

OPEN ACCESS TRANSMISSION & MARKET ADMINISTRATION AND CONTROL AREA SERVICES TARIFFS

SCHEDULE 1 RATES FOR 2023

The intent of this posting is to describe the 2023 Schedule 1 rates that will be charged under the Open Access Transmission [OATT] and Market Administration and Control Area Services Tariffs [MST]. This notice is based upon the presentation materials accompanying the Management Committee's October 26, 2022 motion recommending the approval of the proposed 2023 NYISO Budget by the Board of Directors.

It should be duly noted that Market Participants have directed the NYISO to administer the Schedule 1 rates for both tariffs to provide for a fixed monthly rate of \$1.213 per megawatt-hour for 2023; however, each tariff provides for monthly variances to address seasonal volume variations. As a result of the fixed rate mandate, there is the potential to over-/under-collect for these costs. The NYISO will monitor the cost recovery of Schedule 1 and will report such trends to market participants periodically throughout the year.

Note that actual Rate Schedule 1 recoveries from Non-Physical Transactions will be refunded to withdrawals and injections on a 72/28 basis.

Total NYISO Costs to be Recovered

A. NYISO Cost of Operations	\$190,000,000
B. Forecasted MWh Volumes	156,700,000
C. OATT Rate Schedule 1 Revenue Requirement (\$/MWh) {A ÷ B}	\$1.213 per MWh
D. Projected recoveries from Non-Physical Transactions	
- Virtual Trading	\$3,789,879.33
- Transmission Congestion Contracts	\$5,824,512.48
- SCR/ EDRP	< \$10,000
E. 2021/22 FERC Fee Estimate (billed separately)	\$16,000,000

Rate Schedule 1 for Withdrawals

OATT Rate Schedule 1 Charge for Withdrawals {.72 * C}	\$0.873360 per MWh
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Rate Schedule 1 for Injections

OATT Rate Schedule 1 Charge for Injections {.28 * C}	\$0.339640 per MWh
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Rate Schedule 1 for Non-Physical Transactions

Virtual Resources	\$0.1066 per cleared MWh
Transmission Congestion Contracts	\$0.0168 per settled TCC MWhs

FERC Accounting (Withdrawals)

575.7	Market Administration, Monitoring & Compliance Services:	\$0.521316 per MWh	59.6909 %
561.4	Scheduling, System Control & Dispatching Services:	\$0.307837 per MWh	35.2474%
561.8	Reliability Planning and Standards Development Services:	<u>\$0.044207 per MWh</u>	<u>5.0617%</u>
	Combined Schedule 1 Rate for Withdrawals:	\$0.873360 per MWh	100.0%

FERC Accounting (Injections)

575.7	Market Administration, Monitoring & Compliance Services:	\$0.202734 per MWh	59.6909%
561.4	Scheduling, System Control & Dispatching Services:	\$0.119714 per MWh	35.2474%
561.8	Reliability Planning and Standards Development Services:	<u>\$0.017192 per MWh</u>	<u>5.0617%</u>
	Combined Schedule 1 Rate for Injections:	\$0.339640 per MWh	100.0%

Combined Withdrawal and Injection Rate

Combined Schedule 1 Rate for Withdrawals:	\$0.873360 per MWh
OATT Schedule 1 Rate for Injections:	<u>\$0.339640 per MWh</u>
Tariff Rate:	\$1.213000 per MWh