

## Intermediate ICAP Acronyms

<b>AEFOR<sub>D</sub></b>	Average Equivalent Demand Forced Outage Rate
<b>AHL</b>	Adjusted Host Load
<b>AMS</b>	(ICAP) Automated Market System
<b>AUF</b>	Average Unavailability Factor
<b>BIC</b>	Business Issues Committee
<b>BPCG</b>	Bid Production Cost Guarantee
<b>BSM</b>	Buyer-Side Mitigation
<b>BTMNG</b>	Behind The Meter Net Generation
<b>CA</b>	Control Area
<b>CARL</b>	Control Area Resource Load
<b>CC</b>	Combined Cycle
<b>CE</b>	Consolidated Edison
<b>CHG&amp;E</b>	Central Hudson Gas & Electric
<b>CLR</b>	Capacity Limited Resource
<b>CONE</b>	Cost of New Entry
<b>CRIS</b>	(External) Capacity Resource Interconnection Service
<b>CSC</b>	Cross Sound Cable
<b>CSI</b>	Customer Settlements Interface
<b>CSR</b>	Co-located Storage Resource
<b>DA</b>	Day-Ahead
<b>DAM</b>	Day Ahead Market
<b>DC</b>	Direct Current
<b>DCR</b>	Demand Curve Reset
<b>DMGC</b>	Dependable Maximum Gross Capability
<b>DMNC</b>	Dependable Maximum Net Capability
<b>DR</b>	Demand Response
<b>DRP</b>	Demand Reduction Provider
<b>DSS</b>	Decision Support System
<b>EAS</b>	Energy Ancillary Service
<b>EBT</b>	Export Bilateral Transaction
<b>ECR</b>	External CRIS Rights
<b>EDL</b>	Energy Duration Limitation
<b>EDR</b>	External-to-ROS Deliverability Rights
<b>EDT</b>	Eastern Daylight Time
<b>EF</b>	Examined Facility
<b>EFOR<sub>D</sub></b>	Equivalent Demand Forced Outage Rate
<b>ELR</b>	Energy Limited Resource
<b>EOP</b>	Emergency Operating Procedure
<b>EPC</b>	Export Purchased Capacity
<b>ESR</b>	Energy Storage Resource
<b>ETCNL</b>	Existing Transmission Capacity for Native Load.
<b>FCFS</b>	First Come First Served
<b>FERC</b>	Federal Energy Regulatory Commission
<b>FIP</b>	Flexible Invoice Period
<b>FPL</b>	Forecasted Peak Load

<b>GADS</b>	Generating Availability Data System
<b>GFC</b>	Going Forward Costs
<b>GFR</b>	Grandfathered Transmission Right
<b>GO</b>	Generator Owner
<b>GT</b>	Gas Turbine
<b>GWh</b>	Gigawatt-hour
<b>HAM</b>	Hour Ahead Market
<b>HB</b>	Hour Beginning
<b>HQ</b>	Hydro-Quebec
<b>HTP</b>	Hudson Transmission Project (Scheduled Line)
<b>Hz</b>	Hertz
<b>ICAP</b>	Installed Capacity
<b>ICAPWG</b>	ICAP Working Group
<b>ICE</b>	Installed Capacity Equivalent
<b>IESO</b>	Independent Electricity System Operator (of Ontario)
<b>IRM</b>	Installed Reserve Margin
<b>IRS</b>	ICAP Reference System
<b>ISO</b>	(NY) Independent System Operator
<b>ISO-NE</b>	Independent System Operator-New England
<b>kV</b>	kilovolt
<b>kW</b>	Kilowatt
<b>LBMP</b>	Locational Based Marginal Pricing
<b>LCR</b>	Locational Capacity Requirement
<b>LCRoR</b>	Limited Control Run of River
<b>LEC</b>	Locational Export Capacity
<b>LEF</b>	Locality Exchange Factor
<b>LEM</b>	Locality Exchange MWs
<b>LI</b>	Long Island
<b>LIPA</b>	Long Island Power Authority
<b>LOC</b>	Lost Opportunity Cost
<b>LOLE</b>	Loss of Load Expectation
<b>LSE</b>	Load Serving Entity
<b>MC</b>	Management Committee
<b>MCP</b>	Market Clearing Price
<b>MCZ</b>	Mitigated Capacity Zone
<b>MIS</b>	(NYISO) Market Information System
<b>MIWG</b>	Market Issues Working Group
<b>MMA</b>	Market Mitigation and Analysis Department
<b>MMU</b>	Market Monitoring Unit
<b>MNC</b>	Mitigation Net Cone
<b>MP</b>	Market Participant
<b>MPUG</b>	Market Participant User's Guide
<b>MST</b>	Market Administration & Control Area Services Tariff
<b>MW</b>	Megawatt
<b>MWh</b>	Megawatt-hour
<b>NE</b>	New England
<b>NERC</b>	North American Electric Reliability Corporation

<b>NG</b>	National Grid
<b>NMPC</b>	Niagara Mohawk Power Corp.
<b>NPCC</b>	Northeast Power Coordinating Council
<b>NPX</b>	NYISO New England Proxy/Zone
<b>NYC</b>	New York City
<b>NYCA</b>	New York Control Area
<b>NYPA</b>	New York Power Authority
<b>NYPP</b>	NY Power Pool
<b>NYS</b>	New York State
<b>NYSEG</b>	New York State Electric and Gas
<b>NYSRC</b>	New York State Reliability Council
<b>O &amp; M</b>	Operating and Maintenance
<b>O &amp; R</b>	Orange and Rockland Utilities
<b>OATT</b>	Open Access Transmission Tariff
<b>OC</b>	Operating Committee
<b>OF</b>	Output Factor
<b>OOM</b>	Out of (economic) merit
<b>OOP</b>	Out of Period
<b>OOS</b>	Out of Service
<b>PJM</b>	Pennsylvania-New Jersey-Maryland Interconnection
<b>PMPC</b>	Proven Maximum Production Capability
<b>PRLWG</b>	Price Responsive Load Working Group
<b>PS</b>	Pumped Storage
<b>PSC</b>	(NY) Public Service Commission
<b>PTID</b>	Point Identification
<b>RG&amp;E</b>	Rochester Gas and Electric (Corp.)
<b>RIP</b>	Responsible Interface Party
<b>ROS</b>	Rest-of-State
<b>RT</b>	Real Time (market)
<b>RTC</b>	Real Time Commitment
<b>RTD</b>	Real Time Dispatch
<b>RTD-CAM</b>	Real Time Dispatch-Corrective Action Mode
<b>RTM</b>	Real Time Market
<b>RTO</b>	Regional Transmission Organization
<b>SC</b>	System Capability
<b>SCR</b>	Special Case Resources
<b>SCR</b>	Selective Catalytic Reduction
<b>SCUC</b>	Security Constrained Unit Commitment
<b>TB</b>	(NYISO) Technical Bulletin
<b>TCC</b>	Transmission Congestion Contract
<b>TD</b>	Transmission District
<b>TIE</b>	Technical Information Exchange
<b>TLF</b>	Transmission District Loss Factor
<b>TO</b>	Transmission Owner
<b>TOA</b>	Transmission Outage Application
<b>TU</b>	True Up
<b>TUC</b>	Transmission Usage Charge

<b>UCAP</b>	Unforced Capacity
<b>UDR</b>	Unforced Capacity Deliverability Right
<b>UNC</b>	Unit Net Cost
<b>UOL</b>	Upper Operating Limit
<b>VFT (Linden)</b>	Variable Frequency Transformer (Linden Scheduled Line)
<b>WSR</b>	Winter-to-Summer Ratio
<b>ZDO</b>	Zero Dollar Offer