

Updates to RNA Preliminary (“1st Pass”) Transmission Security Dynamics Reliability Needs

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Summary of 2022 RNA Preliminary Transmission Security Findings

- Preliminary 2022 RNA transmission security reliability needs discussed with stakeholders at the July 1, 2022 ESPWG/TPAS meeting ([here](#))
 - The preliminary findings observed under 2032-33 winter peak conditions:
 - Steady state low voltages at the Porter 115 kV bus for various N-1-1 combinations
 - Dynamic stability issues around the Niagara 345 kV substation (both N-1 and N-1-1)
 - Under daytime light load conditions, steady state high voltages are observed in the PSEG-LI service territory under various combinations of contingencies
- The updates regarding the low voltages at the Porter 115 kV bus and daytime light load issues were discussed with stakeholders at the August 1st TPAS/ESWPG ([here](#)).

Update on Winter Peak Findings

■ Dynamic Stability

- For the dynamic stability issues observed under winter peak, the Transmission Owners reviewed the event definition files and found that the corresponding clearing times had assumed conservative values
- Adjusting the clearing times to their actual values eliminated the observed reliability issues

Conclusion

- **There are no transmission security needs to be addressed through the Reliability Planning Process for this RNA**

Questions?

Our Mission & Vision



Mission

Ensure power system reliability and competitive markets for New York in a clean energy future



Vision

Working together with stakeholders to build the cleanest, most reliable electric system in the nation