

**I. Business rule modifications and data corrections pending resolution**

DESCRIPTION	NET ESTIMATED IMPACT	PERIOD(S) AFFECTED	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status

**II. Resolved business rule modifications and data corrections pending adjustment through the normal settlement cycle**

DESCRIPTION	NET ESTIMATED IMPACT	PERIOD(S) AFFECTED	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
An error was made on the Thunder Storm Alert manual adjustment calculation for February 4, 2022 which appeared on the March 7, 2022 invoice.	Approx. \$7 million	February 2022				A corrected adjustment will appear on February's 4 month settlement which will be invoiced July 8, 2022.

**III. Final Bill Challenges**

DESCRIPTION	NET ESTIMATED IMPACT	PERIOD(S) AFFECTED	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status

**IV. Pending Approved DAC/Disputes**

DESCRIPTION	\$ AMOUNT	ALLOCATION BASIS

**V. Pending FERC/Court Activity**

FERC DOCKET #	DESCRIPTION OF ISSUE	STATUS UPDATES	UPCOMING ACTIVITY
ER19-2276-000, 001, 002, 003,004	On June 27, 2019 NYISO 205 filing of tariff revisions regarding the establishment of a participation model for aggregations of resources, including Distributed Energy Resources (DER).	<p>On 2/24/20, NYISO filed Services Tariff proposed revisions in compliance with FERC's 1/23/20 Order accepting NYISO's proposal to amend its OATT and Services Tariff to integrate Aggregations and Distributed Energy Resources (DERs). The compliance filing is intended to:</p> <ul style="list-style-type: none"> <li>(i) establish an effective date for tariff revisions for which the NYISO had previously not proposed an effective date;</li> <li>(ii) incorporate minor tariff revisions proposed by the New York Transmission Owners; and</li> <li>(iii) revise certain buyer-side mitigation tariff records reflecting the Commission's 12/20/19, Order in Docket No. ER19-467-000, et al.</li> </ul> <p>On 4/21/20, FERC issued an order accepting the filing and NYISO's proposal to submit a compliance filing at least two weeks prior to the anticipated effective date for the DER participation model that will specify the date on which the revised tariff language will take effect.</p> <p>On January 23, 2020, FERC Order accepting tariff revisions and directing a compliance filing and informational report.</p> <p>On November 26, 2019, NYISO responded to the Commissioner's second deficiency letter dated October 30, 2019, answering the FERC's questions and requesting that the Commission issue an order accepting all tariff revisions proposed in the June 27, 2019 filing.(Docket No. ER18-2276-002)</p> <p>On September 18, 2019, NYISO responded to the Commissioner's deficiency letter regarding the June 27, 2019 DER filing, and resubmitted the MSE related tariff sections to request an effective date change from November 1, 2019 to May 1, 2020 (Docket No. ER19-2276-001).</p> <p><b>On May 6, 2022, FERC accepted NYISO request for early effective date notice for DER real-time telemetry provisions to accommodate implementation of CSR, specific to tariff section for DER filing, effective March 31, 2021.</b></p>	
IN21-4-000	<p>On February 8, 2021 FERC issued an Order approving stipulation and consent agreement between the Office of Enforcement (Enforcement) and Alliance NYGT LLC (NYGT). This order is in the public interest because it resolves on fair and equitable terms Enforcement's investigation under Part 1b of the Commission's regulations, 18 C.F.R. Part 1b (2020), into whether NYGT violated 18 C.F.R. § 35.41(a)-(b) (2020) and several provisions of the New York Independent System Operator (NYISO) Market Administration and Control Services Tariff (MST) related to its submission of offers and information to NYISO.</p>	<p>NYGT will pay a disgorgement in the amount of \$369,264.19, plus \$94,710.09 in interest, to NYISO for the purpose of restitution and compensating market participants.</p>	<p>NYGT paid a lump sum of \$100,000(including interest) to NYISO and this amount was reimbursed to the market by manual adjustment on the March 7, 2021 invoice. NYGT will pay the remaining disgorgement in equal quarterly installments of \$48,998.39, until the disgorgement (including interest) is fully paid.</p>
ER22-1733-000	<p><b>On April 29, 2022, NYISO 205 filing of tariff revisions regarding amendments to modify Real- Time Bid Production Cost Guarantee payment eligibility.</b></p>	<p><b>The NYISO proposes to revise Services Tariff Section 18.4.1.2 to clarify the eligibility of self-scheduled Generators to potentially receive a real-time BPCG payment. The proposed revisions clarify that a Generator that has been committed in real time as a result of a Self-Committed Fixed bid, or a Self-Committed Flexible bid with a minimum operating level that exceeds its Day-Ahead schedule is not eligible to receive a real-time BPCG payment when it is committed or dispatched by the NYISO as OOM for reliability unless the Generator's OOM Upper Operating Limit is equal to or greater than any Self-Committed minimum operating level. These changes, if approved, would be effective June 29, 2022.</b></p>	

**I. Revenue Metering Issues**

Location	DESCRIPTION OF ISSUE	STATUS UPDATES	UPCOMING ACTIVITY