

Transmission Outage Scheduler Graphical User Interface

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Transmission Owner/Operator
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Rensselaer, NY

Training Objective

At the conclusion of this session participants will:

Administrators

- ♦ **understand how to grant Outage Scheduler access to their users.**
- ♦ **understand how to grant authority to schedule transmission outages.**

Application Users

- ♦ **be able to access the NYISO Outage Scheduler & understand the function of the displays.**
- ♦ **understand the minimum set of information required for a valid outage request & how to submit it to the NYISO.**
- ♦ **understand the states assigned to a request during the outage request processing.**
- ♦ **understand the time-line for NYISO & TO evaluation and response.**

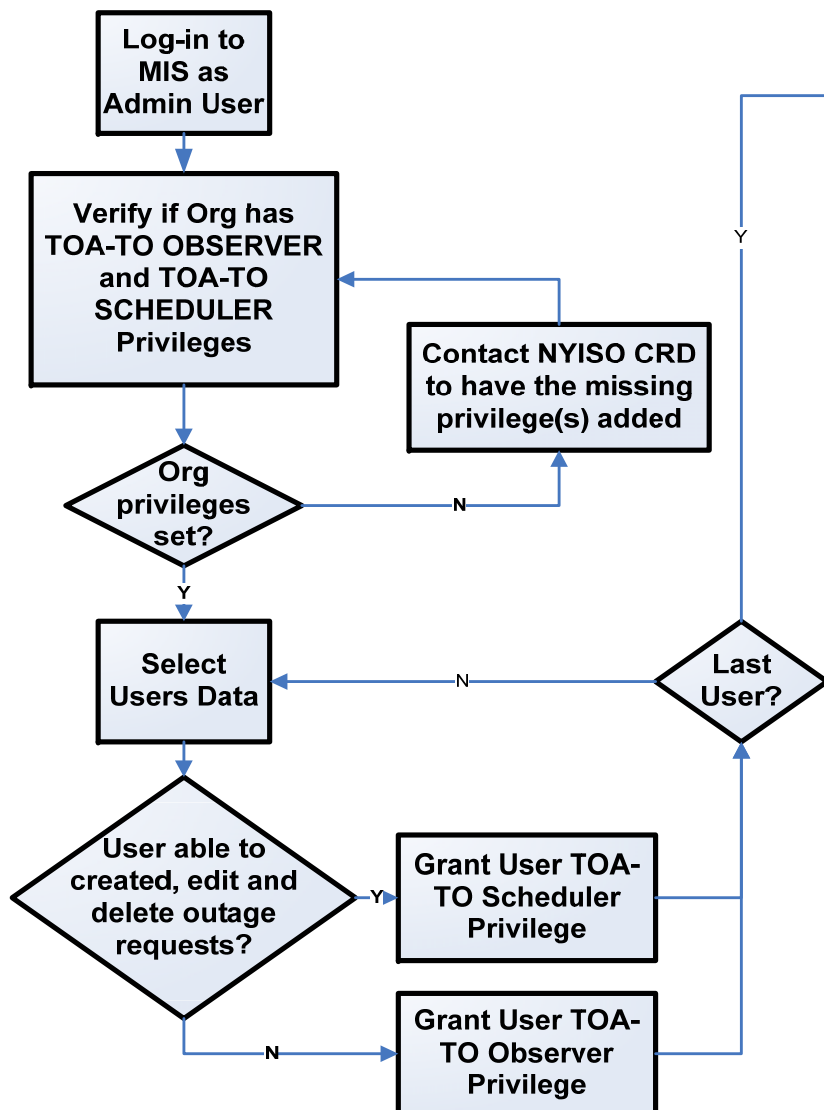
Terms

- ◆ **CRD – NYISO Customer Relations Dept**
- ◆ **GO – Generator Owner**
- ◆ **PTID – Point Identifier**
- ◆ **SA – Switching Authority**
- ◆ **TO – Transmission Owner**
- ◆ **TOA – Transmission Outage Application**

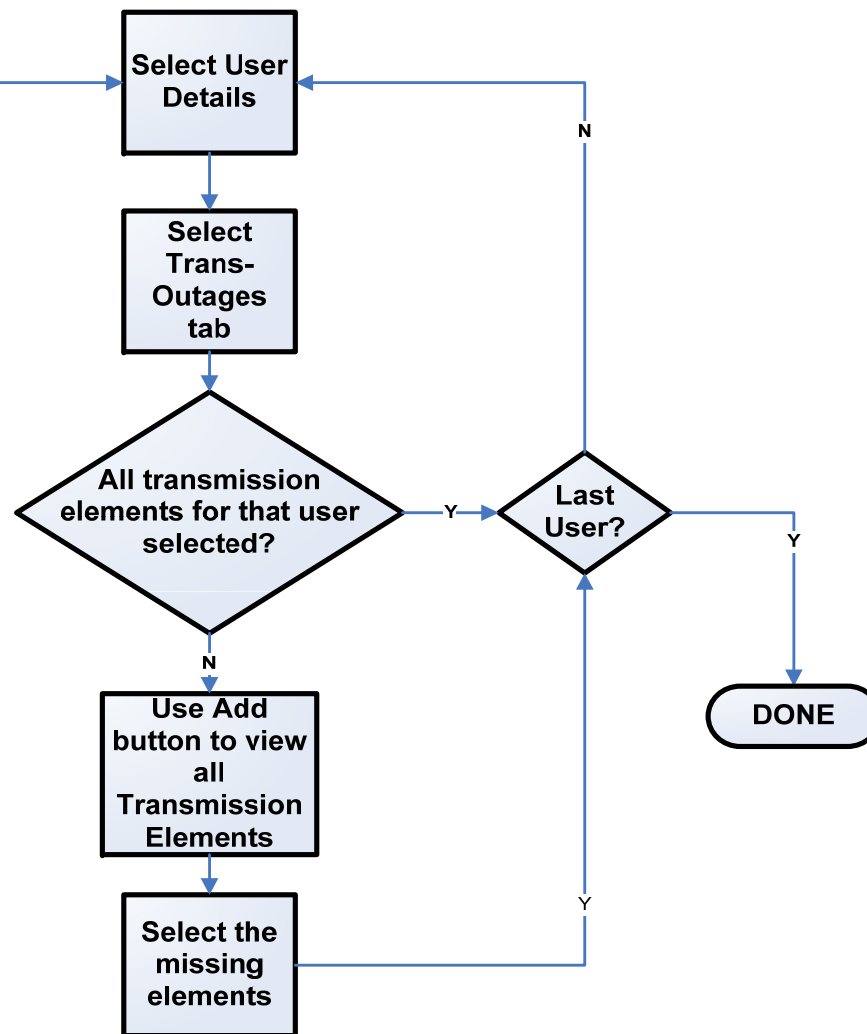
Administrator Topics

NYISO Outage Scheduler Administrative Tasks

Grant Access to Application



Grant Authority to Schedule Transmission Facilities



Organization Details

Selecting Organization Details
poke-point retrieves this form.

Org Type:

Delete Org

Add Org

Search

Org Name

Org ID

Org Type

Active Flag

Contact Information

Primary Contact:

Secondary Contact:

Primary Contact Phone:

Secondary Contact Phone:

Fax:

Address:

Email:

Pager:

Authorization Flags

☐ DAM Energy

☐ DAM Transactions

☐ Physical Load

☐ ICAP

☐ HAM Energy

☐ HAM Transactions

☐ Virtual Load

☐ TCC

☐ Update UC Data

☐ Non-Firm Transactions

☐ Virtual Supply

☐ Billing Org Qualified

☐ Submit Meter Data

Organization Privileges

Privileges

Add Privilege

Delete Privilege

Delete All Privileges

Organization Details

Edit Org

Delete Org

Add Org

Org Type: None Selected

Org ID:

Org Name: BobCo

Search

Org Name

Org ID

Org Type

Active Flag

Contact Information

Primary Contact:

Primary Contact Phone:

Fax:

Email:

Pager:

Secondary Contact:

Secondary Contact Phone:

Address:

Enter the Org
Name and
select search

Authorization Flags

☐ DAM Energy

☐ HAM Energy

☐ Update UC Data

☐ DAM Transactions

☐ HAM Transactions

☐ Non-Firm Transactions

☐ Physical Load

☐ Virtual Load

☐ Virtual Supply

☐ ICAP

☐ TCC

☐ Billing Org Qualified

☐ Submit Meter Data

Organization Privileges

Privileges

Add Privilege

Delete Privilege

Delete All Privileges

Organization Details

Edit Org

Delete Org

Add Org

Org Type: None Selected

Org ID:

Org Name: BobCo

Search

Org Name	Org ID	Org Type	Active Flag
BobCo	12345	NYISO CUSTOMER	Y

Contact Information

Primary Contact:

Primary Contact Phone:

Fax:

Email:

Pager:

Secondary Contact:

Secondary Contact Phone:

Address:

4 Bobwhite Lane
Bobville, AZ 99999

Verify that the Org has the
"TOA- TO Observer" &
"TOA-TO Scheduler"
privileges.

Authorization Flags

☒ DAM Energy
☒ HAM Energy
☒ Update UC Data☒ DAM Transactions
☒ HAM Transactions
☒ Non-Firm Transactions☒ Physical Load
☒ Virtual Load
☒ Virtual Supply☒ ICAP
☒ TCC
☒ Billing Org Qualified
☐ Submit Meter Data

Organization Privileges

Privileges

ICAP - ENTER/MODIFY ICAP OFFERS
ICAP - PERFORM MONTHLY ICAP CERTIFICATIONS
ORGANIZATION ADMINISTRATION - CUSTOMER ADMINISTRATION
ORGANIZATION ADMINISTRATION - ORGANIZATION CAN HAVE USERS
TCC - CREATE TCC NOMINATIONS
TOA - GO OBSERVER
TOA - GO SCHEDULER
USER ADMINISTRATION - ORG USERS CAN BE AUTHORIZED TO A BUS
USER ADMINISTRATION - ORG USERS CAN BE AUTHORIZED TO A GENERATOR

If the required privileges are
not shown, contact NYISO
CRD @ 518.356.6060

Add Privilege

Delete Privilege

Delete All Privileges

Details Administrators LSEs Generators **Users** Bus Meter Auth Gen Meter Auth Subzone Meter Auth Tie Meter Auth Attributes PSE Entity DSASP Credit

User Name

Bobbie Robertson

Robert Robertson 2

1

2

3

Details

1- Selecting the Users tab generates a listing of your organization's registered users.

2- Highlight the user you want to grant Outage Scheduler privileges

3- Select the Details button.

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User Details

Edit User

Delete User

Add User

Org Name: None Selected User ID: Username: None Selected User Contact:

User Contact	Username	User ID	Active Flag	Organization Name	Organization Type	
Bob Robertson	BIGBOB		Y	BobCo	NYISO CUSTOMER	<input type="button" value="Org Details"/>

Contact Information

Primary Contact Phone: 123-555-1212

Secondary Contact Phone:

Fax:

Address: 4 Bobwhite Lane
Bobville, AZ 99999

Email: bob@bobco.com

Pager:

Authorization Flag

<input checked="" type="checkbox"/> ICAP	<input checked="" type="checkbox"/> DAM Generator	<input checked="" type="checkbox"/> DAM Transaction	<input checked="" type="checkbox"/> Physical Load	<input checked="" type="checkbox"/> Update U
<input checked="" type="checkbox"/> TCC	<input checked="" type="checkbox"/> HAM Generator	<input checked="" type="checkbox"/> HAM Transaction	<input checked="" type="checkbox"/> Virtual Supply	<input checked="" type="checkbox"/> View Cust
<input checked="" type="checkbox"/> Submit Meter Data	<input checked="" type="checkbox"/> Non-Firm Transaction	<input checked="" type="checkbox"/> Virtual Load		

Privileges

Privileges

1

2

Add Privilege

Delete Privilege

Delete All Privileges

Details

Generators

Buses

Ties

Subzones

Gens - Outages

1- This user does not have any privileges

2- Select the Add Privileges button

Add Org Privilege

Org Name: **BobCo**

Privilege:

Available

- ORGANIZATION ADMINISTRATION - ORGANIZATIO
- ORGANIZATION ADMINISTRATION - ORGANIZATIO
- RATE UPDATE - RAMAPO PAR RATES
- TCC - CREATE TCC SECONDARY MARKET TRANSA
- TCC - SUBMIT TCC BIDS
- TCC - SUBMIT TCC OFFERS
- TOA - TO OBSERVER
- TOA - TO SCHEDULER
- UPLOAD ACCESS - GEN MINIMUM OIL BURN DATA
- UPLOAD ACCESS - SCR/EDRP/TDRP NOTIFICATION
- UPLOAD ACCESS - TO MINIMUM OIL BURN DATA

2

→

←

To be added

3

Save Cancel

TOA - TO Observer – User can read only

TOA – TO Scheduler – User can create, modify and delete any entry

1 - Select the privilege to be added. Multiples can be added, but have to be select individually.

2 - Select the right arrow to move privilege to the “To be added” window.

3 – When all of the new privileges have been moved to the “To be added” window, select the Save button.

Application User Topics

Outage Schedule Access

URL for the Outage Scheduler Application

www.nyiso.com/public/markets_operations/market_data//market_access_login/index.jsp

NYISO Home Page ↗

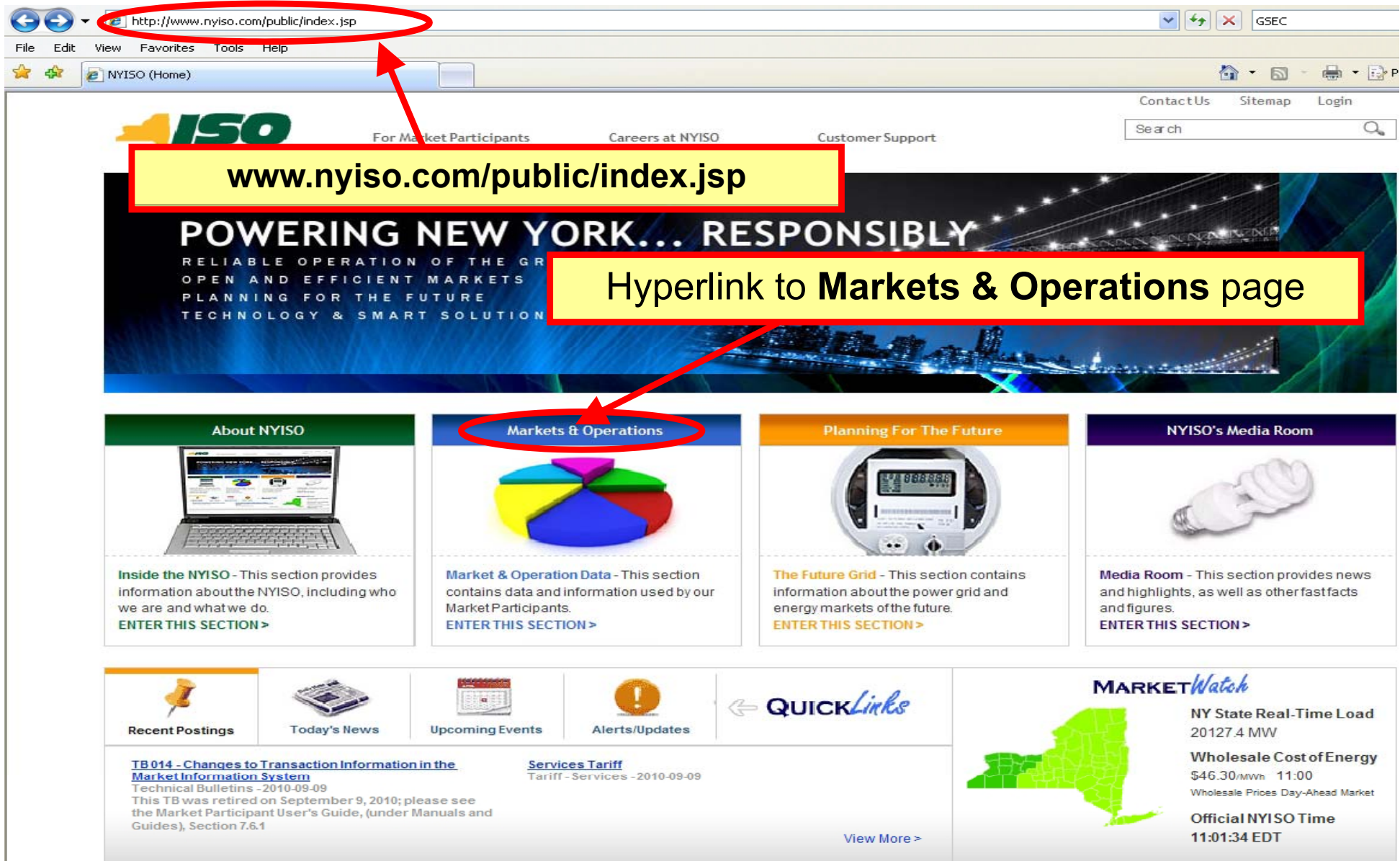
Markets & Operations ↗

Market Data – Market Access Login ↗

Outage Schedule (TOA) – User Login

- ◆ **Selecting the Outage Scheduler link accesses the log-in screen used for both the generation and transmission outage requests.**

Outage Scheduler Login Link



<http://www.nyiso.com/public/index.jsp>

www.nyiso.com/public/index.jsp

Hyperlink to **Markets & Operations** page

Markets & Operations

About NYISO

Inside the NYISO - This section provides information about the NYISO, including who we are and what we do.
[ENTER THIS SECTION >](#)

Market & Operation Data - This section contains data and information used by our Market Participants.
[ENTER THIS SECTION >](#)

Planning For The Future

The Future Grid - This section contains information about the power grid and energy markets of the future.
[ENTER THIS SECTION >](#)

NYISO's Media Room

Media Room - This section provides news and highlights, as well as other fast facts and figures.
[ENTER THIS SECTION >](#)

Recent Postings

Today's News

Upcoming Events

Alerts/Updates

QUICK Links

[TB 014 - Changes to Transaction Information in the Market Information System](#)
Technical Bulletins - 2010-09-09
This TB was retired on September 9, 2010; please see the Market Participant User's Guide, (under Manuals and Guides), Section 7.6.1

[Services Tariff](#)
Tariff - Services - 2010-09-09

[View More >](#)

MARKET Watch

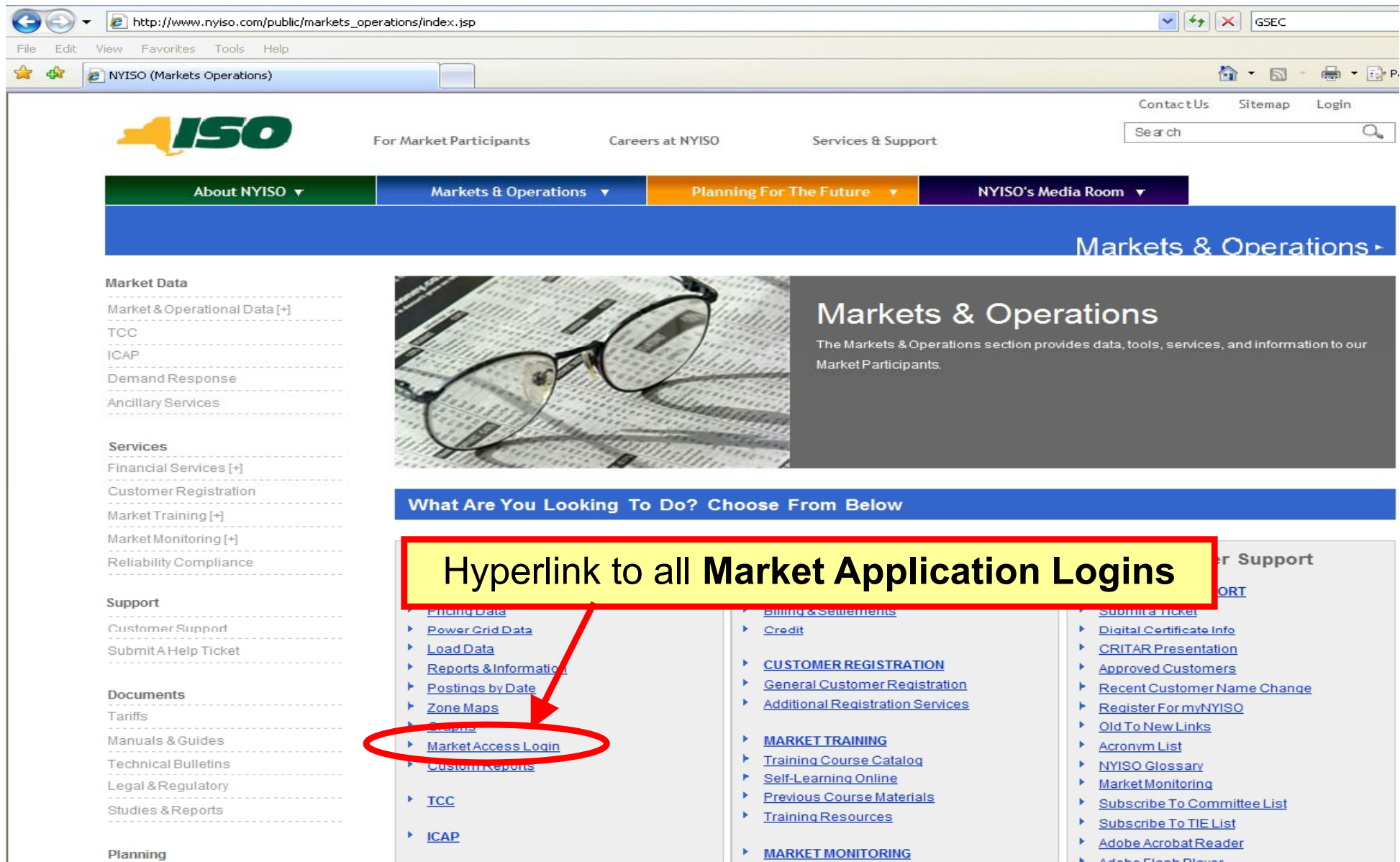
NY State Real-Time Load
20127.4 MW

Wholesale Cost of Energy
\$46.30/MWh 11:00

Wholesale Prices Day-Ahead Market

Official NYISO Time
11:01:34 EDT

Outage Scheduler Login Link



http://www.nyiso.com/public/markets_operations/index.jsp

File Edit View Favorites Tools Help

NYISO (Markets Operations)

Contact Us Sitemap Login

Search

ISO For Market Participants Careers at NYISO Services & Support

About NYISO Markets & Operations Planning For The Future NYISO's Media Room

Markets & Operations

Market Data

- Market & Operational Data [+]
- TCC
- ICAP
- Demand Response
- Ancillary Services

Services

- Financial Services [+]
- Customer Registration
- Market Training [+]
- Market Monitoring [+]
- Reliability Compliance

Support

- Customer Support
- Submit A Help Ticket

Documents

- Tariffs
- Manuals & Guides
- Technical Bulletins
- Legal & Regulatory
- Studies & Reports

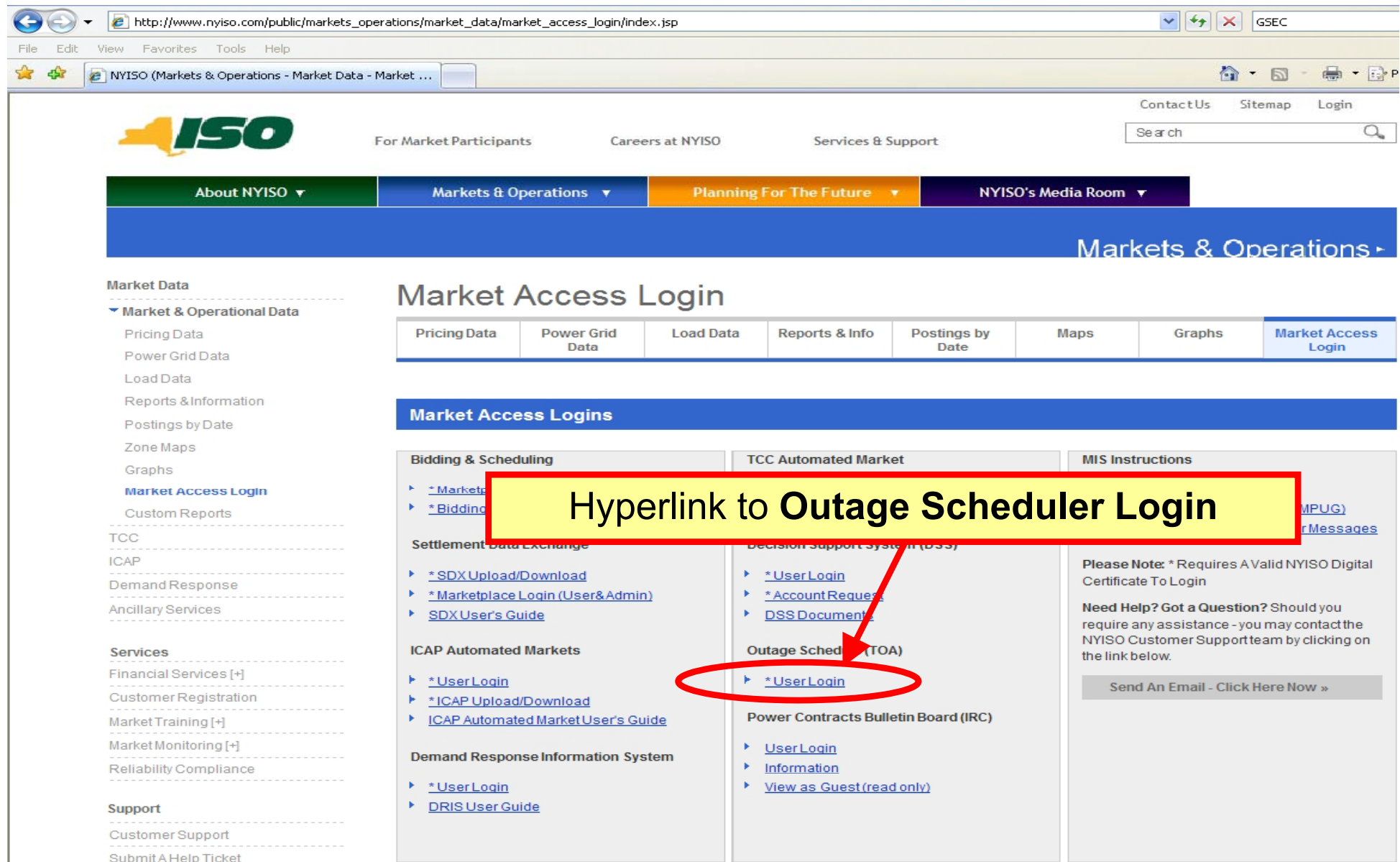
Planning

What Are You Looking To Do? Choose From Below

Hyperlink to all Market Application Logins

- [Pricing Data](#)
- [Power Grid Data](#)
- [Load Data](#)
- [Reports & Information](#)
- [Postings by Date](#)
- [Zone Maps](#)
- [Market Access Login](#)
- [Custom Reports](#)
- [TCC](#)
- [ICAP](#)
- [Billing & Settlements](#)
- [Credit](#)
- [CUSTOMER REGISTRATION](#)
- [General Customer Registration](#)
- [Additional Registration Services](#)
- [MARKET TRAINING](#)
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- [Approved Customers](#)
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- [NYISO Glossary](#)
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- [Adobe Acrobat Reader](#)
- [Adobe Flash Player](#)

Outage Scheduler Login Link



The screenshot shows the NYISO website's Market Access Login page. A red box highlights the 'Outage Scheduler (TOA)' section, and a red arrow points to the '*User Login' link within that section.

Market Access Login

Pricing Data	Power Grid Data	Load Data	Reports & Info	Postings by Date	Maps	Graphs	Market Access Login
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Market Access Logins

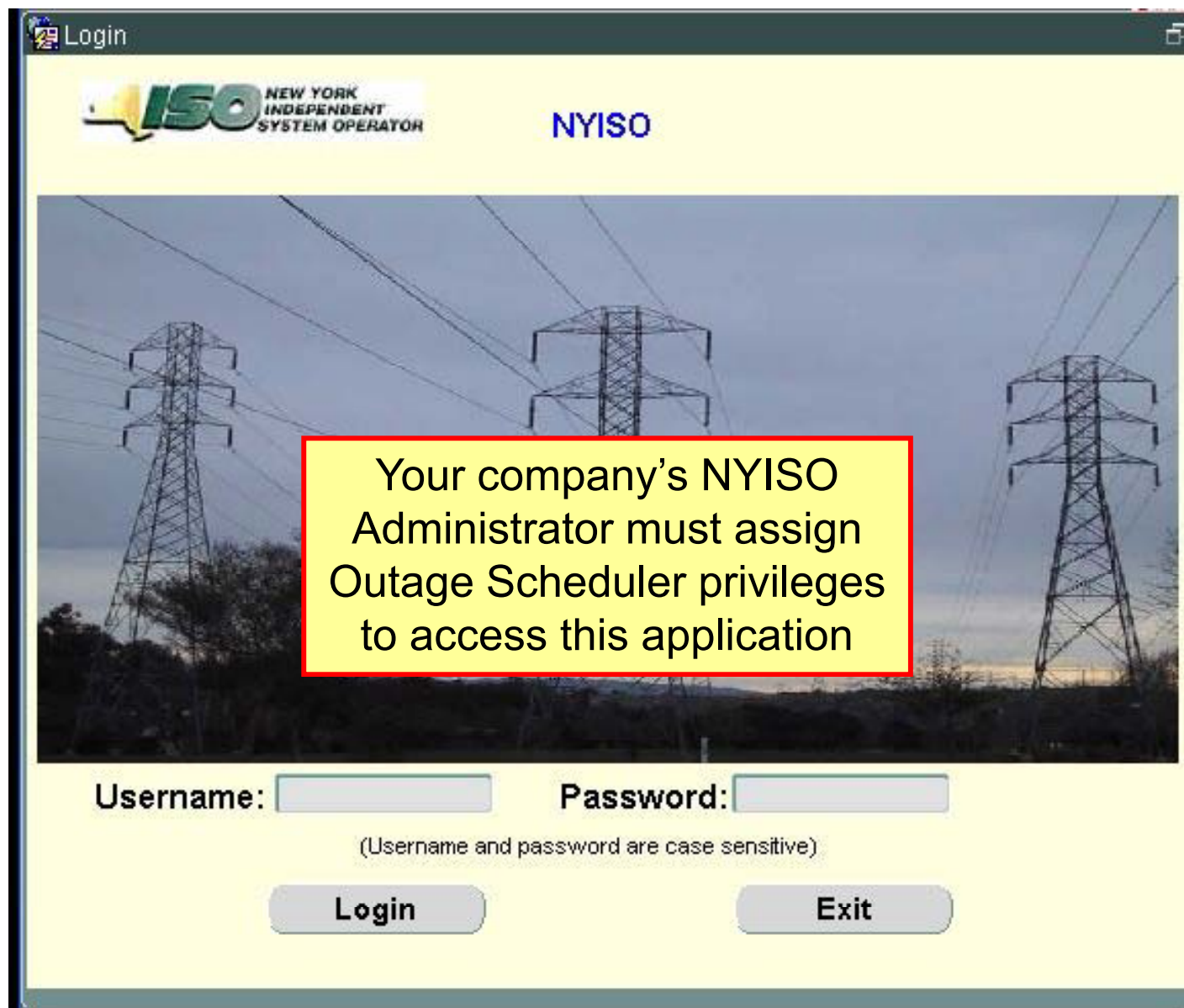
Bidding & Scheduling	TCC Automated Market	MIS Instructions
<ul style="list-style-type: none"> *Marketplace Login *Bidding 	<ul style="list-style-type: none"> *User Login *Account Request DSS Documents 	<p>Please Note: * Requires A Valid NYISO Digital Certificate To Login</p> <p>Need Help? Got a Question? Should you require any assistance - you may contact the NYISO Customer Support team by clicking on the link below.</p> <p>Send An Email - Click Here Now »</p>

Hyperlink to Outage Scheduler Login


Outage Scheduler (TOA)

- *User Login

Login Page

A screenshot of the NYISO login page. The window title is "Login". The header area is yellow and contains the NYISO logo on the left and the text "NYISO" in blue on the right. Below the header is a large image of three high-voltage power line towers against a cloudy sky. Overlaid on this image is a yellow rectangular box with a red border containing the text: "Your company's NYISO Administrator must assign Outage Scheduler privileges to access this application". At the bottom of the page, there are two input fields labeled "Username:" and "Password:". Below these fields is the text "(Username and password are case sensitive)". At the very bottom, there are two buttons: "Login" and "Exit".

Login

 NEW YORK INDEPENDENT SYSTEM OPERATOR

NYISO

Your company's NYISO Administrator must assign Outage Scheduler privileges to access this application

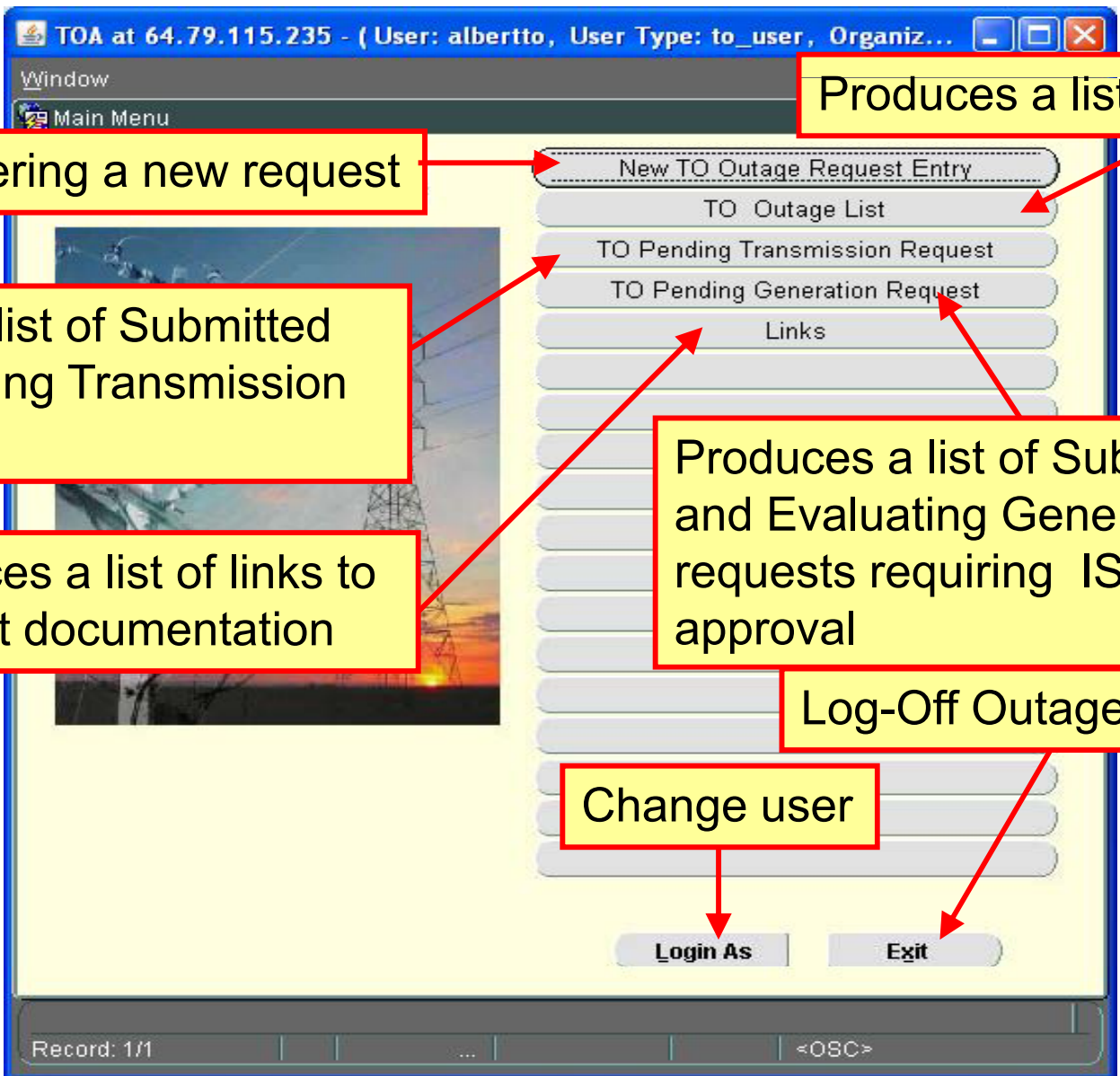
Username:

Password:

(Username and password are case sensitive)

Login Exit

TO Outage Scheduler Main Menu



The screenshot shows the TO Outage Scheduler Main Menu interface. The window title is "TOA at 64.79.115.235 - (User: albertto, User Type: to_user, Organiz...". The menu options are:

- New TO Outage Request Entry**: Produces a list of all requests
- TO Outage List**: Produces a list of Submitted and Evaluating Transmission requests
- TO Pending Transmission Request**
- TO Pending Generation Request**: Produces a list of Submitted and Evaluating Generation requests requiring ISO or TO approval
- Links**: Produces a list of links to support documentation
- Log-Off Outage Scheduler**
- Change user**
- Login As**
- Exit**

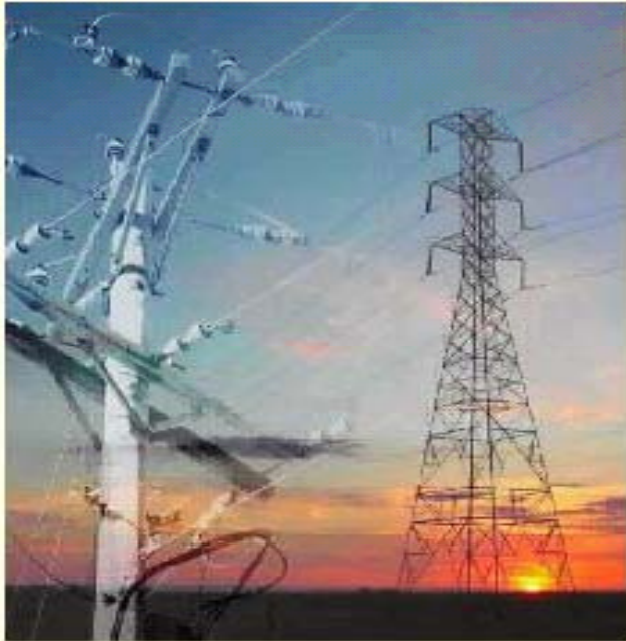
At the bottom of the window, there is a status bar showing "Record: 1/1" and "<OSC>".

TOA at pq1z3was38 - (User: wilbero, User Type: field, Organization: ...)

Window

Main Menu

ISO NEW YORK INDEPENDENT SYSTEM OPERATOR



Role:

New Outage Request Entry

sts

If your user ID has multiple roles this dialog box will appear for you to select the appropriate role. For transmission outage requests, Transmission Owner should be selected.

Login As Exit

Record: 1/1

Transmission Outage Request

General Tab

TOA at 64.79.115.235 - (User: albertto, User Type: to_user, Organization: NGRID)

Outage Request Entry | Outage Request List | Pending Transmission Request | Pending Generation Request | Link

Outage Request Entry

TO Outage Request Entry Outage ID: Revision #:

Status Bar: Created Submitted to ISO Evaluating TO Approved ISO Approved Approved Denied Modified Cancelled

Status: Created By Date Created: TO Outage ID:

General Schedule Contact History

Requested By: NGrid Work Assignment: Posted Reason:

Request Type: Schedule Type: Emergency Restoration Time:

Description of Work

Comments

NYISO Filters Voltage: Station: Equipment Type:

TO Equipment Name	TO ID	TO Substation	NYISO Equipment Name	PTID	ARR	Outage Type	Switching

Generator Name PTID Impact Max. Unit Output

Required Information Save Action Audit Trail Print to File Spell Check Exit Automatic Information

Record: 1/1 <OSC>

Required fields have a blue background

This form is used to enter summary information for an outage request. User will enter information including request type, schedule type, emergency restoration time, description of work, comments, and an outage type for each element id (PTID) that pertains to the outage.

Transmission Outage Request Schedule Tab

TOA at 64.79.115.235 - (User: albertto, User Type: to_user, Organization: NGRID)

Outage Request Entry | Outage Request List | Pending Transmission Request | Pending Generation Request | Link

Outage Request Entry

TO Outage Request Entry Outage ID: Revision #:

Status Bar: Created Submitted to ISO Evaluating TO Approved ISO Approved Approved Denied Modified Cancelled

Status: Created By Date Created: TO Outage ID:

General **Schedule** Contact History

Start: End: Select Equipment Apply

View by Equipment View by Date

Ref. ID	Equipment Name	ID	Max. Unit Output Type	Schedule Start	Schedule End	Actual Start	Actual End

Required Information Save Action Audit Trail Print to File Spell Check Exit Automatic Information

Record: 1/1 <OSC>

This form is used to enter schedule information for each PTID in the outage. The user will enter a start and end date. User will have the capability to 'Select Equipment' and 'Apply' the start and end date to each equipment selected. User will also have the capability to update the start and end date by individual PTID.

Transmission Outage Request

Contact Tab

TOA at 64.79.115.235 - (User: albertto, User Type: to_user, Organization: NGRID)

Outage Request Entry | Outage Request List | Pending Transmission Request | Pending Generation Request | Link

Outage Request Entry

TO Outage Request Entry Outage ID: Revision #:

Status Bar: Created Submitted to ISO Evaluating TO Approved ISO Approved Approved Denied Modified Cancelled

Status: Created By Date Created: TO Outage ID:

General Schedule **Contact** History

Company Name: NGRID

Contact Name: Teddy W. Lizard Email: tlizard@downstategrid.com

Phone: 518-555-1212 Secondary Phone:

Address:

Required Notification Days:

Any changes or additions to contact information on this tab will pertain to this request only.
Permanent changes must be made through MIS by your administrator.

Required Information Save Action Audit Trail Print to File Spell Check Exit Automatic Information

Record: 1/1 <OSC>

This form is used to display the history of the Outage Request. All status changes that take place will be displayed here.

Request Status Conditions

- ◆ **Created – Entry has been saved.**
- ◆ **Submitted to ISO– Created request has been sent to the NYISO &TOS for evaluation.**
- ◆ **Evaluating – NYISO has begun the request evaluation.**

Request Status Conditions

- ◆ **TO Approved – Request has been approved by the associated TOs.**
- ◆ **ISO Approved – Request has been approved by the NYISO.**
- ◆ **Approved – Request has been approved by both the associated TO and the NYISO.**

Request Status Conditions

- ◆ **Denied – Either the NYISO or TO has denied the request. Reason and alternate dates are required.**
- ◆ **Modified – A request previously approved or denied is being or has been changed. Reason for modification is required.**
- ◆ **Cancelled – A request that was cancelled by the request author. Reason is required to be entered. Cancellation is non-reversible.**

Action Tool Bar



This dialog box will appear when the Action button is selected.

The functions that are not allowed due to the status of the outage request will be grayed out.

Action Buttons

- ◆ **Save – Information entered on display is captured and saved.**
- ◆ **Delete – Remove the selected request from the database. Not available after submitting the request for evaluation.**
- ◆ **Submit – Submit the info for NYISO/TO evaluation.**

Action Buttons

- ◆ **Modify –Allows TO to edit an Approved or Denied request. A reason is required.**
- ◆ **Cancel – Changes the status of the request to Cancelled. A reason is required. Info remains in the database. This status can not be reversed.**
- ◆ **Return – Closes the action bar without action.**

Next Possible Action

Action ► Status ▼	Org	Save	Delete	Submit	Evaluate	Approve	Deny	Modify	Cancel
Created	ISO	√	√	√				√	
	TO	√	√	√					
	SA								
Submitted to ISO	ISO	√			√			√	
	TO								
	SA								
Evaluating	ISO	√				√	√	√	√
	TO						√		√
	SA					√	√		
TO Approved	ISO					√			
	TO								√
	SA						√		
ISO Approved	ISO						√		
	TO								√
	SA					√			
Approved	ISO	√					√	√	√
	TO							√	√
	SA						√		
Denied	ISO	√						√	
	TO							√	√
	SA								

Action Buttons

- ◆ **Action – Causes the Action Bar to appear as a dialog.**
- ◆ **Audit Trail – Display the change history for the selected row.**
- ◆ **Print to File – Information entered in the form will be written to a template that can be saved or printed.**

Selecting this button produces this Audit Trail popup

Action Buttons

- ◆ **Spell Check – Performs a spell check on the contents of the active field.**
- ◆ **Exit – Exits the current display.**

TOA at ppr3was38 - (User: wilbero, User Type: NYISO, Organization: NYISO)

Outage Request Entry | Outage Request List | Outage Request Report | Generator Reports | Pending List | Link

Pending Request List

Transmission Pending Request List

Ref. ID	ID	Equipment Name	Schedule Start	Schedule End	Outage_Type	Status	Evaluation Due
10-01031-1	8563	13 ADIRONDACK-CHASES LAKE	05/11/2010 00:00	05/12/2010 11:00	Out of Service	Submitted	04/23/2010

Output Format

Find %

Output Format

PDF

CSV

Find OK Cancel

Reset Query Refresh Audit Trail View Copy **Print to File** Exit 1 of 1

Choices in list: 2
Record: 1/1

Print to File Action


Page 1 of 1

Transmission Outage Report

Outage ID: 10-00799 Revision #: 1 OUS Outage ID 040Q Status: Approved
 Related Outage ID: _____
 Created By: John Smith Date Created: 02/09/2010 1457 Requested By NGrid
 Posted Reason: Relay Trip Tests
 Request Type Scheduled Routine Maintenance Schedule Type: Continuous
 Description of Work: _____ Emergency Restore Time: 2 Hours
 DC Trip Coil Verification
 Comments: _____

Ref. ID#	Equipment Name	PTID	Outage Type	Schedule Start	Schedule End	Actual Start	Actual End
10-00777-1	ABCD ___345KV_R100	12345	O/S	05/05/2010 1200	05/05/2010 1500		

Local Generation Impacted:

Generator Name	PTID	Impact	Max. Unit Output
			

[illegible]

[illegible]

This report displays all outage requests that have a status of either Submitted or Evaluating

Exit

1 of 1

Record: 1/1

<OSC>

Equipment Aliasing

The TOA application includes an aliasing function that supports the translation of transmission system device name and configurations between the NYISO model and TO and external Control Area models.

- **Aliased devices can be entered by NYISO PTID or TO ID**
- **Alias data entered in TOA by NYISO Staff**
- **Alias data supplied by the TOs**

A single NYISO facility may have separate aliases for different TOs

Aliasing Examples

A single NYISO facility may have separate aliases for different TOs

NYISO PTID	NYISO Name	TO	TO ID	Substaion	TO Equipment Name
25021	CHASLAKE-EDIC_PTR_230_11	Ngrid	8564		11 CHASES LAKE-PORTER
25021	CHASLAKE-EDIC_PTR_230_11	NYPA		CHASES LAKE	P-11 LINE
25021	CHASLAKE-EDIC_PTR_230_11	NYPA		PORTER	P-11 LINE

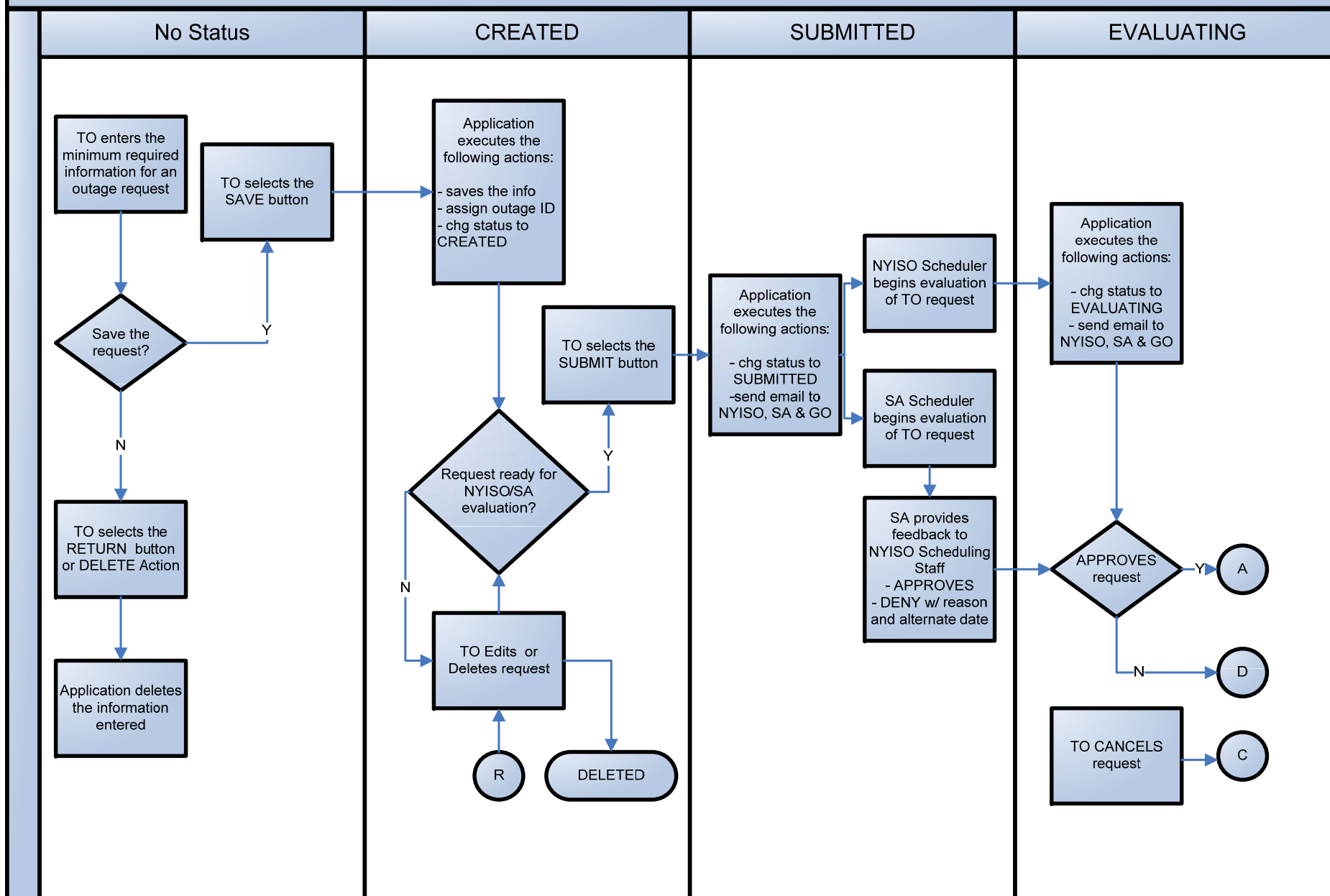
A single NYISO facility may be aliased to multiple segments of a TO facility

NYISO PTID	NYISO Name	TO	TO ID	Substaion	TO Equipment Name
26266	GE_R_D_-GROOMS___115_20_15	NGrid	7159		15 GROOMS RD – INMAN RD
26266	GE_R_D_-GROOMS___115_20_15	NGrid	7179		20 G E R&D – INMAN RD

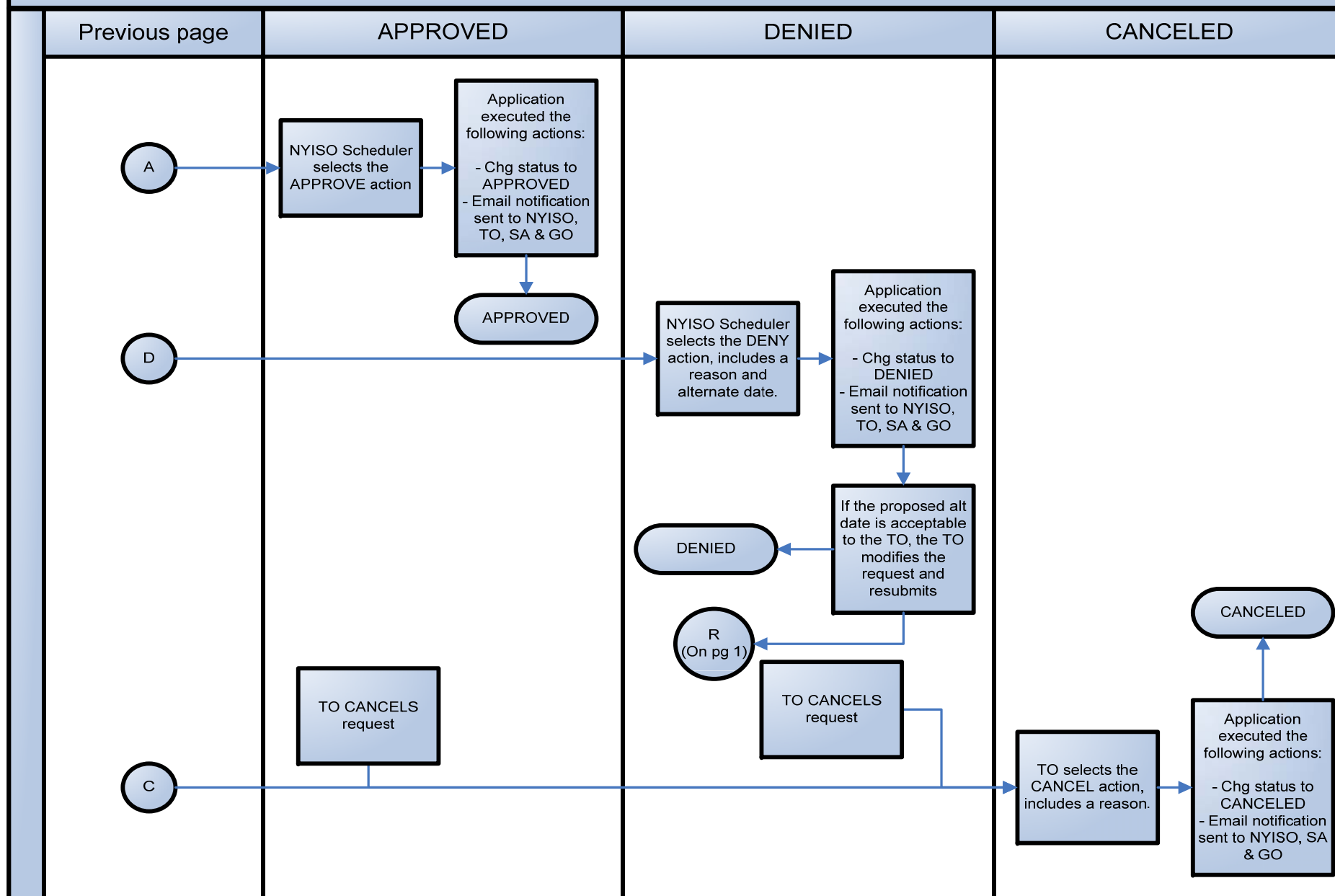
A single TO facility may be aliased to multiple segments of a NYISO facility

NYISO PTID	NYISO Name	TO	TO ID	Substaion	TO Equipment Name
26201	DUNKIRK_-BRIGHAM___115_161-1	NGrid	8476		161 DUNKIRK FALCNR
26020	BRIGHAM_-LUDLUM_B___115_161-2				
26030	LUDLUM_B-FALCONER___115_161-3				

Outage Request Process Flow – Created, Submitted & Evaluated



Outage Request Process Flow – Approved, Denied, Canceled States



Request Entry Process

1. User will access the “Transmission Outage Request” page from the Outage Scheduler Main Menu.
2. User will enter outage information on the General tab and Schedule tab. Optional alternate contact information can be entered on the Contact Tab.
3. User will click on the ‘Action’ command button to open a pop-up dialog to select an action:
 - a. ‘Save’ saves the outage data,
 - b. ‘Submit’ submits the Outage Request to the NYISO Schedulers,
 - c. ‘Print to File’ creates a PDF displaying a Transmission Outage Report for that current request,
 - d. ‘Exit’ will exit the form.

Required Info for Outage Request

◆ Outage Request - General Tab

- *Request Type – Select from list*
- *Schedule Type – Select from list*
- *Posted Reason – Select from list*
- *Description of Work – 50-character*
- *ID – Select from list of elements by either TO ID or NYISO PTID*
- *Outage Type – Select from list*

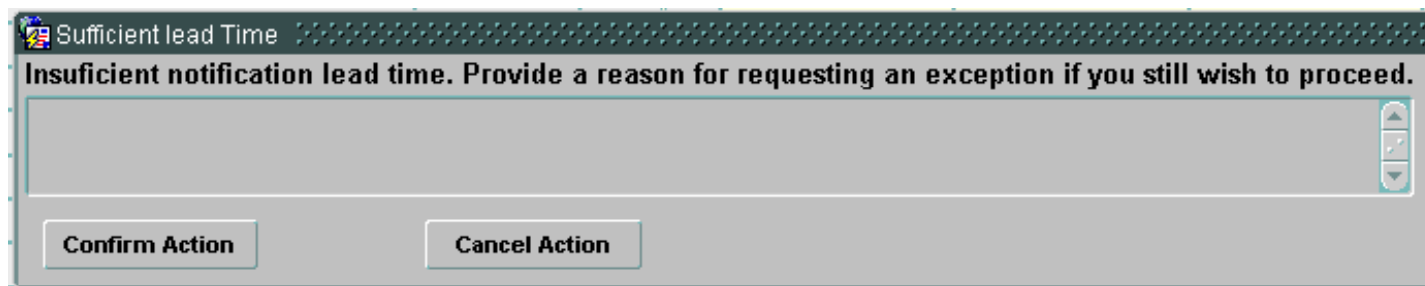
Required Info for Outage Request

- ◆ **Outage Request - General Tab**
 - *Local Gen Impact – Yes/No*
 - If Yes- Identify impacted Generator
- ◆ **Outage Request - Schedule Tab**
 - *Start – MM/DD/YYYY HHMM or use calendar app*

Required Info for Outage Request

◆ Lead Times for Requests Entry

- *Equipment is assigned a 2, 5 or 30 notification time*
 - NYISO Outage Scheduling Manual – Appendix A lists the notification times
- *If request being created does not have the required lead time*
 - Dialog is generated that asks for an exception reason.





TO Outage Request Entry

Outage ID: 10-00630

Revision #: 1

Status Bar: Created Submitted to ISO Evaluating TO Approved ISO Approved Approved Denied Modified Cancelled

Status: Submitted Created By Albert TO Date Created: 09/20/2010 13:52 TO Outage ID:

General Schedule Contact History

Status	Person Name	Status Date	Detail	Exception	Alternate Dates Start	End
Created	B. Robinson	09/20/2010 13:52:56		<input type="checkbox"/>		
Submitted	B. Robinson	09/20/2010 13:53:18	Submitted by: B Robinson:testing in TOA	<input checked="" type="checkbox"/>		
				<input type="checkbox"/>		
				<input type="checkbox"/>		
				<input type="checkbox"/>		
				<input type="checkbox"/>		
				<input type="checkbox"/>		
				<input type="checkbox"/>		
				<input type="checkbox"/>		
				<input type="checkbox"/>		
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				<input type="checkbox"/>		
				<input type="checkbox"/>		
				<input type="checkbox"/>		
				<input type="checkbox"/>		
				<input type="checkbox"/>		

Optional Information

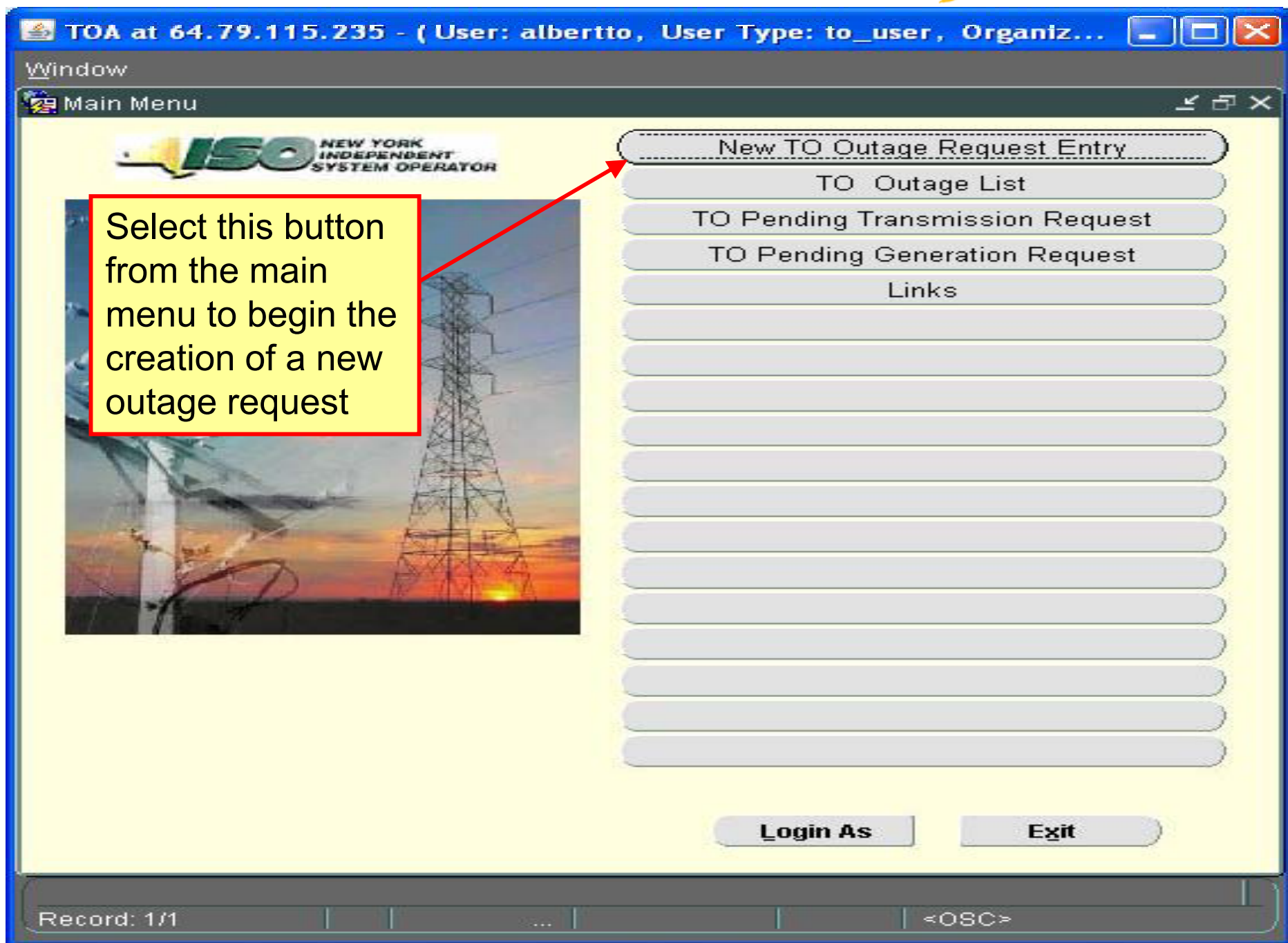
- ◆ **Transmission Outage Request - General Tab**
 - *TO Outage ID – Requesting TO's outage identifier.*
 - *Work assignment – Select company performing work if different than requesting company.*
 - *Emergency Restoration Time – Time to bring outaged equipment back in-service*

- ◆ **Transmission Outage Request - Schedule Tab**
 - *End– MM/DD/YYYY HHMM or use calendar app*

Outage Request Creation Demonstration

Now that we've viewed displays and discussed the minimum information necessary for an outage request it is time to demonstrate the creation of a new outage request.

Due to the confidential nature of outage requests a live demonstration is not possible. For this training session a demonstration utilizing screen captures and fictitious names have been utilized.





TO Outage Request Entry

Outage ID:

Revision #:

Status Bar:

Status: Created By Date Created: TO Outage ID:

Requested By: Work Assignment: Posted Reason:
Request Type: Schedule Type: Emergency Restoration Time:

Description of Work

Comments

Select the list icon to display a dropdown list of the allowed Request Types

NYISO Filters Voltage: Equipment Type:

TO Equipment Name	Equipment Name	PTID	ARR	Outage Type	Switching
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>

Local Generation Impacted? ☐ Yes ☐ No
Generator Name PTID Impact Max. Unit Output



TO Outage Request Entry

Outage ID:

Revision #:

GO Outage ID:

Status Bar:

Status: By Date Created: TO Outage ID:

General

Annual Routine Maintenance
Forced Outage
Scheduled Routine Maintenance
Unscheduled Trouble Maintenance

Request Type: Work Assignment: Posted Reason:
Schedule Type: Emergency Restoration Time:

Description of Work

Comments

NYISO Filters
TO Equip

For this demo we will select "Unscheduled Trouble Maintenance".

						Outage Type	Switching
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>

Local Generation Impacted? <input type="radio"/> Yes <input type="radio"/> No				Max. Unit Output
Generator Name	PTID	Impact		
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>



TO Outage Request Entry

Outage ID:

Revision #:

Status Bar:

Status: Created By: Date Created: TO Outage ID:

Requested By: Work Assignment:
Request Type: Schedule Type: Posted Reason:
Emergency Restoration Time:

Description of Work

Comments

NYISO Filters Voltage: Station:

Request the Schedule Type list.

TO Equipment Name	TO ID	TO Substation	NYISO Equipment Name	PTID	ARR	Outage Type	Switching
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>


Local Generation Impacted? ☐ Yes ☐ No

Generator Name	PTID	Impact	Max. Unit Output
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

TOA at 64.79.115.235 - (User: albertto, User Type: to_user, Organization: NGRID)

Outage Request Entry | Outage Request List | Pending Transmission Request | Pending Generation Request | Link

Outage Request Entry



TO Outage Request Entry

Outage ID: Revision #:

Status Bar: Created Submitted to ISO Evaluating TO Approved ISO Approved Approved Denied Modified Cancelled

Status: Created By: Date Created: TO Outage ID:

General Schedule Contact History

Requested By: NGrid

Request Type: Unscheduled Trouble Maintenance

Description of Work:

Comments:

Work Assignment: Continuous

Schedule Type: Daily

Posted Reason:

Emergency Restoration Time:

NYISO Filters Voltage: Station: Equipment Type:

TO Equipment Name	TO ID	TO Substation	NYISO Equ				

Local Generation Impacted? ☐ Yes ☐ No

Generator Name	PTID	Impact	Max. Unit Output

Required Information

Save Action Audit Trail Print to File Spell Check Exit

Automatic Information

Record: 1/1

<OSC>


For this demo we will select "Continuous".

Request the Posted Reason list.

TOA at 64.79.115.235 - (User: albertto, User Type: to_user, Organization: NGRID)

Outage Request Entry | Outage Request List | Pending Transmission Request | Pending Generation Request | Link

Outage Request Entry



TO Outage Request Entry

Outage ID: Revision #:

Status Bar: Created Submitted to ISO Evaluating TO Approved ISO Approved Approved Denied Modified

Status: Created By Date Created:

General Schedule Contact History

Requested By: NGrid Work Assignment: Posted Reason: Emergency

Request Type: Unscheduled Trouble Maintenance Schedule Type: Continuous

Description of Work

Comments

For this demo we will select "System Improvement".

NYISO Filters Voltage: Station: Equipment Type:

TO Equipment Name	TO ID	TO Substation	NYISO Equipment Name	PTID	ARR	Outage Type	Switching

Local Generation Impacted? Yes No

Generator Name	PTID	Impact	Max. Unit Output

Required Information Save Action Audit Trail Print to File Spell Check Exit Automatic Information


Record: 1/1 <OSC>

TOA at 64.79.115.235 - (User: albertto, User Type: to_user, Organization: NGRID)

Outage Request Entry | Outage Request List | Pending Transmission Request | Pending Generation Request | Link

SNC

Outage Request Entry

 **TO Outage Request Entry** Outage ID: Revision #:

Status Bar: Created Submitted to ISO Evaluating TO Approved ISO Approved Approved Denied Modified Cancelled

Status: Created By: Date Created: TO Outage ID:

General Schedule Contact History

Requested By: Work Assignment: Posted Reason:

Request Type: Schedule Type: Emergency Restoration Time:

Description of Work

Comments

NYISO Filters Voltage: Station: Equipment Type:

TO Equipment Name	TO ID	TO Substation	NYISO Equipment Name	PTID	ARR	Outage Type	Switching
							<input type="checkbox"/>
							<input type="checkbox"/>
							<input type="checkbox"/>
							<input type="checkbox"/>
							<input type="checkbox"/>
							<input type="checkbox"/>
							<input type="checkbox"/>

Local Generation Impacted? ☐ Yes ☐ No

Generator Name	PTID	Impact	Max. Unit Output

Required Information Save Action Audit Trail Print to File Spell Check Exit Automatic Information


Record: 1/1 <OSC>

Enter a ≤ 50-character description of the work to be accomplished during the outage.

TOA at 64.79.115.235 - (User: albertto, User Type: to_user, Organization: NGRID)

Outage Request Entry | Outage Request List | Pending Transmission Request | Pending Generation Request | Link

Outage Request Entry

NEW YORK
INDEPENDENT
SYSTEM OPERATOR

TO Outage Request Entry

Outage ID: Revision #:

Status Bar: Created Submitted to ISO Evaluating TO Approved ISO Approved Approved Denied Modified Cancelled

Status: Created By Date Created: TO Outage ID:

General Schedule Contact History

Requested By: NGrid Work Assignment: Posted Reason: System Improvement

Request Type: Unscheduled Trouble Maintenance Schedule Type: Continuous Emergency Restoration Time:

Description of Work

testing in TOA

Comments

NYISO Filters Voltage: Station:

Request the list of equipment PTIDs for which you are allowed to enter outages.

TO Equipment Name	TO ID	TO Substation	TO Equipment Name	PTID	Area	Outage Type	Switching

Local Generation Impacted? Yes No

Generator Name	PTID	Impact	Max. Unit Output

Required Information

Save Action Audit Trail Print to File Spell Check Exit

Automatic Information

Record: 1/1 <OSC>

TOA at 64.79.115.235 - (User: albertto, User Type: to_user, Organization: NGRID)

Outage Request Entry | Outage Request List | Pending Transmission Request | Pending Generation Request | Link

SNC

Request Entry

Outage ID: Revision #:

Approved Denied Modified Cancelled

This demo will create an outage for the 161 Dunkrik-Falconer facility. Scroll this list or enter partial name in the find box.

Find %

TO Id	TO EquipName	TO Substation	TO Name	Ptid	ISO EquipName	Equipment Type	Primary
7306	1 ALBANY - GREENBUSH		NGrid	25860	ALBANY_-GREENBSH_11...	AC_LINE_SEG	25860
6181	1 BOONVILLE-PORTER		NGrid	26074	BOONVLE-EDIC_PTR_11...	AC_LINE_SEG	26074
6182	1 CEDARS-DENNISON		NGrid	25523	DENNISON-ROSEMNTA_1...	AC_LINE_SEG	25523
9008	1 CLAY TB		NGrid	25387	CLAY____345_115_BK 1	TRANSFORM...	25387
6183	1 COLTON-BROWNS FALLS		NGrid	26087	COLTON_-HIGLEY____115...	AC_LINE_SEG	26087
9014	1 ELBRIDGE TB		NGrid	25448	ELBRIDGE_345_115_BK 1	TRANSFORM...	25448
6178	1 FITZPATRICK-EDIC		NGrid	25077	FITZPTRK-EDIC_PTR_345...	AC_LINE_SEG	25077
7187	1 GILBOA - NEW SCOTLAND		NGrid	25052	GILBOA_-N.SCTLND_345...	AC_LINE_SEG	25052
6186	1 HOOK-ELBRIDGE		NGrid	26096	HAMLTNNM-ELBRIDGE_11...	AC_LINE_SEG	26096
9044	1 LEEDS CAP		NGrid	31338	LEEDS____345KV_CAP_C...	COMPENSAT...	31338
6187	1 MORTIMER-ELBRIDGE		NGrid	26100	HOOK_TAP-FARMGTN____11...	AC_LINE_SEG	26100
7467	1 MORTIMER-HOOK		NGrid	25163	MORTIMER-FAIRPRTA_115...	AC_LINE_SEG	25163
6188	1 MORTIMOR-HOOK		NGrid	26327	FAIRPRTA-HOOK_TAP_115...	AC_LINE_SEG	26327
9046	1 NEW SCOTLAND CAP		NGrid	31349	N.SCTLND_345KV_CAP_C...	COMPENSAT...	31349
9015	1 NEW SCOTLAND TB		NGrid	25445	N.SCTLND_345_115_BK 1	TRANSFORM...	25445
6125	1 PANNELL-CLAY		NGrid	25058	PANNELL_-CLAY____345...	AC_LINE_SEG	25058
9029	1 PORTER TB		NGrid	25389	EDIC_PTR_230_115_BK 1P	TRANSFORM...	25389
7188	1 REYNOLDS - ALPS		NGrid	25587	REYNOLDS-ALPS____34...	AC_LINE_SEG	25587
6191	1 ROME-ONEIDA		NGrid	26112	ROME____-ONEIDA____115...	AC_LINE_SEG	26112
8506	1 SOUTH OSWEGO-NINE MILE PT 1		NGrid	25501	S.OSWEGO-NINEMILE_115...	AC_LINE_SEG	25501
7307	1 SPIER - ROTTERDAM		NGrid	26430	ROTTRDAM-SWAGTN_E_1...	AC_LINE_SEG	26430


Find OK Cancel

Choices in list: 1617
Record: 1/1 <OSC>

TOA at 64.79.115.235 - (User: albertto, User Type: to_user, Organization: NGRID)

Outage Request Entry | Outage Request List | Pending Transmission Request | Pending Generation Request | Link

Outage Request Entry

 **TO Outage Request Entry** Outage ID: Revision #:

Status Bar: Created Submitted to ISO Evaluating TO Approved ISO Approved Approved Denied Modified Cancelled

Status: Created By Date Created: TO Outage ID:

General Schedule Contact History

Requested By: NGrid Work Assignment: Posted Reason: System Improvement

Request Type: Unscheduled Trouble

Description of Work: testing in TOA

Comments:

NYISO Filters Voltage: Station: Equipment Type:

TO Equipment Name	TO ID	TO Substation	NYISO Equipment Name	PTID	ARR	Outage Type	Switching
161 DUNKIRK - FALCNR	8476		DUNKIRK_-BRIGHAM__115_161-1	26021			

Local Generation Impacted? Yes No

Generator Name

PTID

Impact

Max. Unit Output

Required Information

Save Action Audit Trail Print to File Spell Check Exit

Automatic Information

Record: 1/1 <OSC>

Notice the use of aliasing.

Select Outage Type "Out of Service" for the pick list.


An outage of this line does impact generation. Select Local Gen Impact -Yes

TOA at 64.79.115.235 - (User: albertto, User Type: to_user, Organization: NGRID)

Outage Request Entry | Outage Request List | Pending Transmission Request | Pending Generation Request | Link

SNC

Outage Request Entry



TO Outage Request Entry

Outage ID: Revision #:

Status Bar: Created Submitted to ISO Evaluating TO Approved ISO Approved Approved Denied Modified Cancelled

Status: Created By Date Created: TO Outage ID:

General

Schedule

Contact

History

Requested By: NGrid

Work Assignment:

Posted Reason: System Improvement

Request Type: Unscheduled Trouble Maintenance

Schedule Type: Continuous

Emergency Restoration Time:

Description of Work

Comments

NYISO Filters

Voltage:

Station:

Equipment Type:

TO Equipment Name	TO ID	TO Substation	NYISO Equipment Name	PTID	ARR	Outage Type	Switching
161 DUNKIRK - FALCNR	8476	<input type="text"/>	DUNKIRK_-BRIGHAM__115_161-1	26021	<input type="text"/>	Out of Service	<input type="checkbox"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="checkbox"/>

Generator Name

PTID

Local Generation Impacted? ☐

Max. Unit Output

INDECK__OLEAN

23982

Out of Service

Derate

Must Run

Required Information

Save

Action

Audit Trail

Print to File

Spell Check

Exit

Automatic Information


Record: 1/1

<OSC>

TOA at 64.79.115.235 - (User: albertto, User Type: to_user, Organization: NGRID)

Outage Request Entry | Outage Request List | Pending Transmission Request | Pending Generation Request | Link

Outage Request Entry

 **TO Outage Request Entry** Outage ID: Revision #:

Status Bar: Created Submitted to ISO Evaluating TO Approved ISO Approved Approved Denied Modified Cancelled

Status: Created By Date Created: TO Outage ID:

General Schedule Contact History

Requested By: NGrid Work Assignment: Posted Reason: System Improvement

Request Type: Unscheduled Trouble Maintenance Schedule Type: Continuous Emergency Restoration Time:

Description of Work

testing in TOA

Comments

NYISO Filters Voltage

TO Equipment Name

161 DUNKIRK - FALCNR

At this point we have entered all of the General tab information required for creation of an outage request. The schedule start time for each element of the outage request is required on the Schedule tab.

Type Switching

Service

For Derated Units a Maximum Unit Output must be entered.

Local Generation Impacted? Yes No

Generator Name	PTID	Impact	Max. Unit Output
INDECK_OLEAN	23982	Derate	50



Required Information Save Action Audit Trail Print to File Spell Check Exit Automatic Information

Record: 1/1 <OSC>



Outage ID: Revision

Status:		Created By		Date Created:		TO Outage ID:	
----------------	--	-------------------	--	----------------------	--	----------------------	--

Start:  End:  Select Equipment Apply

Max. Unit

View by Date

[illegible]

ID

Output Type

Schedule Start

Schedule End

Actual Start

Actual End

Select the calendar icon to select the start date & time.



Outage ID: Revision

Status:		Created By		Date Created:		TO Outage ID:	
----------------	--	-------------------	--	----------------------	--	----------------------	--

Start: 09/30/2010 0800  End:  Select Equipment Apply

View by Date

[illegible]

Select “Select Equipment” to obtain a list of associated equipment from the General Tab.



Status: Created By: Date Created: TO Outage ID:

General Schedule Contact History

Apply

Actual End

Please select equipment(s)

	Equipment Name	Type
<input checked="" type="checkbox"/>	161 DUNKIRK - FALCNR	0
<input type="checkbox"/>		
<input type="checkbox"/>		
<input type="checkbox"/>		
<input type="checkbox"/>		
<input type="checkbox"/>		
<input type="checkbox"/>		
<input type="checkbox"/>		

Automatic Info



TO Outage Request Entry

Outage ID: Revision #: Status Bar: Status: Created By Date Created: TO Outage ID: Start: End:

Ref. ID	Equipment Name	ID	Max. Unit	Output Type	Schedule Start	Schedule End	Actual Start	Actual End
---------	----------------	----	-----------	-------------	----------------	--------------	--------------	------------

	161 DUNKIRK - FALCNR			O	09/30/2010 0800	10/31/2010 1600		
--	----------------------	--	--	---	-----------------	-----------------	--	--

At this point we have entered all of the information required for creation of an outage request. This would be a good time to save the information entered on the display. The user can either use the save at the bottom of this page or the save button on the action bar that appears when the Action button is selected.



Revision #: 1

Status: Created

Date Created: 09/17/2010 06:27

TO Outage ID:

Start: 09/30/2010 0800

End: 10/31/2010 1600

~~Select Equipment~~

Apply

View by Equipment

Max. Unit

View by Date

[illegible]

Select Save to record info to database and generate Outage ID, Created status, etc

Required Information

Save

Action

Audit Trail

Print to File

Spell Check

Exit

Automatic Information

This Switching request is saved successfully.

Record: 1/1

<OSC>

Request Review/Edit Process

- 1. Access the 'Outage Request List' page from the Main Menu.**
- 2. Place the cursor on a specific outage.**
- 3. Select the 'View' command button to open up the 'Transmission Outage Request' form, and view the outage details.**
- 4. User selects the 'Action' command button to open a pop-up and select an action*: Delete, Submit, Modify, Cancel or Return.**
- 5. User selects the "Print to File" command to generate a PDF displaying a Transmission Outage Report for the selected request.**
- 6. User selects the "Exit" command to exit the menu.**

*** Allowed actions are dependent on the request status**

Email Notifications

- ◆ Email notifications will be sent on request status changes
 - *Default TO contact address will be the email address for the request author's user ID.*
 - *An alternate contact email can be entered.*
 - *Multiple email addresses can be entered separated by commas.*
 - *Message will be sent to all addresses listed on contact tab plus the NYISO, associated TOs and affected GOs.*
 - *Changes/Entries made on the contact tab only affect the selected outage request.*
 - *The information for the associated request will listed in the body of the email.*

Warning & Error Messages

- ◆ Outage Request Schedule Tab
 - *If the selected end date occurs before the start time, an error message will occur.*

Administration or Application Assistance

**If you experience trouble in
administering or using the
Outage Scheduler application
please call NYISO Customer
Relations at **518.356.6060** or
email **market_services@nyiso.com**.**

Summary

During this session Administrators were shown:

- ◆ **how to grant Users access to the NYISO Outage Scheduler**
- ◆ **how to grant authority to users for requesting outages**

Summary

During this session application users were shown:

- ◆ **how to access the NYISO Outage Scheduler & the function of the request entry and request list displays**
- ◆ **the minimum set of information required for a valid outage request & how to submit it to the NYISO**

Summary

During this session application users were shown:

- ◆ **each of the life-cycle states of a request and how the requests advance through the states**
- ◆ **exceptions for requests made after minimum notification period has past**

Summary

During this session application users were shown:

- ◆ **How equipment aliasing functions**

Questions or Feedback?

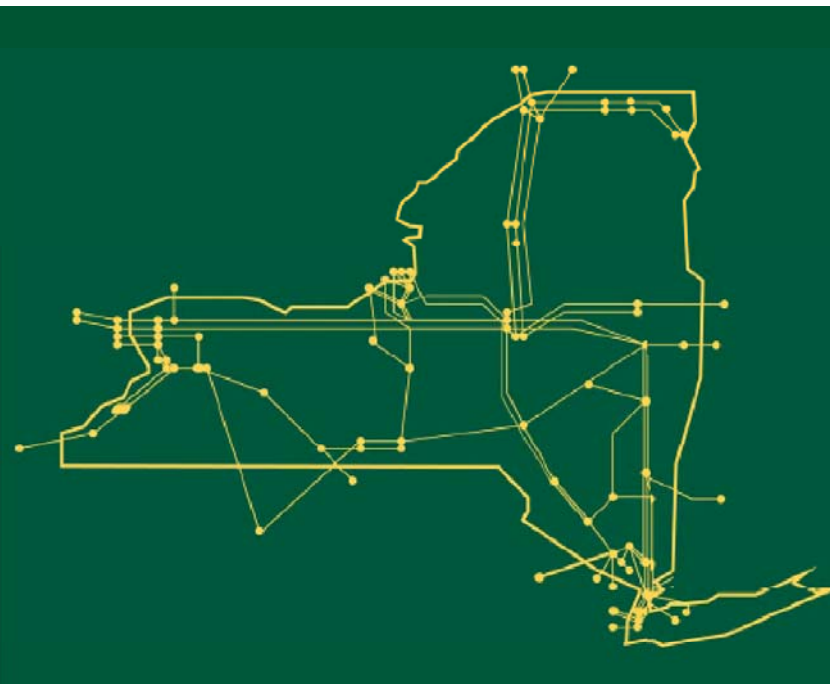
Contact: Walter Pfuntner

NYISO Market Training

wpfuntner@nyiso.com

THANK YOU!!

The New York Independent System Operator (NYISO) is a not-for-profit corporation responsible for operating the state's bulk electricity grid, administering New York's competitive wholesale electricity markets, conducting comprehensive long-term planning for the state's electric power system, and advancing the technological infrastructure of the electric system serving the Empire State.



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