

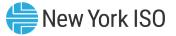
## **Transmission Charges**

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Program Administrator, Market Training, NYISO

#### **New York Market Orientation Course (NYMOC)**

October 25-28, 2022 White Plains, NY



#### Module objectives

At the conclusion of this module, participants will be able to:

Name the two types of transmission charges and distinguish between the two

Identify who is responsible for billing the transmission charges



### **Transmission Charges**

- From the LBMP module you learned about the cost of Energy, Loss and Congestion
  - Market-based rate

- Additional charges associated with maintaining and operating the transmission lines that move the power from the Transmission Charge
  - Cost-based rate
  - Adjusted monthly



### **Transmission Charges**

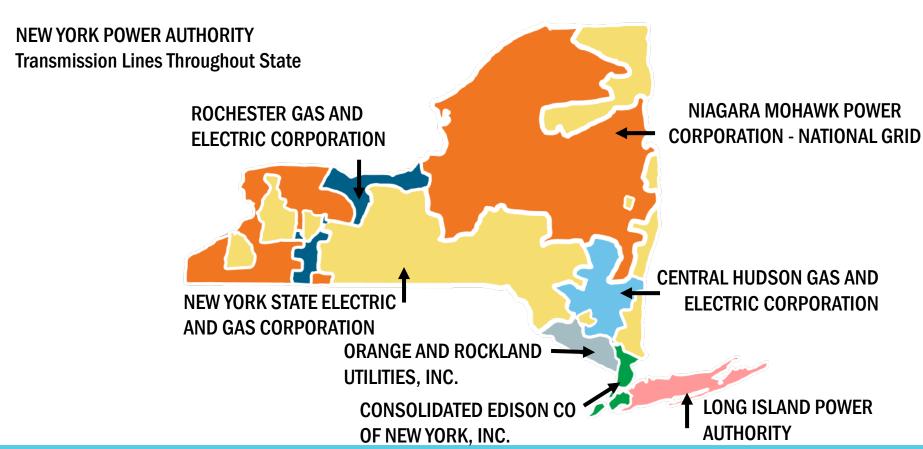
Charges associated with maintaining and operating the Transmission lines

Transmission Service Charge (TSC)

NYPA Transmission Adjustment Charge (NTAC)

#### **NYCA Transmission Owners**





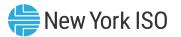


### **Transmission Service Charge (TSC)**

- Transmission Service Charge (TSC)
  - Cost recovery of Transmission System embedded costs
  - Transmission Owner Specific
  - Billed directly by Transmission Owner

- TSC Assessed to
  - Internal Load
  - Specific transactions that involve withdrawing power from the NY grid

# NYPA Transmission Adjustment Charge (NTAC)

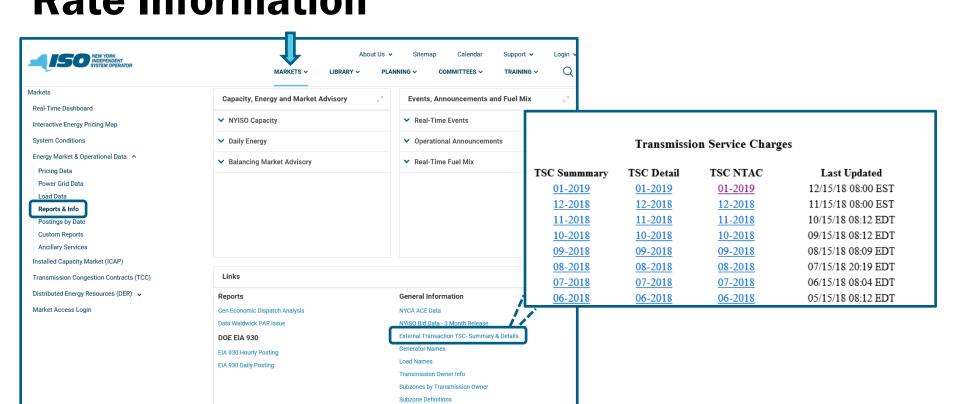


- NYPA Transmission Adjustment Charge (NTAC)
  - Cost recovery of NYPA Transmission System revenue requirement
  - Embedded costs not recovered through TSC
  - Billed by NYISO on behalf of NYPA

- NTAC Assessed to
  - Internal Load
  - Specific transactions that involve withdrawing power from the NY grid

## **Transmission Charges NYISO Website Information**

## Transmission Charges Rates Monthly \*\text{\text{\text{New York ISO}}} Rate Information



# TSC/NTAC Rate Information for an Example Month

NTAC



#### TRANSMISSION SERVICE CHARGE (TSC) RATES AND NTAC

FOR THE MONTH OF: 01/2019 SCHEDULED POINT OF WITHDRAWAL NYCA HO LOAD CHATGUAY NE LOAD SANDY POND OH LOAD BRUCE PJM LOAD KEYSTONE Central Hudson Gas and Electr UNDISCOUNTED \$2,3696 NOT APPLICABLE \$0.0000 NOT APPLICABLE NOT APPLICABLE ONPEAK \$2,3696 NOT APPLICABLE \$0.0000 NOT APPLICABLE NOT APPLICABLE OFFPEAK \$2,3696 NOT APPLICABLE \$0.0000 NOT APPLICABLE NOT APPLICABLE Consolidated Edison of NY UNDISCOUNTED \$6,1600 NOT APPLICABLE \$0.0000 \$6,1600 \$6,1600 ONPEAK \$6.1600 NOT APPLICABLE \$0.0000 \$6.1600 \$6,1600 OFFPEAK \$6,1600 NOT APPLICABLE \$0.0000 \$6,1600 \$6,1600 Long Island Power Authority UNDISCOUNTED \$5,3679 NOT APPLICABLE \$0.0000 NOT APPLICABLE NOT APPLICABLE ONPEAK \$5.3679 NOT APPLICABLE \$0.0000 NOT APPLICABLE NOT APPLICABLE OFFPEAK \$5,3679 NOT APPLICABLE \$0.0000 NOT APPLICABLE NOT APPLICABLE UNDISCOUNTED NOT APPLICABLE NOT APPLICABLE New York State Electric & Gas \$2,2198 \$2,2198 \$2,2198 \$2.2198 \$2.2198 ONPEAK NOT APPLICABLE NOT APPLICABLE \$2,2198 **OFFPEAK** \$2,2198 NOT APPLICABLE NOT APPLICABLE \$2,2198 \$2.2198 Niagara Mohawk UNDISCOUNTED \$6,2164 NOT APPLICABLE \$0.0000 \$6,2164 \$6.2164 ONPEAK \$6.2164 NOT APPLICABLE \$0.0000 \$6,2164 \$6.2164 OFFPEAK NOT APPLICABLE \$6 2164 \$0,0000 \$6 2164 \$6,2164 UNDISCOUNTED NOT APPLICABLE NOT APPLICABLE NOT APPLICABLE Orange and Rockland Utilities \$5.8300 \$5,8300 ONPEAK \$5.8300 NOT APPLICABLE NOT APPLICABLE NOT APPLICABLE \$5,8300 OFFPEAK \$5,8300 NOT APPLICABLE NOT APPLICABLE NOT APPLICABLE \$5,8300 Rochester Gas and Electric UNDISCOUNTED \$3.0771 NOT APPLICABLE NOT APPLICABLE NOT APPLICABLE NOT APPLICABLE ONPEAK \$3.0771 NOT APPLICABLE NOT APPLICABLE NOT APPLICABLE NOT APPLICABLE OFFPEAK \$3.0771 NOT APPLICABLE NOT APPLICABLE NOT APPLICABLE NOT APPLICABLE NOT APPLICABLE New York Power Authority UNDISCOUNTED \$2,1900 \$0.0000 \$1,7800 \$1.7800 ONPEAK NOT APPLICABLE \$2,1900 \$0.0000 \$1.7800 \$1.7800 OFFPEAK NOT APPLICABLE \$2,1900 \$0.0000 \$1.7800 \$1.7800

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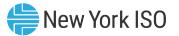
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\$0.5600

\$0,0000

\$0.5600

\$0.5600



#### **Additional Resources**

Tariffs - MST and OATT

**Transmission Services Manual** 

Technical Bulletin #39: Using Distribution Factor Tables to Estimate Transmission Charges