

NYMOC Acronyms	
AC	Alternating Current
ACE	Area Control Error
ACL	Average Coincident Load
AGC	Automatic Generation Control
AMD	Actual Metered Demand
AVR	Automatic Voltage Regulator
BA	Balancing Authority
BIC	Business Issues Committee
BPCG	Bid Production Cost Guarantee
CA	Control Area
CAF	Capacity Accreditation Factor
CAP	Shunt Capacitor Banks
CARC	Capacity Accreditation Resource Class
CARL	Control Area Resource Load
CBL	Customer Baseline Load
CC	Combined Cycle
CE	Consolidated Edison
CF	Cash Flow
CHG&E	Central Hudson Gas & Electric
CLR	Capacity Limited Resource
CMS	Credit Management System
CPI	Consumer Price Index
CPWG	Credit Policy Working Group
CRIS	(External) Capacity Resource Interconnection Service
CRM	Customer Relations Management
CSC	Cross Sound Cable
CSR	Co-located Storage Resource
CTS	Coordinated Transaction Scheduling
DA	Day-Ahead
DADRP	Day-Ahead Demand Response Program
DAM	Day Ahead Market
DAMAP	Day Ahead Margin Assurance Payment
DC	Direct Current
DER	Distributed Energy Resource
DMNC	Dependable Maximum Net Capability
DNI	Desired Net Interchange
DR	Demand Response
DRP	Demand Reduction Provider
DSASP	Demand-Side Ancillary Service Program
DSL	Designated Scheduled Line
DSS	Decision Support System
ECA	Extraordinary Corrective Action
ECR	External CRIS Rights
EDR	External-to-ROS Deliverability Rights

EDRP	Emergency Demand Response Program
EDL	Energy Duration Limitation
EDT	Eastern Daylight Time
EFOR_D	Equivalent Demand Forced Outage Rate
ELR	Energy Limited Resource
ESR	Energy Storage Resource
ETA	Existing Transmission Agreement
ETCNL	Existing Transmission Capacity for Native Load.
FBC	Final Bill Closeout
FERC	Federal Energy Regulatory Commission
FIC	Financial Impact Charge
FIP	Flexible Invoice Period
FPL	Forecasted Peak Load
FRP	Financially Responsible Party
GADS	Generating Availability Data System
GFR	Grandfathered Right
GT	Gas Turbine
GWh	Gigawatt-hour
HAM	Hour Ahead Market
HB	Hour Beginning
HQ	Hydro-Quebec
HTP	Hudson Transmission Project (Scheduled Line)
Hz	Hertz
ICAP	Installed Capacity
ICAPWG	ICAP Working Group
ICE	Installed Capacity Equivalent
IESO	Independent Electricity System Operator
IPR	Intermittent Power Resource
IRM	Installed Reserve Margin
IRS	ICAP Reference System
ISO	(NY) Independent System Operator
ISO-NE	Independent System Operator-New England
JESS	Joint Energy Scheduling System
kV	kilovolt
kW	Kilowatt
LBMP	Locational Based Marginal Pricing
LCR	Locational Capacity Requirement
LI	Long Island
LIPA	Long Island Power Authority
LOC	Lost Opportunity Cost
LSE	Load Serving Entity
MC	Management Committee
MCP	Marginal Clearing Price
MIS	(NYISO) Market Information System
MIWG	Market Issues Working Group

MMA	Market Mitigation and Analysis Department
MMU	Market Monitoring Unit
MP	Market Participant
MPUG	Market Participant User's Guide
MST	Market Administration & Control Area Services Tariff
MVAR	Mega Volt-Amperes Reactive
MW	Megawatt
MWh	Megawatt-hour
NE	New England
NERC	North American Electric Reliability Corporation
NG	National Grid
NPCC	Northeast Power Coordinating Council
NPX	NYISO New England Proxy/Zone
NS	Non-Spinning
NTAC	NYPA Transmission Adjustment Charge
NYC	New York City
NYCA	New York Control Area
NYPA	New York Power Authority
NYPP	NY Power Pool
NYS	New York State
NYSEG	New York State Electric and Gas
NYSRC	New York State Reliability Council
O & R	Orange and Rockland Utilities
O&M	Operations and Maintenance
OATI	Open Access Technology International
OATT	Open Access Transmission Tariff
OC	Operating Committee
OOM	Out of (economic) merit
OOS	Out-of-Service
OPF	Optimal Power Flow
PAR	Phase Angle Regulator
PI	Performance Index
PJM	Pennsylvania-New Jersey-Maryland Interconnection
POI	Point of Injection
POW	Point of Withdrawal
PRLWG	Price Responsive Load Working Group
PS	Pumped Storage
PSC	(NY) Public Service Commission
PTID	Point Identification
PTS	Performance Tracking System
PV	Price Validation
RCRR	Residual Capacity Reservation Right
RG&E	Rochester Gas and Electric (Corp.)
RIP	Responsible Interface Party
RLS	Reference Level Software
ROS	Rest-of-State

RPS	(NY) Renewable Portfolio Standard
RPU	Reserve Pick Up
RS	Rate Schedule
RT	Real Time (market)
RTC	Real Time Commitment
RTD	Real Time Dispatch
RTD-CAM	Real Time Dispatch-Corrective Action Mode
RTM	Real Time Market
RTO	Regional Transmission Organization
Rx	Shunt Reactors
S	Spinning
S, SC, & D	Scheduling, System Control, and Dispatch
SC	System Capability
SC	Synchronous Condenser
SCED	Security Constrained Economic Dispatch (PJM)
SCR	Special Case Resources
SCUC	Security Constrained Unit Commitment
SRE	Supplemental Resource Evaluation
StatCom	Solid-State Synchronous Condenser
SVC	Static VAR Compensator
TB	(NYISO) Technical Bulletin
TCC	Transmission Congestion Contract
TD	Transmission District
TDRP	Targeted Demand Response Program
THEO	Trading Hub Energy Owner
TIE	Technical Information Exchange
TLF	Transmission (District) Loss Factor
TLR	Transmission Loading Relief
TO	Transmission Owner
TSA	Thunderstorm Alert
TSC	Transmission Service Charge
TUC	Transmission Usage Charge
UCAP	Unforced Capacity
UDR	Unforced Capacity Deliverability Right
UOL_E	Upper Operating Limit Emergency
UOL_N	Upper Operating Limit Normal
VAR	Volt-Amperes Reactive
VFT (Linden)	Variable Frequency Transformer (Scheduled Line)
VL	Virtual Load
VS	Virtual Supply
VSS	Voltage Support Service
VT	Virtual Trading
WTSC	Wholesale Transmission Service Charge