Revenue Bill Codes							
400410	Transmission Reliability Project Recovery Revenue						
400412	Transmission Deliverability Highway Project Recovery Revenue						
400413	Transmission TOTS Project Recovery Revenue						
400414	Transmission Economic Planning Project Recovery Revenue						
400415	Transmission Public Policy Project Recovery Revenue						
Expense Bill Codes							
400610	Transmission Reliability Project Recovery Payment						
400612	Transmission Deliverability Highway Project Recovery Payment						
400613	Transmission TOTS Project Recovery Payment						
400614	Transmission Economic Planning Project Recovery Payment						
400615	Transmission Public Policy Project Recovery Payment						
	Project Name	**Project Owner**	**Type of Cost Recovery**	**Start Date**	**Annual Cost Recovery Dates**	**Annual Revenue Requirement Postings Due**	**Rate Schedule**
	Marcy South Series Compensation (MSSC)	NYPA	TOTS	7/1/2017	July 1 - June 30	7/1	RS15
	NYPA Segment A (AC Trans. PPTN)	NYPA	Public Policy	7/1/2020	July 1 - June 30	7/1	RS10
	Empire State Line (WNY PPTN)	NextEra Energy Transmission New York, Inc. (NEET NY)	Public Policy	12/11/2021	Jan 1 - Dec 31	9/30	RS10
	Transco TOTS1	New York Transco LLC	TOTS	6/1/2016	Jan 1 - Dec 31	9/30	RS13
	Transco Segment B (AC Trans. PPTN)	New York Transco LLC	Public Policy	1/1/2020	Jan 1 - Dec 31	9/30	RS13
	LS Power Segment A (AC Trans. PPTN)	LS Power Grid New York Corporation I (LSPGNY)	Public Policy	6/1/2021	Jan 1 - Dec 31	9/30	RS10
	Central Hudson Hurley Ave Highway SDU	Central Hudson Gas & Electric Corp.	Deliverability Highway	6/1/2023	June 1 - May 31	05/15	RS12
	WNY Facilities Charge	Niagara Mohawk Power Corp.	Public Policy	7/1/2023	July 1 - June 30	06/14	RS17
	Smart Path Connect (SPC-FC)	Niagara Mohawk Power Corp.	Public Policy	7/1/2024	July 1 - June 30	06/14	RS18
	Segment A PPTN (NMSA-FC)	Niagara Mohawk Power Corp.	Public Policy	7/1/2024	July 1 - June 30	06/14	RS10
Key							
	Reflects changes since previous version						

Revenue Bill Codes								
400410	Transmission Reliability Project Recovery Revenue							
400412	Transmission Deliverability Highway Project Recovery Revenue							
400413	Transmission TOTS Project Recovery Revenue							
400414	Transmission Economic Planning Project Recovery Revenue							
400415	Transmission Public Policy Project Recovery Revenue							
			Cost Recovery 2021-2022					
Expense Bill Codes								
400610	Transmission Reliability Project Recovery Payment							
400612	Transmission Deliverability Highway Project Recovery Payment							
400613	Transmission TOTS Project Recovery Payment							
400614	Transmission Economic Planning Project Recovery Payment							
400615	Transmission Public Policy Project Recovery Payment							
	Project Name	**Project Owner**	**Type of Cost Recovery**	**Start Date**	**Annual Cost Recovery Dates**	**Annual Revenue Requirement Postings Due**	**Annual Revenue Requirement Amount**	**Rate Schedule**
	Marcy South Series Compensation (MSSC)	NYPA	TOTS	7/1/2017	**July 1, 2021 - June 30, 2022**	7/1	$ 8,407,881	RS15
	NYPA Segment A (AC Trans. PPTN)	NYPA	Public Policy	7/1/2020	**July 1, 2021 - June 30, 2022**	7/1	$ 2,901,459	RS10
	Empire State Line (WNY PPTN)	NextEra Energy Transmission New York, Inc. (NEET NY)	Public Policy	12/11/2021	Dec 11, 2021 - Dec 31, 2021	9/30	$ 137,463	RS10
	Transco TOTS1	New York Transco LLC	TOTS	6/1/2016	Jan 1, 2021 - Dec 31, 2021	9/30	$ 28,030,583	RS13
	Transco Segment B (AC Trans. PPTN)	New York Transco LLC	Public Policy	1/1/2020	Jan 1, 2021 - Dec 31, 2021	9/30	$ 40,863,777	RS13
	LS Power Segment A (AC Trans. PPTN)	LS Power Grid New York Corporation I (LSPGNY)	Public Policy	6/1/2021	June 1, 2021 - Dec 31, 2021	9/30	$ 1,624,679	RS10
Key								
	Reflects changes since previous version							

Revenue Bill Codes								
400410	Transmission Reliability Project Recovery Revenue							
400412	Transmission Deliverability Highway Project Recovery Revenue							
400413	Transmission TOTS Project Recovery Revenue							
400414	Transmission Economic Planning Project Recovery Revenue							
400415	Transmission Public Policy Project Recovery Revenue							
				Cost Recovery 2022-2023				
Expense Bill Codes								
400610	Transmission Reliability Project Recovery Payment							
400612	Transmission Deliverability Highway Project Recovery Payment							
400613	Transmission TOTS Project Recovery Payment							
400614	Transmission Economic Planning Project Recovery Payment							
400615	Transmission Public Policy Project Recovery Payment							
	Project Name	**Project Owner**	**Type of Cost Recovery**	**Start Date**	**Annual Cost Recovery Dates**	**Annual Revenue Requirement Postings Due**	**Amount**	**Rate Schedule**
	Marcy South Series Compensation (MSSC)	NYPA	TOTS	7/1/2017	**July 1,2022 - June 30, 2023**	7/1	$ 8,291,306	RS15
	NYPA Segment A (AC Trans. PPTN)	NYPA	Public Policy	7/1/2020	**July 1,2022 - June 30, 2023**	7/1	$ 12,290,024	RS10
	Empire State Line (WNY PPTN)	NextEra Energy Transmission New York, Inc. (NEET NY)	Public Policy	12/11/2021	Jan 1, 2022 - Dec 31, 2022	9/30	$ 24,403,316	RS10
	Transco TOTS1	New York Transco LLC	TOTS	6/1/2016	Jan 1, 2022 - Dec 31, 2022	9/30	$ 28,030,583	RS13
	Transco Segment B (AC Trans. PPTN)	New York Transco LLC	Public Policy	1/1/2020	Jan 1, 2022 - Dec 31, 2022	9/30	$ 40,863,777	RS13
	LS Power Segment A (AC Trans. PPTN)	LS Power Grid New York Corporation I (LSPGNY)	Public Policy	6/1/2021	Jan 1, 2022 - Dec 31, 2022	9/30	$ 23,418,921	RS10
Key								
	Reflects changes since previous version							

Revenue Bill Codes								
400410	Transmission Reliability Project Recovery Revenue							
400412	Transmission Deliverability Highway Project Recovery Revenue							
400413	Transmission TOTS Project Recovery Revenue							
400414	Transmission Economic Planning Project Recovery Revenue							
400415	Transmission Public Policy Project Recovery Revenue							
				Cost Recovery 2023-2024				
Expense Bill Codes								
400610	Transmission Reliability Project Recovery Payment							
400612	Transmission Deliverability Highway Project Recovery Payment							
400613	Transmission TOTS Project Recovery Payment							
400614	Transmission Economic Planning Project Recovery Payment							
400615	Transmission Public Policy Project Recovery Payment							
	Project Name	**Project Owner**	**Type of Cost Recovery**	**Start Date**	**Annual Cost Recovery Dates**	**Annual Revenue Requirement Postings Due**	**Amount**	**Rate Schedule**
	Marcy South Series Compensation (MSSC)	NYPA	TOTS	7/1/2017	July 1,2023 - June 30, 2024	7/1	$ 6,565,462	RS15
	NYPA Segment A (AC Trans. PPTN)	NYPA	Public Policy	7/1/2020	July 1,2023 - June 30, 2024	7/1	$ 24,733,553	RS10
	Empire State Line (WNY PPTN)	NextEra Energy Transmission New York, Inc. (NEET NY)	Public Policy	12/11/2021	Jan 1, 2023 - Dec 31, 2023	9/30	$ 45,107,054	RS10
	Transco TOTS1	New York Transco LLC	TOTS	6/1/2016	Jan 1, 2023 - Dec 31, 2023	9/30	$ 23,603,589	RS13
	Transco Segment B (AC Trans. PPTN)	New York Transco LLC	Public Policy	1/1/2020	Jan 1, 2023 - Dec 31, 2023	9/30	$ 92,836,082	RS13
	LS Power Segment A (AC Trans. PPTN)	LS Power Grid New York Corporation I (LSPGNY)	Public Policy	6/1/2021	Jan 1, 2023 - Dec 31, 2023	9/30	$ 52,127,514	RS10
	Central Hudson Hurley Ave Highway SDU	Central Hudson Gas & Electric Corp.	Deliverability Highway	6/1/2023	June 1, 2023 - May 31, 2024	05/15	$ 2,346,279	RS12
	WNY Facilities Charge	Niagara Mohawk Power Corp.	Public Policy	7/1/2023	July 1, 2023 - June 30, 2024	06/14	$ 3,426,390	RS17
Key								
	Reflects changes since previous version							

			Cost Recovery 2024-2025					
Expense Bill Codes								
400610	Transmission Reliability Project Recovery Payment							
400612	Transmission Deliverability Highway Project Recovery Payment							
400613	Transmission TOTS Project Recovery Payment							
400614	Transmission Economic Planning Project Recovery Payment							
400615	Transmission Public Policy Project Recovery Payment							
	Project Name	**Project Owner**	**Type of Cost Recovery**	**Start Date**	**Annual Cost Recovery Dates**	**Annual Revenue Requirement Postings Due**	**Amount**	**Rate Schedule**
	Marcy South Series Compensation (MSSC)	NYPA	TOTS	7/1/2017	July 1,2024 - June 30, 2025	7/1	$ 8,242,281	RS15
	NYPA Segment A (AC Trans. PPTN)	NYPA	Public Policy	7/1/2020	July 1,2024 - June 30, 2025	7/1	$ 24,630,426	RS10
	Empire State Line (WNY PPTN)	NextEra Energy Transmission New York, Inc. (NEET NY)	Public Policy	12/11/2021	Jan 1, 2024 - Dec 31, 2024	9/30	$ 64,263,994	RS10
	Transco TOTS1	New York Transco LLC	TOTS	6/1/2016	Jan 1, 2024 - Dec 31, 2024	9/30	$ 26,736,330	RS13
	Transco Segment B (AC Trans. PPTN)	New York Transco LLC	Public Policy	1/1/2020	Jan 1, 2024 - Dec 31, 2024	9/30	$ 96,973,240	RS13
	LS Power Segment A (AC Trans. PPTN)	LS Power Grid New York Corporation I (LSPGNY)	Public Policy	6/1/2021	Jan 1, 2024 - Dec 31, 2024	9/30	$ 76,463,345	RS10
	Central Hudson Hurley Ave Highway SDU	Central Hudson Gas & Electric Corp.	Deliverability Highway	6/1/2023	June 1, 2024 - May 31, 2025	05/15	$ 2,974,235	RS12
	WNY Facilities Charge	Niagara Mohawk Power Corp.	Public Policy	7/1/2023	July 1, 2024 - June 30, 2025	06/14	$ 2,435,124	RS17
	Smart Path Connect (SPC-FC)	Niagara Mohawk Power Corp.	Public Policy	7/1/2024	July 1, 2024 - June 30, 2025	06/14	$ 40,261,798	RS18
	Segment A PPTN (NMSA-FC)	Niagara Mohawk Power Corp.	Public Policy	7/1/2024	July 1, 2024 - June 30, 2025	06/14	$ 7,518,572	RS10
Key								
	Reflects changes since previous version							

Project Name	Project Owner	Type of Cost Recovery	Annual Cost Recovery Dates	
Transco TOTS1	New York Transco LLC	TOTS	Jan 1 - Dec 31	
OATT Rate Schedule 13				
Transmission Region Allocation	**Subzones**			**Allocation Percentage (%)**
OATT Section 36.2.1.1				
Central Hudson Gas & Electric	Cent Hud Mohawk Vly/Cent Hud Hudson Vly			5.99
Consolidated Edison/Orange and Rockland	O&R Hudson Vly/Con ED NY City/Con ED Millwood/Con ED Hudson Vly/Con ED Dunwoodie			63.18
Long Island Power Authority	LIPA Long Island			8.55
New York State Electric and Gas/Rochester Gas & Electric	RG&E Genesee/NYSEG West/NYSEG North/NYSEG Millwood/NYSEG Hudson Vly/NYSEG Central/NYSEG Capital/NYSEG Mohawk Vly			10.12
Niagara Mohawk Power Corp.	NMPC Central/ NMPC North/NMPC Capital/NMPC West/NMPC Genesee/NMPC Mohawk Vly/ NYPA North			12.16

Project Name	Project Owner	Type of Cost Recovery	Annual Cost Recovery Dates	
Marcy South Series Compensation (MSSC)	NYPA	TOTS	July 1 - June 30	
OATT Rate Schedule 15				
Transmission Region Allocation	**Subzones**			**Allocation Percentage (%)**
OATT Section 6.15.3.7				
Central Hudson Gas & Electric	Cent Hud Mohawk Vly/Cent Hud Hudson Vly			5.99
Consolidated Edison/Orange and Rockland	O&R Hudson Vly/Con ED NY City/Con ED Millwood/Con ED Hudson Vly/Con ED Dunwoodie			63.18
Long Island Power Authority	LIPA Long Island			8.55
New York State Electric and Gas/Rochester Gas & Electric	RG&E Genesee/NYSEG West/NYSEG North/NYSEG Millwood/NYSEG Hudson Vly/NYSEG Central/NYSEG Capital/NYSEG Mohawk Vly			10.12
Niagara Mohawk Power Corp.	NMPC Central/ NMPC North/NMPC Capital/NMPC West/NMPC Genesee/NMPC Mohawk Vly/ NYPA North			12.16

Project Name	Project Owner	Type of Cost Recovery	Annual Cost Recovery Dates	
Transco Segment B (AC Trans. PPTN)	New York Transco LLC	Public Policy	Jan 1 - Dec 31	
OATT Rate Schedule 13				
Transmission Region Allocation	**Subzones**			**Allocation Percentage (%)**
OATT Section 36.2.1.2				
Zone A	NYSEG West/ NMPC West			2.45
Zone B	NMPC Genesee/ RG&E Genesee			1.525
Zone C	NMPC Central/ NYSEG Central			2.525
Zone D	NMPC North, NYPA North, NYSEG North			0.75
Zone E	NMPC Mohawk Vly/Cent Hud Mohawk Vly/NYSEG Mohawk Vly			1.3
Zone F	NMPC Capital/NYSEG Capital			1.95
Zone G	NYSEG Hudson Vly/Con Ed Hudson Vly/Cent Hud Hudson Vly/O&R Hudson Vly			4.425
Zone H	Con Ed Millwood/NYSEG Millwood			2.3
Zone I	Con Ed Dunwoodie			9.5
Zone J	Con Ed NYC			69.675
Zone K	LIPA Long Island			3.6

Project Name	Project Owner	Type of Cost Recovery	Annual Cost Recovery Dates	
NYPA Segment A (AC Trans. PPTN)	NYPA	Public Policy	July 1 - June 30	
OATT Rate Schedule 10 (Attachment 2)				
Transmission Region Allocation	**Subzones**			**Allocation Percentage (%)**
OATT Section 31.8.2				
Zone A	NYSEG West/ NMPC West			1.9
Zone B	NMPC Genesee/ RG&E Genesee			1.5
Zone C	NMPC Central/ NYSEG Central			2.1
Zone D	NMPC North, NYPA North, NYSEG North			0.4
Zone E	NMPC Mohawk Vly/Cent Hud Mohawk Vly/NYSEG Mohawk Vly			1.0
Zone F	NMPC Capital/NYSEG Capital			1.8
Zone G	NYSEG Hudson Vly/Con Ed Hudson Vly/Cent Hud Hudson Vly/O&R Hudson Vly			1.6
Zone H	Con Ed Millwood/NYSEG Millwood			4.6
Zone I	Con Ed Dunwoodie			14.0
Zone J	Con Ed NYC			67.3
Zone K	LIPA Long Island			3.8

Project Name	Project Owner	Type of Cost Recovery	Annual Cost Recovery Dates	
LS Power Segment A (AC Trans. PPTN)	LS Power Grid New York Corporation I (LSPGNY)	Public Policy	Jan 1 - Dec 31	
OATT Rate Schedule 10 (Attachment 1)				
Transmission Region Allocation	**Subzones**			**Allocation Percentage (%)**
OATT Section 31.8.2				
Zone A	NYSEG West/ NMPC West			1.9
Zone B	NMPC Genesee/ RG&E Genesee			1.5
Zone C	NMPC Central/ NYSEG Central			2.1
Zone D	NMPC North, NYPA North, NYSEG North			0.4
Zone E	NMPC Mohawk Vly/Cent Hud Mohawk Vly/NYSEG Mohawk Vly			1.0
Zone F	NMPC Capital/NYSEG Capital			1.8
Zone G	NYSEG Hudson Vly/Con Ed Hudson Vly/Cent Hud Hudson Vly/O&R Hudson Vly			1.6
Zone H	Con Ed Millwood/NYSEG Millwood			4.6
Zone I	Con Ed Dunwoodie			14.0
Zone J	Con Ed NYC			67.3
Zone K	LIPA Long Island			3.8

Project Name	Project Owner	Type of Cost Recovery	Annual Cost Recovery Dates	
Empire State Line (WNY PPTN)	NextEra Energy Transmission New York, Inc. (NEET NY)	Public Policy	Jan 1 - Dec 31	
OATT Rate Schedule 10 (Attachment 3)				
Transmission Region Allocation	**Subzones**			**Allocation Percentage (%)**
OATT Section 31.8.4				
Zone A	NYSEG West/ NMPC West			37.16
Zone B	NMPC Genesee/ RG&E Genesee			1.55
Zone C	NMPC Central/ NYSEG Central			5.11
Zone D	NMPC North, NYPA North, NYSEG North			0.72
Zone E	NMPC Mohawk Vly/Cent Hud Mohawk Vly/NYSEG Mohawk Vly			1.26
Zone F	NMPC Capital/NYSEG Capital			16.1

Zone G	NYSEG Hudson Vly/Con Ed Hudson Vly/Cent Hud Hudson Vly/O&R Hudson Vly			8.87
Zone H	Con Ed Millwood/NYSEG Millwood			2.42
Zone I	Con Ed Dunwoodie			5.18
Zone J	Con Ed NYC			14.7
Zone K	LIPA Long Island			6.93
Project Name	**Project Owner**	**Type of Cost Recovery**	**Annual Cost Recovery Dates**	
Central Hudson Hurley Ave Highway SDU	Central Hudson Gas & Electric Corp.	Deliverability Highway	June 1 - May 31	
OATT Rate Schedule 12:				
This value changes monthly based on the ICAP Rest of State (ROS) requirements				
6.12.3.5 Cost Recovery Methodology				

The HFC (Highway Facilities Charge) for the Billing Period shall be based on the ICAP requirement in the statewide capacity market, adjusted to subtract locational capacity requirements for those LSEs determined to be allocated the costs of the project in accordance with Section 25.7.12 of Attachment S of the ISO OATT.

6.12.3.5.1 The ISO shall calculate each LSE's share of the HFC for each Billing Period (i.e., LSE HFC Allocationp,l,B) as follows:

LSE HFC Allocationp,l,B = (Billing Period HFCp,B - IncrementalTransmissionRightsRevenuep,B+ Outage Cost Adjustmentp,B) x (LSE ICAP Allocation %l,B)

Where:

l = the relevant Responsible LSE;

p = an individual Highway SDU for which a portion of the costs thereof are recovered pursuant to this Rate Schedule 12;

B= the relevant Billing Period;

Billing Period HFCp, B = the pro-rata share of the annual HFC for Highway SDU p, as discussed in Section 6.12.2 above and as may be adjusted in accordance with Section 6.12.4.1.3 below, allocated for Billing Period B;

LSE ICAP Allocation %l,B = the LSE's proportionate share of the NYCA ICAP requirement for Billing Period B, adjusted to subtract Locational ICAP requirements for Billing Period B, which shall be calculated as:

(LSE total ICAP Requirement – Sum of LSE Locational ICAP Requirements for any Locality not located within another Locality)/(NYCA Minimum Installed Capacity Requirement – Sum of Locational Minimum Installed Capacity Requirements for any Locality not located within another Locality)

Such ICAP requirements shall be the ICAP equivalent of the LSE's UCAP requirements prior to any reduction for Locality Exchange MW

IncrementalTransmissionRightsRevenuep,B = Congestion payments received by the applicable Transmission Owner for Billing Period B pursuant to Section 20.2.3 of Attachment N of the ISO OATT for any Incremental TCCs held by the Transmission Owner related to the Highway SDU p, as discussed in Section 6.12.3.4.1 above; and

Outage Cost Adjustmentp,B = the Outage charges for any Incremental TCCs held by the Transmission Owner related to the Highway SDU p determined pursuant to Section 6.12.3.4.2 above for any hour in the Day-Ahead Market during which the Highway SDU p is modeled to be wholly or partially out of service aggregated across all hours of Billing Period B.

Project Name	**Project Owner**	**Type of Cost Recovery**	**Annual Cost Recovery Dates**	
WNY Facilities Charge	Niagara Mohawk Power Corp.	Public Policy	July 1 - June 30	
OATT Rate Schedule 17				
Transmission Region Allocation	**Subzones**			**Allocation Percentage (%)**
OATT Section 31.8.4				
Zone A	NYSEG West/ NMPC West			37.16
Zone B	NMPC Genesee/ RG&E Genesee			1.55
Zone C	NMPC Central/ NYSEG Central			5.11
Zone D	NMPC North, NYPA North, NYSEG North			0.72
Zone E	NMPC Mohawk Vly/Cent Hud Mohawk Vly/NYSEG Mohawk Vly			1.26
Zone F	NMPC Capital/NYSEG Capital			16.1
Zone G	NYSEG Hudson Vly/Con Ed Hudson Vly/Cent Hud Hudson Vly/O&R Hudson Vly			8.87

Zone H	Con Ed Millwood/NYSEG Millwood			2.42
Zone I	Con Ed Dunwoodie			5.18
Zone J	Con Ed NYC			14.7
Zone K	LIPA Long Island			6.93
Project Name	**Project Owner**	**Type of Cost Recovery**	**Annual Cost Recovery Dates**	
Smart Path Connect (SPC-FC)	Niagara Mohawk Power Corp.	Public Policy	July 1 - June 30	
OATT Rate Schedule 18:				
8.18.3.5 Cost Recovery Methodology				
The ISO shall calculate the SPC-FC applicable to each Responsible LSE as follows:				
SPC-FCB,L = (AnnualRRB - IncrementalTransmissionRightsRevenueB + OutageCostAdjustmentB) × (LSEWithrawalUnitsL,B/TotalWithdrawalUnitsB)				
Where:				
L = The relevant Responsible LSE;				
B = The relevant Billing Period;				
AnnualRRB = the pro rata share of the annual revenue requirement for the NMPC Smart Path Connect Facilities, as discussed in Sections 6.18.2 and 6.18.3.2 above, allocated for Billing Period B				
IncrementalTransmissionRightsRevenueB = the auction revenue derived from the sale of Incremental TCCs awarded to NMPC plus Incremental TCC payments received by NMPC pursuant to Section 20.2.3 of Attachment N of the ISO OATT for the NMPC Smart Path Connect Fac				
OutageCostAdjustmentB = the Outage charges, as discussed in Section 6.18.3.3.1 above, for the Incremental TCCs awarded to NMPC for the NMPC Smart Path Connect Facilities aggregated across all hours in Billing Period B; an				
LSEWithdrawalUnitsL,B = Actual Energy Withdrawals for Responsible LSE L, excluding Withdrawal Billing Units for Exports and Wheels Through, for all Load Zones aggregated across all hours in Billing Period B; and				
TotalWithdrawalUnitsB = Actual Energy Withdrawals for all Responsible LSEs, excluding Withdrawal Billing Units for Exports and Wheels Through, for all Load Zones aggregated across all hours in Billing Period B.				
Project Name	**Project Owner**	**Type of Cost Recovery**	**Annual Cost Recovery Dates**	
Segment A PPTN (NMSA-FC)	Niagara Mohawk Power Corp.	Public Policy	July 1 - June 30	
OATT Rate Schedule 10				
Transmission Region Allocation	**Subzones**			**Allocation Percentage (%)**
OATT Section 31.8.2				
Zone A	NYSEG West/ NMPC West			1.9
Zone B	NMPC Genesee/ RG&E Genesee			1.5
Zone C	NMPC Central/ NYSEG Central			2.1
Zone D	NMPC North, NYPA North, NYSEG North			0.4
Zone E	NMPC Mohawk Vly/Cent Hud Mohawk Vly/NYSEG Mohawk Vly			1.0
Zone F	NMPC Capital/NYSEG Capital			1.8
Zone G	NYSEG Hudson Vly/Con Ed Hudson Vly/Cent Hud Hudson Vly/O&R Hudson Vly			1.6
Zone H	Con Ed Millwood/NYSEG Millwood			4.6
Zone I	Con Ed Dunwoodie			14.0
Zone J	Con Ed NYC			67.3
Zone K	LIPA Long Island			3.8