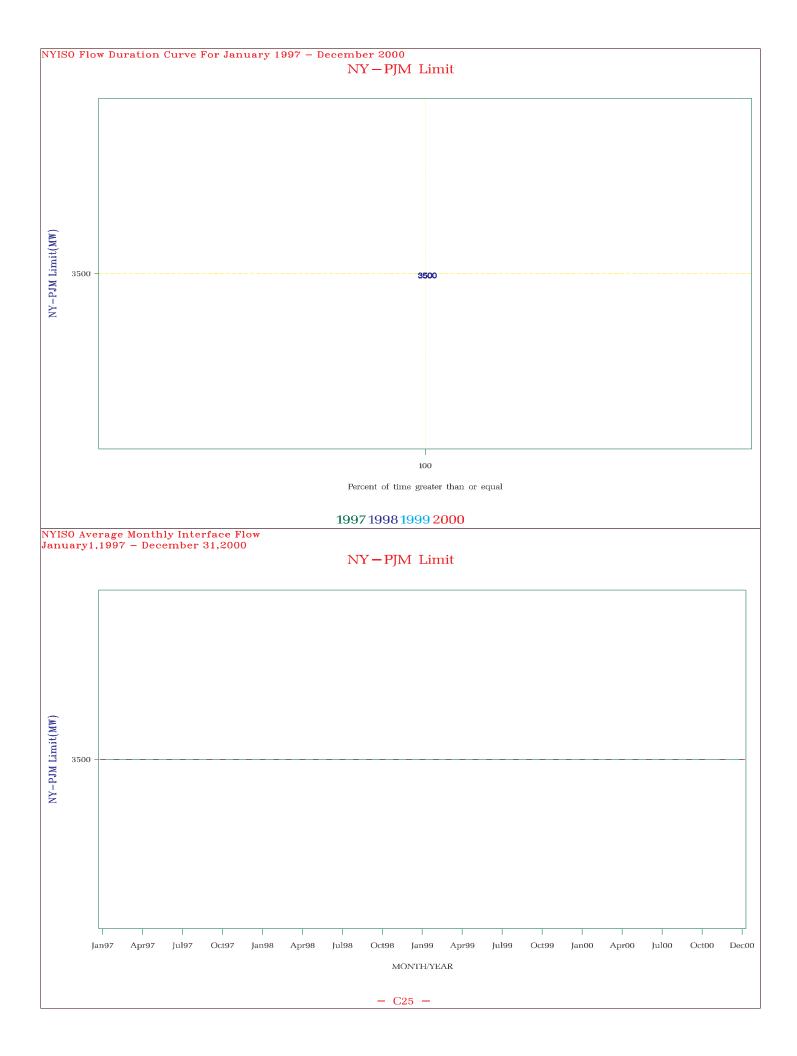


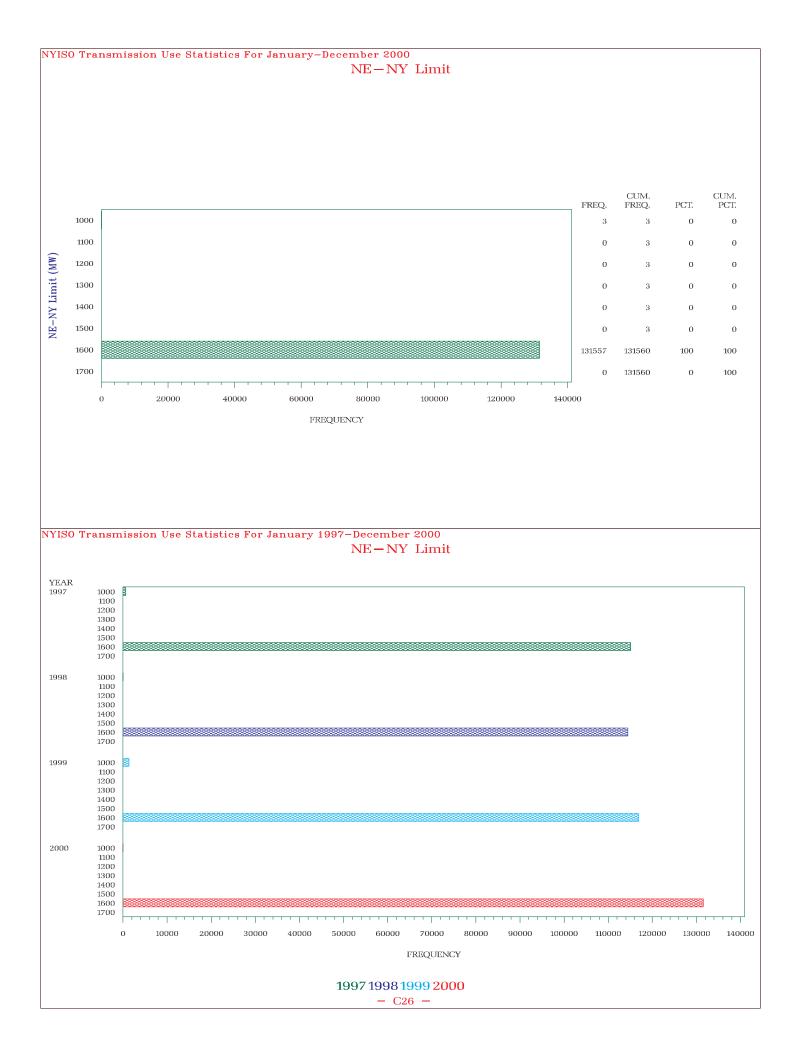


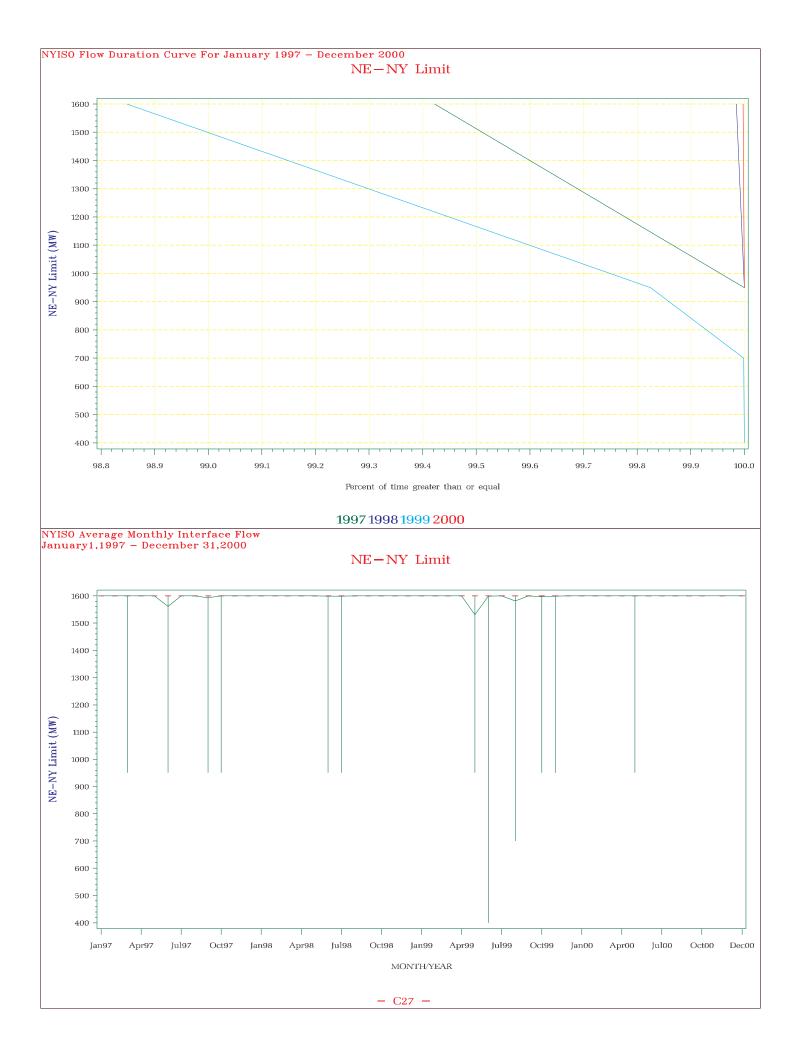


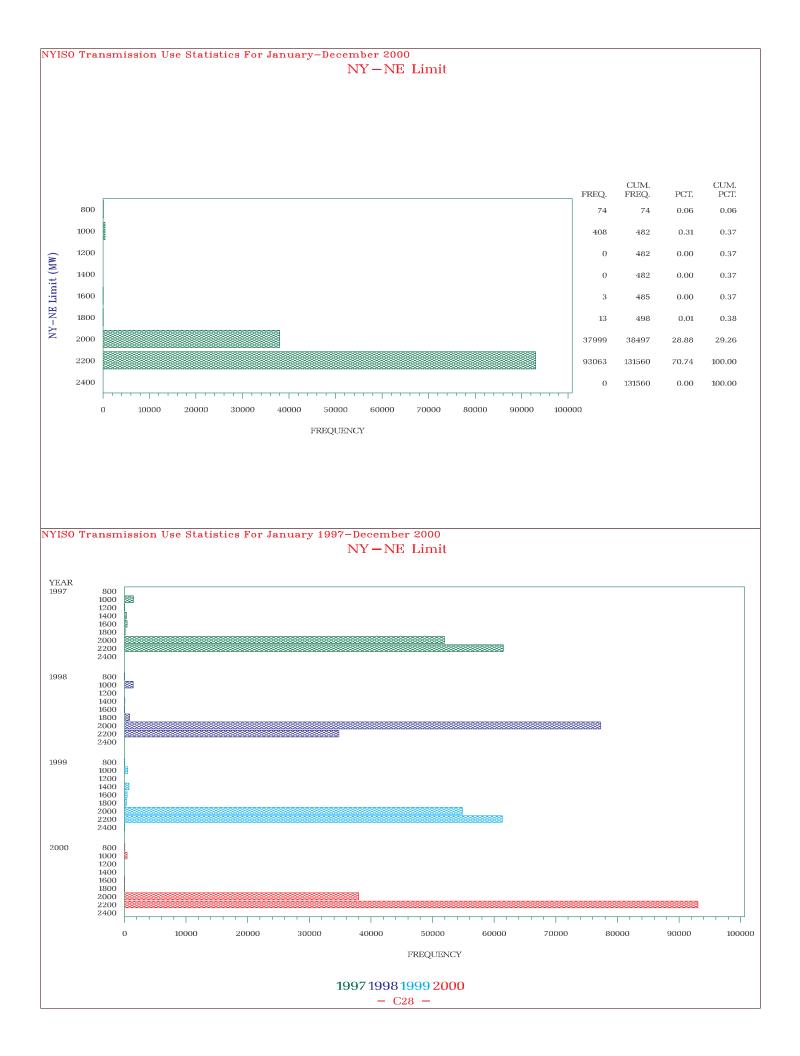


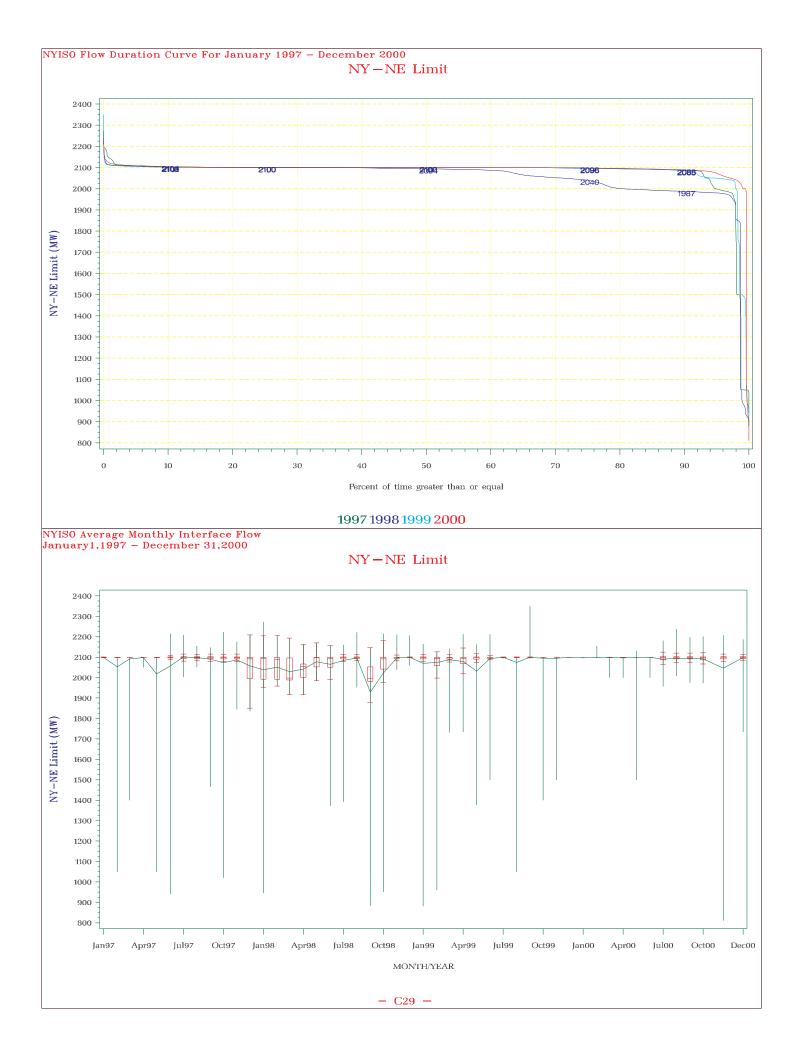


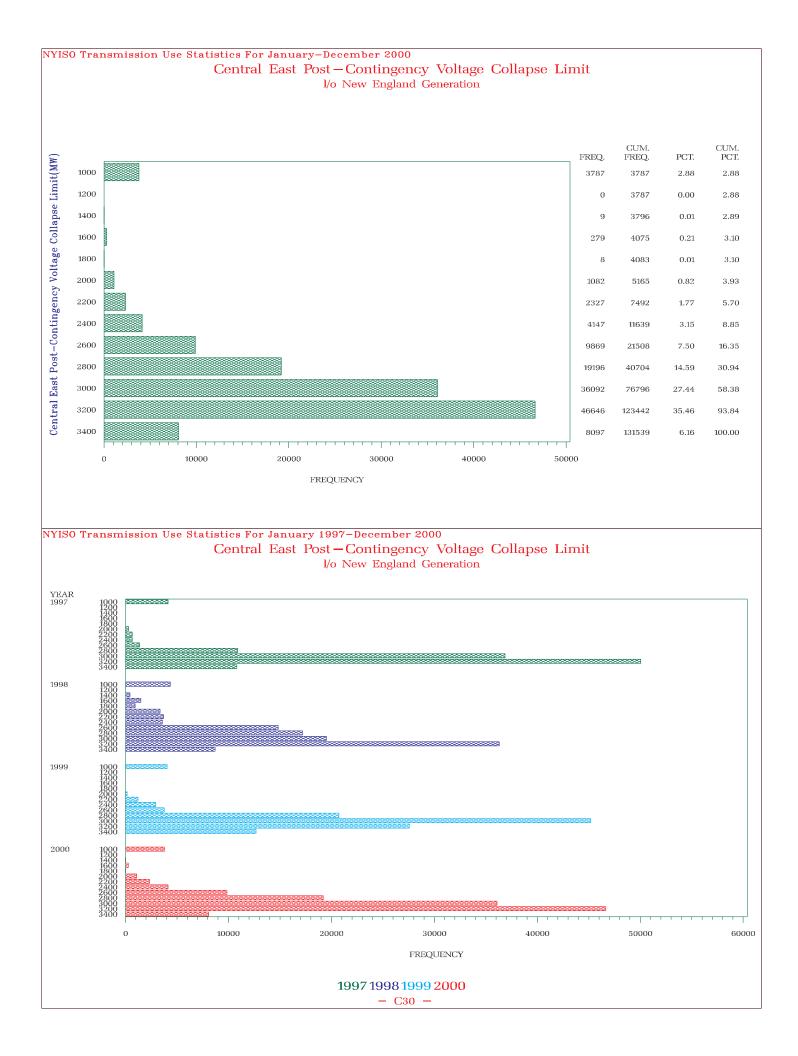


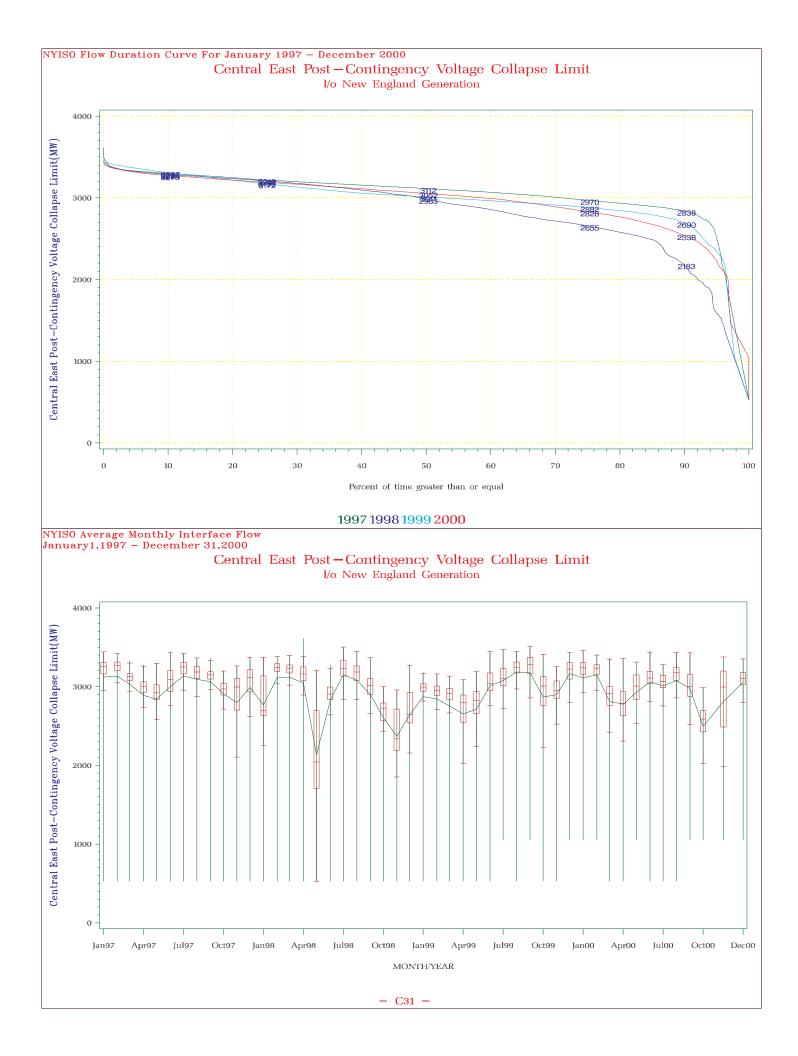


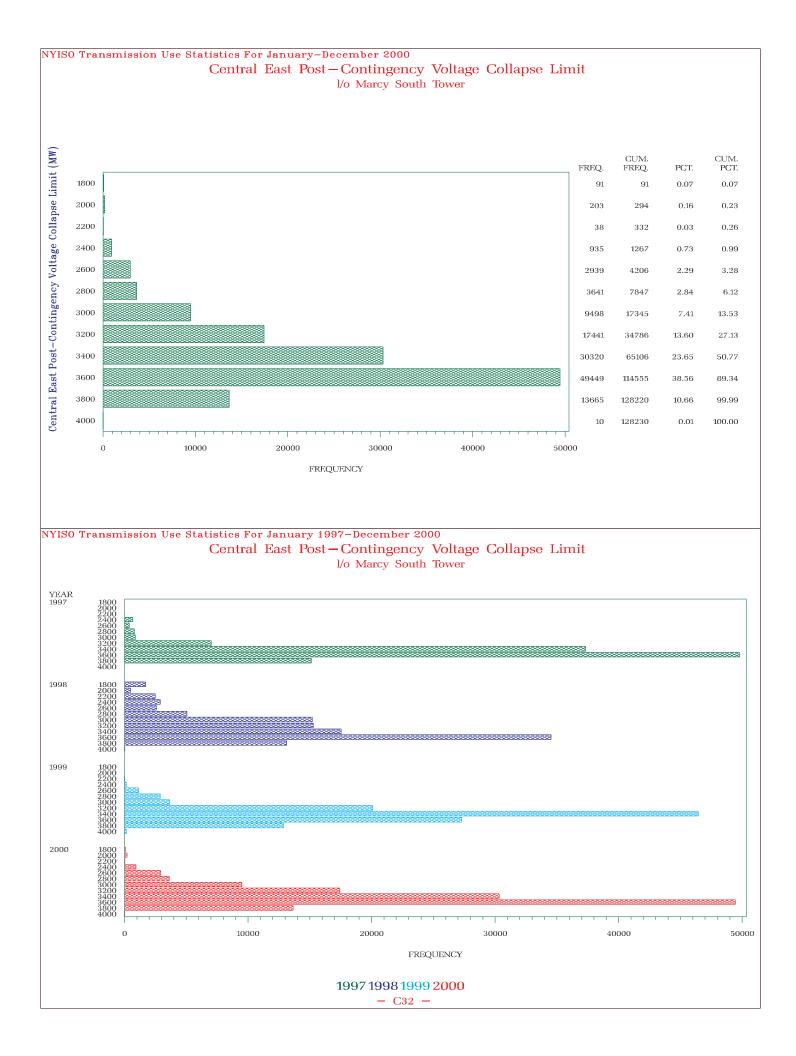


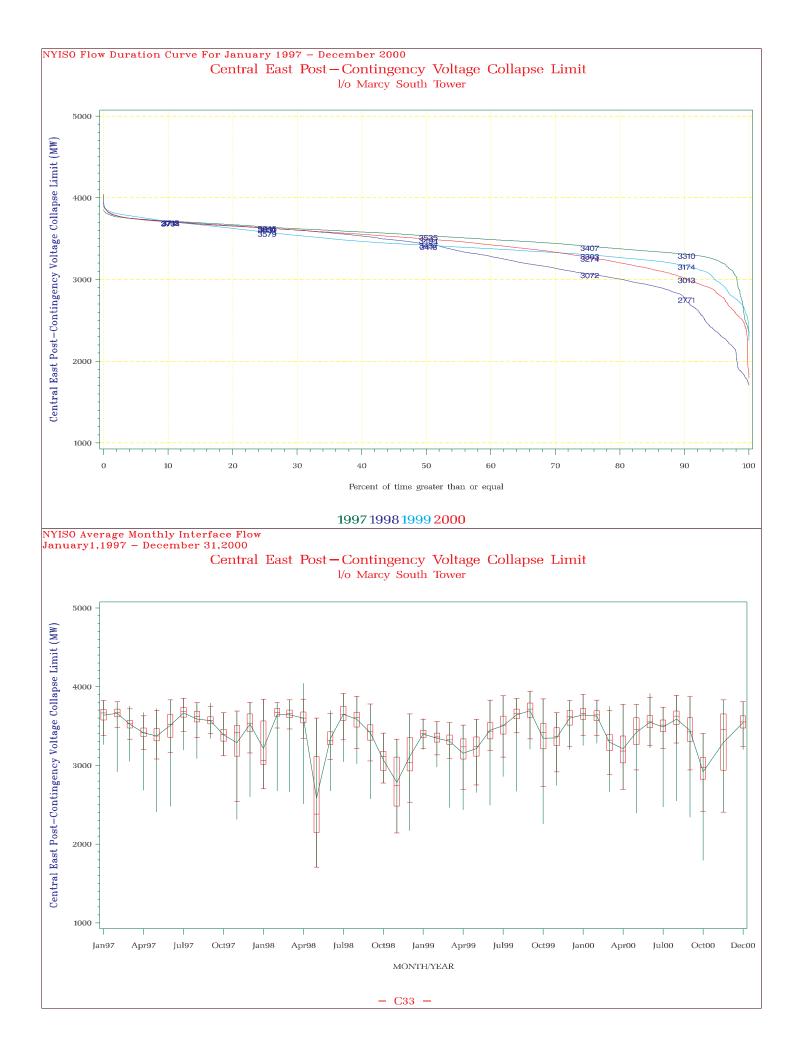


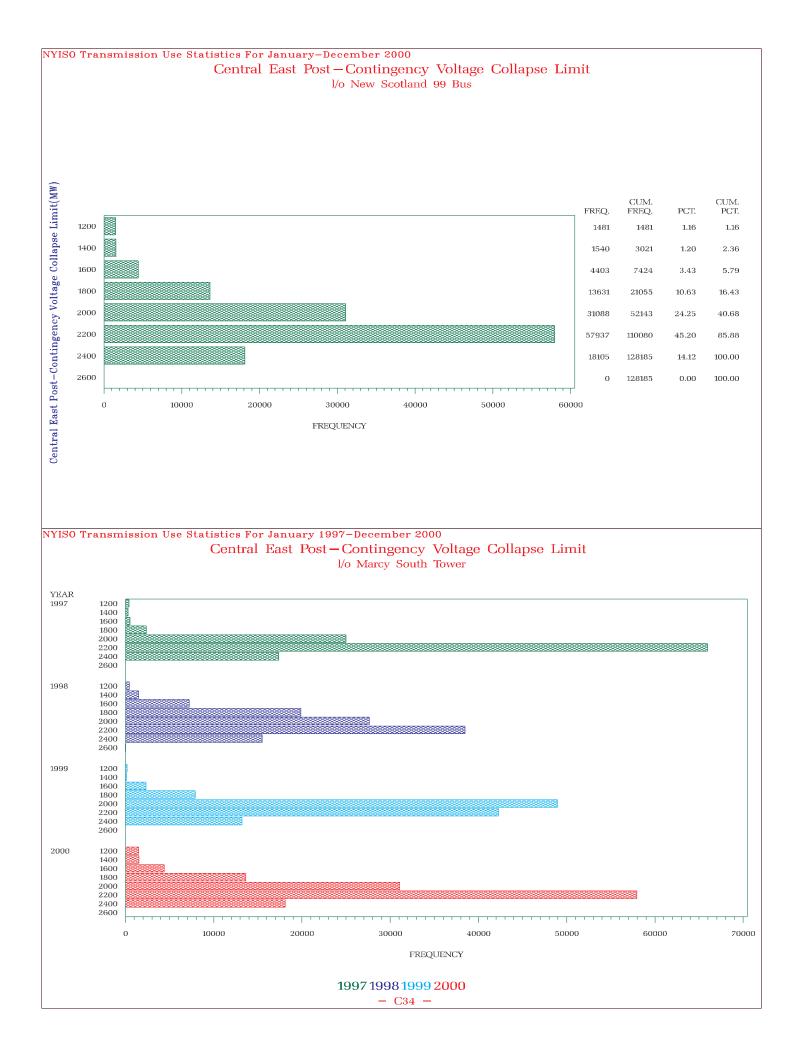


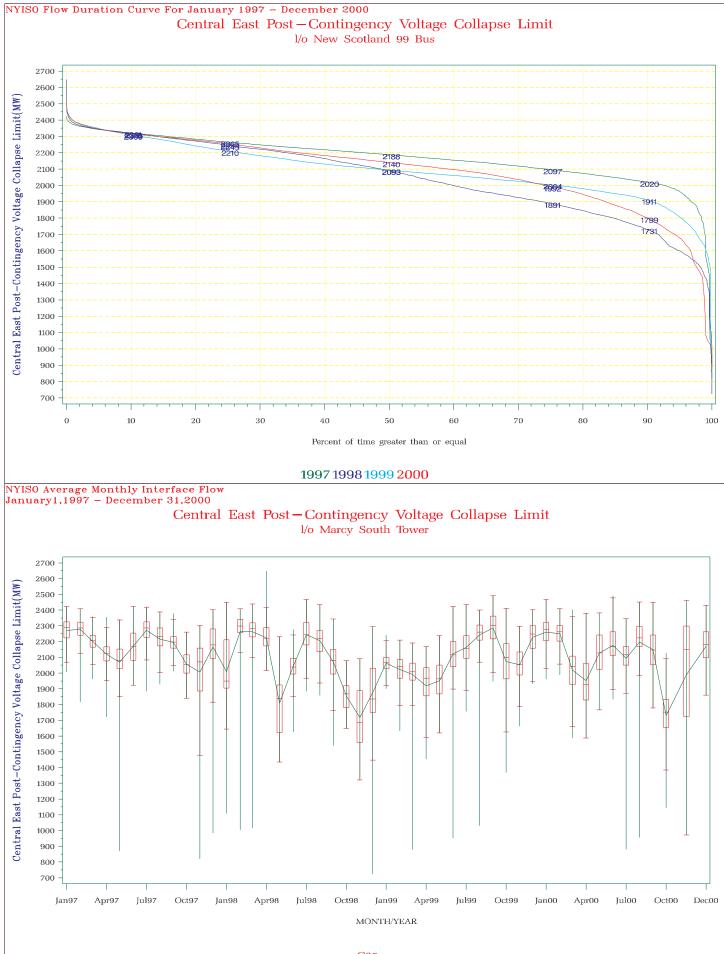












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<u>Appendix D – Interfaces Simultaneously Constraining</u>

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Interfaces Investigation No.rd % of No.rd % of </th <th></th> <th>1997</th> <th></th> <th>1998</th> <th></th> <th>1999</th> <th></th> <th>2000</th> <th></th>		1997		1998		1999		2000	
Hour Year Hour Year <th< th=""><th>Interfaces Simultaneously Constraning</th><th></th><th>% of</th><th></th><th>% of</th><th></th><th>% of</th><th>Nr.of</th><th>% of</th></th<>	Interfaces Simultaneously Constraning		% of		% of		% of	Nr.of	% of
CENTRAL EAST, HOANY .		Hour	Year	Hour	Year	Hour	Year	Hour	Year
CENTRAL EAST, HOANY .	CENTRAL EAST, DYSINGER EAST	27	0.30%	4	0.00%			8	0.10%
CENTRAL EAST. SPENDUMWOODIE 31 0.40% 2 0.00% 1 4 0.00% CENTRAL EAST. SPENDUMWOODIE DYSINGER EAST 1 0.00% 2 0.00% 1 0.00% CENTRAL EAST. MOSES SOUTH SPENDUMWOODIE HO-NY 1 0.00% . </td <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>96</td> <td>1%</td>		-						96	1%
CENTRAL EAST, SPENDUNWOODIE HO,YW .		31	0.40%	2	0.00%	8	0.10%	109	1%
CENTRAL EAST, SPENDUNWOODIE HO-NY .		-						4	0.00%
CENTRAL EAST, MOSES SOUTH 1 0.00% 2 0.00% . CENTRAL EAST, MOSES SOUTH SPRNIDUNWOODLE HQ-NY 2 0.00% . . . 1 0.00% CENTRAL EAST, UPNY CON ED 2 0.00% .								18	0.20%
CENTRAL EAST, MOSES SOUTH SPRNDUMWOODIE HO-NY . </td <td></td> <td>1</td> <td>0.00%</td> <td>9</td> <td>0.10%</td> <td>2</td> <td>0.00%</td> <td></td> <td></td>		1	0.00%	9	0.10%	2	0.00%		
CENTRAL EAST, UPINY CON ED 2 0.00% . <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>1</td><td>0.00%</td></td<>								1	0.00%
CENTRAL EAST, UPNY CON ED, SPRN/DUNWOODIE .		2	0.00%					10	0.10%
CENTRAL EAST, UPNY CON ED, SPRN/DUNWOODIE .		-						3	0.00%
CENTRAL EAST, UPNY CON ED. SPRINDUNWOODIE, DYSINGER EAST 1 1 1 1 1 1 1 1 0.00% CENTRAL EAST, TOTAL EAST, DYSINGER EAST 13 0.10% 1 1 0.00% CENTRAL EAST, CAST NET PIC, SPRNDUNWOODIE 1 0.00% 1								3	0.00%
CENTRAL EAST, TOTAL EAST 133 2% 35 0.40% . 3 0.00% CENTRAL EAST, TOTAL EAST, DYSINGER EAST 13 0.10% .	CENTRAL EAST, UPNY CON ED, SPRN/DUNWOODIE							7	0.10%
CENTRAL EAST, TOTAL EAST 133 2% 35 0.40% . 3 0.00% CENTRAL EAST, TOTAL EAST, DYSINGER EAST 13 0.10% .	CENTRAL EAST, UPNY CON ED, SPRN/DUNWOODIE, DYSINGER EAST							4	0.00%
CENTRAL EAST, TOTAL EAST, DYSINGER EAST 13 0.10% . . . CENTRAL EAST, C. TAL EAST, SPRNDUNWOODIE 1 0.00% . . . CENTRAL EAST, C. EAST NET P/C, DYSINGER EAST 61 0.70% . . . CENTRAL EAST, C. EAST NET P/C, DYSINGER EAST 61 0.70% CENTRAL EAST, C. EAST NET P/C, SPRNDUNWOODIE 66 0.80% 27 0.30% 19 0.20% 192 2% CENTRAL EAST, C. EAST NET P/C, SPRNDUNWOODIE DYSINGER EAST 1 0.00% .		133						3	0.00%
CENTRAL EAST. COTAL EAST. SPRINDUNWOODIE 1 0.00% . <td></td> <td>13</td> <td>0.10%</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		13	0.10%						
CENTRAL EAST, C. EAST NET P/C. 3286 38% 960 11% 94 1% 1440 16% CENTRAL EAST, C. EAST NET P/C, HQ-NY . <td></td> <td>1</td> <td>0.00%</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>		1	0.00%						
CENTRAL EAST, C. EAST NET P/C, DYSINGER EAST 61 0.70% . <td< td=""><td></td><td>3286</td><td></td><td>960</td><td>11%</td><td>94</td><td>1%</td><td>1440</td><td>16%</td></td<>		3286		960	11%	94	1%	1440	16%
CENTRAL EAST, C. EAST NET P/C, HQ-NY .		61	0.70%						
CENTRAL EAST, C. EAST NET P/C, SPRN/DUNWOODIE 66 0.80% 27 0.30% 19 0.20% 192 2% CENTRAL EAST, C. EAST NET P/C, SPRN/DUNWOODIE DYSINGER EAST 1 0.00% . <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>235</td><td>3%</td></td<>								235	3%
CENTRAL EAST, C. EAST NET P/C, SPRNDUNWOODIE MQ-NY . <t< td=""><td></td><td>66</td><td>0.80%</td><td>27</td><td>0.30%</td><td>19</td><td>0.20%</td><td>192</td><td>2%</td></t<>		66	0.80%	27	0.30%	19	0.20%	192	2%
CENTRAL EAST, C. EAST NET P/C, SPRNDUNWOODIE HQ-NY . <t< td=""><td></td><td>1</td><td>0.00%</td><td></td><td></td><td></td><td></td><td>1</td><td>0.00%</td></t<>		1	0.00%					1	0.00%
CENTRAL EAST, C. EAST NET P/C, MOSES SOUTH HQ-NY .		-						47	0.50%
CENTRAL EAST, C. EAST NET P/C, MOSES SOUTH HQ-NY .	CENTRAL EAST, C. EAST NET P/C, MOSES SOUTH	2	0.00%	1	0.00%	2	0.00%	2	0.00%
CENTRAL EAST, C. EAST NET P/C, MOSES SOUTH SPRN/DUNWOODIE 1 0.00% 1 0.00% CENTRAL EAST, C. EAST NET P/C, UPNY CON ED 14 0.20% 1 0.00% 1 0.00% CENTRAL EAST, C. EAST NET P/C, UPNY CON ED 14 0.20% 1 0.00% 18 0.20% CENTRAL EAST, C. EAST NET P/C, TOTAL EAST 380 4% 113 1% 2 0.00% 22 0.30% CENTRAL EAST, C. EAST NET P/C, TOTAL EAST, DYSINGER EAST 7 0.20% 1 1 0.00% CENTRAL EAST, C. EAST NET P/C, TOTAL EAST, SPRN/DUNWOODIE 7 0.10% 4 0.00% 4 0.00% CENTRAL EAST NET P/C, HO-NY 233 3% CENTRAL EAST NET P/C, HO-NY .								2	0.00%
CENTRAL EAST, C. EAST NET P/C, MOSES SOUTH, SPRN/DUNW, HQ-NY . . . 1 0.00% CENTRAL EAST, C. EAST NET P/C, UPNY CON ED 14 0.20% . . 1 0.00% CENTRAL EAST, C. EAST NET P/C, UPNY CON ED, HQ-NY 6 0.10% CENTRAL EAST, C. EAST NET P/C, TOTAL EAST 380 4% 113 1% 2 0.00% 22 0.30% CENTRAL EAST, C. EAST NET P/C, TOTAL EAST, DYSINGER EAST 17 0.20% . . 1 0.00% CENTRAL EAST, C. EAST NET P/C, TOTAL EAST, SPRN/DUNWOODIE 7 0.10% 4 0.00% .						1	0.00%		
CENTRAL EAST, C. EAST NET P/C, UPNY CON ED 14 0.20% . 1 0.00% 18 0.20% CENTRAL EAST, C. LAST NET P/C, UPNY CON ED, HQ-NY .								1	0.00%
CENTRAL EAST, C.L EAST NET P/C, UPNY CON ED, HQ-NY . CENTRAL EAST NET P/C, D		14	0.20%			1	0.00%	18	0.20%
CENTRAL EAST, C. EAST NET P/C, TOTAL EAST, DYSINGER EAST 380 4% 113 1% 2 0.00% 22 0.30% CENTRAL EAST, C. EAST NET P/C, TOTAL EAST, DYSINGER EAST 17 0.20% . . . 1 0.00% CENTRAL EAST, C. EAST NET P/C, TOTAL EAST, SPRN/DUNWOODIE 7 0.10% 4 0.00% 1 0.00% CENTRAL EAST NET P/C, DYSINGER EAST 70 0.80% 4 0.00% 8 0.10% CENTRAL EAST NET P/C, HQ-NY .								6	0.10%
CENTRAL EAST, C. EAST NET P/C, TOTAL EAST, DYSINGER EAST 17 0.20% . . . 1 0.00% CENTRAL EAST, C. EAST NET P/C, TOTAL EAST, SPRN/DUNWOODIE 70 0.10% 4 0.00% . . 4 0.00% CENTRAL EAST NET P/C, DYSINGER EAST 70 0.80% 4 0.00% 1 0.00% 8 0.10% CENTRAL EAST NET P/C, HQ-NY .		380	4%	113	1%	2	0.00%	22	0.30%
CENTRAL EAST NET P/C, DYSINGER EAST 70 0.80% 4 0.00% 1 0.00% 8 0.10% CENTRAL EAST NET P/C, HQ-NY .		17	0.20%					1	0.00%
CENTRAL EAST NET P/C, HQ-NY .	CENTRAL EAST, C. EAST NET P/C, TOTAL EAST, SPRN/DUNWOODIE	7	0.10%	4	0.00%			4	0.00%
CENTRAL EAST NET P/C, HQ-NY DYSINGER EAST . </td <td>CENTRAL EAST NET P/C, DYSINGER EAST</td> <td>70</td> <td>0.80%</td> <td>4</td> <td>0.00%</td> <td>1</td> <td>0.00%</td> <td>8</td> <td>0.10%</td>	CENTRAL EAST NET P/C, DYSINGER EAST	70	0.80%	4	0.00%	1	0.00%	8	0.10%
CENTRAL EAST NET P/C, SPRN/DUNWOODIE 115 1% 37 0.40% 312 4% 599 7% CENTRAL EAST NET P/C, SPRN/DUNWOODIE, DYSINGER EAST 1 0.00% . . 2 0.00% CENTRAL EAST NET P/C, SPRN/DUNWOODIE, HQ-NY .	CENTRAL EAST NET P/C, HQ-NY							233	3%
CENTRAL EAST NET P/C, SPRN/DUNWOODIE, DYSINGER EAST 1 0.00% . . . 2 0.00% CENTRAL EAST NET P/C, SPRN/DUNWOODIE HQ-NY .	CENTRAL EAST NET P/C, HQ-NY DYSINGER EAST							2	0.00%
CENTRAL EAST NET P/C, SPRN/DUNWOODIE HQ-NY .<	CENTRAL EAST NET P/C, SPRN/DUNWOODIE	115	1%	37	0.40%	312	4%	599	7%
CENTRAL EAST NET P/C, SPRN/DUNWOODIE, HQ-NY, DYSINGER EAST 1 0.00% CENTRAL EAST NET P/C, MOSES SOUTH 9 0.10% 1 0.00% .	CENTRAL EAST NET P/C, SPRN/DUNWOODIE, DYSINGER EAST	1	0.00%					2	0.00%
CENTRAL EAST NET P/C, MOSES SOUTH 9 0.10% 1 0.00% . </td <td>CENTRAL EAST NET P/C, SPRN/DUNWOODIE HQ-NY</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>55</td> <td>0.60%</td>	CENTRAL EAST NET P/C, SPRN/DUNWOODIE HQ-NY							55	0.60%
CENTRAL EAST NET P/C, MOSES SOUTH HQ-NY 1 0.00% CENTRAL EAST NET P/C, UPNY CON ED 13 0.10% 2 0.00% 9 0.10% 19 0.20% CENTRAL EAST NET P/C, UPNY CON ED, HQ-NY .	CENTRAL EAST NET P/C, SPRN/DUNWOODIE, HQ-NY, DYSINGER EAST							1	0.00%
CENTRAL EAST NET P/C, UPNY CON ED 13 0.10% 2 0.00% 9 0.10% 19 0.20% CENTRAL EAST NET P/C, UPNY CON ED, HQ-NY . </td <td>CENTRAL EAST NET P/C, MOSES SOUTH</td> <td>9</td> <td>0.10%</td> <td>1</td> <td>0.00%</td> <td></td> <td></td> <td></td> <td></td>	CENTRAL EAST NET P/C, MOSES SOUTH	9	0.10%	1	0.00%				
CENTRAL EAST NET P/C, UPNY CON ED, HQ-NY . <td>CENTRAL EAST NET P/C, MOSES SOUTH HQ-NY</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1</td> <td>0.00%</td>	CENTRAL EAST NET P/C, MOSES SOUTH HQ-NY							1	0.00%
CENTRAL EAST NET P/C, UPNY CON ED, SPRN/DUNWOODIE .	CENTRAL EAST NET P/C, UPNY CON ED	13	0.10%	2	0.00%	9	0.10%	19	0.20%
CENTRAL EAST NET P/C, UPNY CON ED, SPRN/DUNWOODIE HQ-NY 1 0.00% CENTRAL EAST NET P/C, TOTAL EAST 222 3% 79 0.90% 20 0.20% 22 0.30% CENTRAL EAST NET P/C, TOTAL EAST, DYSINGER EAST 6 0.10% .	CENTRAL EAST NET P/C, UPNY CON ED, HQ-NY							5	0.10%
CENTRAL EAST NET P/C, TOTAL EAST 222 3% 79 0.90% 20 0.20% 22 0.30% CENTRAL EAST NET P/C, TOTAL EAST, DYSINGER EAST 6 0.10% .								3	0.00%
CENTRAL EAST NET P/C, TOTAL EAST, DYSINGER EAST 6 0.10% .	CENTRAL EAST NET P/C, UPNY CON ED, SPRN/DUNWOODIE HQ-NY							1	0.00%
CENTRAL EAST NET P/C, TOTAL EAST, SPRN/DUNWOODIE 2 0.00% 1 0.00% . CENTRAL EAST NET P/C, TOTAL EAST, UPNY, CON ED 1 0.00% HQ-NY, DYSINGER EAST .	CENTRAL EAST NET P/C, TOTAL EAST	222	3%	79	0.90%	20	0.20%	22	0.30%
CENTRAL EAST NET P/C, TOTAL EAST, UPNY, CON ED 1 0.00% .	CENTRAL EAST NET P/C, TOTAL EAST, DYSINGER EAST	6	0.10%						
HQ-NY, DYSINGER EAST 1 0.00% MOSES SOUTH, HQ-NY 1 0.00% SPRN/DUNWOODIE, DYSINGER EAST 14 0.20% SPRN/DUNWOODIE, HQ-NY 14 0.20% TOTAL EAST, DYSINGER EAST .	CENTRAL EAST NET P/C, TOTAL EAST, SPRN/DUNWOODIE			2	0.00%	1	0.00%		
MOSES SOUTH, HQ-NY 1 0.00% SPRN/DUNWOODIE, DYSINGER EAST 14 0.20% SPRN/DUNWOODIE, HQ-NY 68 0.80% TOTAL EAST, DYSINGER EAST 3 0.00% 2 0.00% . . . TOTAL EAST, SPRN/DUNWOODIE .	CENTRAL EAST NET P/C, TOTAL EAST, UPNY, CON ED	1	0.00%						
MOSES SOUTH, HQ-NY 1 0.00% SPRN/DUNWOODIE, DYSINGER EAST 14 0.20% SPRN/DUNWOODIE, HQ-NY 68 0.80% TOTAL EAST, DYSINGER EAST 3 0.00% 2 0.00% . . . TOTAL EAST, SPRN/DUNWOODIE .	HQ-NY, DYSINGER EAST							1	0.00%
SPRN/DUNWOODIE, DYSINGER EAST 14 0.20% SPRN/DUNWOODIE, HQ-NY 68 0.80% TOTAL EAST, DYSINGER EAST 3 0.00% 2 0.00% TOTAL EAST, SPRN/DUNWOODIE . . 3 0.00% UPNY CON ED, DYSINGER EAST .								1	0.00%
SPRN/DUNWOODIE, HQ-NY 68 0.80% TOTAL EAST, DYSINGER EAST 3 0.00% 2 0.00% .								14	0.20%
TOTAL EAST, DYSINGER EAST 3 0.00% 2 0.00% . . . TOTAL EAST, SPRN/DUNWOODIE . . 3 0.00% . . . UPNY CON ED, DYSINGER EAST UPNY CON ED, HQ-NY .<								68	0.80%
TOTAL EAST, SPRN/DUNWOODIE 3 0.00% . <th< td=""><td></td><td>3</td><td>0.00%</td><td>2</td><td>0.00%</td><td></td><td></td><td></td><td></td></th<>		3	0.00%	2	0.00%				
UPNY CON ED, DYSINGER EAST 3 0.00% UPNY CON ED, HQ-NY 11 0.10%		-							
UPNY CON ED, HQ-NY		-						3	0.00%
								11	
	UPNY, CON ED, SPRN/DUNWOODIE			3	0.00%			16	0.20%

UPNY CON ED, SPRN/DUNWOODIE, DYSINGER EAST							1	0.00%
UPNY CON ED, SPRN/DUNWOODIE, HQ-NY	-	•	•	•		•	2	0.00%
WEST CENTRAL, DYSINGER EAST	25	0.30%	. 4	0.00%	3	0.00%	15	0.20%
WEST CENTRAL, SPRN/DUNWOODIE	20	0.0070	1	0.00%	Ŭ	0.0070	1	0.00%
WEST CENTRAL, SPRN/DUNWOODIE, DYSINGER EAST							2	0.00%
WEST CENTRAL, CENTRAL EAST NET P/C	88	1%			1	0.00%	12	0.10%
WEST CENTRAL, CENTRAL EAST NET P/C, DYSINGER EAST	20	0.20%					14	0.20%
WEST CENTRAL, CENTRAL EAST NET P/C, SPRN/DUNWOODIE							6	0.10%
WEST CENTRAL, C. EAST NET P/C, SPRN/DUNWOODIE, DYSINGER EAST				-	-	-	5	0.10%
WEST CENTRAL, CENTRAL EAST NET P/C, TOTAL EAST	3	0.00%						
WEST CENTRAL, CENTRAL EAST	8	0.10%						
WEST CENTRAL, CENTRAL EAST, DYSINGER EAST	2	0.00%						
WEST CENTRAL, CENTRAL EAST, TOTAL EAST	1	0.00%						
WEST CENTRAL, CENTRAL EAST, CENTRAL EAST NET P/C	24	0.30%						
WEST CENTRAL, C. EAST, C. EAST NET P/C, DYSINGER EAST	7	0.10%						
WEST CENTRAL, C. EAST, C. EAST NET P/C, SPRN/DUNW, DYS. EAST							1	0.00%
WEST CENTRAL, C. EAST, C. EAST NET P/C, TOTAL EAST	4	0.00%						
	=====	=====	=====	=====	=====	=====	=====	=====
	4664	53%	1293	15%	476	5%	3361	38%



Appendix E – NYISO Operating

Interfaces & OASIS Transmission Paths

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NYISO OPERATING INTERFACES & OASIS TRANSMISSION PATHS

ENTRAL EAST			
	Name	Line ID	Voltage(kV)
	Edic-New Scotland*	14	345
	Marcy-New Scotland*	UNS-18	345
	Porter-Rotterdam*	30	230
	Porter-Rotterdam*	31	230
	Plattsburgh- Grand Isle	PV-20	115
	Inghams-East Springfield	942	115
	Inghams CD-ED bus tie	PAR	115
	Inghams CD-ED bus tie	R81 (N.O.)	115

TOTAL EAST

Central-Capital/MidHudson

	Name	Line ID	Voltage(kV)
	Coopers Corners-Rock Tavern*	CCRT-34	345
	Coopers Corners-Rock Tavern*	CCRT-42	345
	Edic-New Scotland*	14	345
	*Fraser-Gilboa	35	345
	Marcy-New Scotland*	UNS-18	345
	Porter-Rotterdam*	30	230
	Porter-Rotterdam*	31	230
	*Inghams-East Springfield	941	115
	Inghams CD-ED bus tie	PAR	115
	West Woodbourne*115/69	T152	BK
PJM Ea	st-Capital/MidHudson		
	Branchburg-Ramapo*	5018	500
	S. Mahwah-Waldwick*	J3410	345
	S. Mahwah-Waldwick*	K3411	345
PJM Ea	st-New York City		
	Hudson-Farragut*	C3403	345
	Hudson-Farragut*	B3402	345
	Linden-Goethals*	A2253	230
Adirond	ack-NE VT N		

NYISO OPEATING INTERFACES & OASIS TRANSMISSION PATHS

MOSES SOUTH						
Adirondack-Central	Adirondack-Central					
Name	Line ID	Voltage (kV)				
*Massena-Marcy	MSU-1	765				
*Moses Adirondack	MA-1	230				
*Moses Adirondack	MA-2	230				
*Dennison-Colton	4	115				
*Dennison-Colton	5	115				
*Alcoa-N. Ogdensburg	13	115				
*Colton-Malone	3	115				

Frontier-Genessee		
Name	Line ID	Voltage (kV)
*Kintigh-Rochester (Sta 80)	SR-1/39	345
Niagara-Rochester*	NR-2	345
*Stolle Road-Meyer	67	230
*Andover-Palmiter	932	115
*Lockport-Batavia	107	115
*Lockport-N. Akron	108	115
*Lockport-Oakfield	112	115
*Lockport-Sweden 1	111	115
*Lockport-Sweden 3	113	115
*Lockport-Telegraph	114	115

WEST CENTRAL

Name	Line ID	Voltage(kV)
*Pannell Road-Clay	PC-1	345
Pannell Road-Clay*	PC-2	345
*Stolle-Meyer	67	230
*Andover-Palmiter	932	115
Macedon-Quaker*	930	115
*Mortimer-Elbridge	1	115
*Mortimer-Elbridge	2	115
*Pannell Road-Farmington	4	115
*Quaker Road-Sleight Road	980	115
Station 82-South Perry	906	115
*Clyde 199(RG&E) – Sleight R (NYS)	d.	115
Clyde199 – Clinton Corn		115
*Farmington (RG&E) NMPC		115
Farmington #1		34.5/115
Farmington-#4		34.5/115

NYISO OPERATING INTERFACES & OASIS TRANSMISSION PATHS

UPNY-CONED

Capital/MidHudson-Westchester				
Name	Line ID	Voltage(kV)		
Ladentown-Buchanan South*	Y88	345		
*Pleasant Valley-Wood St.	F30	345		
*Pleasant Valley-E. Fishkill	F36	345		
*Pleasant Valley-E. Fishkill	F37	345		
*Pleasant Valley-Wood St.	W81	345		
*Ramapo-Buchanan North	Y94	345		
Roseton-E. Fishkill*	305	345		
*Fishkill Plains-Sylvan Lake	A/990	115		
East Fishkill *115/345		345/115		

SPRAINBROOK-DUNWOODIE SOUTH

Name	Line ID	Voltage(kV)	
*Dunwoodie-Rainey	71	345	
*Dunwoodie-Rainey	72	345	
Sprain Brook-Tremont*	28	345	
*Sprain Brook-West 49th Street	M51	345	
*Sprain Brook-West 49th Street	M52	345	
Lake Success - Jamaica	903	138	
Valley Stream - Jamaica	901	138	
*Dunwoodie-Sherman Creek	99031	138	
Dunwoodie-Sherman Creek*	99032	138	
*Dunwoodie-East 179th Street	99153	138	

NEW ENGLAND - NEW YORK

Adirondack-NE VT N		
Name	Line ID	Voltage (kV)
*Plattsburg-Grand Isle	PV-20	115
Capital/MidHudson-NE NU S		
*Pleasant Valley-Long Mtn.	398	345
Capital/MidHudson-NE VT/NE/NU		
*Alps-Berkshire	393	345
Rotterdam-Bear Swamp*	E205W	230
North Troy-*Hoosick-Bennington	6	115
*Whitehall-No. Rutland	7/K37	115
Long Island-NE NU		
*Northport-Norwalk Harbor	1385	138

ľ		
PJM East-New York City		
Name	Line ID	Voltage (kV)
Hudson-Farragut*	C3403	345
Hudson-Farragut*	B3402	345
Linden-Goethals*	A2253	230
PJM West-Central		
*Homer City-Watercure	30	345
E. Towanda-Hillside*	70	230
Tiffany-Goudey	952	115
*E. Sayre-N. Waverly	956	115
PJM West-Frontier		
*Homer City-Stolle Road	37	345
Erie South-South Ripley*	69	230
Falconer-Warren*	171	115
PJM East-Capital/MidHudson		
Branchburg-Ramapo*	5018	500
S. Mahwah-Waldwick*	J3410	345
S. Mahwah-Waldwick*	K3411	345
note: HQ-NYISO is MSC7040 line flow alone		
HQ-Adirondack		
Name	Line ID	Voltage(kV)
*Chateauguay-Massena	MSC7040	765
Rosemont-Dennison*	1	115

NYISO OPERATING INTERFACES & OASIS TRANSMISSION PATHS

Ontario (IMO)-NY

Rosemont-Dennison*

Ontario East-Adirondack				
Name	Line ID	Voltage (kV)		
Saunders – St.Lawrence/FDR*	L33P	240		
Saunders – St.Lawrence/FDR*	L34P	230		
Ontario South-Frontier				
Beck-Niagara*	PA301	345		
Beck-Niagara*	PA302	345		
Beck-Niagara*	PA27	230		
*Beck-Packard	BP76	230		

2

115

Westchester - Long Island			
Name	Line ID	Voltage (kV)	
*Dunwoodie-Shore Road	Y50	345	
*Sprain Brook-East Garden City	Y49	345	
New York City - Long Island			
Name	Line ID	Voltage (kV)	
Jamaica-Valley Stream*	901L&M	138	
Jamaica-Lake Success*	903	138	

NYISO NON-OPERATING INTERFACES & MISC. FLOWS

NY-Ontario Circulation

NAME

Ontario (IMO)-NY Schedule

Ontario (IMO)-NY Actual (Negative)

*Beck-TSC 105 (Negative)

*Beck-TSC 106 (Negative)

UPNY-SENY - (not an operating interface)			
NAME	LINE ID	VOLTAGE (kV)	
*Leeds-Pleasant Valley	91	345	
*Leeds-Pleasant Valley	92	345	
*Leeds-Hurley	301	345	
Long Mtn-Pleasant Valley*	398	345	
Unionville-N. Catskill*	2	115	
Hudson-Pleasant Valley *	12	115	
Blue Stores-Pl Valley*	8	115	
Blue Stores-Pl Valley*	13	115	
W. Woodbourne	115/69*	115/69	
Branchburg-Ramapo*	5018	500	
*Coopers Corners-Rock Tavern	CCRT-34	345	
*Coopers Corners-Rock Tavern	CCRT-42	345	

SENY - IMPORT/UPNY - SENY CLOSED -

(not an operating interface)			
NAME	LINE ID	VOLTAGE (kV)	
UPNY-SENY Plus the following:			
*Waldwick-South Mahwah	K3411	345	
*Waldwick-South Mahwah	J3410	345	
Hudson-Farragut*	B3402	345	
Hudson-Farragut*	C3403	345	
Linden-Goethals*	A2253	230	
*Norwalk-Northport	1385	138	

NYISO NON-OPERATING INTERFACES & MISC. FLOWS

WEST-CENTRAL CLOSED - (not an operating interface)				
NAME	LINE ID	VOLTAGE (kV)		
All West-Central Ties plus the following:				
Saunders – St.Lawrence/FDR*	L33P*	230		
Saunders – St.Lawrence/FDR*	L34P*	230		
All PJM - NYISO Ties except:			I	
*Homer City - Stolle Road	37	345		
Erie South-South Ripley*	69	230		
*Warren-Falconer	171	115		

SPRAIN BROOK -DUNWOODIE SOUTH CLOSED -(not an operating interface)					
NAME	LINE ID	VOLTAGE (kV)			
All Sprain Brook-Dunwoodie South Ties plus the following:					
Hudson - Farragut	B3402	345			
Hudson - Farragut	C3403	345			
Linden - Goethals	A2253	230			

VOLNEY EAST OPEN				
NAME	LINE ID	VOLTAGE (kV)		
Oakdale - Fraser	32	345		
Oakdale -Delhi	919	115		
Willets - E. Norwich	945	115		
Katelville - Jennison	943	115		
Clay - Edic	1-16	345		
Clay - Edic	2-15	345		
JA Fitzpatrick - Edic	FE-1	345		
Lighthouse Hill - Black River	6	115		
Lighthouse Hill - E. Watertown	5	115		
Teall Ave - Oneida	2	115		
Teall Ave - Bridgeport	5	115		
Whitman - Oneida	5	115		
Volney - Marcy	VU-19	345		

VOLNEY EAST CLOSED			
NAME	LINE ID	VOLTAGE (kV)	
All Volney East Open Ties plus the follow	ing:		
Branchburg - Ramapo	5018	500	
Hudson - Farragut	B-3402	345	
Hudson – Farragut	C-3403	345	
Linden - Goethals	A-2253	230	
Waldwick - So. Mahwah	K-3411	345	
Waldwick - So. Mahwah	J-3410	345	
Saunders - St.Lawrence/FDR*	L34P	230	
Saunders - St.Lawrence/FDR*	L33P	230	

NYISO NON-OPERATING INTERFACES & MISC. FLOWS

Line Name	Id	Voltage	Ι	Π	III
Dunwoodie - Rainey	71	345	Х	Х	Х
Dunwoodie - Rainey	72	345	Х	Х	Х
Sprainbrook - W. 49 St.	M51	345	Х	Х	Х
Sprainbrook - W. 49 St.	M52	345	Х	Х	Х
Sprainbrook - Tremont	X28	345	Х	Х	Х
Dunwoodie So E. 179 St.	99153	138	Х	Х	Х
Dunwoodie No Sherman Creek	99031	138	Х	Х	Х
Dunwoodie No Sherman Creek	99032	138	Х	Х	Х
Lake Success - Jamaica	903	138	Х	Х	
Valley Stream - Jamaica	901	138	Х	Х	
Hudson - Farragut	B2402	345		Х	Х
Hudson - Farragut	C3403	345		Х	Х
Linden - Goethals	A2253	230		Х	Х
Sprainbrook - E.G.C.	Y49	345			Х
Dunwoodie - Shore Rd.	Y50	345			Х
Norwalk - Northport	1385	138			Х

Sprainbrook/Dunwoodie South - Con Ed Cable Interface Definitions

	Interface Definitions	Dept.
Ι	Sprainbrook/Dunwoodie So. and Con Edison Cable Interface	Oper
II	Con Edison NYC Cable Interface - Closed	ConEd Oper
III	Sprainbrook/Dunwoodie So Closed	Plan