

NYISO Management Committee Meeting Minutes**July 27, 2022****10:00 a.m. – 11:15 a.m.**

1. Introductions, Meeting Objectives, and Chairman's Report

The chair of the Management Committee (MC), Mr. Chris Wentlent (NYMPA), called the meeting to order at 10:00 a.m. by welcoming the members of the MC. A quorum was determined.

2. Draft Meeting Minutes June 14, 2022

The draft meeting minutes from June 14, 2022 were presented for approval.

Motion #1

Motion to approve the draft June 14, 2022, Management Committee meeting minutes.

The motion passed unanimously.

3. CEO/COO Report

Mr. Rich Dewey (NYISO) stated he did not have anything significant to report and asked Mr. Rick Gonzales (NYISO) to review the COO Report.

Mr. Gonzales reviewed the COO Report. Ms. Erin Hogan (UIU) asked if there were constraints that resulted in higher LBMP despite lower gas prices, such as transmission construction. Mr. Gonzales explained the increased LBMPs were related to sendout, which was considerably higher. Mr. Gonzales said there was also significant congestion resulting from operating Central East at a reduced limit compared to prior years.

Mr. Howard Fromer (Bayonne Energy Center) asked whether the savings from congestion management with neighboring RTOs is a result of including RGGI in NY, but importing dirtier power from Pennsylvania. Mr. Shaun Johnson (NYISO) stated he expects that most of the savings are due to congestion redispatch.

Mr. Aaron Markham (NYISO) reviewed Operations Report. He stated there were five consecutive days over 90 degrees in Albany and seven in New York City, with the hottest of those days occurring over the weekend. In preparation for the heatwave NYISO worked with the transmission and generation owners to reschedule outages. Mr. Markham explained the Neptune Scheduled Line returned to full capacity and the western NY PPTP was effective at reducing supply bottling. EDRP and SCR were called in the Capital District due to the East Greenbush outage.

Mr. Mark Younger (Hudson Energy Economics) asked if East Greenbush is back online yet. Mr. Markham confirmed that it is. Mr. Younger asked if any of the SCRs called weren't helpful with the local issue. Mr. Markham replied that while there were a few SCR that probably weren't effective in reducing the constraint, the majority were.

Mr. Mike Mager (Couch White) asked what would have happened if there weren't any SCRs. Mr. Markham explained we would have been higher on the supply stack and reduced economic exports to NE.

Mr. Fromer asked why NYC was lower than its expected peak. Mr. Markham explained it was a little cooler in NYC and there are still lingering impacts of the covid load pattern.

4. Rate Schedule 1 – Allocation of NYISO Budget

Mr. Chris Russell (NYISO) reviewed the presentation included with the meeting material.

Mr. Mager suggested developing a motion that states the NYISO will do the study a couple years out so it will be planned for, MI would be willing to commit to look at it every 5 or 6 years or periodic basis to move away from an annual vote. He asked if the NYISO has a position. Mr. Dewey stated NYISO is hesitant to commit to something so far out, but understands there will be a necessity in doing the study soon given the market changes.

Ms. Doreen Saia (Greenburg Traurig) asked if the NYISO could provide data on costs as they align with Market Participants. Mr. Dewey replied the NYISO will be happy to provide all relevant data, he added it would be helpful to try to do some analysis ahead of big market changes instead of looking at historical data.

Ms. Erin Hogan (UIU) stated the UIU has supported this motion for years, there are pro forma and historical cost of service studies that can be done. While there is a lot of complex data, and a lot of judgement is involved, if we do the study every five years or so it would enable us to look back at the judgements we previously made. Ms. Hogan asked if the study would require a large volume of labor hours. Mr. Russell replied that the NYISO has more data available than it had for the last study, so it should not require as many labor hours. Ms. Hogan asked if the NYISO believes this is a good time to conduct the study. Mr. Dewey replied it is not due to the heavy project schedule and vacancies.

Mr. Mark Younger asked if conducting the study would impact other projects. Mr. Dewey confirmed that it would.

Ms. Dana Lazarus (Con Ed) echoed other Stakeholder comments and supported waiting until future market design changes are in place before conducting the study.

Mr. Andrew Antinori (NYPA) suggested changing the Tariff so the annual vote is no longer necessary. Mr. Mager agreed. Mr. Dewey suggested that discussion take place at a future BPWG meeting.

Motion #2:

The Management Committee (MC) hereby determines that a new Cost of Service study should NOT be conducted during late 2022 and 2023. A Cost of Service study, if conducted, would inform a decision on whether to modify the Rate Schedule 1 cost allocation between Withdrawal Billing Units and Injection Billing Units, pursuant to OATT Section 6.1.2.3, as described in the Rate Schedule 1 – Allocation of NYISO Budget – Study Vote presentation made to the MC on July 27, 2022.

In Favor = No Study

Opposed= Study will be conducted

The motion passed with one vote in opposition.

5. Payment Default and Bad Debt Loss Allocation Methodology

Mr. Bruce Bleiweis (DC Energy) reviewed the presentation included with the meeting material. Mr. Mager asked if the proposal would result in posted security not covering a loss. Ms. Sheri Prevratil (NYISO) stated the proposal does not change credit or collateral. The only change is if there is a payment default that is not covered, it would be recovered by the percentage of the month and prior two months. Mr. Mager clarified that the proposal does not increase risk but changes the timeframe for recovery.

Motion #3

The Management Committee (MC) hereby approves, and recommends to the NYISO Board, revisions to Attachment U of the Open Access Transmission Tariff as described in the presentation entitled "Payment Default and Bad Debt Loss Allocation Methodology," given by DC Energy at the July 27, 2022 MC meeting.

The motion passed unanimously.

6. New Business

Mr. Wentlent acknowledged Leigh Bullock's retirement and thanked her for her years of service to the NYISO and its Stakeholders. Several other stakeholders offered their thanks and congratulations to Ms. Bullock.

The meeting adjourned at 11:15 am.