

Current Year (2023-2024)

	Source	C - Central	G - Hudson Valley (Rockland)	J - New York City	K - Long Island
Gross Cost of New Entry (\$/kW-Year)	[1]	\$128.65	\$169.07	\$221.70	\$180.34
Net EAS Revenue (\$/kW-Year)	[2]	\$45.90	\$73.47	\$58.27	\$101.89
Annual ICAP Reference Value (\$/kW-Year)	[3] = [1] - [2]	\$82.74	\$95.60	\$163.43	\$78.45
ICAP DMNC (MW)	[4]	326.7	347.0	348.8	348.8
Total Annual Reference Value	[5] = [3] * [4]	\$27,032,693	\$33,172,194	\$57,002,884	\$27,363,779
Level of Excess (%)	[6]	100.9%	102.5%	103.5%	106.5%
Ratio of Summer to Winter DMNCs	[7]	1.032	1.063	1.076	1.082
Summer DMNC (MW)	[8]	329.3	348.2	348.5	351.1
Winter DMNC (MW)	[9]	344.7	369.9	374.1	373.0
Assumed Capacity Prices at Tariff Prescribed Level of Excess Conditions					
Summer (\$/kW-Month)	[10]	\$7.83	\$10.39	\$18.05	\$9.93
Winter (\$/kW-Month)	[11]	\$5.59	\$5.17	\$8.58	\$2.88
Monthly Revenue (Summer)	[12] = [10]*[8]	\$2,579,967	\$3,616,440	\$6,289,833	\$3,486,985
Monthly Revenue (Winter)	[13] = [11]*[9]	\$1,925,494	\$1,912,235	\$3,210,676	\$1,073,643
Seasonal Revenue (Summer)	[14] = 6 * [12]	\$15,479,800	\$21,698,640	\$37,738,995	\$20,921,909
Seasonal Revenue (Winter)	[15] = 6 * [13]	\$11,552,965	\$11,473,410	\$19,264,055	\$6,441,859
Total Annual Reference Value	[16] = [14]+[15]	\$27,032,765	\$33,172,050	\$57,003,050	\$27,363,768
ICAP Demand Curve Parameters					
ICAP Monthly Reference Point Price (\$/kW-Month)		\$8.43	\$12.42	\$22.42	\$15.48
ICAP Max Clearing Price (\$/kW-Month)		\$16.74	\$23.02	\$30.87	\$25.97
Demand Curve Length		12%	15%	18%	18%