

Targeted Demand Response Program (TDRP)

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Demand Response In-Depth

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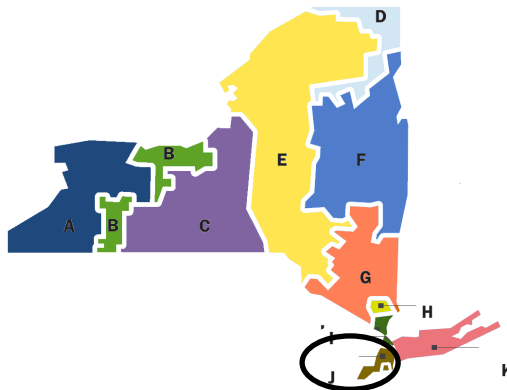
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Session Objectives

- Define the purpose of the Targeted Demand Response Program (TDRP)
- Identify conditions for deploying the TDRP
- Explain similarities to NYISO's other reliability-based Demand Response programs (e.g., Event Notification, Event Response, Meter Verification, Settlement)

Targeted Demand Response Program

- One of NYISO's reliability-based demand response programs
- Purpose: Provide load reductions under specific conditions, in response to a Transmission Owner's request for assistance, to solve local reliability problems
- Only available in targeted areas within Load Zone J (New York City)



TDRP Deployment –Load Zone J

- NYISO deploys DR resources in one or more sub-load pockets in Load Zone J
- The sub-load pockets correspond to the following Transmission Owner network area substation groupings

Sub-Load Pocket Identification	Area Substation Grouping
J1	Sherman Creek/Parkchester/E 179 th
J2	Astoria West/Queensbridge
J3	Vernon/Greenwood
J4	Staten Island
J5	Astoria East/Corona/Jamaica
J6	W 49 th
J7	E13 th /East River
J8	Farragut/Rainey
J9	Shared Subzone

TDRP Resources

- TDRP deploys existing wholesale market EDRP resources and SCRs enrolled in Zone J
- Load reduction during a TDRP reliability event is voluntary
- Load reduction through interruptible loads or loads with a qualified behind-the-meter Local Generator
- In 2021, 96.5% of total NYCA EDRP MW and 35.2% of total NYCA ICAP/SCR MW participated in the TDRP

Conditions for Deploying TDRP

- A TDRP event is called (either for specific sub-load pockets or for the entire Zone J) when
 - Contingencies exist that cannot be cleared through available Generation resources, or
 - Significant service interruptions are anticipated unless Load relief measures are employed
- Contingencies could exist in
 - The Transmission and Sub-Transmission System (69kV or higher)
 - Lower Voltage Systems (33kV or below)
- Based on the contingencies, NYISO might put forth Day Ahead advisories, or In-Day Deployment notices for TDRP deployment

TDRP Characteristics

■ Program Eligibility Requirements:

- Resources geographically present in Zone J, currently enrolled in either the EDRP or SCR programs can participate in TDRP events; no separate eligibility requirements

■ Enrollment Process:

- No separate enrollment required

■ Baselines for Performance Measurement:

- Customer Baseline Load (CBL), as calculated for EDRP/SCR resources
 - Weekday or weekend CBL calculation similar to EDRP resources
 - In-day weather adjustment allowed

■ Performance Measurements:

- Load reduction during a TDRP event measured using metering data submitted, similar to EDRP/SCR resources

TDRP Characteristics

- TDRP Event Notification and Customer response: Event notification for a TDRP event and customer response to Event notification are similar to a NYISO event (SCR/EDRP activation)
 - Communication from NYISO contain similar information, and will clearly be marked as a TDRP Event
- The CSP or the RIP for the EDRP/SCR resource provides expected kW response (expected curtailment value) to the NYISO in response to the notification

TDRP Characteristics

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Demand Response Information System

Notification Responses

Main ▾ MP ▾ Resource ▾ SCR ▾ Performance Factors ▾ DR Event ▾ Mitigation ▾ Tables ▾ Notification ▾ DSASP ▾ BTM ▾

Capability Period: Summer 2021 ▾ Notification Type: ▾ Message Type: ▾ ID: ▾
Events From Date: Program: ▾ Zone: ▾

Notification Requiring a Response Summary

- Summary
- Response Summary**
- View Available MW Values
- Expected MW for Scarcity Pricing
- Scarcity Events

Capability Period	Notification Type	Notice Date/Time	Message Type	Program	Event Start Date/Time	Event End Date/Time	Zones	Response Expiration Date/Time
Summer 2021	NYISO Event	05/12/2021 09:59	Communication Test		05/12/2021 09:59	05/12/2021 11:00		05/12/2021 11:00
Summer 2021	NYISO Event	06/09/2021 10:54	Communication Test		06/09/2021 10:54	06/09/2021 12:00		06/09/2021 12:00
Summer 2021	NYISO Event	06/10/2021 15:17	Communication Test		06/10/2021 15:17	06/10/2021 16:00		06/10/2021 16:00
Summer 2021	TDRP Event	06/28/2021 12:08	Day-Ahead Advisory	SCR	06/29/2021 14:00	06/29/2021 19:00	J2	06/28/2021 13:08
Summer 2021	TDRP Event	06/28/2021 12:08	Day-Ahead Advisory	EDRP	06/29/2021 14:00	06/29/2021 19:00	J2	06/28/2021 13:08
Summer 2021	TDRP Event	06/29/2021 09:42	Activation(2 Hour Notice)	SCR	06/29/2021 14:00	06/29/2021 19:00	J2	06/29/2021 10:42
Summer 2021	TDRP Event	06/29/2021 09:43	Activation(2 Hour Notice)	EDRP	06/29/2021 14:00	06/29/2021 19:00	J2	06/29/2021 10:43
Summer 2021	TDRP Event	06/29/2021 09:46	Day-Ahead Advisory	SCR	06/30/2021 13:00	06/30/2021 20:00	J2	06/29/2021 10:46
Summer 2021	TDRP Event	06/29/2021 09:46	Day-Ahead Advisory	EDRP	06/30/2021 13:00	06/30/2021 20:00	J2	06/29/2021 10:46
Summer 2021	TDRP Event	06/30/2021 10:26	Activation(2 Hour Notice)	SCR	06/30/2021 13:00	06/30/2021 20:00	J2	06/30/2021 11:26
Summer 2021	TDRP Event	06/30/2021 10:26	Activation(2 Hour Notice)	EDRP	06/30/2021 13:00	06/30/2021 20:00	J2	06/30/2021 11:26
Summer 2021	NYISO Event	07/14/2021 13:01	Communication Test		07/14/2021 13:01	07/14/2021 14:15		07/14/2021 14:15
Summer 2021	NYISO Event	07/30/2021 09:57	Communication Test		07/30/2021 09:57	07/30/2021 11:00		07/30/2021 11:00
Summer 2021	NYISO Event	08/10/2021 10:40	Day-Ahead Advisory	SCR	08/11/2021 14:00	08/11/2021 19:00	K	08/10/2021 11:40

TDRP Characteristics

■ Event Reporting:

- Resource response to a TDRP event must be submitted to the NYISO through DRIS before the identified deadline
- Event response is imported into DRIS following the same guidelines as an EDRP/SCR resource during a NYISO reliability event
- Data required include:
 - CBL Dates (1-10) – Customer baseline calculation date (1-10)
 - CBL Include Indicator (1-10) – Field to indicate if the CBL date will be included in the CBL calculation
 - CBL kW (HB0-HB23) – Resource hourly CBL calculation for each Event hour
 - Metered kW (HB0-HB23) – Resource hourly metered load for each Event hour

■ Verification:


- All phases of meter verification and event response verification will be handled similarly to EDRP/SCR response to a NYISO reliability event

TDRP Characteristics

■ Settlements:

- Settlements for a TDRP resource will be handled in accordance with the program that the resource is enrolled in
 - EDRP resources will be paid for verified load reduction during each hour of the payment eligibility period, as described earlier
 - SCR resources will be paid Energy payments for verified load reduction during each hour of the payment eligibility period, as described earlier
 - SCR resources may also be eligible for BPCG (Bid Production Cost Guarantee) payments
 - SCR resource response for TDRP events is voluntary, therefore no penalties apply
- The cost for TDRP payments will be recovered from the Transmission District owner for Zone J

TDRP Performance Measurements and Settlement



Demand Response Information System

Event Response Details

MP ▾ Resource ▾ SCR ▾ Performance Factors ▾

DR Event ▾ Mitigation ▾ Tables ▾ Notification ▾ DSASP ▾ BTM ▾

Capability Period: Summer 2021 ▾ Zone:

Status:

Event: TDRP Event - SCR - 06 ▾ MP: All ▾ Gen PTID:

Aggregation:

Reporting:

Display ▾

Resource Responses to Events

MP Name	Event	Resource ID	Resource Name	Meter Authority	Program	Aggregation ID	Proxy Test	Provisional ACL	Incremental ACL
MP1	TDRP Event - SCR - 06/30/2021 01:...	20001	SCR 1	MA 1	SCR	1001	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	TDRP Event - SCR - 06/30/2021 01:...				SCR		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Event Information

Type: TDRP Event Program: SCR Zones: J2

Event Dates

Start: 06/29/2021 14:00 End: 06/29/2021 19:00

Performance Hours

First: Last:

Response Submittal Dates

Start: 07/01/2021 08:00 End: 09/12/2021 17:00

Payment Hours

First: 06/29/2021 14:00 Last: 06/29/2021 18:00

CBL Dates

Start: 05/30/2021 End: 06/27/2021

Performance Hourly Meter Data

Resource	Hour	Net ACL	Verified ACL	CBL kW	Metered	Energy Red...	Declared Value/Test Value	Capacity Reduction kW
20001	14	300	<input type="checkbox"/>	280	200	80	150	100
20001	15	300	<input type="checkbox"/>	300	200	100	150	100
20001	16	300	<input type="checkbox"/>	310	200	110	150	100
20001	17	300	<input type="checkbox"/>	310	200	110	150	100
20001	18	300	<input type="checkbox"/>	290	200	90	150	100

Enrollment Hourly Meter Data

CBL Dates	Hourly Billing Data

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References

- **Market Services Tariff (MST)**
- **Emergency Demand Response Program Manual**
- **Demand Response Information System (DRIS) User's Guide**