

Accounting and Billing Course Acronyms and Selected Terms

ACE	Area Control Error
ADD	Automated Data Delivery
AGC	Automatic Generation Control
AS	Ancillary Service
BalMkt	Balancing Market
BCG	Bid Cost Guarantee
BDL	Bad Debt Loss
BPCG	Bid Production Cost Guarantee
CA	Control Area
CngCh	Congestion Charge
CngCr	Congestion Credit
CSI	Customer Settlement Interface
CTS	Coordinated Transaction Scheduling
DA	Day-Ahead
DADRP	Day-Ahead Demand Response Program
DAM	Day Ahead Market
DAMAP	Day Ahead Margin Assurance Payment
DARU	Day Ahead Reliability Unit
DR	Demand Response
DRP	Demand Reduction Provider
DSASP	Demand-Side Ancillary Service Program
DSS	Decision Support System
ECA	Extraordinary Corrective Action
EDRP	Emergency Demand Response Program
EMS	Energy Management Systems
EOP	Economic Operating Point
EQR	Electric Quarterly Report
FBC	Final Bill Closeout
FcstRdr	(BPCG) Forecasted Remainder
FERC	Federal Energy Regulatory Commission
FIC	Financial Impact Charge
FinImpCh	Financial Impact Charge (FIC)
FIP	Flexible Invoice Period
FRP	Financially Responsible Party
GT	Gas Turbine
GTR	Grandfathered Transmission Right
GWh	Gigawatt-hour
HAM	Hour Ahead Market
HB	Hour Beginning
ICAP	Installed Capacity
ICAP AMS	Installed Capacity Automated Market System
IM	Instantaneous Metering
ImECA	Import Extraordinary Corrective Action
Inj	Injection
ISO	(NY) Independent System Operator
ISO-NE	Independent System Operator-New England
kV	kilovolt

kW	kilowatt
kWh	kilowatt-hour
LBMP	Locational Based Marginal Pricing
LBMP	LBMP Transaction
LI	Long Island
LOC	Lost Opportunity Cost
LRR	Local Reliability Rule
LSE	Load Serving Entity
Lss	Loss
M2M	Market-to-Market Coordination
MA	Meter Authority
MCP	Marginal Clearing Price
MDSP	Meter Data Service Provider
MIS	(NYISO) Market Information System
MOB(C)	Minimum Oil Burn (Compensation)
MP	Market Participant
MPUG	Market Participant User's Guide
MSE	Meter Service Entity
MSP	Meter Service Provider
MST	Market Administration & Control Area Services Tariff
MVAR	Mega Volt-Amperes Reactive
MW	Megawatt
MWh	Megawatt-hour
NASR	Net Ancillary Services Revenue
NS	Non-Spinning
NTAC	NYP&A Transmission Adjustment Charge
NYC	New York City
NYCA	New York Control Area
NYP&A	New York Power Authority
NYS PSC	New York State Public Service Commission
OASIS	Open Access Same-Time Information System
OATT	Open Access Transmission Tariff
OOM	Out of (economic) merit
PAR	Phase Angle Regulator
PI	Performance Index
PJM	Pennsylvania-New Jersey-Maryland Interconnection
PLU	Penalty Limit for Undergeneration
POI	Point of Injection
POW	Point of Withdrawal
PPL	Positive Penalty Limit
PrCap	Price Capped
PS	Power Supplier
PTID	Point Identification
PTP	Point-to-Point Transaction
PTS	Performance Tracking System
PURPA	Public Utilities Regulatory Policy Act
ROS	Rest-of-State
RPU	Reserve Pick Up

RRA	Regulation Revenue Adjustment
RS	Rate Schedule
RT	Real Time
RTC	Real Time Commitment
RTD	Real Time Dispatch
RTM	Real Time Market
RTO	Regional Transmission Organization
RTU	Remote Terminal Units
S, SC, & D	Scheduling, System Control, and Dispatch
SCR	Special Case Resources
SCADA	Supervisory Control and Data Acquisition
SCADA AGC	Supervisory Control and Data Acquisition Automatic Generation Control
SCUC	Security Constrained Unit Commitment
SD	Shutdown
SDX	Settlement Data Exchange
SprZn	Superzone
Src	Source
SRE	Supplemental Resource Evaluation
SU	Startup
SZ	Subzone
TB	(NYISO) Technical Bulletin
TC	Transaction Customer
TCC	Transmission Congestion Contract
TD	Transmission District
THEO	Trading Hub Energy Owner
TIE	Technical Information Exchange
TO	Transmission Owner
TOL	Transmission Owner (TO) Load
TOU	Time-of-use
TransCnt	Transaction Contract
TSC	Transmission Service Charge
TUC	Transmission Usage Charge
UAE	Unaccounted-for Energy
UCAP	Unforced Capacity
UOL_E	Upper Operating Limit Normal
UOL_N	Upper Operating Limit Emergency
VAR	Volt-Amperes Reactive
VBE	Virtual Bidding Entity
VL	Virtual Load
VS	Virtual Supply
VSS	Voltage Support Service
VT	Virtual Trading
WD	Withdrawal
WT	Wheel-Through