

Expense Bill Codes						
400610	Transmission Reliability Project Recovery Payment					
400612	Transmission Deliverability Highway Project Recovery Payment					
400613	Transmission TOTS Project Recovery Payment					
400614	Transmission Economic Planning Project Recovery Payment					
400615	Transmission Public Policy Project Recovery Payment					
	Project Name	Project Owner	Type of Cost Recovery	Start Date	Annual Cost Recovery Dates	Annual Revenue Requirement Postings Due
	Marcy South Series Compensation (MSSC)	NYPA	TOTS	7/1/2017	July 1 - June 30	7/1
	NYPA Segment A (AC Trans. PPTN)	NYPA	Public Policy	7/1/2020	July 1 - June 30	7/1
	Transco Segment B (AC Trans. PPTN)	New York Transco LLC	Public Policy	1/1/2020	Jan 1 - Dec 31	9/30
	LS Power Segment A (AC Trans. PPTN)	LS Power Grid New York Corporation I (LSPGNY)	Public Policy	6/1/2021	Jan 1 - Dec 31	9/30
	Empire State Line (WNY PPTN)	NextEra Energy Transmission New York, Inc. (NEET NY)	Public Policy	12/11/2021	Jan 1 - Dec 31	9/30
	Transco TOTS1	New York Transco LLC	TOTS	6/1/2016	Jan 1 - Dec 31	9/30
	Central Hudson Hurley Ave Highway SDU	Central Hudson Gas & Electric Corp.	Deliverability Highway	6/1/2023	June 1 - May 31	05/15
	WNY Facilities Charge	Niagara Mohawk Power Corp.	Public Policy	7/1/2023	July 1 - June 30	06/14

		<u>Cost Recovery 2021-2022</u>						
Expense Bill Codes								
400610	Transmission Reliability Project Recovery Payment							
400612	Transmission Deliverability Highway Project Recovery Payment							
400613	Transmission TOTS Project Recovery Payment							
400614	Transmission Economic Planning Project Recovery Payment							
400615	Transmission Public Policy Project Recovery Payment							
	Project Name	Project Owner	Type of Cost Recovery	Annual Cost Recovery Dates	Annual Revenue Requirement Postings Due	Planning Team	Date Annual Revenue Requirement Posted to NYISO Website	Annual Revenue Requirement Amount
	Marcy South Series Compensation (MSSC)	NYP A	TOTS	July 1, 2021 - June 30, 2022	7/1	Resource Planning	6/29/2021	\$ 8,407,881
	NYP A Segment A (AC Trans. PPTN)	NYP A	Public Policy	July 1, 2021 - June 30, 2022	7/1	Public Policy and Interregional	6/29/2021	\$ 2,901,459
	Empire State Line (WNY PPTN)	NextEra Energy Transmission New York, Inc. (NEET NY)	Public Policy	Dec 11, 2021 - Dec 31, 2021	9/30	Public Policy and Interregional	9/30/2021	\$ 137,463
	Transco TOTS1	New York Transco LLC	TOTS	Jan 1, 2021 - Dec 31, 2021	9/30	Resource Planning	9/29/2020	\$ 28,030,583
	Transco Segment B (AC Trans. PPTN)	New York Transco LLC	Public Policy	Jan 1, 2021 - Dec 31, 2021	9/30	Public Policy and Interregional	9/29/2020	\$ 40,863,777
	LS Power Segment A (AC Trans. PPTN)	LS Power Grid New York Corporation I (LSPGNY)	Public Policy	June 1, 2021 - Dec 31, 2021	9/30	Public Policy and Interregional	9/29/2020	\$ 1,624,679

		Cost Recovery 2022-2023						
Expense Bill Codes								
400610	Transmission Reliability Project Recovery Payment							
400612	Transmission Deliverability Highway Project Recovery Payment							
400613	Transmission TOTS Project Recovery Payment							
400614	Transmission Economic Planning Project Recovery Payment							
400615	Transmission Public Policy Project Recovery Payment							
	Project Name	Project Owner	Type of Cost Recovery	Annual Cost Recovery Dates	Annual Revenue Requirement Postings Due	Planning Team/Manager	Date Annual Revenue Requirement Posted to NYISO Website	Amount
	Marcy South Series Compensation (MSSC)	NYPA	TOTS	July 1,2022 - June 30, 2023	7/1	Resource Planning	6/30/2022	\$ 8,291,306
	NYPA Segment A (AC Trans. PPTN)	NYPA	Public Policy	July 1,2022 - June 30, 2023	7/1	Public Policy and Interregional	6/30/2022	\$ 12,290,024
	Empire State Line (WNY PPTN)	NextEra Energy Transmission New York, Inc. (NEET NY)	Public Policy	Jan 1, 2022 - Dec 31, 2022	9/30	Public Policy and Interregional	9/30/2021	\$ 24,403,316
	Transco TOTS1	New York Transco LLC	TOTS	Jan 1, 2022 - Dec 31, 2022	9/30	Resource Planning	9/30/2021	\$ 28,030,583
	Transco Segment B (AC Trans. PPTN)	New York Transco LLC	Public Policy	Jan 1, 2022 - Dec 31, 2022	9/30	Public Policy and Interregional	9/30/2021	\$ 40,863,777
	LS Power Segment A (AC Trans. PPTN)	LS Power Grid New York Corporation I (LSPGNY)	Public Policy	Jan 1, 2022 - Dec 31, 2022	9/30	Public Policy and Interregional	9/30/2021	\$ 23,418,921

		Cost Recovery 2023-2024						
Expense Bill Codes								
400610	Transmission Reliability Project Recovery Payment							
400612	Transmission Deliverability Highway Project Recovery Payment							
400613	Transmission TOTS Project Recovery Payment							
400614	Transmission Economic Planning Project Recovery Payment							
400615	Transmission Public Policy Project Recovery Payment							
	Project Name	Project Owner	Type of Cost Recovery	Annual Cost Recovery Dates	Annual Revenue Requirement Postings Due	Planning Team/Manager	Date Annual Revenue Requirement Posted to NYISO Website	Amount
	Marcy South Series Compensation (MSSC)	NYPA	TOTS	July 1,2023 - June 30, 2024	7/1	Resource Planning	6/30/2023	\$ 6,565,462
	NYPA Segment A (AC Trans. PPTN)	NYPA	Public Policy	July 1,2023 - June 30, 2024	7/1	Public Policy and Interregional	6/30/2023	\$ 24,733,553
	Empire State Line (WNY PPTN)	NextEra Energy Transmission New York, Inc. (NEET NY)	Public Policy	Jan 1, 2023 - Dec 31, 2023	9/30	Public Policy and Interregional	9/30/2022	\$ 45,107,054
	Transco TOTS1	New York Transco LLC	TOTS	Jan 1, 2023 - Dec 31, 2023	9/30	Resource Planning	9/30/2022	\$ 23,603,589
	Transco Segment B (AC Trans. PPTN)	New York Transco LLC	Public Policy	Jan 1, 2023 - Dec 31, 2023	9/30	Public Policy and Interregional	9/30/2022	\$ 92,836,082
	LS Power Segment A (AC Trans. PPTN)	LS Power Grid New York Corporation I (LSPGNY)	Public Policy	Jan 1, 2023 - Dec 31, 2023	9/30	Public Policy and Interregional	9/30/2022	\$ 52,127,514
	Central Hudson Hurley Ave Highway SDU	Central Hudson Gas & Electric Corp.	Deliverability Highway	June 1, 2023 - May 31, 2024	05/15	Interconnection Projects	5/15/2023	\$ 2,346,279
	WNY Facilities Charge	Niagara Mohawk Power Corp.	Public Policy	July 1, 2023 - June 30, 2024	06/14	Public Policy and Interregional	6/14/2023	\$ 3,426,390

		<u>Cost Recovery 2024-2025</u>						
Expense Bill Codes								
400610	Transmission Reliability Project Recovery Payment							
400612	Transmission Deliverability Highway Project Recovery Payment							
400613	Transmission TOTS Project Recovery Payment							
400614	Transmission Economic Planning Project Recovery Payment							
400615	Transmission Public Policy Project Recovery Payment							
					Annual Revenue Requirement Postings Due	Planning Team/Manager	Date Annual Revenue Requirement Posted to NYISO Website	Amount
Project Name	Project Owner	Type of Cost Recovery	Annual Cost Recovery Dates					
Marcy South Series Compensation (MSSC)	NYPA	TOTS	July 1,2024 - June 30, 2025		7/1	Resource Planning		
NYPA Segment A (AC Trans. PPTN)	NYPA	Public Policy	July 1,2024 - June 30, 2025		7/1	Public Policy and Interregional		
Empire State Line (WNY PPTN)	NextEra Energy Transmission New York, Inc. (NEET NY)	Public Policy	Jan 1, 2024 - Dec 31, 2024		9/30	Public Policy and Interregional	12/1/2023*	\$ 64,263,994
Transco TOTS1	New York Transco LLC	TOTS	Jan 1, 2024 - Dec 31, 2024		9/30	Resource Planning	9/30/2023	\$ 26,736,330
Transco Segment B (AC Trans. PPTN)	New York Transco LLC	Public Policy	Jan 1, 2024 - Dec 31, 2024		9/30	Public Policy and Interregional	9/30/2023	\$ 96,973,240
LS Power Segment A (AC Trans. PPTN)	LS Power Grid New York Corporation I (LSPGNY)	Public Policy	Jan 1, 2024 - Dec 31, 2024		9/30	Public Policy and Interregional	10/2/2023	\$ 76,463,345
Central Hudson Hurley Ave Highway SDU	Central Hudson Gas & Electric Corp.	Deliverability Highway	June 1, 2024 - May 31, 2025		05/15	Interconnection Projects		
WNY Facilities Charge	Niagara Mohawk Power Corp.	Public Policy	July 1, 2024 - June 30, 2025		06/14	Public Policy and Interregional		

*The Empire State Line (WNY PPTN) project revenue requirement was initially posted on 09/30/23. A revised total was posted on 12/01/23.

Project Name	Project Owner	Type of Cost Recovery	Annual Cost Recovery Dates
Transco TOTS1 OATT Rate Schedule 13	New York Transco LLC	TOTS	Jan 1 - Dec 31

Transmission Region Allocation	Subzones	Allocation Percentage (%)
OATT Section 36.2.1.1		
Central Hudson Gas & Electric	Cent Hud Mohawk Vly/Cent Hud Hudson Vly O&R Hudson Vly/Con ED NY City/Con ED Millwood/Con	5.99
Consolidated Edison/Orange and Rockland Long Island Power Authority	ED Hudson Vly/Con ED Dunwoodie LIPA Long Island	63.18 8.55
New York State Electric and Gas/Rochester Gas & Electric	RG&E Genesee/NYSEG West/NYSEG North/NYSEG Millwood/NYSEG Hudson Vly/NYSEG Central/NYSEG Capital/NYSEG Mohawk Vly	10.12
Niagara Mohawk Power Corp.	NMPC Central/ NMPC North/NMPC Capital/NMPC West/NMPC Genesee/NMPC Mohawk Vly/ NYPA North	12.16

Project Name	Project Owner	Type of Cost Recovery	Annual Cost Recovery Dates
Marcy South Series Compensation (MSSC) OATT Rate Schedule 15	NYPA	TOTS	July 1 - June 30

Transmission Region Allocation	Subzones	Allocation Percentage (%)
OATT Section 6.15.3.7		
Central Hudson Gas & Electric	Cent Hud Mohawk Vly/Cent Hud Hudson Vly O&R Hudson Vly/Con ED NY City/Con ED Millwood/Con	5.99
Consolidated Edison/Orange and Rockland Long Island Power Authority	ED Hudson Vly/Con ED Dunwoodie LIPA Long Island	63.18 8.55
New York State Electric and Gas/Rochester Gas & Electric	RG&E Genesee/NYSEG West/NYSEG North/NYSEG Millwood/NYSEG Hudson Vly/NYSEG Central/NYSEG Capital/NYSEG Mohawk Vly	10.12
Niagara Mohawk Power Corp.	NMPC Central/ NMPC North/NMPC Capital/NMPC West/NMPC Genesee/NMPC Mohawk Vly/ NYPA North	12.16

Project Name	Project Owner	Type of Cost Recovery	Annual Cost Recovery Dates
Transco Segment B (AC Trans. PPTN) OATT Rate Schedule 13	New York Transco LLC	Public Policy	Jan 1 - Dec 31

Transmission Region Allocation	Subzones	Allocation Percentage (%)
OATT Section 36.2.1.2		
Zone A	NYSEG West/ NMPC West	2.45
Zone B	NMPC Genesee/ RG&E Genesee	1.525

Zone C	NMPC Central/ NYSEG Central	2.525
Zone D	NMPC North, NYPA North, NYSEG North	0.75
Zone E	NMPC Mohawk Vly/Cent Hud Mohawk Vly/NYSEG Mohawk Vly	1.3
Zone F	NMPC Capital/NYSEG Capital	1.95
Zone G	NYSEG Hudson Vly/Con Ed Hudson Vly/Cent Hud Hudson Vly/O&R Hudson Vly	4.425
Zone H	Con Ed Millwood/NYSEG Millwood	2.3
Zone I	Con Ed Dunwoodie	9.5
Zone J	Con Ed NYC	69.675
Zone K	LIPA Long Island	3.6

Annual Cost Recovery

Project Name	Project Owner	Type of Cost Recovery	Dates
NYPA Segment A (AC Trans. PPTN) OATT Rate Schedule 10 (Attachment 2)	NYPA	Public Policy	July 1 - June 30

Allocation Percentage (%)

Transmission Region Allocation	Subzones	Allocation Percentage (%)
OATT Section 31.8.2		
Zone A	NYSEG West/ NMPC West	1.9
Zone B	NMPC Genesee/ RG&E Genesee	1.5
Zone C	NMPC Central/ NYSEG Central	2.1
Zone D	NMPC North, NYPA North, NYSEG North	0.4
Zone E	NMPC Mohawk Vly/Cent Hud Mohawk Vly/NYSEG Mohawk Vly	1.0
Zone F	NMPC Capital/NYSEG Capital	1.8
Zone G	NYSEG Hudson Vly/Con Ed Hudson Vly/Cent Hud Hudson Vly/O&R Hudson Vly	1.6
Zone H	Con Ed Millwood/NYSEG Millwood	4.6
Zone I	Con Ed Dunwoodie	14.0
Zone J	Con Ed NYC	67.3
Zone K	LIPA Long Island	3.8

Annual Cost Recovery

Project Name	Project Owner	Type of Cost Recovery	Dates
LS Power Segment A (AC Trans. PPTN) OATT Rate Schedule 10 (Attachment 1)	LS Power Grid New York Corporation I (LSPGNY)	Public Policy	Jan 1 - Dec 31

Allocation Percentage (%)

Transmission Region Allocation	Subzones	Allocation Percentage (%)
OATT Section 31.8.2		
Zone A	NYSEG West/ NMPC West	1.9
Zone B	NMPC Genesee/ RG&E Genesee	1.5
Zone C	NMPC Central/ NYSEG Central	2.1
Zone D	NMPC North, NYPA North, NYSEG North	0.4
Zone E	NMPC Mohawk Vly/Cent Hud Mohawk Vly/NYSEG Mohawk Vly	1.0

Zone F	NMPC Capital/NYSEG Capital	1.8
	NYSEG Hudson Vly/Con Ed Hudson Vly/Cent Hud	
Zone G	Hudson Vly/O&R Hudson Vly	1.6
Zone H	Con Ed Millwood/NYSEG Millwood	4.6
Zone I	Con Ed Dunwoodie	14.0
Zone J	Con Ed NYC	67.3
Zone K	LIPA Long Island	3.8

Annual Cost Recovery

Project Name	Project Owner	Type of Cost Recovery	Dates
Empire State Line (WNY PPTN) OATT Rate Schedule 10 (Attachment 3)	NextEra Energy Transmission New York, Inc. (NEET NY)	Public Policy	Jan 1 - Dec 31

Allocation Percentage (%)

Transmission Region Allocation	Subzones	Allocation Percentage (%)
OATT Section 31.8.4		
Zone A	NYSEG West/ NMPC West	37.16
Zone B	NMPC Genesee/ RG&E Genesee	1.55
Zone C	NMPC Central/ NYSEG Central	5.11
Zone D	NMPC North, NYPA North, NYSEG North	0.72
	NMPC Mohawk Vly/Cent Hud Mohawk Vly/NYSEG	
Zone E	Mohawk Vly	1.26
Zone F	NMPC Capital/NYSEG Capital	16.1
	NYSEG Hudson Vly/Con Ed Hudson Vly/Cent Hud	
Zone G	Hudson Vly/O&R Hudson Vly	8.87
Zone H	Con Ed Millwood/NYSEG Millwood	2.42
Zone I	Con Ed Dunwoodie	5.18
Zone J	Con Ed NYC	14.7
Zone K	LIPA Long Island	6.93

Annual Cost Recovery

Project Name	Project Owner	Type of Cost Recovery	Dates
Central Hudson Hurley Ave Highway SDU	Central Hudson Gas & Electric Corp.	Deliverability Highway	June 1 - May 31

OATT Rate Schedule 12:

This value changes monthly based on the ICAP Rest of State (ROS) requirements

6.12.3.5 Cost Recovery Methodology

The HFC (Highway Facilities Charge) for the Billing Period shall be based on the ICAP requirement in the statewide capacity market, adjusted to subtract locational capacity requirements for those LSEs determined to be allocated the costs of the project in accordance with Section 25.7.12 of Attachment S of the ISO OATT.

6.12.3.5.1 The ISO shall calculate each LSE's share of the HFC for each Billing Period (i.e., LSE HFC Allocation_{p,I,B}) as follows:

$$\text{LSE HFC Allocation}_{p,I,B} = (\text{Billing Period HFC}_{p,B} - \text{Incremental Transmission Rights Revenue}_{p,B} + \text{Outage Cost Adjustment}_{p,B}) \times (\text{LSE ICAP Allocation \%}_{I,B})$$

Where:

I = the relevant Responsible LSE;

p = an individual Highway SDU for which a portion of the costs thereof are recovered pursuant to this Rate Schedule 12;

B= the relevant Billing Period;

Billing Period HFC_{p, B} = the pro-rata share of the annual HFC for Highway SDU p, as discussed in Section 6.12.2 above and as may be adjusted in accordance with Section 6.12.4.1.3 below, allocated for Billing Period B;

LSE ICAP Allocation %_{I, B} = the LSE's proportionate share of the NYCA ICAP requirement for Billing Period B, adjusted to subtract Locational ICAP requirements for Billing Period B, which shall be calculated as:

$$\frac{\text{(LSE total ICAP Requirement – Sum of LSE Locational ICAP Requirements for any Locality not located within another Locality)}}{\text{(NYCA Minimum Installed Capacity Requirement – Sum of Locational Minimum Installed Capacity Requirements for any Locality not located within another Locality)}}$$

Such ICAP requirements shall be the ICAP equivalent of the LSE's UCAP requirements prior to any reduction for Locality Exchange MW;

IncrementalTransmissionRightsRevenue_{p, B} = Congestion payments received by the applicable Transmission Owner for Billing Period B pursuant to Section 20.2.3 of Attachment N of the ISO OATT for any Incremental TCCs held by the Transmission Owner related to the Highway SDU p, as discussed in Section 6.12.3.4.1 above; and

Outage Cost Adjustment_{p, B} = the Outage charges for any Incremental TCCs held by the Transmission Owner related to the Highway SDU p determined pursuant to Section 6.12.3.4.2 above for any hour in the Day-Ahead Market during which the Highway SDU p is modeled to be wholly or partially out of service aggregated across all hours of Billing Period B.

Project Name	Project Owner	Type of Cost Recovery	Annual Cost Recovery Dates	Allocation Percentage (%)
WNY Facilities Charge OATT Rate Schedule 17	Niagara Mohawk Power Corp.	Public Policy	July 1 - June 30	
Transmission Region Allocation	Subzones			Allocation Percentage (%)
OATT Section 31.8.4				
Zone A	NYSEG West/ NMPC West			37.16
Zone B	NMPC Genesee/ RG&E Genesee			1.55
Zone C	NMPC Central/ NYSEG Central			5.11
Zone D	NMPC North, NYPA North, NYSEG North			0.72
Zone E	NMPC Mohawk Vly/Cent Hud Mohawk Vly/NYSEG Mohawk Vly			1.26
Zone F	NMPC Capital/NYSEG Capital			16.1
Zone G	NYSEG Hudson Vly/Con Ed Hudson Vly/Cent Hud Hudson Vly/O&R Hudson Vly			8.87
Zone H	Con Ed Millwood/NYSEG Millwood			2.42
Zone I	Con Ed Dunwoodie			5.18
Zone J	Con Ed NYC			14.7
Zone K	LIPA Long Island			6.93