

Intermediate ICAP Acronyms

AEFOR_D	Average Equivalent Demand Forced Outage Rate
AHL	Adjusted Host Load
AMS	(ICAP) Automated Market System
AUF	Average Unavailability Factor
BIC	Business Issues Committee
BPCG	Bid Production Cost Guarantee
BSM	Buyer-Side Mitigation
BTMNG	Behind The Meter Net Generation
CA	Control Area
CAF	Capacity Accreditation Factor
CARC	Capacity Accreditation Resource Class
CARL	Control Area Resource Load
CC	Combined Cycle
CE	Consolidated Edison
CHG&E	Central Hudson Gas & Electric
CLR	Capacity Limited Resource
CONE	Cost of New Entry
CRIS	(External) Capacity Resource Interconnection Service
CSC	Cross Sound Cable
CSI	Customer Settlements Interface
CSR	Co-located Storage Resource
DA	Day-Ahead
DAM	Day Ahead Market
DC	Direct Current
DCR	Demand Curve Reset
DER	Distributed Energy Resources
DMGC	Dependable Maximum Gross Capability
DMNC	Dependable Maximum Net Capability
DR	Demand Response
DRP	Demand Reduction Provider
DSS	Decision Support System
EAS	Energy Ancillary Service
EBT	Export Bilateral Transaction
ECR	External CRIS Rights
EDL	Energy Duration Limitation
EDR	External-to-ROS Deliverability Rights
EDT	Eastern Daylight Time
EF	Examined Facility
EFOR_D	Equivalent Demand Forced Outage Rate
ELR	Energy Limited Resource
EOP	Emergency Operating Procedure
EPC	Export Purchased Capacity
ESR	Energy Storage Resource
ETCNL	Existing Transmission Capacity for Native Load.
FCFS	First Come First Served

FERC	Federal Energy Regulatory Commission
FIP	Flexible Invoice Period
FPL	Forecasted Peak Load
GADS	Generating Availability Data System
GFC	Going Forward Costs
GFR	Grandfathered Transmission Right
GO	Generator Owner
GT	Gas Turbine
GWh	Gigawatt-hour
HAM	Hour Ahead Market
HB	Hour Beginning
HQ	Hydro-Quebec
HTP	Hudson Transmission Project (Scheduled Line)
Hz	Hertz
ICAP	Installed Capacity
ICAPWG	ICAP Working Group
ICE	Installed Capacity Equivalent
IESO	Independent Electricity System Operator (of Ontario)
IPR	Intermittent Power Resource
IRM	Installed Reserve Margin
IRS	ICAP Reference System
ISO	(NY) Independent System Operator
ISO-NE	Independent System Operator-New England
kV	kilovolt
kW	Kilowatt
LBMP	Locational Based Marginal Pricing
LCR	Locational Capacity Requirement
LCRoR	Limited Control Run of River
LEC	Locational Export Capacity
LEF	Locality Exchange Factor
LEM	Locality Exchange MWs
LI	Long Island
LIPA	Long Island Power Authority
LOC	Lost Opportunity Cost
LOLE	Loss of Load Expectation
LSE	Load Serving Entity
MC	Management Committee
MCP	Market Clearing Price
MCZ	Mitigated Capacity Zone
MIS	(NYISO) Market Information System
MIWG	Market Issues Working Group
MMA	Market Mitigation and Analysis Department
MMU	Market Monitoring Unit
MNC	Mitigation Net Cone
MP	Market Participant
MPUG	Market Participant User's Guide
MST	Market Administration & Control Area Services Tariff

MW	Megawatt
MWh	Megawatt-hour
NE	New England
NERC	North American Electric Reliability Corporation
NG	National Grid
NMPC	Niagara Mohawk Power Corp.
NPCC	Northeast Power Coordinating Council
NPX	NYISO New England Proxy/Zone
NYC	New York City
NYCA	New York Control Area
NYPA	New York Power Authority
NYPP	NY Power Pool
NYS	New York State
NYSEG	New York State Electric and Gas
NYSRC	New York State Reliability Council
O & M	Operating and Maintenance
O & R	Orange and Rockland Utilities
OATT	Open Access Transmission Tariff
OC	Operating Committee
OF	Output Factor
OOM	Out of (economic) merit
OOP	Out of Period
OOS	Out of Service
PJM	Pennsylvania-New Jersey-Maryland Interconnection
PMPC	Proven Maximum Production Capability
POI	Point of Injection
POW	Point of Withdrawal
PRLWG	Price Responsive Load Working Group
PS	Pumped Storage
PSC	(NY) Public Service Commission
PTID	Point Identification
RG&E	Rochester Gas and Electric (Corp.)
RIP	Responsible Interface Party
ROS	Rest-of-State
RSDF	Resource Specific Derating Factor
RT	Real Time (market)
RTC	Real Time Commitment
RTD	Real Time Dispatch
RTD-CAM	Real Time Dispatch-Corrective Action Mode
RTM	Real Time Market
RTO	Regional Transmission Organization
SC	System Capability
SCR	Special Case Resources
SCR	Selective Catalytic Reduction
SCUC	Security Constrained Unit Commitment
TB	(NYISO) Technical Bulletin
TCC	Transmission Congestion Contract

TD	Transmission District
TIE	Technical Information Exchange
TLF	Transmission District Loss Factor
TO	Transmission Owner
TOA	Transmission Outage Application
TU	True Up
TUC	Transmission Usage Charge
UCAP	Unforced Capacity
UDR	Unforced Capacity Deliverability Right
UNC	Unit Net Cone
UOL	Upper Operating Limit
VFT (Linden)	Variable Frequency Transformer (Linden Scheduled Line)
WSR	Winter-to-Summer Ratio
ZDO	Zero Dollar Offer