

Reliability-Based Demand Response Course Acronyms

AC	Alternating Current
ACL	Average Coincident Load
AMD	Actual Metered Demand
AMR	Automatic Meter Reading
AMS	Automated Market System
BPCG	Bid Production Cost Guarantee
BTM:NG	Behind-the-Meter Net Generator
CBL	Customer Baseline Load
CMD	Committed Maximum Demand
CSI	Customer Settlements Interface
CSP	Curtailment Service Providers
CT	Current Transformer
DADRP	Day-Ahead Demand Response Program
DAM	Day Ahead Market
DC	Direct Current
DER	Distributed Energy Resources
DR	Demand Response
DRIS	Demand Response Information System
DRO	Demand Response Operations
DSASP	Demand-Side Ancillary Service Program
DSP	Demand Service Provider
DSS	Decision Support System
EDL	Energy Duration Limitation
EDRP	Emergency Demand Response Program
EUC	End Use Customer
FERC	Federal Energy Regulatory Commission
FIP	Flexible Invoice Period
HB	Hour Beginning
HVAC	Heating, Ventilation, and Air Conditioning
ICAP	Installed Capacity
ICE	Installed Capacity Equivalent
ISO	(NY) Independent System Operator
kV	Kilovolt
kW	Kilowatt
kWh	Kilowatt Hour
LBMP	Locational Based Marginal Pricing
LI	Long Island
LOC	Lost Opportunity Cost
LSE	Load Serving Entity
MA	Meter Authority
MCP	Marginal Clearing Price
MIS	(NYISO) Market Information System
MP	Market Participant
MST	Market Administration & Control Area Services Tariff

MW	Megawatt
MWh	Megawatt-hour
NAESB	North American Energy Standards Board
NYC	New York City
NYCA	New York Control Area
NYS	New York State
OATT	Open Access Transmission Tariff
PF	Performance Factor
PSC	(NY) Public Service Commission
PT	Potential Transformer
RIP	Responsible Interface Party
RT	Real Time (market)
RTD	Real Time Dispatch
RTO	Regional Transmission Operator
RTU	Remote Terminal Unit
SCR	Special Case Resources
SENY	Southeastern New York
SP	Shadow Price
TDRP	Targeted Demand Response Program
TLF	Transmission (District) Loss Factor
TO	Transmission Owner
UCAP	Unforced Capacity