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**NYISO Business Issues Committee Meeting Minutes**  
**July 13, 2022**  
**10:00 a.m. – 10:10 a.m.**

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### **1. Introductions, Meeting Objectives, and Chairman's Report**

Mr. John Marczewski (East Coast Power) called the meeting to order at 10:00 a.m. The members of the BIC identified themselves and attendance was recorded. A quorum was determined.

### **2. Market Operations Report**

Due to the early timing of the meeting within the month, the market performance highlights were not yet available for review. It was noted that the Market Operations Report would be posted as part of the meeting material once available.

### **3. Working Group Updates**

- Billing and Accounting and Credit Working Group: The group has not met since the last BIC meeting.
- Electric System Planning Working Group: The group met on July 1, 2022 and reviewed: (1) a status update regarding the Public Policy Transmission Need related to facilitating the delivery of power from offshore wind facilities; (2) an update regarding the ongoing 2021-2040 System & Resource Outlook study; (3) certain preliminary results from the base case evaluation for the 2022 Reliability Needs Assessment; and (4) a presentation by the New York Transmission Owners regarding a proposal for applying a federal right of first refusal to Network Upgrade Facilities identified as part of the Public Policy Transmission Planning Process.
- Installed Capacity Working Group: The group met jointly with MIWG and PRLWG on June 28, 2022 and reviewed: (1) topics related to Phase 2 of the improving capacity accreditation initiative, including peak load windows and energy duration limitations; (2) a presentation by GE Energy Consulting regarding updated preliminary results for comparing the use of an effective load carrying capability (ELCC) technique or a marginal reliability improvement (MRI) technique for purposes of determining the marginal reliability value of certain capacity resource types; (3) a presentation by Astrapé Consulting regarding considerations to account for the potential of correlated outages for fossil-fuel fired and other thermal generation resources when determining the marginal reliability value of capacity resources; and (4) initial results from the first phase of the 2022 study to assess certain matters related to the ongoing transition of New York's electric grid.
- Load Forecasting Task Force: The group has not met since the last BIC meeting.
- Market Issues Working Group: The group met jointly with ICAPWG and PRLWG on June 28, 2022 and reviewed initial results from the first phase of the 2022 study to assess certain matters related to the ongoing transition of New York's electric grid.
- Price Responsive Load Working Group: The group met jointly with ICAPWG and MIWG on June 28, 2022 and reviewed the agenda topics related to distributed energy resources, energy storage resources and/or the NYISO-administered demand response programs.

### **4. New Business**

There was no new business.

Meeting adjourned at 10:10 a.m.