

## NYMOC Acronyms

AEFORd	Average Equivalent Forced Outage Rate on demand
AH	Available Hours
BFP	Boiler Feed Pump
С	Net Maximum Capacity (NMC) during derate event
CC	Combined Cycle
CLR	Capacity Limited Resource
CSV	Comma Separated Value
D	Capacity Derate for Outage (NDC-NAC)
D1	Unplanned (Forced) Derating-Immediate
D2	Unplanned (Forced) Derating-Delayed
D3	Unplanned (Forced) Derating-Postponed
D4	Maintenance Derating
DAM	Day Ahead Market
DEC	Department of Environmental Conservation
DISCO	Distribution Company
DM	Maintenance Derating Extension
DMNC	Dependable Maximum Net Capability
DP	Planned Derating Extension
DRI	(NERC GADS) Data Reporting Instructions
EAF	Equivalent Availability Factor
EDL	Energy Duration Limitation
EFDH	Equivalent Forced Derated Hours
EFOH	Equiv Full Forced Outage Hours
EFORd	Equivalent Forced Outage Rate on demand
ELR	Energy Limited Resource
ESP	Electro-Static Precipitator
FO	Forced Outage (not an official Event Type code, used generically)
FOH	Full Forced Outage Hours
GADS	Generating Availability Data System
GENCO	Generating Company
GSU	Generator Step-Up Transformer
GT	Gas Turbine
ICAP	Installed Capacity
ID	Induced Draft
IEEE	Institute of Electrical and Electronic Engineers
lifo	ICAP Ineligible Forced Outage
IR	Inactive Reserve
IRM	Installed Reserve Margin
itoa	integrated Tools for Operations Application
LP	Low Pressure
MB	Mothballed
ME	Maintenance Outage Extension
MIS	(NYISO) Market Information System



MO	Maintenance Outage
MST	(NYISO) Market Services Tariff
NAC	Net Available Capacity
NAG	Net Actual Generation
NC	Non-curtailing Event
NDC	Net Dependable Capacity
NERC	North American Electric Reliability Corporation
NMC	Net Maximum Capacity
NOx	Oxides of Nitrogen
NPCC	Northeast Power Coordinating Council
NYCA	New York Control Area
NYSRC	New York State Reliability Council
OATT	(NYISO) Open Access Transmission Tariff
ОМС	Outside Management Control
OOS	Out of Service
PD	Planned Derating
PE	Planned Outage Extension
PF	Performance Factor
PLW	Peak Load Window
РО	Planned Outage
PSC	(NYS) Public Service Commission
RS	Reserve Shutdown
RSH	Reserve Shutdown Hours
RT(M)	Real Time Market
RU	Retired
SCR	Special Case Resource
SF	Startup Failure
SH	Service Hours
SO <sub>2</sub>	Sulfur di Oxide
ST	Steam Turbine
T	Avg Time Between Calls for a unit to run
 Tp	Derate Elapsed Time
T <sub>De</sub>	End of Derate Event
T <sub>Ds</sub>	Start of Derate Event
TRANSCO	Transmission Company
U1	Unplanned (Forced) Outage-Immediate
U2	Unplanned (Forced) Outage-Delayed
U3	Unplanned (Forced) Outage-Postponed
UCAP	Unforced Installed Capacity
UCAI	onforced instance capacity