

Annual Peak Load Window Review and Energy Duration Limitation Proposals

Maddy Mohrman, Associate Market Design Specialist

ICAPWG/MIWG

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Agenda

- Previous Discussions
- Background
- Capacity Accreditation Factors vs Resource Specific Derating Factors
- Proposal Background
- Annual Peak Load Window Review
- Energy Duration Limitation Proposal
- Next Steps



Previous Discussions



Previous Discussions

Date	Working Group	Discussion Points and Links to Materials
August 5, 2021	ICAPWG	Review of Existing Capacity Accreditation Rules: https://www.nyiso.com/documents/20142/23590734/20210805%20NYIS0%20- %20Capacity%20Accreditation%20Current%20Rules%20Final.pdf
August 9, 2021	ICAPWG	Capacity Accreditation Proposal: https://www.nyiso.com/documents/20142/23645207/20210809%20NYIS0%20- %20Capacity%20Accreditation%20Straw%20Proposal.pdf
August 30, 2021 & August 31, 2021	ICAPWG	Capacity Accreditation Proposal: https://www.nyiso.com/documents/20142/24172725/20210830%20NYIS0%20-%20Capacity%20Accreditation_v10%20(002).pdf
September 28, 2021	ICAPWG	Comprehensive Mitigation Review Proposal and Tariff: https://www.nyiso.com/documents/20142/24925244/20210928 NYISO - CMR Final.pdf/769828a1-f224-0140-240b-0762ec18efec
October 18, 2021	ICAPWG	Comprehensive Mitigation Review Proposal and Tariff Updates: https://www.nyiso.com/documents/20142/25440628/20211018%20NYIS0%20-%20CMR%20v9.pdf/4475e775-159c-75c7-9cf8- 7050dad9a363
October 29, 2021	ICAPWG	Comprehensive Mitigation Review Proposal and Tariff Updates: https://www.nyiso.com/documents/20142/25780701/20211029%20NYIS0%20-%20CMR.pdf/ea8494b0-0860-b260-89b6- 0c418d28a91d



Date	Working Group	Discussion Points and Links to Materials					
November 2, 2021	ICAPWG	NYISO CMR Consumer Impact Analysis: https://www.nyiso.com/documents/20142/25835955/CIA%20-%20Comprehensive%20Mitigation%20Review.pdf/36d447d4-5b33-8ab1-2654-90a529ff1dfe Potomac CMR Consumer Impact Analysis: https://www.nyiso.com/documents/20142/25835955/MMU%20ICAP%20Accreditation%20Consumer%20Impact%20Analysis%201 1-02-2021.pdf/637ba21e-db75-a4c1-5b41-f770dd26e529					
November 9, 2021	BIC	Comprehensive Mitigation Review Proposal and Tariff: https://www.nyiso.com/documents/20142/25928340/5%2020211109%20NYIS0%20-%20CMR%20v3.pdf/84d8b429-126c-68dd- 0308-caa50886de92 Comprehensive Mitigation Review Approved Motion: https://www.nyiso.com/documents/20142/25928340/110921%20bic%20final%20motions.pdf/785d5869-1e04-9f97-e330- e2e632ae7a9c					
November 17, 2021	MC	Comprehensive Mitigation Review Proposal and Tariff: https://www.nyiso.com/documents/20142/26119798/05%20CMR.pdf/11217ade-152a-74a2-d478-6b5ae5e21207 Comprehensive Mitigation Review Approved Motion: https://www.nyiso.com/documents/20142/26119798/111821%20MC_Final_Motions.pdf/bbf15d66-4108-7173-1596- 9b20677914e6					

Date	Working Group	Discussion Points and Links to Materials					
January 20, 2022	ICAPWG	2022 Market Projects: https://www.nyiso.com/documents/20142/27799605/2022%20Projects%20Presentation.pdf/4553eb95-177d-7cbc-f2fe- 7754b7c66644					
February 3, 2022	ICAPWG	Improving Capacity Accreditation Plan: https://www.nyiso.com/documents/20142/28227906/Improving%20Capacity%20Accreditation%20Plan.pdf/92560e95-5703- 4c57-45cb-7706c36f4656					
February 24, 2022	ICAPWG	Improving Capacity Accreditation Project Kick Off: https://www.nyiso.com/documents/20142/28687884/Capacity%20Accreditation%20Kick%200ff%2002-24- 22%20v7.pdf/5ab742c4-650b-5094-6a22-d41a2f29da6f MARS Review (GE Consulting): https://www.nyiso.com/documents/20142/28687884/GE- Support%20for%20NYIS0%20Capacity%20Accreditation%20Project_0224-v4.pdf/d302df1c-5607-16a8-ba01-fba700d5bbd1					
March 3, 2022	ICAPWG	CMR Draft Deficiency Response: https://www.nyiso.com/documents/20142/28897222/CMR%20Deficiency%20Draft%20Responses%2003- 03%20ICAPWG.pdf/0a3c8303-515e-7725-dee5-a9d da1398672					



Date	Working Group	Discussion Points and Links to Materials						
March 16, 2022	ICAPWG	Capacity Accreditation Resource Class Criteria, Resource-Specific Derating Factors, and Areas of Needed Change: https://www.nyiso.com/documents/20142/29177064/Capacity%20Accreditation%2003-16-22%20v7.pdf/b26e6a99-5f4e-29cc- c60c-47608c78c983						
March 31, 2022	ICAPWG	Capacity Accreditation Representative Unit Modeling: https://www.nyiso.com/documents/20142/29607069/2%20CA%20Representative%20Unit%20Modeling%2003-31- 22%20ICAPWG.pdf/1c3af8ac-625a-5066-3977-8c3d9ae0ddda ELCC and MRI Overview (GE): https://www.nyiso.com/documents/20142/29607069/3%20GE- Support%20for%20NYIS0%20Capacity%20Accreditation%20Project_0331.pdf/08355c9a-d104-e1b6-6b8a-8266c61b74a3						
April 19, 2022	ICAPWG	Capacity Accreditation Adjusted Resource Specific Derating Factors and External Resources: https://www.nyiso.com/documents/20142/30025560/04-19- 22%20CA%20Adjusted%20Derating%20Factors%20and%20External%20Resources.pdf/5dd1f4b2-092d-6a6a-3b99-4d768ea6c5eb						



Date	Working Group	Discussion Points and Links to Materials
April 28, 2022	ICAPWG	Preliminary Capacity Accreditation Resource Classes: https://www.nyiso.com/documents/20142/30276257/04-28-22%20Capacity%20Accreditation%20- %20Preliminary%20CARCs.pdf/c82c47c5-28c2-cf19-c602-16bf3cfc4aca Preliminary ELCC and MRI Results (GE): https://www.nyiso.com/documents/20142/30276257/GE- Support%20for%20NYISO%20Capacity%20Accreditation%20Project_0428.pdf/3c761f16-7bc0-b469-b1e8-c2a69feb58ef
May 24, 2022	ICAPWG	Updated Preliminary CARCs and Annual Process to Establish CARCs: https://www.nyiso.com/documents/20142/30888946/3%2005-24-22%20Capacity%20Accreditation.pdf/cd61d855-f634-0fe8- 6109-7d8c0547beda Additional Preliminary ELCC and MRI Results (GE): https://www.nyiso.com/documents/20142/30888946/2%20GE- Support%20for%20NYIS0%20Capacity%20Accreditation%20Project_0524.pdf/0976330d-f4eb-4db3-2613-c8be9bafe452
June 16, 2022	ICAPWG	Sensitivity Scenarios and Seasonal CAFs: https://www.nyiso.com/documents/20142/31532822/2%20Capacity%20Accreditation%20v6.pdf/4ffe4fa9-bdaf-2c23-77be- d49ed04c5ea5



Background



Background

- The NYISO has begun stakeholder discussions to: (1) develop the implementation details and technical specifications for establishing Capacity Accreditation Factors (CAFs) and Capacity Accreditation Resource Classes (CARCs) and (2) propose necessary ICAP Manual revisions
 - The NYISO has contracted with GE Energy Consulting to support the NYISO and its stakeholders in the development of the implementation details and technical specifications
- The 2022 Improving Capacity Accreditation project deliverable is a Q3 Market Design Complete



CAFs vs Resource Specific Derating Factors



Capacity Accreditation Factors

 CAFs will reflect the marginal reliability contribution of the representative unit of each CARC for each location that is evaluated

The impact of the following characteristics would be captured by CAFs:

- Energy Duration Limitations
- Correlated unavailability due to weather and/or fuel supply limitations
- Synergistic and antagonistic effects
- Start-up notification time limitations



Resource Specific Derating Factors

- As discussed previously, resource specific derating factors will capture differences in availability that is specific to an individual resource and not captured in the CAF of the resource's CARC
 - Examples:
 - Forced outages, forced derates, failed starts, etc.
 - Resource output that is different from the modeled production profile of the CARC
- Generally, a Resource's UCAP will be determined by combining the Resource's ICAP, CAF, and resource specific derating factor as illustrated below
 - UCAP = Adjusted ICAP x (1 resource specific derating factor)
 - Where:
 - Adjusted ICAP = ICAP * CAF
 - ICAP = min(DMNC, CRIS)
 - So, UCAP = min(DMNC, CRIS) * CAF * (1 resource specific derating factor)
 - For more information on current resource-specific derating factors, see the <u>03/16/22 ICAPWG</u> presentation



Proposal Background



Proposal Background

- With the FERC's acceptance of the CMR Filing, the tariff prescribed 2-, 4-, 6-, and 8-hour Energy Duration Limitations (EDLs) and current Peak Load Windows (PLWs) sunset with the implementation of capacity accreditation (*i.e.*, 2024-2025 Capability Year)
- As part of the Improving Capacity Accreditation project, the NYISO must determine the rules for the annual review and modification of the PLWs, allowable EDL elections, and related bidding requirements that will become effective for the 2024-2025 Capability Year
- The following slides outline the PLW and EDL proposals



Annual Peak Load Window Review



Peak Load Window Background

- The NYISO developed the Peak Load Windows (PLWs) as part of the 2019 Expanding Capacity Eligibility project
- The PLWs were established to capture the hours of the day with the highest probability of experiencing a loss of load event
 - In developing the PLWs, the NYISO evaluated the expected number of loss of load events by hour from the 2018 IRM models. Additionally, the NYISO evaluated the peak load hours from the peak winter days, peak summer days, cold snap periods, and heat wave periods from Capability Year 2013-2014 through the 2018 Summer Capability Year
 - See the Appendix to the <u>03/07/2019 Expanding Capacity Eligibility presentation</u> for additional details regarding the analysis
- Obligations for Resources with Energy Duration Limitations (EDLs) are tied to the Peak Load Windows
 - Bid, Schedule, and Notify obligations (B/S/N), DMNC testing, derating factor calculations, etc.



Proposal for Annual Peak Load Window Review

- In developing the proposal for the annual PLW review, the NYISO evaluated the hourly Loss of Load Expectation (LOLE) from the Final Base Cases of the 2018-2022 IRM studies
- As shown on the next slide, the current Summer Capability Period PLW captures at least 90% of hourly LOLE in the Summer Capability Period in each of the 2018-2021 IRM studies



Proposal for Annual Peak Load Window Review

- Based on the Summer PLW historically capturing at least 90% of Summer hourly LOLE, the NYISO proposes to use 90% as the minimum hourly LOLE threshold to annually determine the Summer PLW
- The NYISO proposes the following annual process to determine the Summer PLW:
 - Following the approval of the final LCRs by the NYISO
 Operating Committee, the Resource Adequacy team would calculate the hourly LOLEs from the final LCR model
 - If the existing Summer PLW does not capture at least 90% of the Summer hourly LOLE, the new Summer PLW would start with the two consecutive hours with the highest percentage of LOLE in the Summer Capability Period
 - Additional consecutive hours would be added in even increments, starting with the hours that capture the next highest concentration of LOLE, until the PLW captures at least 90% of the total hourly LOLE in the Summer Capability Period

Summer Hourly LOLE Distribution						
HB	2018	2019	2020	2021	2022	
10	0%	0%	0%	0%	1%	
11	0%	2%	2%	2%	4%	
12	1%	4%	4%	4%	9%	
13	4%	11%	12%	11%	9%	
14	11%	19%	19%	19%	16%	
15	19%	23%	22%	23%	20%	
16	24%	23%	22%	23%	20%	
17	24%	13%	11%	13%	11%	
18	13%	5%	4%	5%	4%	
19	4%	1%	2%	1%	3%	
20	1%	0%	0%	0%	2%	
21	0%	0%	0%	0%	1%	
LOLE within Current 6 HR PLW	93%	92%	91%	92%	79%	



Proposal for Annual Peak Load Window Review

- The proposed annual process would result in the Summer PLWs indicated in blue on the right when applied to past years' IRM results
- Due to the low Winter LOLE in the past IRM/LCR results, the NYISO plans to either a) keep the existing 6 HR Winter PLW (HB 16-21) until a minimum Winter LOLE threshold is reached or b) utilize the Summer PLW process with an adjusted LCR model
 - The NYISO plans to evaluate the later option as it works through other elements of the market design
- The final PLWs would be publicly posted with the final CAFs by March 1st for the upcoming Capability Year

Summer Hourly LOLE Distribution						
HB	2018	2019	2020	2021	2022	
10	0%	0%	0%	0%	1%	
11	0%	2%	2%	2%	4%	
12	1%	4%	4%	4%	9%	
13	4%	11%	12%	11%	9%	
14	11%	19%	19%	19%	16%	
15	19%	23%	22%	23%	20%	
16	24%	23%	22%	23%	20%	
17	24%	13%	11%	13%	11%	
18	13%	5%	4%	5%	4%	
19	4%	1%	2%	1%	3%	
20	1%	0%	0%	0%	2%	
21	0%	0%	0%	0%	1%	
LOLE Captured by Proposal	93%	92%	91%	92%	92%	



Energy Duration Limitation Proposal



EDL Proposal for Capacity Accreditation

- The NYISO is proposing to continue with the allowable 2-, 4-, 6-, and 8-hour EDL elections
 - If the NYISO observes reliability needs extending past 8 hours, the NYISO will consider adding a 10-hour EDL election option
- Because the annually determined PLW may be shorter than the maximum allowable EDL, the NYISO is proposing the B/S/N requirements on the following slide for Resources with EDLs longer than the PLW
- The B/S/N requirements for Resources with EDLs less than or equal to the length of the annually determined PLWs will remain unchanged
- Derating factors for Resources with EDLs will continue to be calculated over the hours corresponding to each Resource's B/S/N obligation

EDL Proposal for Capacity Accreditation

- A Resource with an EDL longer than the PLW will be required to bid to produce or inject energy, schedule a Bilateral Transaction, and/or notify the ISO of any outages for at least the Installed Capacity Equivalent (ICE) of UCAP Sold for all hours within the PLW and for each hour immediately preceding and following the PLW for the remaining hours of the Resource's EDL
 - An Energy Storage Resource with an EDL longer than the PLW will be required to B/S/N the Resource's full withdrawal capability for all hours outside the B/S/N hours for energy injection
 - Ex. B/S/N requirement for energy production/injection for a Resource with an 8-hour EDL and 6-hour PLW

PLW								
12	13	14	15	16	17	18	19	
B/S/N								



New York ISO

Next Steps



Next Steps

The NYISO plans to return to the ICAPWG in July to discuss additional sensitivity scenario requests received, an updated resource specific derating factor proposal for performance-based resources, and an updated project schedule



Questions?



Our Mission & Vision

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Mission

Ensure power system reliability and competitive markets for New York in a clean energy future



Vision

Working together with stakeholders to build the cleanest, most reliable electric system in the nation

