

## Demand Response In-Depth Course Acronyms

ACE	Area Control Error
ACHL	Average Coincident Host Load
ACL	Average Coincident Load
A/D	Analog to Digital
AGC	Automatic Generation Control
AHL	Adjusted Host Load
AMD	Actual Metered Demand
AMR	Automatic Meter Reading
AMS	Automated Market System
ANSI	American National Standards Institute
AVR	Automatic Voltage Regulator
BCG	Bid Cost Guarantee
BPCG	Bid Production Cost Guarantee
BTM:NG	Behind-the-Meter Net Generator
CBL	Customer Baseline Load
CHP	Combined Heat and Power
CMD	Committed Maximum Demand
COS	Change of Status
CRIS	Capacity Resource Interconnection Service
CSI	Customer Settlements Interface
CSP	Curtailment Service Providers
CT	Current Transformer
DA	Day-Ahead
DADRP	Day-Ahead Demand Response Program
DAM	Day Ahead Market
DAMAP	Day Ahead Margin Assurance Payment
DCE	DER Coordination Entity
DCEA	DCE Aggregation
DER	Distributed Energy Resources
DMGC	Dependable Maximum Gross Capability
DMNC	Dependable Maximum Net Capability
DNP3	Distributed Network Protocol Version 3
DR	Demand Response
DRIS	Demand Response Information System
DRO	Demand Response Operations
DRP	Demand Reduction Provider
DSASP	Demand-Side Ancillary Service Program
DSR	Demand Side Resource
DSS	Decision Support System
EDC	Economic Dispatch Control
EDRP	Emergency Demand Response Program
EFOR <sub>b</sub>	Equivalent Demand Forced Outage Rate
EMS	Energy Management System
ERR	Emergency Response Rate

<b>EUC</b>	End Use Customer
<b>FERC</b>	Federal Energy Regulatory Commission
<b>FIP</b>	Flexible Invoice Period
<b>GADS</b>	Generating Availability Data System
<b>GSU</b>	Generator Step Up (Transformer)
<b>HAM</b>	Hour Ahead Market
<b>HB</b>	Hour Beginning
<b>HVAC</b>	Heating, Ventilation, and Air Conditioning
<b>Hz</b>	Hertz
<b>ICAP</b>	Installed Capacity
<b>ICCP</b>	Inter-Control Center Communications Protocol
<b>ICE</b>	Installed Capacity Equivalent
<b>IED</b>	Intelligent Electronic Device
<b>IP</b>	Internet Protocol
<b>IRM</b>	Installed Reserve Margin
<b>ISO</b>	(NY) Independent System Operator
<b>IT</b>	Information Technology
<b>kV</b>	Kilovolt
<b>kW</b>	Kilowatt
<b>kWh</b>	Kilowatt Hour
<b>LBMP</b>	Locational Based Marginal Pricing
<b>LI</b>	Long Island
<b>LSE</b>	Load Serving Entity
<b>MA</b>	Meter Authority
<b>MCP</b>	Marginal Clearing Price
<b>MDSP</b>	Meter Data Service Provider
<b>Min Gen</b>	Minimum Generation
<b>MIS</b>	(NYISO) Market Information System
<b>MMA</b>	Market Mitigation and Analysis Department
<b>MP</b>	Market Participant
<b>MPM</b>	Market Power Mitigation
<b>MPUG</b>	Market Participant User's Guide
<b>MR</b>	Member Relations
<b>MSP</b>	Meter Service Provider
<b>MST</b>	Market Administration & Control Area Services Tariff
<b>MVAr</b>	Mega Volt-Amperes Reactive
<b>MW</b>	Megawatt
<b>MWh</b>	Megawatt-hour
<b>NAESB</b>	North American Energy Standards Board
<b>NERC</b>	North American Electric Reliability Corporation
<b>NPCC</b>	Northeast Power Coordinating Council
<b>NYCA</b>	New York Control Area
<b>NYCRR</b>	New York Codes, Rules, and Regulations
<b>NYS PSC</b>	New York State Public Service Commission
<b>NYS</b>	New York State
<b>NYS DEC</b>	New York State Department of Environmental Conservation

<b>NYSRC</b>	New York State Reliability Council
<b>OATT</b>	Open Access Transmission Tariff
<b>OOP</b>	Out-of-Period
<b>PECP</b>	Prior Equivalent Capability Period
<b>PI</b>	Performance Index
<b>PLC</b>	Programmable Logic Controller
<b>PMPC</b>	Proven Maximum Production Capability
<b>PSC</b>	(NY) Public Service Commission
<b>PT</b>	Potential Transformer
<b>PTID</b>	Point Identification
<b>PTS</b>	Performance Tracking System
<b>REV</b>	Reforming the Energy Vision
<b>RIP</b>	Responsible Interface Party
<b>RLGF</b>	Regional Load Growth Factor
<b>RPU</b>	Reserve Pick Up
<b>RRR</b>	Regulation Response Rate
<b>RT</b>	Real Time (market)
<b>RTC</b>	Real Time Commitment
<b>RTD</b>	Real Time Dispatch
<b>Rt Schd</b>	Rate Schedule
<b>RTU</b>	Remote Terminal Unit or Remote Telemetry Unit
<b>SCA</b>	Small Customer Aggregation
<b>SCADA</b>	Supervisory Control and Data Acquisition
<b>SCR</b>	Special Case Resources
<b>SCUC</b>	Security Constrained Unit Commitment
<b>SENY</b>	Southeastern New York
<b>S SC &amp; D</b>	Scheduling, System Control, and Dispatch
<b>S/U</b>	Startup or Step-up
<b>TB</b>	(NYISO) Technical Bulletin
<b>TDRP</b>	Targeted Demand Response Program
<b>TF</b>	Translation Factor
<b>TLF</b>	Transmission (District) Loss Factor
<b>TO</b>	Transmission Owner
<b>TOU</b>	Time-of-use
<b>UCAP</b>	Unforced Capacity
<b>UOL<sub>E</sub></b>	Upper Operating Limit Emergency
<b>UOL<sub>N</sub></b>	Upper Operating Limit Normal
<b>VAR</b>	Volt-Amperes Reactive
<b>VSS</b>	Voltage Support Service
<b>WNF</b>	Weather Normalization Factor