NYISO Fuel Entry Thresholds Effective Starting October 19, 2014 2015

Fuel Price Thresholds (RLS generator fuel burdened price basis)						
Fuel Group	RLS Fuel Type Name	Fuel Type Detailed Description	Non Volatile Periods \$/mmBtu Real Time	Non Volatile Periods % Real Time	Non Volatile Periods \$/mmBtu Day Ahead	Non Volatile Periods % Day Ahead
NG1	NG TRANSCO Z6NY	Argus North American Natural Gas: Transco Zone 6 NY	\$0.85	10%	\$0.85	10%
	NG ALGONQUIN	Argus North American Natural Gas: Algonquin Citygates	\$0.85	10%	\$0.85	10%
	NG TEXAS EAST M3	Argus North American Natural Gas: Texas Eastern Zone M3	\$0.85	10%	\$0.85	10%
	NG IROQUOIS Z2	Argus Natural Gas Americas: Iroquois Zone 2 day-ahead index	\$0.85	10%	\$0.85	10%
	NG TENNESSEE ZONE 6	Argus Natural Gas Americas: Natural gas hub TGP zone 6 day-ahead Index	\$0.85	10%	\$0.85	10%
	75 TRANSCO 25 IROQUS	Blend of 75 % NG TRANSCO Z6NY and 25% NG IROQUOIS	\$0.85	10%	\$0.85	10%
	50 TRANSCO 50 OIL #6	Blend of 50 % NG TRANSCO Z6NY and 50% OIL #6	\$0.85	10%	\$0.85	10%
	75 TRANSCO 25 OIL #6	Blend of 75 % NG TRANSCO Z6NY and 25% OIL #6	\$0.85	10%	\$0.85	10%
	80 TRANSCO 20 OIL #6	Blend of 80 % NG TRANSCO Z6NY and 20% OIL #6	\$0.85	10%	\$0.85	10%
NG2	NG DOMINION SP	Argus North American Natural Gas: Dominion South Point	\$0.40	10%	\$0.40	10%
	NG DOMINION NP	Argus North American Natural Gas: Dominion North Point	\$0.40	10%	\$0.40	10%
	NG NIAGARA	Argus North American Natural Gas: Niagara	\$0.40	10%	\$0.40	10%
	NG COLUMBIA	Argus North American Natural Gas: Col Gas Appalachia	\$0.40	10%	\$0.40	10%
	NG NIT/AECO	Argus Natural Gas Americas: Natural gas hub NIT/AECO day-ahead Index	\$0.40	10%	\$0.40	10%
	NG HENRY HUB	Argus Natural Gas Americas: Natural gas hub Henry Hub day-ahead Index	\$0.40	10%	\$0.40	10%
NG3	NG IROQUOIS	Argus North American Natural Gas: Iroquois Waddington	\$0.80	10%	\$0.80	10%
Oil1	OIL #6 PRICE INDEX	Argus US Products: Fuel oil No6 0.3% high-pour NYH	\$0.55	10%	\$0.55	10%
	75 OIL #6, 25 IROQUS	Blend of 75 % OIL #6 and 25% NG IROQUOIS	\$0.55	10%	\$0.55	10%
	25 TRANSCO 75 OIL #6	Blend of 25 % NG TRANSCO Z6NY and 75% OIL #6	\$0.55	10%	\$0.55	10%
Oil2	AVG FUEL OIL #2	Argus US Products: Heating Oil 2000ppm NYH delivered	\$0.95	10%	\$0.95	10%
	AVG KEROSENE	Argus US Products: Jet/kerosene 55NYH cargo	\$0.95	10%	\$0.95	10%
	ULSD 15ppm NYH barge	Argus US Products: Diesel 15ppm NYH barge - Low	\$0.95	10%	\$0.95	10%
Fuel	Type Switch Thresholds (F	RLS generator fuel burdened price basis)				
From Fuel Group		To Fuel Group	Non Volatile Periods \$/mmBtu Real Time	Non Volatile Periods % Real Time	Non Volatile Periods \$/mmBtu Day Ahead	Non Volatile Periods % Day Ahead
NG1, NG2, NG3		Oil1	\$20.62	n/a	\$20.62	n/a
Oil1		NG1 NG2 NG3	\$20.62	n/a	¢20.62	n/2

Oil1 \$20.62 NG1, NG2, NG3 n/a \$20.62 n/a NG1, NG2, NG3 Oil2 \$25.94 n/a \$25.94 n/a Oil2 \$25.94 \$25.94 NG1, NG2, NG3 n/a n/a NG1 NG2 \$7.51 n/a \$7.51 n/a NG2 NG1 \$7.51 n/a \$7.51 n/a

Notes:

The ability to update fuel index types and the corresponding fuel burden available to the generator for Day-Ahead and Real-Time reference levels continues to be available through the RLS application.

All Day-Ahead or Real-Time generator bids that include fuel information are validated against the above listed Dollar and Percent thresholds as well as RLS permissions before reference prices are adjusted at the respective market close.

The ability to have Real-Time reference prices adjusted at market close using fuel information entered on the generator bid has been active since October 2010.

The ability to have Day-Ahead reference prices adjusted at market close using fuel information entered on the generator bid has been active since June 2014.

To learn more about the validation calculations, refer to the RLS User's Guide Appendix B for sample calculations. The RLS Users Guide is available on the NYISO website.

Non-Volatile period fuel type thresholds based on difference in price of the two fuel types plus \$7/mmBtu, recent one-month ave (data 4/16/14-5/15/14).

Non-Volatile period price thresholds based on non-winter data from 3/19/13 - October 2014

Posting as of: 10/19/2014 2015