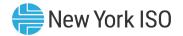


# **Transmission Charges**

Mathangi Srinivasan Kumar Program Lead, Market Training, NYISO

#### **New York Market Orientation Course (NYMOC)**

March 11-14, 2025 Rensselaer

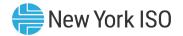


## **Module objectives**

At the conclusion of this module, participants will be able to:

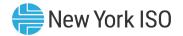
 Name the two types of transmission charges and distinguish between the two

Identify who is responsible for billing the transmission charges



#### **Transmission Charges**

- From the LBMP module you learned about the cost of Energy, Loss and Congestion
  - Market-based rate
- Additional charges associated with maintaining and operating the transmission lines that move the power from the Transmission Charge
  - Cost-based rate
  - Adjusted monthly



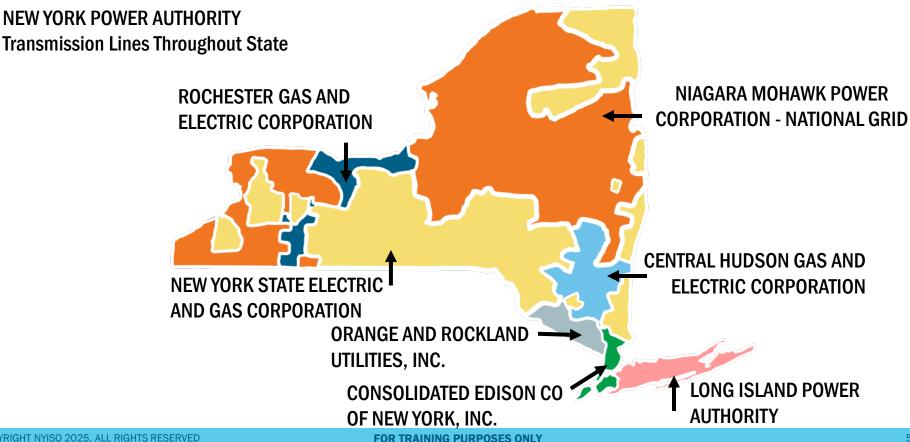
## **Transmission Charges**

• Charges associated with maintaining and operating the Transmission lines

- Transmission Service Charge (TSC)
- NYPA Transmission Adjustment Charge (NTAC)

## **NYCA Transmission Owners**







## **Transmission Service Charge (TSC)**

- Transmission Service Charge (TSC)
  - Cost recovery of Transmission System embedded costs
  - Transmission Owner Specific
  - Billed directly by Transmission Owner

#### TSC Assessed to

- Internal Load
- Specific transactions that involve withdrawing power from the NY grid



## NYPA Transmission Adjustment Charge (NTAC)

- NYPA Transmission Adjustment Charge (NTAC)
  - Cost recovery of NYPA Transmission System revenue requirement
  - Embedded costs not recovered through TSC
  - Billed by NYISO on behalf of NYPA
- NTAC Assessed to
  - Internal Load
  - Specific transactions that involve withdrawing power from the NY grid

# Transmission Charges NYISO Website Information

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### Transmission Charges Rates Monthly SNew York ISO Rate Information

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/arkets	Capacity, Energy and Market Advisory $$\mathbf{z}^{\pi}$$	Mix <sub>L</sub> a						
Real-Time Dashboard Interactive Energy Pricing Map	<ul> <li>NYISO Capacity</li> </ul>	✓ Real-Time Events						
ystem Conditions	✓ Daily Energy	✓ Operational Announcements		Transmissi	on Service Charg	<b>e</b> s		
Energy Market & Operational Data \land	<ul> <li>Balancing Market Advisory</li> </ul>	✓ Real-Time Fuel Mix			on service onling			
Pricing Data			TSC Summary	TSC Detail	TSC NTAC	Last Updated		
Power Grid Data			01-2019	01-2019	01-2019	12/15/18 08:00 EST		
Load Data Reports & Info			12-2018	12-2018	12-2018	11/15/18 08:00 EST		
Postings by Date			11-2018	11-2018	11-2018	10/15/18 08:12 EDT		
Custom Reports			10-2018	10-2018	10-2018	09/15/18 08:12 EDT		
Ancillary Services			09-2018	09-2018	09-2018	08/15/18 08:09 EDT		
nstalled Capacity Market (ICAP)			08-2018	08-2018	08-2018	07/15/18 20:19 EDT		
Transmission Congestion Contracts (TCC)	Links							
Distributed Energy Resources (DER)	Reports	General Information	07-2018	07-2018	07-2018	06/15/18 08:04 EDT		
Market Access Login	Gen Economic Dispatch Analysis	NYCA ACE Data	<u>06-2018</u>	<u>06-2018</u>	<u>06-2018</u>	05/15/18 08:12 EDT		
lancer rooteo Login	Data Waldwick PAR Issue	NYISO Bid Data - 3 Month Release						
	DOE EIA 930	External Transaction TSC- Summary & Details	ר ר					
	EIA 930 Hourly Posting	Generator Names						
	EIA 930 Daily Posting	Load Names						
		Transmission Owner Info						
		Subzones by Transmission Owner						
		Subzone Definitions						

#### FOR TRAINING PURPOSES ONLY

## TSC/NTAC Rate Information for an Example Month

	FO	R THE MON	TH OF: 01/201	9				
		SCHEDULED POINT OF WITHDRAWAL						
		NYCA	HO LOAD CHATGUAY	NE LOAD SANDY POND	OH LOAD BRUCE	PJM LOAD K		
Central Hudson Gas and Electr	UNDISCOUNTED	\$2.3696	NOT APPLICABLE	\$0.0000	NOT APPLICABLE	NOT APPL		
	ONPEAK	\$2,3696	NOT APPLICABLE	\$0.0000	NOT APPLICABLE	NOT APPL		
	OFFPEAK	\$2.3696	NOT APPLICABLE	\$0.0000	NOT APPLICABLE	NOT APPL		
Consolidated Edison of NY	UNDISCOUNTED	\$6.1600	NOT APPLICABLE	\$0.0000	\$6.1600	\$6.16		
	ONPEAK	\$6.1600	NOT APPLICABLE	\$0.0000	\$6.1600	\$6.16		
	OFFPEAK	\$6.1600	NOT APPLICABLE	\$0.0000	\$6.1600	\$6.16		
Long Island Power Authority	UNDISCOUNTED	\$5.3679	NOT APPLICABLE	\$0.0000	NOT APPLICABLE	NOT APPL		
	ONPEAK	\$5.3679	NOT APPLICABLE	\$0.0000	NOT APPLICABLE	NOT APPL		
	OFFPEAK	\$5.3679	NOT APPLICABLE	\$0.0000	NOT APPLICABLE	NOT APPL		
New York State Electric & Gas	UNDISCOUNTED	\$2.2198	NOT APPLICABLE	NOT APPLICABLE	\$2.2198	\$2.21		
	ONPEAK	\$2.2198	NOT APPLICABLE	NOT APPLICABLE	\$2.2198	\$2.21		
	OFFPEAK	\$2.2198	NOT APPLICABLE	NOT APPLICABLE	\$2.2198	\$2.21		
Niagara Mohawk	UNDISCOUNTED	\$6.2164	NOT APPLICABLE	\$0.0000	\$6.2164	\$6.21		
	ONPEAK	\$6.2164	NOT APPLICABLE	\$0.0000	\$6.2164	\$6.21		
	OFFPEAK	\$6.2164	NOT APPLICABLE	\$0.0000	\$6.2164	\$6.21		
Orange and Rockland Utilities	UNDISCOUNTED	\$5.8300	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	\$5.83		
	ONPEAK	\$5.8300	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	\$5.83		
	OFFPEAK	\$5.8300	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	\$5.83		
Rochester Gas and Electric	UNDISCOUNTED	\$3.0771	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPLI		
	ONPEAK	\$3.0771	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPL		
	OFFPEAK	\$3.0771	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE	NOT APPL		
New York Power Authority	UNDISCOUNTED	NOT APPLICABLE	\$2.1900	\$0.0000	\$1.7800	\$1.78		
	ONPEAK	NOT APPLICABLE	\$2.1900	\$0.0000	\$1.7800	\$1.78		
	OFFPEAK	NOT APPLICABLE	\$2.1900	\$0.0000	\$1.7800	\$1.78		
	NTAC	\$0.5600	\$0.5600	\$0.0000	\$0.5600	\$0.56		

POSTING DATE 2018-12-15

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# **Additional Resources**

#### Tariffs – MST and OATT

**Transmission Services Manual** 

#### Technical Bulletin #39: Using Distribution Factor Tables to Estimate Transmission Charges