Expense Bill Codes					
400610 Transmission Reliability Project Recovery Payment					
400612 Transmission Deliverability Highway Project Recovery Payment					
400613 Transmission TOTS Project Recovery Payment					
400614 Transmission Economic Planning Project Recovery Payment					
400615 Transmission Public Policy Project Recovery Payment					
Project Name	Project Owner	Type of Cost Recovery	Start Date	Annual Cost Recovery Dates	Annual Revenue Requirement Postings Due
Marcy South Series Compensation (MSSC)	NYPA	TOTS	7/1/2017	July 1 - June 30	7/1
NYPA Segment A (AC Trans. PPTN)	NYPA	Public Policy	7/1/2020	July 1 - June 30	7/1
Transco Segment B (AC Trans. PPTN)	New York Transco LLC	Public Policy	1/1/2020	Jan 1 - Dec 31	9/30
LS Power Segment A (AC Trans. PPTN)	LS Power Grid New York Corporation I (LSPGNY)	Public Policy	6/1/2021	Jan 1 - Dec 31	9/30
Empire State Line (WNY PPTN)	NextEra Energy Transmission New York, Inc. (NEET NY)	Public Policy	12/11/2021	Jan 1 - Dec 31	9/30
Transco TOTS1	New York Transco LLC	TOTS	6/1/2016	Jan 1 - Dec 31	9/30
Central Hudson Hurley Ave Highway SDU	Central Hudson Gas & Electric Corp.	Deliverability Highway	6/1/2023	June 1 - May 31	05/1
WNY Facilities Charge	Niagara Mohawk Power Corp.	Public Policy	7/1/2023	July 1 - June 30	06/14

				Cost Recovery 2021-2022				
Expense B	ill Codes							
400610	Transmission Reliability Project Recovery Payment							
400612	Transmission Deliverability Highway Project Recovery Payment							
400613	Transmission TOTS Project Recovery Payment							
400614	Transmission Economic Planning Project Recovery Payment							
400615	Transmission Public Policy Project Recovery Payment							
							Date Annual	
					Annual		Revenue	Annual
					Revenue		Requirement	Revenue
			Type of Cost		Requirement		Posted to NYISO	Requirement
	Project Name	Project Owner	Recovery	Annual Cost Recovery Dates	Postings Due	Planning Team	Website	Amount
	Marcy South Series Compensation (MSSC)	NYPA	TOTS	July 1, 2021 - June 30, 2022	7/1	Resource Planning	6/29/2021	\$ 8,407,881
	NYPA Segment A (AC Trans. PPTN)	ΝΥΡΑ	Public Policy	July 1, 2021 - June 30, 2022	7/1	Public Policy and Interregional	6/29/2021	\$ 2,901,459
	Empire State Line (WNY PPTN)	NextEra Energy Transmission New York, Inc. (NEET NY)	Public Policy	Dec 11, 2021 - Dec 31, 2021	0/20	Public Policy and Interregional	9/30/2021	\$ 137,463
		Nextera energy fransmission new fork, inc. (NEET NT)		Dec 11, 2021 - Dec 31, 2021	9/30		9/30/2021	\$ 157,405
	Transco TOTS1	New York Transco LLC	TOTS	Jan 1, 2021 - Dec 31, 2021	9/30	Resource Planning	9/29/2020	\$ 28,030,583
	Transco Segment B (AC Trans. PPTN)	New York Transco LLC	Public Policy	Jan 1, 2021 - Dec 31, 2021	9/30	Public Policy and Interregional	9/29/2020	\$ 40,863,777
	LS Power Segment A (AC Trans. PPTN)	LS Power Grid New York Corporation I (LSPGNY)	Public Policy	June 1, 2021 - Dec 31, 2021	9/30	Public Policy and Interregional	9/29/2020	\$ 1,624,679

			<u>C</u>	ost Recovery 2022-2023			
Expense B	ill Codes						
400610	Transmission Reliability Project Recovery Payment						
400612	Transmission Deliverability Highway Project Recovery Payment						
400613	Transmission TOTS Project Recovery Payment						
400614	Transmission Economic Planning Project Recovery Payment						
400615	Transmission Public Policy Project Recovery Payment						
					Annual Revenue		Date Annual Revenue Requirement
				Annual Cost Recovery	Requirement		Posted to
	Project Name	Project Owner	Type of Cost Recovery	Dates	Postings Due	Planning Team/Manager	NYISO Website Amount
	Marcy South Series Compensation (MSSC)	ΝΥΡΑ	TOTS	July 1,2022 - June 30, 2023	7/1	Resource Planning	6/30/2022 \$ 8,291,306
	NYPA Segment A (AC Trans. PPTN)	ΝΥΡΑ	Public Policy	July 1,2022 - June 30, 2023	7/1	Public Policy and Interregional	6/30/2022 \$ 12,290,024
	Empire State Line (WNY PPTN)	NextEra Energy Transmission New York, Inc. (NEET NY)	Public Policy	Jan 1, 2022 - Dec 31, 2022	9/30	Public Policy and Interregional	9/30/2021 \$ 24,403,316
	Transco TOTS1	New York Transco LLC	тотѕ	Jan 1, 2022 - Dec 31, 2022	9/30	Resource Planning	9/30/2021 \$ 28,030,583
	Transco Segment B (AC Trans. PPTN)	New York Transco LLC	Public Policy	Jan 1, 2022 - Dec 31, 2022	9/30	Public Policy and Interregional	9/30/2021 \$ 40,863,777

		<u> </u>	Cost Recovery 2023-2024				
xpense Bill Codes							
400610 Transmission Reliability Project Recovery Payment							
400612 Transmission Deliverability Highway Project Recovery Pay	ment						
400613 Transmission TOTS Project Recovery Payment							
400614 Transmission Economic Planning Project Recovery Paymer	nt						
400615 Transmission Public Policy Project Recovery Payment							
						Date Annual	
				Annual		Revenue	
				Revenue		Requirement	
				Requirement		Posted to	
Project Name	Project Owner	Type of Cost Recovery	Annual Cost Recovery Dates	Postings Due	Planning Team/Manager	NYISO Website	Amount
Marcy South Series Compensation (MSSC)	NYPA	TOTS	July 1,2023 - June 30, 2024	7/1	Resource Planning	6/30/2023	¢ C E C E A C
				'	nesource rianning	0/30/2023	\$ 6,565,46
NYPA Segment A (AC Trans. PPTN)	NYPA	Public Policy	July 1,2023 - June 30, 2024	7/1	Public Policy and Interregional	6/30/2023	
NYPA Segment A (AC Trans. PPTN) Empire State Line (WNY PPTN)	NYPA NextEra Energy Transmission New York, Inc. (NEET NY)	Public Policy Public Policy	July 1,2023 - June 30, 2024 Jan 1, 2023 - Dec 31, 2023		Public Policy and Interregional		\$ 24,733,55
				7/1	Public Policy and Interregional	6/30/2023	\$ 24,733,55
				7/1	Public Policy and Interregional	6/30/2023	\$ 24,733,55 \$ 45,107,05
Empire State Line (WNY PPTN)	NextEra Energy Transmission New York, Inc. (NEET NY)	Public Policy	Jan 1, 2023 - Dec 31, 2023	7/1 9/30	Public Policy and Interregional Public Policy and Interregional	6/30/2023 9/30/2022	\$ 24,733,55 \$ 45,107,05 \$ 23,603,58
Empire State Line (WNY PPTN) Transco TOTS1	NextEra Energy Transmission New York, Inc. (NEET NY) New York Transco LLC	Public Policy TOTS	Jan 1, 2023 - Dec 31, 2023 Jan 1, 2023 - Dec 31, 2023	7/1 9/30 9/30	Public Policy and Interregional Public Policy and Interregional Resource Planning	6/30/2023 9/30/2022 9/30/2022	\$ 24,733,55 \$ 45,107,05 \$ 23,603,58
Empire State Line (WNY PPTN) Transco TOTS1 Transco Segment B (AC Trans. PPTN)	NextEra Energy Transmission New York, Inc. (NEET NY) New York Transco LLC New York Transco LLC	Public Policy TOTS Public Policy	Jan 1, 2023 - Dec 31, 2023 Jan 1, 2023 - Dec 31, 2023 Jan 1, 2023 - Dec 31, 2023	7/1 9/30 9/30 9/30	Public Policy and Interregional         Public Policy and Interregional         Resource Planning         Public Policy and Interregional	6/30/2023 9/30/2022 9/30/2022 9/30/2022	\$ 24,733,55 \$ 45,107,05 \$ 23,603,58 \$ 92,836,08
Empire State Line (WNY PPTN) Transco TOTS1	NextEra Energy Transmission New York, Inc. (NEET NY) New York Transco LLC	Public Policy TOTS	Jan 1, 2023 - Dec 31, 2023 Jan 1, 2023 - Dec 31, 2023	7/1 9/30 9/30	Public Policy and Interregional Public Policy and Interregional Resource Planning	6/30/2023 9/30/2022 9/30/2022	\$ 24,733,55 \$ 45,107,05 \$ 23,603,58 \$ 92,836,08
Empire State Line (WNY PPTN) Transco TOTS1 Transco Segment B (AC Trans. PPTN) LS Power Segment A (AC Trans. PPTN)	NextEra Energy Transmission New York, Inc. (NEET NY) New York Transco LLC New York Transco LLC LS Power Grid New York Corporation I (LSPGNY)	Public Policy TOTS Public Policy Public Policy	Jan 1, 2023 - Dec 31, 2023 Jan 1, 2023 - Dec 31, 2023	7/1 9/30 9/30 9/30 9/30	Public Policy and Interregional         Public Policy and Interregional         Resource Planning         Public Policy and Interregional         Public Policy and Interregional         Public Policy and Interregional	6/30/2023 9/30/2022 9/30/2022 9/30/2022 9/30/2022	\$ 24,733,55 \$ 45,107,05 \$ 23,603,58 \$ 92,836,08 \$ 52,127,51
Empire State Line (WNY PPTN) Transco TOTS1 Transco Segment B (AC Trans. PPTN)	NextEra Energy Transmission New York, Inc. (NEET NY) New York Transco LLC New York Transco LLC	Public Policy TOTS Public Policy	Jan 1, 2023 - Dec 31, 2023 Jan 1, 2023 - Dec 31, 2023	7/1 9/30 9/30 9/30	Public Policy and Interregional         Public Policy and Interregional         Resource Planning         Public Policy and Interregional	6/30/2023 9/30/2022 9/30/2022 9/30/2022	\$ 24,733,55 \$ 45,107,05 \$ 23,603,58 \$ 92,836,08 \$ 52,127,51

			C	ost Recovery 2024-2025			
Expense B	ill Codes						
400610	Transmission Reliability Project Recovery Payment						
400612	Transmission Deliverability Highway Project Recovery Payment						
400613	Transmission TOTS Project Recovery Payment						
400614	Transmission Economic Planning Project Recovery Payment						
400615	Transmission Public Policy Project Recovery Payment						
					Annual Revenue Requirement		Date Annual Revenue Requirement Posted to
	Project Name	Project Owner	Type of Cost Recovery	Annual Cost Recovery Dates		Planning Team/Manager	NYISO Website Amount
	Marcy South Series Compensation (MSSC)	ΝΥΡΑ	TOTS	July 1,2024 - June 30, 2025	7/1	Resource Planning	
	NYPA Segment A (AC Trans. PPTN)	NYPA	Public Policy	July 1,2024 - June 30, 2025	7/1	Public Policy and Interregional	
	Empire State Line (WNY PPTN)	NextEra Energy Transmission New York, Inc. (NEET NY)	Public Policy	Jan 1, 2024 - Dec 31, 2024	9/30	Public Policy and Interregional	12/1/2023* \$ 64,263,994
	Transco TOTS1	New York Transco LLC	TOTS	Jan 1, 2024 - Dec 31, 2024	9/30	Resource Planning	9/30/2023 \$ 26,736,330
	Transco Segment B (AC Trans. PPTN)	New York Transco LLC	Public Policy	Jan 1, 2024 - Dec 31, 2024	9/30	Public Policy and Interregional	9/30/2023 \$ 96,973,240
	LS Power Segment A (AC Trans. PPTN)	LS Power Grid New York Corporation I (LSPGNY)	Public Policy	Jan 1, 2024 - Dec 31, 2024	9/30	Public Policy and Interregional	10/2/2023 \$ 76,463,345
	Central Hudson Hurley Ave Highway SDU	Central Hudson Gas & Electric Corp.	Deliverability Highway	June 1, 2024 - May 31, 2025	05/15	Interconnection Projects	
	WNY Facilities Charge	Niagara Mohawk Power Corp.	Public Policy	July 1, 2024 - June 30, 2025	06/14	Public Policy and Interregional	

Project Name	Project Owner	Type of Cost Recovery		
Transco TOTS1	New York Transco LLC	TOTS	Jan 1 - Dec 31	
OATT Rate Schedule 13				Allocation
Transmission Region Allocation	Subzones			Percentage (%)
OATT Section 36.2.1.1				
Central Hudson Gas & Electric	Cent Hud Mohawk Vly/Cent Hud Hudson Vly			5.99
	O&R Hudson Vly/Con ED NY City/Con ED Millwood/Con			
Consolidated Edison/Orange and Rockland	ED Hudson Vly/Con ED Dunwoodie			63.18
Long Island Power Authority	LIPA Long Island			8.55
	RG&E Genesee/NYSEG West/NYSEG North/NYSEG			
New York State Electric and Gas/Rochester	Millwood/NYSEG Hudson Vly/NYSEG Central/NYSEG			
Gas & Electric	Capital/NYSEG Mohawk Vly			10.12
	NMPC Central/ NMPC North/NMPC Capital/NMPC			
Niagara Mohawk Power Corp.	West/NMPC Genesee/NMPC Mohawk Vly/ NYPA North			12.16
			Annual Cost	
			Recovery	
Project Name	Project Owner	Type of Cost Recovery	-	
Marcy South Series Compensation (MSSC)	NYPA	TOTS	July 1 - June 30	
OATT Rate Schedule 15			sury 2 surie se	
of the hate believale 10				A 11
				Allocation
Transmission Region Allocation	Subzones			
Transmission Region Allocation OATT Section 6.15.3.7	Subzones			Allocation Percentage (%)
OATT Section 6.15.3.7				Percentage (%)
_	Cent Hud Mohawk Vly/Cent Hud Hudson Vly			Percentage (%)
OATT Section 6.15.3.7 Central Hudson Gas & Electric	Cent Hud Mohawk Vly/Cent Hud Hudson Vly O&R Hudson Vly/Con ED NY City/Con ED Millwood/Con			Percentage (%)
OATT Section 6.15.3.7 Central Hudson Gas & Electric Consolidated Edison/Orange and Rockland	Cent Hud Mohawk Vly/Cent Hud Hudson Vly O&R Hudson Vly/Con ED NY City/Con ED Millwood/Con ED Hudson Vly/Con ED Dunwoodie			Percentage (%) 5.99 63.18
OATT Section 6.15.3.7 Central Hudson Gas & Electric	Cent Hud Mohawk Vly/Cent Hud Hudson Vly O&R Hudson Vly/Con ED NY City/Con ED Millwood/Con ED Hudson Vly/Con ED Dunwoodie LIPA Long Island			Percentage (%) 5.99 63.18
OATT Section 6.15.3.7 Central Hudson Gas & Electric Consolidated Edison/Orange and Rockland Long Island Power Authority	Cent Hud Mohawk Vly/Cent Hud Hudson Vly O&R Hudson Vly/Con ED NY City/Con ED Millwood/Con ED Hudson Vly/Con ED Dunwoodie LIPA Long Island RG&E Genesee/NYSEG West/NYSEG North/NYSEG			Percentage (%) 5.99 63.18
OATT Section 6.15.3.7 Central Hudson Gas & Electric Consolidated Edison/Orange and Rockland Long Island Power Authority New York State Electric and Gas/Rochester	Cent Hud Mohawk Vly/Cent Hud Hudson Vly O&R Hudson Vly/Con ED NY City/Con ED Millwood/Con ED Hudson Vly/Con ED Dunwoodie LIPA Long Island RG&E Genesee/NYSEG West/NYSEG North/NYSEG Millwood/NYSEG Hudson Vly/NYSEG Central/NYSEG			Percentage (%) 5.99 63.18 8.55
OATT Section 6.15.3.7 Central Hudson Gas & Electric Consolidated Edison/Orange and Rockland Long Island Power Authority	Cent Hud Mohawk Vly/Cent Hud Hudson Vly O&R Hudson Vly/Con ED NY City/Con ED Millwood/Con ED Hudson Vly/Con ED Dunwoodie LIPA Long Island RG&E Genesee/NYSEG West/NYSEG North/NYSEG			Percentage (%) 5.99 63.18 8.55
OATT Section 6.15.3.7 Central Hudson Gas & Electric Consolidated Edison/Orange and Rockland Long Island Power Authority New York State Electric and Gas/Rochester	Cent Hud Mohawk Vly/Cent Hud Hudson Vly O&R Hudson Vly/Con ED NY City/Con ED Millwood/Con ED Hudson Vly/Con ED Dunwoodie LIPA Long Island RG&E Genesee/NYSEG West/NYSEG North/NYSEG Millwood/NYSEG Hudson Vly/NYSEG Central/NYSEG Capital/NYSEG Mohawk Vly			Percentage (%) 5.99 63.18 8.55
OATT Section 6.15.3.7 Central Hudson Gas & Electric Consolidated Edison/Orange and Rockland Long Island Power Authority New York State Electric and Gas/Rochester Gas & Electric	Cent Hud Mohawk Vly/Cent Hud Hudson Vly O&R Hudson Vly/Con ED NY City/Con ED Millwood/Con ED Hudson Vly/Con ED Dunwoodie LIPA Long Island RG&E Genesee/NYSEG West/NYSEG North/NYSEG Millwood/NYSEG Hudson Vly/NYSEG Central/NYSEG Capital/NYSEG Mohawk Vly NMPC Central/ NMPC North/NMPC Capital/NMPC			Percentage (%) 5.99 63.18 8.55 10.12
OATT Section 6.15.3.7 Central Hudson Gas & Electric Consolidated Edison/Orange and Rockland Long Island Power Authority New York State Electric and Gas/Rochester	Cent Hud Mohawk Vly/Cent Hud Hudson Vly O&R Hudson Vly/Con ED NY City/Con ED Millwood/Con ED Hudson Vly/Con ED Dunwoodie LIPA Long Island RG&E Genesee/NYSEG West/NYSEG North/NYSEG Millwood/NYSEG Hudson Vly/NYSEG Central/NYSEG Capital/NYSEG Mohawk Vly		Annual Cost	Percentage (%) 5.99 63.18 8.55 10.12
OATT Section 6.15.3.7 Central Hudson Gas & Electric Consolidated Edison/Orange and Rockland Long Island Power Authority New York State Electric and Gas/Rochester Gas & Electric	Cent Hud Mohawk Vly/Cent Hud Hudson Vly O&R Hudson Vly/Con ED NY City/Con ED Millwood/Con ED Hudson Vly/Con ED Dunwoodie LIPA Long Island RG&E Genesee/NYSEG West/NYSEG North/NYSEG Millwood/NYSEG Hudson Vly/NYSEG Central/NYSEG Capital/NYSEG Mohawk Vly NMPC Central/ NMPC North/NMPC Capital/NMPC		Annual Cost	Percentage (%) 5.99 63.18 8.55 10.12
OATT Section 6.15.3.7 Central Hudson Gas & Electric Consolidated Edison/Orange and Rockland Long Island Power Authority New York State Electric and Gas/Rochester Gas & Electric Niagara Mohawk Power Corp.	Cent Hud Mohawk Vly/Cent Hud Hudson Vly O&R Hudson Vly/Con ED NY City/Con ED Millwood/Con ED Hudson Vly/Con ED Dunwoodie LIPA Long Island RG&E Genesee/NYSEG West/NYSEG North/NYSEG Millwood/NYSEG Hudson Vly/NYSEG Central/NYSEG Capital/NYSEG Mohawk Vly NMPC Central/ NMPC North/NMPC Capital/NMPC West/NMPC Genesee/NMPC Mohawk Vly/ NYPA North		Recovery	Percentage (%) 5.99 63.18 8.55 10.12
OATT Section 6.15.3.7 Central Hudson Gas & Electric Consolidated Edison/Orange and Rockland Long Island Power Authority New York State Electric and Gas/Rochester Gas & Electric Niagara Mohawk Power Corp. Project Name	Cent Hud Mohawk Vly/Cent Hud Hudson Vly O&R Hudson Vly/Con ED NY City/Con ED Millwood/Con ED Hudson Vly/Con ED Dunwoodie LIPA Long Island RG&E Genesee/NYSEG West/NYSEG North/NYSEG Millwood/NYSEG Hudson Vly/NYSEG Central/NYSEG Capital/NYSEG Mohawk Vly NMPC Central/ NMPC North/NMPC Capital/NMPC West/NMPC Genesee/NMPC Mohawk Vly/ NYPA North	Type of Cost Recovery	Recovery Dates	Percentage (%) 5.99 63.18 8.55 10.12
OATT Section 6.15.3.7 Central Hudson Gas & Electric Consolidated Edison/Orange and Rockland Long Island Power Authority New York State Electric and Gas/Rochester Gas & Electric Niagara Mohawk Power Corp. Project Name Transco Segment B (AC Trans. PPTN)	Cent Hud Mohawk Vly/Cent Hud Hudson Vly O&R Hudson Vly/Con ED NY City/Con ED Millwood/Con ED Hudson Vly/Con ED Dunwoodie LIPA Long Island RG&E Genesee/NYSEG West/NYSEG North/NYSEG Millwood/NYSEG Hudson Vly/NYSEG Central/NYSEG Capital/NYSEG Mohawk Vly NMPC Central/ NMPC North/NMPC Capital/NMPC West/NMPC Genesee/NMPC Mohawk Vly/ NYPA North		Recovery	Percentage (%) 5.99 63.18 8.55 10.12
OATT Section 6.15.3.7 Central Hudson Gas & Electric Consolidated Edison/Orange and Rockland Long Island Power Authority New York State Electric and Gas/Rochester Gas & Electric Niagara Mohawk Power Corp. Project Name	Cent Hud Mohawk Vly/Cent Hud Hudson Vly O&R Hudson Vly/Con ED NY City/Con ED Millwood/Con ED Hudson Vly/Con ED Dunwoodie LIPA Long Island RG&E Genesee/NYSEG West/NYSEG North/NYSEG Millwood/NYSEG Hudson Vly/NYSEG Central/NYSEG Capital/NYSEG Mohawk Vly NMPC Central/ NMPC North/NMPC Capital/NMPC West/NMPC Genesee/NMPC Mohawk Vly/ NYPA North	Type of Cost Recovery	Recovery Dates	Percentage (%) 5.99 63.18 8.55 10.12 12.16
OATT Section 6.15.3.7 Central Hudson Gas & Electric Consolidated Edison/Orange and Rockland Long Island Power Authority New York State Electric and Gas/Rochester Gas & Electric Niagara Mohawk Power Corp. Project Name Transco Segment B (AC Trans. PPTN) OATT Rate Schedule 13	Cent Hud Mohawk Vly/Cent Hud Hudson Vly O&R Hudson Vly/Con ED NY City/Con ED Millwood/Con ED Hudson Vly/Con ED Dunwoodie LIPA Long Island RG&E Genesee/NYSEG West/NYSEG North/NYSEG Millwood/NYSEG Hudson Vly/NYSEG Central/NYSEG Capital/NYSEG Mohawk Vly NMPC Central/ NMPC North/NMPC Capital/NMPC West/NMPC Genesee/NMPC Mohawk Vly/ NYPA North Project Owner New York Transco LLC	Type of Cost Recovery	Recovery Dates	Percentage (%) 5.99 63.18 8.55 10.12 12.16 Allocation
OATT Section 6.15.3.7 Central Hudson Gas & Electric Consolidated Edison/Orange and Rockland Long Island Power Authority New York State Electric and Gas/Rochester Gas & Electric Niagara Mohawk Power Corp. Project Name Transco Segment B (AC Trans. PPTN) OATT Rate Schedule 13 Transmission Region Allocation	Cent Hud Mohawk Vly/Cent Hud Hudson Vly O&R Hudson Vly/Con ED NY City/Con ED Millwood/Con ED Hudson Vly/Con ED Dunwoodie LIPA Long Island RG&E Genesee/NYSEG West/NYSEG North/NYSEG Millwood/NYSEG Hudson Vly/NYSEG Central/NYSEG Capital/NYSEG Mohawk Vly NMPC Central/ NMPC North/NMPC Capital/NMPC West/NMPC Genesee/NMPC Mohawk Vly/ NYPA North	Type of Cost Recovery	Recovery Dates	Percentage (%) 5.99 63.18 8.55 10.12 12.16
OATT Section 6.15.3.7 Central Hudson Gas & Electric Consolidated Edison/Orange and Rockland Long Island Power Authority New York State Electric and Gas/Rochester Gas & Electric Niagara Mohawk Power Corp. Project Name Transco Segment B (AC Trans. PPTN) OATT Rate Schedule 13 Transmission Region Allocation OATT Section 36.2.1.2	Cent Hud Mohawk Vly/Cent Hud Hudson Vly O&R Hudson Vly/Con ED NY City/Con ED Millwood/Con ED Hudson Vly/Con ED Dunwoodie LIPA Long Island RG&E Genesee/NYSEG West/NYSEG North/NYSEG Millwood/NYSEG Hudson Vly/NYSEG Central/NYSEG Capital/NYSEG Mohawk Vly NMPC Central/ NMPC North/NMPC Capital/NMPC West/NMPC Genesee/NMPC Mohawk Vly/ NYPA North Project Owner New York Transco LLC Subzones	Type of Cost Recovery	Recovery Dates	Percentage (%) 5.99 63.18 8.55 10.12 12.16 Allocation Percentage (%)
OATT Section 6.15.3.7 Central Hudson Gas & Electric Consolidated Edison/Orange and Rockland Long Island Power Authority New York State Electric and Gas/Rochester Gas & Electric Niagara Mohawk Power Corp. Project Name Transco Segment B (AC Trans. PPTN) OATT Rate Schedule 13 Transmission Region Allocation	Cent Hud Mohawk Vly/Cent Hud Hudson Vly O&R Hudson Vly/Con ED NY City/Con ED Millwood/Con ED Hudson Vly/Con ED Dunwoodie LIPA Long Island RG&E Genesee/NYSEG West/NYSEG North/NYSEG Millwood/NYSEG Hudson Vly/NYSEG Central/NYSEG Capital/NYSEG Mohawk Vly NMPC Central/ NMPC North/NMPC Capital/NMPC West/NMPC Genesee/NMPC Mohawk Vly/ NYPA North Project Owner New York Transco LLC	Type of Cost Recovery	Recovery Dates	Percentage (%) 5.99 63.18 8.55 10.12 12.16 Allocation

7	NIMPC Control / NIVEEC Control			2.57	<b>Ъ</b> Г
Zone C Zone D	NMPC Central/ NYSEG Central			2.52	
Zone D	NMPC North, NYPA North, NYSEG North			0.7	15
	NMPC Mohawk Vly/Cent Hud Mohawk Vly/NYSEG				
Zone E	Mohawk Vly				.3
Zone F	NMPC Capital/NYSEG Capital			1.9	€
	NYSEG Hudson Vly/Con Ed Hudson Vly/Cent Hud				
Zone G	Hudson Vly/O&R Hudson Vly			4.42	25
Zone H	Con Ed Millwood/NYSEG Millwood			2	.3
Zone I	Con Ed Dunwoodie			9	.5
Zone J	Con Ed NYC			69.67	75
Zone K	LIPA Long Island			3	.6
			Annual Cost		_
			Recovery		
Project Name	Project Owner	Type of Cost Recovery	Dates		
NYPA Segment A (AC Trans. PPTN)	NYPA	Public Policy	July 1 - June 30		
OATT Rate Schedule 10 (Attachment 2)		/	,		
				Allocation	
Transmission Region Allocation	Subzones			Percentage (%)	
OATT Section 31.8.2					
Zone A	NYSEG West/ NMPC West			1	.9
Zone B	NMPC Genesee/ RG&E Genesee				5
Zone C	NMPC Central/ NYSEG Central				
Zone D	NMPC North, NYPA North, NYSEG North				<b>1</b> ).4
				U	.4
7 F	NMPC Mohawk Vly/Cent Hud Mohawk Vly/NYSEG			4	
Zone E	Mohawk Vly				.0
Zone F	NMPC Capital/NYSEG Capital			1	.8
	NYSEG Hudson Vly/Con Ed Hudson Vly/Cent Hud				
Zone G	Hudson Vly/O&R Hudson Vly				6
Zone H	Con Ed Millwood/NYSEG Millwood				.6
Zone I	Con Ed Dunwoodie			14	
Zone J	Con Ed NYC			67	.3
Zone K	LIPA Long Island			3	.8
			Annual Cost		
			Recovery		
Project Name	Project Owner	Type of Cost Recovery	/ Dates		
LS Power Segment A (AC Trans. PPTN)	LS Power Grid New York Corporation I (LSPGNY)	Public Policy	Jan 1 - Dec 31		
OATT Rate Schedule 10 (Attachment 1)					
				Allocation	
Transmission Region Allocation	Subzones			Percentage (%)	
OATT Section 31.8.2					
Zone A	NYSEG West/ NMPC West			1	.9
Zone B	NMPC Genesee/ RG&E Genesee				.5
Zone C	NMPC Central/ NYSEG Central				.1
Zone D	NMPC North, NYPA North, NYSEG North				.4
	NMPC Mohawk Vly/Cent Hud Mohawk Vly/NYSEG				
Zone E	Mohawk Vly			1	.0
				<b>_</b>	

Project Name Project Owner Type of Cost Recovery Dates	1.8
Zone H       Con Ed Millwood/NYSEG Millwood         Zone I       Con Ed Dunwoodie         Zone J       Con Ed NYC         Zone K       LIPA Long Island         Project Name       Project Owner       Type of Cost Recovery       Dates         Empire State Line (WNY PPTN)       NextEra Energy Transmission New York, Inc. (NEET NY)       Public Policy       Jan 1 -         OATT Rate Schedule 10 (Attachment 3)       Subzones	
Zone I       Con Ed Dunwoodie         Zone J       Con Ed NYC         Zone K       LIPA Long Island         Project Name       Project Owner       Type of Cost Recovery       Dates         Empire State Line (WNY PPTN)       NextEra Energy Transmission New York, Inc. (NEET NY)       Public Policy       Jan 1 -         OATT Rate Schedule 10 (Attachment 3)       Subzones	1.6
Zone J Con Ed NYC Zone K LIPA Long Island Project Name Project Owner Type of Cost Recovery Dates Empire State Line (WNY PPTN) NextEra Energy Transmission New York, Inc. (NEET NY) Public Policy Jan 1 - OATT Rate Schedule 10 (Attachment 3) Transmission Region Allocation Subzones OATT Section 31.8.4 Zone A NYSEG West/ NMPC West Zone B NMPC Genesee/ RG&E Genesee Zone C NMPC Central/ NYSEG Central Zone D NMPC Contral/ NYSEG Central Zone E Mohawk Vly/Cent Hud Mohawk Vly/NYSEG Zone F NMPC Capital/NYSEG Capital NYSEG Hudson Vly/Con Ed Hudson Vly/Cent Hud Zone G C A NMPC Capital/NYSEG Capital NYSEG Hudson Vly/Con Ed Hudson Vly/Cent Hud Zone G C G A Hudson Vly/O&R Hudson Vly Zone H C On Ed Millwood Zone I C Con Ed Mulwood/NYSEG Millwood Zone I C Con Ed MNCC Zone J C Con Ed NYC Zone K LIPA Long Island	4.6
Zone K       LIPA Long Island         Project Name       Project Owner       Type of Cost Recovery       Dates         Empire State Line (WNY PPTN)       NextEra Energy Transmission New York, Inc. (NEET NY)       Public Policy       Jan 1 -         OATT Rate Schedule 10 (Attachment 3)       Subzones       Version 2000       Jan 1 -         Transmission Region Allocation       Subzones       Version 2000       Jan 1 -         OATT Section 31.8.4       Subzones       Version 2000       Jan 2 -         Zone A       NYSEG West/ NMPC West       Version 2000       Version 2000         Zone B       NMPC Genesee/ RG&E Genesee       Version 2000       Version 2000         Zone C       NMPC North, NYPA North, NYSEG North       Version 2000       Version 2000         Zone E       Mohawk Vly       Version 2000       Version 2000       Version 2000         Zone F       Mohawk Vly/Con Ed Hudson Vly/Cent Hud       Version 2000       Version 2000       Version 2000       Version 2000         Zone G       Hudson Vly/C&R Hudson Vly/Cent Ed Millwood       Version 2000       Version 2000       Version 2000         Zone H       Con Ed Millwood/NYSEG Millwood       Con Ed Millwood/NYSEG Millwood       Version 2000       Version 2000       Version 2000         Zone J       Con Ed NYC	14.0
Annua Recover	67.3
Project Name         Project Owner         Type of Cost Recovery         Decision           Empire State Line (WNY PPTN)         NextEra Energy Transmission New York, Inc. (NEET NY)         Public Policy         Jan 1-           OATT Rate Schedule 10 (Attachment 3)         Subzones	3.8
Project Name       Project Owner       Type of Cost Recovery       Dates         Empire State Line (WNY PPTN)       NextEra Energy Transmission New York, Inc. (NEET NY)       Public Policy       Jan 1-         OATT Rate Schedule 10 (Attachment 3)       Subzones       Image: State Line (WNY PPTN)       Jan 1-         Transmission Region Allocation       Subzones       Image: State Line (WNY PPTN)       Jan 1-         OATT Section 31.8.4       Image: State Line (WNY PPTN)       Image: State Line (WNY PPTN)       Jan 1-         Cone A       NYSEG West/ NMPC West       Image: State Line (WNY PPTN)       Image: State Line (WNY PPTN)         Cone A       NMPC Genesee/ RG&E Genesee       Image: State Line (WNY PPTN)       Image: State Line (WNY PPTN)         Zone C       NMPC Central/ NYSEG Central       Image: State Line (WNY PPTN)       Image: State Line (WNY PPTN)         Zone E       Mohawk Vly/Cent Hud Mohawk Vly/NYSEG       Image: State Line (WNPC Capital (WYSEG (WYSEG Capital (WYSEG (WYSEG Capital (WYSEG (WYSEG (WYSEG Capital (WYSEG (W	ual Cost
Empire State Line (WNY PPTN)       NextEra Energy Transmission New York, Inc. (NEET NY)       Public Policy       Jan 1 -         OATT Rate Schedule 10 (Attachment 3)       Subzones       Subzones       Subzones         OATT Section 31.8.4       NYSEG West/ NMPC West       Subzones       Subzones         Zone A       NYSEG West/ NMPC West       Subzones       Subzones         Zone B       NMPC Genesee/ RG&E Genesee       Subzones       Subzones         Zone C       NMPC Central/ NYSEG Central       Subzones       Subzones         Zone D       NMPC North, NYPA North, NYSEG North       NMPC Mohawk Vly/Cent Hud Mohawk Vly/NYSEG       Subzones         Zone E       Mohawk Vly       Subscone F       NMPC Capital/NYSEG Capital       NYSEG Hudson Vly/Cent Hud         Zone G       Hudson Vly/O&R Hudson Vly       Con Ed Millwood/NYSEG Millwood       Zone I       Con Ed Dunwoodie         Zone J       Con Ed NYC       LIPA Long Island       IPA Long Island       Annua Recover	overy
OATT Rate Schedule 10 (Attachment 3)         Transmission Region Allocation       Subzones         OATT Section 31.8.4         Zone A       NYSEG West/ NMPC West         Zone B       NMPC Genesee/ RG&E Genesee         Zone C       NMPC Central/ NYSEG Central         Zone D       NMPC North, NYPA North, NYSEG North         NMPC North, NYPA North, NYSEG North       NMPC Capital/NYSEG Capital         Zone F       Mohawk Vly         Zone G       Hudson Vly/Con Ed Hudson Vly/Cent Hud         Zone G       Hudson Vly/O&R Hudson Vly         Zone H       Con Ed Dunwoodie         Zone J       Con Ed NYC         Zone K       LIPA Long Island	25
Transmission Region Allocation       Subzones         OATT Section 31.8.4       NYSEG West/ NMPC West         Zone A       NMPC Genesee/ RG&E Genesee         Zone B       NMPC Central/ NYSEG Central         Zone C       NMPC North, NYPA North, NYSEG North         Zone D       NMPC Mohawk Vly/Cent Hud Mohawk Vly/NYSEG         Zone E       Mohawk Vly         Zone F       MMPC Capital/NYSEG Capital         NYSEG Hudson Vly/Con Ed Hudson Vly/Cent Hud         Zone G       Hudson Vly/O&R Hudson Vly/Cent Hud         Zone H       Con Ed Millwood/NYSEG Millwood         Zone I       Con Ed MNPC         Zone K       LIPA Long Island	1 - Dec 31
OATT Section 31.8.4         Zone A       NYSEG West/ NMPC West         Zone B       NMPC Genesee/ RG&E Genesee         Zone C       NMPC Central/ NYSEG Central         Zone D       NMPC North, NYPA North, NYSEG North         NMPC Mohawk Vly/Cent Hud Mohawk Vly/NYSEG         Zone E       Mohawk Vly         Zone F       MMPC Capital/NYSEG Capital         NYSEG Hudson Vly/Con Ed Hudson Vly/Cent Hud         Zone G       Hudson Vly/O&R Hudson Vly         Zone I       Con Ed Millwood/NYSEG Millwood         Zone J       Con Ed NYC         Zone K       LIPA Long Island	
OATT Section 31.8.4         Zone A       NYSEG West/ NMPC West         Zone B       NMPC Genesee/ RG&E Genesee         Zone C       NMPC Central/ NYSEG Central         Zone D       NMPC North, NYPA North, NYSEG North         NMPC Mohawk Vly/Cent Hud Mohawk Vly/NYSEG         Zone E       Mohawk Vly         Zone F       MMPC Capital/NYSEG Capital         NYSEG Hudson Vly/Con Ed Hudson Vly/Cent Hud         Zone G       Hudson Vly/O&R Hudson Vly         Zone I       Con Ed Millwood/NYSEG Millwood         Zone J       Con Ed NYC         Zone K       LIPA Long Island	Allocation
Zone A       NYSEG West/ NMPC West         Zone B       NMPC Genesee/ RG&E Genesee         Zone C       NMPC Central/ NYSEG Central         Zone D       NMPC North, NYPA North, NYSEG North         NMPC Mohawk Vly/Cent Hud Mohawk Vly/NYSEG         Zone E       Mohawk Vly         Zone F       NMPC Capital/NYSEG Capital         NYSEG Hudson Vly/Con Ed Hudson Vly/Cent Hud         Zone G       Hudson Vly/O&R Hudson Vly         Zone I       Con Ed Millwood/NYSEG Millwood         Zone J       Con Ed NYC         Zone K       LIPA Long Island	Percentage (%)
Zone B       NMPC Genesee/ RG&E Genesee         Zone C       NMPC Central/ NYSEG Central         Zone D       NMPC North, NYPA North, NYSEG North         Zone E       Mohawk Vly/Cent Hud Mohawk Vly/NYSEG         Zone F       NMPC Capital/NYSEG Capital         NYSEG Hudson Vly/Con Ed Hudson Vly/Cent Hud         Zone G       Hudson Vly/Con Ed Hudson Vly/Cent Hud         Zone I       Con Ed Millwood/NYSEG Millwood         Zone J       Con Ed NYC         Zone K       LIPA Long Island	
Zone C NMPC Central NYSEG Central Zone D NMPC North, NYPA North, NYSEG North NMPC Mohawk Vly/Cent Hud Mohawk Vly/NYSEG Zone E Mohawk Vly Zone F NMPC Capital/NYSEG Capital NYSEG Hudson Vly/Con Ed Hudson Vly/Cent Hud Zone G Hudson Vly/O&R Hudson Vly Zone H Con Ed Millwood/NYSEG Millwood Zone I Con Ed Dunwoodie Zone J Con Ed NYC Zone K LIPA Long Island	37.16
Zone D NMPC North, NYPA North, NYSEG North NMPC Mohawk Vly/Cent Hud Mohawk Vly/NYSEG Zone E Mohawk Vly Zone F NMPC Capital/NYSEG Capital NYSEG Hudson Vly/Con Ed Hudson Vly/Cent Hud Zone G Hudson Vly/O&R Hudson Vly Zone H Con Ed Millwood/NYSEG Millwood Zone I Con Ed Dunwoodie Zone J Con Ed NYC Zone K LIPA Long Island	1.55
NMPC Mohawk Vly/Cent Hud Mohawk Vly/NYSEG         Zone E       Mohawk Vly         Zone F       NMPC Capital/NYSEG Capital         NYSEG Hudson Vly/Con Ed Hudson Vly/Cent Hud         Zone G       Hudson Vly/O&R Hudson Vly         Zone H       Con Ed Millwood/NYSEG Millwood         Zone I       Con Ed Dunwoodie         Zone J       Con Ed NYC         Zone K       LIPA Long Island	5.11
Zone E Mohawk Vly Zone F NMPC Capital/NYSEG Capital NYSEG Hudson Vly/Con Ed Hudson Vly/Cent Hud Zone G Hudson Vly/O&R Hudson Vly Zone H Con Ed Millwood/NYSEG Millwood Zone I Con Ed Dunwoodie Zone J Con Ed NYC Zone K LIPA Long Island	0.72
Zone F NMPC Capital/NYSEG Capital NYSEG Hudson Vly/Con Ed Hudson Vly/Cent Hud Zone G Hudson Vly/O&R Hudson Vly Zone H Con Ed Millwood/NYSEG Millwood Zone I Con Ed Dunwoodie Zone J Con Ed NYC Zone K LIPA Long Island	
NYSEG Hudson Vly/Con Ed Hudson Vly/Cent Hud Zone G Hudson Vly/O&R Hudson Vly Zone H Con Ed Millwood/NYSEG Millwood Zone I Con Ed Dunwoodie Zone J Con Ed NYC Zone K LIPA Long Island Annua Recove	1.26
Zone G Hudson Vly/O&R Hudson Vly Zone H Con Ed Millwood/NYSEG Millwood Zone I Con Ed Dunwoodie Zone J Con Ed NYC Zone K LIPA Long Island	16.1
Zone H Con Ed Millwood/NYSEG Millwood Zone I Con Ed Dunwoodie Zone J Con Ed NYC Zone K LIPA Long Island Annua Recover	
Zone I       Con Ed Dunwoodie         Zone J       Con Ed NYC         Zone K       LIPA Long Island	8.87
Zone J Con Ed NYC Zone K LIPA Long Island Annua Recovery	2.42
Zone K LIPA Long Island Annua Recovery	5.18
Annua Recover	14.7
Recover	6.93
Recover	
Recover	
Project Name Project Owner Type of Cost Recovery Dates	•
Central Hudson Hurley Ave Highway SDU Central Hudson Gas & Electric Corp. Deliverability Highway June 1	1 - May 31

OATT Rate Schedule 12:

This value changes monthly based on the ICAP Rest of State (ROS) requirements 6.12.3.5 Cost Recovery Methodology

The HFC (Highway Facilities Charge) for the Billing Period shall be based on the ICAP requirement in the statewide capacity market, adjusted to subtract locational capacity requirements for those LSEs determined to be allocated the costs of the project in accordance with Section 25.7.12 of Attachment S of the ISO OATT. 6.12.3.5.1 The ISO shall calculate each LSE's share of the HFC for each Billing Period (i.e., LSE HFC Allocationp,I,B) as follows:

LSE HFC Allocationp,I,B = (Billing Period HFCp,B - IncrementalTransmissionRightsRevenuep,B+ Outage Cost Adjustmentp,B) x (LSE ICAP Allocation %I,B) Where:

I = the relevant Responsible LSE;

p = an individual Highway SDU for which a portion of the costs thereof are recovered pursuant to this Rate Schedule 12;
 B= the relevant Billing Period;

**Billing Period HFCp, B** = the pro-rata share of the annual HFC for Highway SDU p, as discussed in Section 6.12.2 above and as may be adjusted in accordance with Section 6.12.4.1.3 below, allocated for Billing Period B;

**LSE ICAP Allocation %I,B** = the LSE's proportionate share of the NYCA ICAP requirement for Billing Period B, adjusted to subtract Locational ICAP requirements for Billing Period B, which shall be calculated as:

(LSE total ICAP Requirement – Sum of LSE Locational ICAP Requirements for any Locality not located within another Locality)/(NYCA Minimum Installed Capacity Requirement – Sum of Locational Minimum Installed Capacity Requirements for any Locality not located within another Locality)

Such ICAP requirements shall be the ICAP equivalent of the LSE's UCAP requirements prior to any reduction for Locality Exchange MW;

**IncrementalTransmissionRightsRevenuep,B** = Congestion payments received by the applicable Transmission Owner for Billing Period B pursuant to Section 20.2.3 of Attachment N of the ISO OATT for any Incremental TCCs held by the Transmission Owner related to the Highway SDU p, as discussed in Section 6.12.3.4.1 above; and

**Outage Cost Adjustmentp,B** = the Outage charges for any Incremental TCCs held by the Transmission Owner related to the Highway SDU p determined pursuant to Section 6.12.3.4.2 above for any hour in the Day-Ahead Market during which the Highway SDU p is modeled to be wholly or partially out of service aggregated across all hours of Billing Period B.

Project Name	Project Owner	Type of Cost Recovery	Annual Cost Recovery Dates	
WNY Facilities Charge	Niagara Mohawk Power Corp.	Public Policy	July 1 - June 30	
OATT Rate Schedule 17	-			
Transmission Region Allocation OATT Section 31.8.4	Subzones			Allocation Percentage (%)
Zone A	NYSEG West/ NMPC West			37.16
Zone B	NMPC Genesee/ RG&E Genesee			1.55
Zone C	NMPC Central/ NYSEG Central			5.11
Zone D	NMPC North, NYPA North, NYSEG North			0.72
	NMPC Mohawk Vly/Cent Hud Mohawk Vly/NYSEG			
Zone E	Mohawk Vly			1.26
Zone F	NMPC Capital/NYSEG Capital			16.1
	NYSEG Hudson Vly/Con Ed Hudson Vly/Cent Hud			
Zone G	Hudson Vly/O&R Hudson Vly			8.87
Zone H	Con Ed Millwood/NYSEG Millwood			2.42
Zone I	Con Ed Dunwoodie			5.18
Zone J	Con Ed NYC			14.7
Zone K	LIPA Long Island			6.93