

## NYMOC Acronyms

<b>AC</b>	Alternating Current
<b>ACE</b>	Area Control Error
<b>ACL</b>	Average Coincident Load
<b>AGC</b>	Automatic Generation Control
<b>AMD</b>	Actual Metered Demand
<b>AVR</b>	Automatic Voltage Regulator
<b>BA</b>	Balancing Authority
<b>BIC</b>	Business Issues Committee
<b>BPCG</b>	Bid Production Cost Guarantee
<b>CA</b>	Control Area
<b>CAP</b>	Shunt Capacitor Banks
<b>CARL</b>	Control Area Resource Load
<b>CBL</b>	Customer Baseline Load
<b>CC</b>	Combined Cycle
<b>CE</b>	Consolidated Edison
<b>CF</b>	Cash Flow
<b>CHG&amp;E</b>	Central Hudson Gas & Electric
<b>CLR</b>	Capacity Limited Resource
<b>CMS</b>	Credit Management System
<b>CPI</b>	Consumer Price Index
<b>CPWG</b>	Credit Policy Working Group
<b>CRIS</b>	(External) Capacity Resource Interconnection Service
<b>CRM</b>	Customer Relations Management
<b>CSC</b>	Cross Sound Cable
<b>CSR</b>	Co-located Storage Resource
<b>CTS</b>	Coordinated Transaction Scheduling
<b>DA</b>	Day-Ahead
<b>DADRP</b>	Day-Ahead Demand Response Program
<b>DAM</b>	Day Ahead Market
<b>DAMAP</b>	Day Ahead Margin Assurance Payment
<b>DC</b>	Direct Current
<b>DMNC</b>	Dependable Maximum Net Capability
<b>DNI</b>	Desired Net Interchange
<b>DR</b>	Demand Response
<b>DRP</b>	Demand Reduction Provider
<b>DSASP</b>	Demand-Side Ancillary Service Program
<b>DSL</b>	Designated Scheduled Line
<b>DSS</b>	Decision Support System
<b>ECA</b>	Extraordinary Corrective Action
<b>ECR</b>	External CRIS Rights
<b>EDR</b>	External-to-ROS Deliverability Rights
<b>EDRP</b>	Emergency Demand Response Program
<b>EDL</b>	Energy Duration Limitation
<b>EDT</b>	Eastern Daylight Time

<b>EFOR<sub>D</sub></b>	Equivalent Demand Forced Outage Rate
<b>ELR</b>	Energy Limited Resource
<b>ESR</b>	Energy Storage Resource
<b>ETA</b>	Existing Transmission Agreement
<b>ETCNL</b>	Existing Transmission Capacity for Native Load.
<b>FBC</b>	Final Bill Closeout
<b>FERC</b>	Federal Energy Regulatory Commission
<b>FIC</b>	Financial Impact Charge
<b>FIP</b>	Flexible Invoice Period
<b>FPL</b>	Forecasted Peak Load
<b>FRP</b>	Financially Responsible Party
<b>GADS</b>	Generating Availability Data System
<b>GFR</b>	Grandfathered Right
<b>GT</b>	Gas Turbine
<b>GWh</b>	Gigawatt-hour
<b>HAM</b>	Hour Ahead Market
<b>HB</b>	Hour Beginning
<b>HQ</b>	Hydro-Quebec
<b>HTP</b>	Hudson Transmission Project (Scheduled Line)
<b>Hz</b>	Hertz
<b>ICAP</b>	Installed Capacity
<b>ICAPWG</b>	ICAP Working Group
<b>ICE</b>	Installed Capacity Equivalent
<b>IESO</b>	Independent Electricity System Operator
<b>IPR</b>	Intermittent Power Resource
<b>IRM</b>	Installed Reserve Margin
<b>IRS</b>	ICAP Reference System
<b>ISO</b>	(NY) Independent System Operator
<b>ISO-NE</b>	Independent System Operator-New England
<b>JESS</b>	Joint Energy Scheduling System
<b>kV</b>	kilovolt
<b>kW</b>	Kilowatt
<b>LBMP</b>	Locational Based Marginal Pricing
<b>LCR</b>	Locational Capacity Requirement
<b>LI</b>	Long Island
<b>LIPA</b>	Long Island Power Authority
<b>LOC</b>	Lost Opportunity Cost
<b>LSE</b>	Load Serving Entity
<b>MC</b>	Management Committee
<b>MCP</b>	Marginal Clearing Price
<b>MIS</b>	(NYISO) Market Information System
<b>MIWG</b>	Market Issues Working Group
<b>MMA</b>	Market Mitigation and Analysis Department
<b>MMU</b>	Market Monitoring Unit
<b>MP</b>	Market Participant
<b>MPUG</b>	Market Participant User's Guide

<b>MST</b>	Market Administration & Control Area Services Tariff
<b>MVAR</b>	Mega Volt-Amperes Reactive
<b>MW</b>	Megawatt
<b>MWh</b>	Megawatt-hour
<b>NE</b>	New England
<b>NERC</b>	North American Electric Reliability Corporation
<b>NG</b>	National Grid
<b>NPCC</b>	Northeast Power Coordinating Council
<b>NPX</b>	NYISO New England Proxy/Zone
<b>NS</b>	Non-Spinning
<b>NTAC</b>	NYPA Transmission Adjustment Charge
<b>NYC</b>	New York City
<b>NYCA</b>	New York Control Area
<b>NYPA</b>	New York Power Authority
<b>NYPP</b>	NY Power Pool
<b>NYS</b>	New York State
<b>NYSEG</b>	New York State Electric and Gas
<b>NYSRC</b>	New York State Reliability Council
<b>O &amp; R</b>	Orange and Rockland Utilities
<b>O&amp;M</b>	Operations and Maintenance
<b>OATI</b>	Open Access Technology International
<b>OATT</b>	Open Access Transmission Tariff
<b>OC</b>	Operating Committee
<b>OOM</b>	Out of (economic) merit
<b>OOS</b>	Out-of-Service
<b>OPF</b>	Optimal Power Flow
<b>PAR</b>	Phase Angle Regulator
<b>PI</b>	Performance Index
<b>PJM</b>	Pennsylvania-New Jersey-Maryland Interconnection
<b>POI</b>	Point of Injection
<b>POW</b>	Point of Withdrawal
<b>PRLWG</b>	Price Responsive Load Working Group
<b>PS</b>	Pumped Storage
<b>PSC</b>	(NY) Public Service Commission
<b>PTID</b>	Point Identification
<b>PTS</b>	Performance Tracking System
<b>PV</b>	Price Validation
<b>RCRR</b>	Residual Capacity Reservation Right
<b>RG&amp;E</b>	Rochester Gas and Electric (Corp.)
<b>RIP</b>	Responsible Interface Party
<b>RLS</b>	Reference Level Software
<b>ROS</b>	Rest-of-State
<b>RPS</b>	(NY) Renewable Portfolio Standard
<b>RPU</b>	Reserve Pick Up
<b>RS</b>	Rate Schedule
<b>RT</b>	Real Time (market)

<b>RTC</b>	Real Time Commitment
<b>RTD</b>	Real Time Dispatch
<b>RTD-CAM</b>	Real Time Dispatch-Corrective Action Mode
<b>RTM</b>	Real Time Market
<b>RTO</b>	Regional Transmission Organization
<b>Rx</b>	Shunt Reactors
<b>S</b>	Spinning
<b>S, SC, &amp; D</b>	Scheduling, System Control, and Dispatch
<b>SC</b>	System Capability
<b>SC</b>	Synchronous Condenser
<b>SCED</b>	Security Constrained Economic Dispatch (PJM)
<b>SCR</b>	Special Case Resources
<b>SCUC</b>	Security Constrained Unit Commitment
<b>SRE</b>	Supplemental Resource Evaluation
<b>StatCom</b>	Solid-State Synchronous Condenser
<b>SVC</b>	Static VAR Compensator
<b>TB</b>	(NYISO) Technical Bulletin
<b>TCC</b>	Transmission Congestion Contract
<b>TD</b>	Transmission District
<b>TDRP</b>	Targeted Demand Response Program
<b>THEO</b>	Trading Hub Energy Owner
<b>TIE</b>	Technical Information Exchange
<b>TLF</b>	Transmission (District) Loss Factor
<b>TLR</b>	Transmission Loading Relief
<b>TO</b>	Transmission Owner
<b>TSA</b>	Thunderstorm Alert
<b>TSC</b>	Transmission Service Charge
<b>TUC</b>	Transmission Usage Charge
<b>UCAP</b>	Unforced Capacity
<b>UDR</b>	Unforced Capacity Deliverability Right
<b>UOL<sub>E</sub></b>	Upper Operating Limit Emergency
<b>UOL<sub>N</sub></b>	Upper Operating Limit Normal
<b>VAR</b>	Volt-Amperes Reactive
<b>VFT (Linden)</b>	Variable Frequency Transformer (Scheduled Line)
<b>VL</b>	Virtual Load
<b>VS</b>	Virtual Supply
<b>VSS</b>	Voltage Support Service
<b>VT</b>	Virtual Trading
<b>WTSC</b>	Wholesale Transmission Service Charge